

North Dakota Industrial Commission
Docket for Hearing
Wednesday, November 15, 2006 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 9210: Temporary spacing to develop an oil and/or gas pool discovered by the Zenergy, Inc. #1-33H Fred well, NW/4 NW/4 Section 33, T.154N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9211: Temporary spacing to develop an oil and/or gas pool discovered by the Zenergy, Inc. #1-9H Theodore well, NW/4 NW/4 Section 9, T.151N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9212: Temporary spacing to develop an oil and/or gas pool discovered by the Ansbro Petroleum Co. LLC #11-4H Dvorak well, NW/4 NW/4 Section 4, T.141N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9213: Temporary spacing to develop an oil and/or gas pool discovered by the Armstrong Operating, Inc. #24-25 Polensky well, SE/4 SW/4 Section 25, T.142N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9214: Application of Eagle Operating, Inc. for an order amending the provisions of Order No. 9769 creating the Glenburn Central-Madison Unit to authorize the recompletion of the Selma Larson #2 well, NW/4 NW/4 Section 6, T.158N., R.81W., Renville County, ND, as an injection well at a location less than 660 feet to the boundary of the Unit and such other relief as is appropriate.
- Case No. 9215: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ash-Red River Pool to create and establish a 640-acre spacing unit comprised of Section 27, T.129N., R.102W., Bowman County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.
- Case No. 9216: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 29 and 32, T.141N., R.97W., Dunn County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of the drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

NDIC Docket for Wednesday, November 15, 2006

- Case No. 9217: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 13 and 24, T.141N., R.98W., Billings County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of the drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
- Case No. 9218: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Natalie #1-2H well described as Sections 2 and 11, T.142N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9219: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Xavier #1-10H well described as Sections 3 and 10, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9220: Application of Ballantyne Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 allowing oil and gas produced from the Sarah Swenson #1 well, NE/4 SW/4 Section 22 and the Jessie Stompro #1 well, SW/4 NE/4 Section 22, T.163N., R.93W., Columbus-Madison Pool, Burke County, ND, to be commingled in a central tank battery as an exception to the requirements of NDAC § 43-02-03-48 and pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 9221: Application of Stone Energy Corp. for an order authorizing the recompletion of the #25-2 Plumer-Lundquist well into the Stonewall Formation at a location approximately 120 feet from the north line and 1680 feet from the east line of Section 25, T.161N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
- Case No. 9222: Application of Stone Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Burg-Gunton Pool and the Stonewall Formation to be commingled in the well bore of the #25-2 Plumer-Lundquist well, NW/4 NE/4 Section 25, T.161N., R.99W., Burg Field, Divide County, ND, and such other relief as is appropriate.
Notice to DISMISS received 11/13/06
- Case No. 9223: Application of Headington Oil, LP for an order extending the field boundaries and amending the field rules for the Tioga-Madison Pool to create a 480-acre spacing unit comprised of the W/2 and NE/4 of Section 15, T.157N., R.95W., Williams County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such other relief as is appropriate.
Notice to DISMISS received 11/13/06

NDIC Docket for Wednesday, November 15, 2006

- Case No. 9224: Application of Headington Oil, Limited Partnership for an order extending the field boundaries and amending the field rules for the Grinnell-Madison Pool to create a 640-acre spacing unit comprised of the W/2 of Section 20 and the W/2 of Section 29, T.154N., R.95W., McKenzie and Williams Counties, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such other relief as is appropriate.
Notice to DISMISS received 11/13/06
- Case No. 9047: (Continued) On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Samson Resources Company #14-23-161-98 Nordstog well, located in the SE/4 SE/4 of Section 14, T.161N., R.98W., Divide County, ND, define the limits of the field, and enact such special field rules as may be necessary.
Notice to CONTINUE to 02/28/07 received 11/14/06
- Case No. 9225: Temporary spacing to develop an oil and/or gas pool discovered by the Brigham Oil & Gas, LP #1-H Field 18-19 well, NW/4 NE/4 Section 18, T.154N., R.101W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9226: Temporary spacing to develop an oil and/or gas pool discovered by the Marathon Oil Co. #24-12H Marlin well, SE/4 SW/4 Section 12, T.146N., R.95W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9227: Proper spacing for the development of the Baukol Noonan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Mammoth Exploration LLC
- Case No. 9228: Temporary spacing to develop an oil and/or gas pool discovered by the Hess Corporation #4-11H Enget well, NW/4 NW/4 Section 4, T.157N., R.93W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9229: Application of Hess Corporation for an order amending the orders for the Capa-Bakken Pool to include the E/2 of Sections 21 and 28, T.155N., R.95W., Williams County, ND, within the Capa Field and include all of said Sections 21 and 28 as a 1280-acre spacing unit within Zone II of the Capa-Bakken Pool, or for such other relief as is appropriate.
- Case No. 9230: Application of Hess Corporation for an order extending the outline of the Beaver Lodge Field to include Section 4, the SE/4 of Section 5, and the E/2 of Section 8, T.155N., R.95W., Williams County, ND, and including Sections 4 and 5 and Sections 7 and 8 as 1280-acre spacing units within Zone III of the Beaver Lodge-Bakken Pool, or for such other relief as is appropriate.

