

North Dakota Industrial Commission
Docket for Hearing
Wednesday, January 17, 2007 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 9307: Temporary spacing to develop an oil and/or gas pool discovered by the Kerr-McGee Oil & Gas Onshore LP #21-11H Kulish, NE/4 NW/4 Section 11, T.144N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9308: Temporary spacing to develop an oil and/or gas pool discovered by the Zenergy, Inc. #1-21H Bratton, NW/4 NW/4 Section 21, T.151N., R.104W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
*Notice to
CONTINUE to
2/28/07 received
1/15/07*
- Case No. 9272: (Continued) Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Martinez 1-32H described as Section 32, T.151N., R.102W., Glass Bluff-Madison Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9309: Application of Headington Oil, LP for an order extending the field boundaries and amending the field rules for the Dollar Joe-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 28 and 33, T.156N., R.96W., Williams County, ND, authorizing the drilling of one horizontal well within each spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.
- Case No. 9310: Application of Headington Oil, LP for an order extending the field boundaries and amending the field rules for the Midway-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 25 and 36, T.157N., R.96W., Williams County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit; and to allow for the unrestricted flaring of gas until wells within the field can be connected to a gas gathering facility and such other relief as is appropriate.
- Case No. 9311: Application of Headington Oil, LP for an order creating three 1280-acre drilling units comprised of Sections 19 and 30 and Sections 20 and 29, T.154N., R.95W., and Sections 12 and 13, T.154N., R.96W., McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well at a location not less than 500 feet from the boundary of each proposed drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.

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- Case No. 9312: Application of Headington Oil, LP for an order creating a 1280-acre drilling unit comprised of Sections 22 and 27, T.155N., R.95W., Williams County, ND, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the proposed drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
- Case No. 9313: Application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of Sections 3 and 10 and Sections 4 and 9 in T.143N., R.99W., Billings County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
Notice to DISMISS received 1/16/2007
- Case No. 9314: Application of Continental Resources, Inc. for an order creating three 1280-acre drilling units comprised of Sections 16 and 21, Sections 28 and 33 and Sections 27 and 34, in T.144N., R.99W., Billings County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
Notice to DISMISS Sec 28+33 & 27+34 rec'd 1/10/07
- Case No. 9315: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Winnipegosis Pool to create and establish two 640-acre spacing units comprised of Section 31, T.161N., R.94W., Burke County, and Section 36, T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.
Notice to CONTINUE to 2/28/07 received 1/4/07.
- Case No. 9029: (Continued) On a motion of the Commission to consider the proper spacing for the development of the Dutch Henry Butte-Bakken Pool, Stark County, ND, redefine the limits of the field, and enact such special field rules as may be necessary. Continental Resources, Inc.
- Case No. 9316: Application of Sinclair Oil & Gas Co. for an order authorizing the completion and production of the Harris Federal #1-31H in the SW/4 SW/4 of Section 31, T.147N., R.97W., Dunn County, ND, as an exception to any field rules for the Lone Butte-Duperow Pool and the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
- Case No. 9270: (Continued) Proper spacing for the development of the Cherry Creek-Red River Gas Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Sinclair Oil & Gas Co.
- Case No. 9317: Application of Samson Resources Co. for an order authorizing the drilling of a well at a location approximately 320 feet from the south line and 425 from the east line of Section 10, T.161N., R.98W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.

