

North Dakota Industrial Commission
Docket for Hearing
Wednesday, September 27, 2006 @ 9:00 a.m.
N.D. Oil & Gas Division
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 9127: Application of the Energy & Environmental Research Center for an order creating a 160-acre drilling unit consisting of the SE/4 of Section 36, T.159N., R.90W., Burke County, ND, authorizing the drilling of up to five wells anywhere within the unit, not less than 500 feet to the boundaries thereof, as an exception to NDAC § 43-02-03-18, and such other relief as is appropriate.
- Case No. 9128: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool so as to create and establish four 1280-acre spacing units comprised of Sections 18 and 19, T.143N., R.98W., and Sections 13 and 24, Sections 14 and 23 and Sections 15 and 22 in T.143N., R.99W., Billings County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
- Case No. 9129: Application of Continental Resources, Inc. for an order amending the field rules for the Ash-Red River Pool so as to create a 640-acre spacing unit comprised of Section 34, T.129N., R.102W., Bowman County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such other relief as is appropriate.
- Case No. 9130: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Section 4, T.141N., R.98W., and Section 33, T.142N., R.98W., Billings County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of the drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
Notice to
CONTINUE to
10/25/06
received
09/25/06
- Case No. 9131: Application of Continental Resources, Inc. for an order creating six 1280-acre drilling units comprised of Sections 13 and 24, Sections 14 and 23, Sections 15 and 22, Sections 25 and 36, Section 26 and 35 and Sections 27 and 34, in T.146N., R.98W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
Notice to
CONTINUE to
10/25/06
received
09/25/06
- Case No. 9132: Application of Missouri Basin Well Service, Inc. for an order creating a 320-acre drilling unit comprised of the SE/4 of Section 35 and the SW/4 of Section 36, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of a well therein at a location 1300 feet from the south line and 300 feet from the west line of Section 36 as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
Notice to
DISMISS
received
09/26/06

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- Case No. 9133: Application of Missouri Basin Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kordonowy-Fryburg #34-31 well and the State Kordonowy #34-31 well described as the S/2 of Section 31, T.142N., R.98W., Bullsnake-Stonewall Pool, Billings County, ND, and such other relief as is appropriate.
- Case No. 9107: (Continued) Proper spacing for the development of the Bullsnake-Stonewall Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Missouri Basin Well Service, Inc.
- Case No. 9134: Application of Ansbro Petroleum Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ficek #41-21H Well described as all of Sections 21 and 22, T.141N., R.96W., Dunn County, ND and such other relief as is appropriate.
- Case No. 9135: Application of Eagle Operating, Inc. for an order amending the field rules for the Northwest McGregor-Madison Pool so as to create a 320-acre spacing unit comprised of the E/2 of Section 13, T.159N., R.96W., Williams County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of the spacing unit and providing such other relief as is appropriate.
- Case No. 9136: Application of Summit Resources Inc. for an order amending the field rules for the Roosevelt-Madison Pool so as to create a 640-acre spacing unit comprised of Section 4, T.142N., R.102W., Billings County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such other relief as is appropriate.
- Case No. 9137: Application of Summit Resources Inc. for an order amending the field rules for the Beaver Creek-Red River Pool so as to create a 320-acre spacing unit comprised of the E/2 of Section 26, T.143N., R.103W., Golden Valley County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such other relief as is appropriate.
Notice to DISMISS received 09/22/06
- Case No. 9138: Application of Summit Resources Inc. for an order amending the field rules for the Elkhorn Ranch-Bakken Pool so as to create a 640-acre spacing unit comprised of Section 24, T.143N., R.102W., Billings County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such other relief as is appropriate.
- Case No. 9139: Proper spacing for the development of the St. Demetrius-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Headington Oil, LP