NDIC Docket for Wednesday, November 15, 2006

- Case No. 9231: Application of Hess Corporation for an order amending the orders for the Beaver Lodge-Bakken Pool, Williams County, ND, to redefine the stratigraphic definition of the Bakken Pool to eliminate the interval from the top of the Three Forks Formation to 50 feet below the top of the Three Forks Formation, or for such other relief as is appropriate.
- Case No. 9232: Application of Hess Corporation for an order authorizing crude oil produced from various Bakken wells to be commingled with oil produced from the Beaver Lodge-Madison Unit, located in Williams County, ND, or for such other and further relief as is appropriate.
- Case No. 9233: Application of Hess Corporation for an order establishing two 1280-acre drilling units within the Tioga Field consisting of Section 1, T.157N., R.95W., Williams County, ND, and Section 6, T.157N., R.94W., Mountrail County, ND; and Section 12, T.157N., R.95W., Williams County, ND, and Section 7, T.157N., R.94W., Mountrail County, ND, and allowing a horizontal well to be drilled in the Bakken Pool in each such drilling unit at any location within said drilling units not closer than 500 feet to the boundary thereof, or for such other relief as is appropriate.
- Case No. 9234: Application of Hess Corporation for an order granting a flaring exemption under NDCC § 38-08-06.4 for the J. Horst #1-11H well, with a surface location in the NW/4 NW/4 Section 11, T.154N., R.93W., Mountrail County, ND.
- Case No. 9235: Application of Hess Corporation for an order granting a flaring exemption under NDCC § 38-08-06.4 for the Sara G. Barstad #6-44H well, with a surface location in the SW/4 SW/4 Section 6, T.154N., R.94W., Mountrail County, ND.
- Case No. 9236: Application of Hess Corporation for an order granting a flaring exemption under NDCC § 38-08-06.4 for the Edward Will Trust #23-44H well, with a surface location in the SW/4 SW/4 Section 23, T.157N., R.94W., Mountrail County, ND.
- Case No. 9237: Application of Burlington Resources Oil & Gas Co. LP, for an order establishing six 1280-acre drilling units comprised of Sections 10 and 15; 11 and 14; 12 and 13; 22 and 27; 23 and 26; and 24 and 25; T.147N., R.96W., Dunn County, ND, and allowing the drilling of a horizontal well within each such drilling unit at a location not less than 500 feet from the boundary of the drilling unit, or for such other relief as is appropriate.
- Case No. 9238: Application of Burlington Resources Oil & Gas Co. LP for an order creating three 1280-acre drilling units comprised of Sections 27 and 34; 26 and 35; and 25 and 36, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within each such drilling unit at any location not closer than 500 feet to the boundary of each drilling unit; or granting such other relief as is appropriate.

NDIC Docket for Wednesday, November 15, 2006

Case No. 9239: Application of Burlington Resources Oil & Gas Co. LP for an order extending the outline of the Blue Buttes Field to include Sections 25, 26, 27, 34, 35 and 36 of T.150N., R.96W., McKenzie County, ND, designating said Sections 27 and 34; 26 and 35; and 25 and 36 as 1280-acre spacing units in Zone III of the Blue Buttes-Bakken Pool, for which spacing has been established on the basis of one horizontal well per 1280 acres; alternatively, establishing three 1280-acre drilling units consisting of said Sections 27 and 34; 26 and 35; and 25 and 36, and allowing a horizontal well to be drilled at any location on such drilling units not closer than 500 feet to the boundary of the drilling unit; or granting such other relief as is appropriate.