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- Case No. 8967: (Continued) Application of Prima Exploration, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 23 and 26, T.156N., R.91W., Mountrail County, ND, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
Notice to
DISMISS
received 1/16/07
- Case No. 9294: (Continued) Application of Ansbro Petroleum Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Weinmann #14-10H, W/2 of Section 10, T.159N., R.90W., Vanville-Madison Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9318: Temporary spacing to develop an oil and/or gas pool discovered by the Whiting Oil & Gas Corp. #24-8 Mork, SE/4 SW/4 Section 8, T.149N., R.99W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to
CONTINUE to
2/28/07 received
1/10/07
- Case No. 9319: Proper spacing for the development of the Four Eyes-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Whiting Oil & Gas Corp.
Notice to
CONTINUE to
2/28/07 received
1/10/07
- Case No. 9320: Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Minnelusa Group of the CHSU White #24 SWD 16 well, NE/4 NW/4 Section 24, T.131N., R.106W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and providing such other relief as is appropriate.
- Case No. 9321: Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP #1-5H Jensen, SW/4 SW/4 Section 5, T.146N., R.95W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9322: Application of Burlington Resources Oil & Gas Co. LP for an order creating a 1280-acre drilling unit comprised of Sections 21 and 28, T.147N. R.96W., Dunn County, ND, and authorizing the drilling of a horizontal well within such drilling unit at any location not closer than 500 feet to the boundary of the drilling unit, or granting such other relief as is appropriate.
- Case No. 9323: Application of Burlington Resources Oil & Gas Co. LP for an order creating a 1280-acre drilling unit comprised of Sections 5 and 8, T.148N. R.97W., Dunn County, ND, and authorizing the drilling of a horizontal well within such drilling unit at any location not closer than 500 feet to the boundary of the drilling unit, or granting such other relief as is appropriate.

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- Case No. 9324: Application of Burlington Resources Oil & Gas Co. LP for an order creating a 1280-acre drilling unit comprised of Sections 7 and 18, T.151N. R.96W., McKenzie County, ND, and authorizing the drilling of a horizontal well within such drilling unit at any location not closer than 500 feet to the boundary of the drilling unit, or granting such other relief as is appropriate.
- Case No. 9325: Application of Hess Corporation for an order extending the outline of the Manitou Field to include Sections 18, 19, 28, 29, 30, 31, 32 and 33 of T.156N. R.94W., and Sections 3, 5, 6, 7, 8, and 10 of T.155N. R.94W., all in Mountrail County, ND, and further establish a zone of 1280-acre spacing, with one horizontal well per spacing unit, for the Manitou-Bakken Pool consisting of said lands, or for such other relief as will allow horizontal Bakken wells to be drilled on said lands on a 1280-acre pattern.
- Case No. 9326: Application of Hess Corporation for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests within a spacing unit for the H. Rice #1-26H consisting of Section 26, T.158N. R.94W., Mountrail County, ND, and allowing the recovery of a non-consent penalty from all lessees and unleased mineral owners who have elected not to participate in the risk and cost of drilling said well, or for such other relief as is appropriate.
- Case No. 9327: Application of Hess Corporation to consider the temporary spacing to develop an oil and/or gas pool discovered by the Lalim D. #34-11H, NW/4 NW/4 Section 34, T.156N. R.94W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9328: Application of Hess Corporation for an order authorizing crude oil produced from various Bakken wells in the Blue Buttes Field and vicinity to be commingled with oil produced from other pools at one or more central facilities in the Blue Buttes Field, McKenzie County, ND, or for such other relief as is appropriate.
- Case No. 9329: Application of Hess Corporation for an order granting an exemption under NDCC § 38-08-06.4 for the H. Juma #1-9H well, with a surface location in the SE/4 SE/4 of Section 9, T.156N. R.93W., Mountrail County, ND.
- Case No. 9259: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Hess Corporation #1-26H H. Rice, NW4 NW/4 Section 26, T.158N., R.94W., Mountrail County, ND, define the field limits and enact such special field rules as may be necessary.
- Case No. 9330: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dollar Joe-Bakken Pool described as Sections 1 and 12, T.155N. R.97W., Williams County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided by NDCC § 38-08-08; and for such other relief as is appropriate.