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- Case No. 9140: Temporary spacing to develop an oil and/or gas pool discovered by the Headington Oil, LP #44X-30 Garylow well, located in the SE/4 SE/4 of Section 30, T.142N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9141: Application of Headington Oil, LP for an order extending the field boundaries and amending the field rules for the Beaver Lodge-Bakken Pool so as to create two 1280-acre spacing units comprised of Sections 4 and 9, T.155N., R.96W., and Sections 28 and 33, T.156N., R.96W., Williams County, ND, authorizing the drilling of one horizontal well within each spacing unit not less than 500 feet to the boundary of said spacing unit and providing such other relief as is appropriate.
Notice to DISMISS received 09/26/06
- Case No. 9142: Application of Headington Oil, LP for an order extending the field boundaries and amending the field rules for the Capa-Bakken Pool so as to create a 1280-acre spacing unit comprised of Sections 2 and 11, T.154N., R.96W., Williams County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such other relief as is appropriate.
- Case No. 9143: Application of Headington Oil, LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the MonDak-Bakken Pool described as all of Sections 4 and 9, T.147N., R.104W., McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9144: In the matter of the application of Headington Oil, LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the MonDak-Bakken Pool described as all of Sections 27 and 34, T.148N., R.104W., McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 9145: Proper spacing for the development of the MonDak-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co., LP; Headington Oil LP; Nance Petroleum Corp.
- Case No. 8967: (Continued) Application of Prima Exploration, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 23 and 26, T.156N., R.91W., Mountrail County, ND, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary as an exception to the provisions of NDAC Section 43-02-03-18, and such other relief as is appropriate.
Notice to CONTINUE to 10/25/06 received 9/26/06
- Case No. 8909: (Continued) Proper spacing for the development of the Valley Road-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Golden Eye Resources, LLC.

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- Case No. 9146: Application of Nance Petroleum Corp. for an order including the S/2 of Section 19, T.153N., R.94W., McKenzie County, ND, in Zone III of the Antelope-Sanish Pool, for which spacing has been established on the basis of one horizontal well per 320 acres, or for such other relief as is appropriate.
- Case No. 9147: Application of Nance Petroleum Corp. for an order including the E/2 of Section 6 and the S/2 of Section 9, T.143N., R.101W., and the W/2 of Section 32, T.144N., R.101W., all in Billings County, ND, in Zone II of the Elkhorn Ranch-Madison Pool, for which spacing has been established on the basis of one horizontal well per 320 acres, or for such other relief as is appropriate.
- Case No. 9148: Application of Nance Petroleum Corp. for an order establishing a 640-acre spacing unit for the Cartwright-Madison Pool consisting of Section 1, T.150N., R.104W., McKenzie County, ND, and allowing a horizontal well to be drilled at any location not closer than 500 feet to the boundaries of said spacing unit, or for such other relief as is appropriate.
- Case No. 9149: Application of Nance Petroleum Corp. for an order amending the field rules for the Fort Buford-Madison Pool so as to extend the boundaries of the field to include the W/2 of Section 4, T.152N., R.104W., Williams County, ND, and to establish a spacing unit consisting of all of said Section 4, consisting of 759.68 acres, more or less, and allowing a horizontal well to be drilled to the Madison Formation at any location not closer than 500 feet to the boundary of said spacing unit, or for such other relief as is appropriate.
- Case No. 9150: Application of Nance Petroleum Corp. for an order including the W/2 of Section 4, T.152N., R.101W., and the S/2 of Section 36, T.153N., R.102W., McKenzie County, ND, in Zone III of the Indian Hill-Madison Pool, for which spacing has been established on the basis of one horizontal well per 320 acres, or for such other relief as is appropriate.
- Case No. 9151: Application of Hess Corporation, for an order extending the outlines of the Beaver Lodge Field to include all of Sections 5 and 8, T.155N., R.95W., Sections 14, 15, 28 and 33, T.156N., R.95W., Sections 3, 4, 9 and 16, T.155N., R.96W., Williams County, ND, and include said lands within Zone III of the Beaver Lodge-Bakken Pool, for which spacing has been established on the basis of one horizontal well per 1280 acres, or for such other relief as is appropriate.
- Case No. 9152: Application of Hess Corporation, for an order establishing three drilling units, consisting of Sections 5 and 8, Sections 18 and 19, and Sections 30 and 31, all in T.157N., R.94W., Mountrail County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location not closer than 500 feet to the boundary of each of said drilling units, or for such other relief as is appropriate.