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- Case No. 9331: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dollar Joe-Bakken Pool described as Sections 17 and 20, T.156N. R.96W., Williams County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided by NDCC § 38-08-08; and for such other relief as is appropriate.
- Case No. 9332: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bailey-Bakken Pool described as Sections 14 and 23, T.146N. R.95W., Dunn County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided by NDCC § 38-08-08; and for such other relief as is appropriate.
- Case No. 9333: To consider whether Section 2, T.146N., R.94W., Dunn County, ND, is the appropriate spacing unit in the Bailey-Bakken Pool for the Petroleum Development Corp. #21-2H Buehner, located 300 feet from the north line and 2000 feet from the west line of said Section 2.
- Case No. 9334: Application of Petroleum Development Corp. for an order amending the applicable spacing orders for the Bailey-Bakken Pool to create a zone of 640-acre spacing for the drilling of horizontal wells consisting of Sections 2, 11, 26, 28, 33 and 35, T.146N. R.94W., Dunn County, ND, and further to allow the administrative approval of the establishment of additional 640-acre spacing units within the Bailey-Bakken Pool upon such terms or conditions as the Commission deems appropriate, or for such other relief as is appropriate.
- Case No. 9335: Application of Petroleum Development Corp. for an order extending the outline of the Woburn Field to include the W/2 of Section 10, T.162N., R.90W., Burke County, ND, and including the E/2 of Section 9 and the W/2 of Section 10, and Section 17, T.162N., Range 90 West, Burke County, ND in Zone II of the Woburn-Madison Pool, for which spacing has been established on the basis of one horizontal well per 640 acres, or granting such other relief as is appropriate.
- Case No. 9336: Application of Nance Petroleum Corp. for an order including the N/2 of Section 13, T.153N. R.95W., McKenzie County, ND, in Zone III of the Phelps Bay-Bakken Pool, for which spacing has been established on the basis of one horizontal well per 320 acres, or for such other relief as is appropriate.
- Case No. 9337: Application of Nance Petroleum Corp. for an order including the NW/4 of Section 29 and the NE/4 of Section 30, T.153N. R.94W., McKenzie County, ND, within Zone III of the Antelope-Sanish Pool, for which spacing has been established on the basis of one horizontal well per 320 acres, or for such other relief as is appropriate.

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- Case No. 9338: Application of Murex Petroleum Corporation, for an order allowing an additional well to be drilled on a spacing unit for the West Bank-Bakken Pool described as Sections 1 and 12, T.156N. R.96W., Williams County, ND, or for such other relief as is appropriate.
- Case No. 9339: Application of Murex Petroleum Corporation, for an order amending the spacing orders for the Midway-Bakken Pool so establish a 960-acre spacing unit consisting of the E/2 of Section 29 and Section 32, T.157N. R.95W., Williams County, ND, or for such other relief as will allow the owners who have agreed to share in the risk and cost of drilling the Lana Kristy 29-32H to recover the share of costs attributable to the working interest owners in the W/2 of said Section 29, which interest is burdened by excessive overriding royalties and other burdens.
- Case No. 9340: Application of Luff Exploration Co. for an order certifying the Grand River Red River "B" Unit, Bowman County, ND, as a "qualifying secondary recovery project" for purposes of eligibility for the tax incentives provided by NDCC Chapter 57-51.1 and further determining the amount of crude oil which would have been recovered from the unit source of supply if the secondary recovery program had not been commenced, and for such other relief as is appropriate.
- Case No. 9250: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Novus Operating Co LP #1 Ann, E/2 SE/4 Section 36, T.152N., R.100W., McKenzie County, ND, define the field limits and enact such special field rules as may be necessary.
- Case No. 9251: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Behm Energy, Inc. #2-1 Powell, NW/4 SW/4 Section 1, T.149N., R.102W., McKenzie County, ND, define the field limits and enact such special field rules as may be necessary.
- Case No. 9268: (Continued) Application of Windsor Energy Group, LLC, for an order establishing Sections 24 and 25, T.145N., R.102W., McKenzie County, ND, as a 1280-acre spacing unit in Zone IV of the Roughrider-Bakken Pool, or for such other relief as is appropriate.