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- Case No. 9153: Application of Hess Corporation for an order establishing a drilling unit consisting of all of Sections 1 and 12, T.158N., R.95W., Williams County, ND, and allow a horizontal well to be drilled in the Bakken Formation at any location thereon not closer than 500 feet to the boundary of the drilling unit, or for such other relief as is appropriate.
- Case No. 9089: (Continued) Proper spacing for the development of the Banks-Red River Gas Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corporation
- Case No. 9154: Application of Murex Petroleum Corp. for an order establishing a 1280-acre drilling unit consisting of the S/2 of Section 22, all of Section 27, and the N/2 of Section 34, T.158N., R.95W., Williams County, ND, and allowing a horizontal Bakken well with one or more laterals to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, or for such other relief as is appropriate.
- Case No. 9155: A motion of the Commission to consider requiring a unit bond for the Rival-Madison Unit, Burke County, ND, prior to the transfer of said unit to a new operator, pursuant to NDAC § 43-02-03-15.
- Case No. 9086: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Tri-C Resources, Inc. #16-15 Gamma-State well, located in the SW/4 SE/4 of Section 16, T.154N., R.100W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9156: Proper spacing for the development of the Stoneview-Birdbear Pool, Divide and Burke Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. BTA Oil Producers
- Case No. 9157: Temporary spacing to develop an oil and/or gas pool discovered by the Whiting Oil & Gas Corp. #14-6H Satterthwaite well, located in the SW/4 SW/4 of Section 6, T.153N., R.92W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9158: Temporary spacing to develop an oil and/or gas pool discovered by the PDC Corp. #31-1H Carmona well, located in the NE/4 NW/4 of Section 1, T.146N., R.99W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 9099: (Continued) Application of Petroleum Development Corp., for an order creating a 1280-acre drilling unit for the Bakken Formation consisting of Sections 3 and 10, T.151N., R.93W., Mountrail County, ND, and allowing a horizontal well to be drilled thereon at any location not closer than 500 feet to the boundary of the drilling unit, or for such other relief as is appropriate.

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- Case No. 9100: (Continued) Application of Petroleum Development Corp., for an order creating a 1280-acre drilling unit for the Bakken Formation consisting of Sections 5 and 8, T.151N., R.93W., Mountrail County, ND, and allowing a horizontal well to be drilled thereon at any location not closer than 500 feet to the boundary of the drilling unit, or for such other relief as is appropriate.
- Case No. 9101: (Continued) Application of Petroleum Development Corp., for an order creating a 1280-acre drilling unit for the Bakken Formation consisting of Sections 14 and 23, T.151N., R.93W., Mountrail County, ND, and allowing a horizontal well to be drilled thereon at any location not closer than 500 feet to the boundary of the drilling unit, or for such other relief as is appropriate.
- Case No. 9102: (Continued) Application of Petroleum Development Corp., for an order creating a 1280-acre drilling unit for the Bakken Formation consisting of Sections 16 and 21, T.151N., R.93W., Mountrail County, ND, and allowing a horizontal well to be drilled thereon at any location not closer than 500 feet to the boundary of the drilling unit, or for such other relief as is appropriate.
- Case No. 9103: (Continued) Application of Petroleum Development Corp., for an order creating a 1280-acre drilling unit for the Bakken Formation consisting of Sections 18 and 19, T.151N., R.93W., Mountrail County, ND, and allowing a horizontal well to be drilled thereon at any location not closer than 500 feet to the boundary of the drilling unit, or for such other relief as is appropriate.
- Case No. 9104: (Continued) Application of Petroleum Development Corp., for an order creating a 1280-acre drilling unit for the Bakken Formation consisting of Sections 25 and 36, T.151N., R.93W., Mountrail County, ND, and allowing a horizontal well to be drilled thereon at any location not closer than 500 feet to the boundary of the drilling unit, or for such other relief as is appropriate.
- Case No. 9105: (Continued) Application of Petroleum Development Corp., for an order creating a 1280-acre drilling unit for the Bakken Formation consisting of Sections 27 and 34, T.151N., R.93W., Mountrail County, ND, and allowing a horizontal well to be drilled thereon at any location not closer than 500 feet to the boundary of the drilling unit, or for such other relief as is appropriate.
- Case No. 9106: (Continued) Application of Petroleum Development Corp., for an order creating a 1280-acre drilling unit for the Bakken Formation consisting of Sections 29 and 32, T.151N., R.93W., Mountrail County, ND, and allowing a horizontal well to be drilled thereon at any location not closer than 500 feet to the boundary of the drilling unit, or for such other relief as is appropriate.
- Case No. 9159: Temporary spacing to develop an oil and/or gas pool discovered by the Stone Energy Corp. #25-2 Plumer-Lundquist well, located in the NW/4 NE/4 of Section 25, T.161N., R.99W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.