

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 28157
(CONTINUED)
ORDER NO. 30613

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF RESOURCE ENERGY CAN-AM LLC FOR AN ORDER AMENDING ORDER NO. 20381 AND ANY OTHER ORDERS OF THE COMMISSION FOR THE AMBROSE-BAKKEN POOL, DIVIDE COUNTY, ND, TO TERMINATE AN EXISTING 2080-ACRE SPACING UNIT COMPRISED OF SECTIONS 28 AND 33, T.164N., R.99W. AND SECTIONS 4 AND 9, T.163N., R.99W., AND INSTEAD AUTHORIZE THE DRILLING, COMPLETING, AND PRODUCING OF A TOTAL NOT TO EXCEED FOUR WELLS ON AN EXISTING 800-ACRE SPACING UNIT COMPRISED OF SECTIONS 28 AND 33, T.164N., R.99W., AND ALSO AUTHORIZE THE DRILLING, COMPLETING, AND PRODUCING OF A TOTAL NOT TO EXCEED FOUR WELLS ON AN EXISTING 1280-ACRE SPACING UNIT DESCRIBED AS SECTIONS 4 AND 9, T.163N., R.99W., AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 19th day of December, 2019. At that time, counsel for Resource Energy Can-Am LLC (Resource Energy) requested this case be continued to the regularly scheduled hearing in January 2020. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on January 16, 2020. At that time, counsel for Resource Energy requested this case be continued to the regularly scheduled hearing in February 2020. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on February 20, 2020. At that time, counsel for Resource Energy requested this case be continued to the regularly scheduled hearing in May 2020. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on May 28, 2020. At that time, counsel for Resource Energy requested this case be continued to the regularly scheduled hearing in June 2020. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on

June 25, 2020. At that time, counsel for Resource Energy requested this case be continued to the regularly scheduled hearing in July 2020. There were no objections, the hearing examiner granted the request, and this case was scheduled for hearing on July 30, 2020. On July 16, 2020, counsel for Resource Energy submitted a request to continue this case to the regularly scheduled hearing in September 2020. There were no objections, the hearing examiner granted the request, and this case was scheduled for hearing on September 17, 2020. On September 11, 2020, counsel for Resource Energy submitted a request to continue this case to the regularly scheduled hearing in November 2020. There were no objections, the hearing examiner granted the request, and this case was scheduled for hearing on September 17, 2020. There were no objections, the hearing examiner granted the request, and this case was scheduled for hearing on November 19, 2020.

(2) The witnesses for Resource Energy provided telephonic testimony in this matter pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. Telephonic Communication Affidavits were received on November 20, 2020; therefore, such testimony may be considered evidence.

(3) Resource Energy made application to the Commission for an order amending the Ambrose-Bakken Pool to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, Township 164 North, Range 99 West (Sections 28 and 33) and Sections 4 and 9, Township 163 North, Range 99 West (Sections 4 and 9), Divide County, North Dakota, and instead authorize the drilling, completing, and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, and also authorize the drilling, completing, and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, and such other relief as is appropriate.

(4) Order No. 30099 entered in Case No. 27655, the most recent spacing order for the Ambrose-Bakken Pool, established proper spacing for the development of Zone I at one horizontal well per 640 acres, Zone II at up to three horizontal wells per 640 acres, Zone III at one horizontal well per 800 acres, Zone IV at up to seven horizontal wells per 800 acres, Zone V at one horizontal well per 1280 acres, Zone VI at up to five horizontal wells per 1280 acres, Zones VII and VIII at up to seven horizontal wells per 1280 acres, Zone IX at a minimum of four horizontal wells, up to twelve horizontal wells, per 2080 acres, Zone X at one horizontal well per 2560 acres, Zone XI at up to thirteen horizontal wells per 2560 acres, Zone XII at two horizontal wells per 4160 acres, and Zone XIII at two horizontal wells per 5120 acres.

(5) Sections 28, 33, 4, and 9 are currently a standup 2080-acre spacing unit in Zone IX in the Ambrose-Bakken Pool. There are no horizontal wells currently permitted to or producing from said spacing unit. Resource Energy requests this spacing unit be terminated.

(6) Sections 28 and 33 are currently a standup 800-acre spacing unit in Zone III in the Ambrose-Bakken Pool. There are no horizontal wells currently permitted to or producing from said spacing unit.

(7) Section 28 is a short section adjacent to the North Dakota-Canada border containing approximately 153.36 acres.

(8) Sections 4 and 9 are currently a standup 1280-acre spacing unit in Zone V in the Ambrose-Bakken Pool. The Resource Energy #4-9-163-99H Skyline well (File No. 20646) is a

horizontal well completed in the Three Forks Formation in said spacing unit from a surface location 259 feet from the north line and 2454 feet from the east line of Section 4 to a bottom hole location in the SW/4 SE/4 of Section 9, drilled in the approximate 3640 from east boundary slot.

(9) Resource Energy's idealized development plan for the standup 800-acre spacing unit described as Sections 28 and 33 is to drill four horizontal wells approximately 1,320 feet apart parallel to the long axis, two in the middle member of the Bakken Formation alternating with two in the first bench in the Three Forks Formation.

Resource Energy's idealized development plan for the standup 1280-acre spacing unit described as Sections 4 and 9 is to drill four horizontal wells parallel to the long axis, two in the middle member of the Bakken Formation approximately 1,600 feet from the west boundary and 1,320 feet from the east boundary and two in the first bench in the Three Forks Formation approximately 500 feet from the west boundary and 2640 feet from the east boundary.

Utilization of horizontal drilling technology as proposed would result in the wells being completed at a location or locations not in compliance with current applicable spacing orders for the Ambrose-Bakken Pool. The horizontal well designs proposed may be preliminary and could be changed for various reasons which is permissible as long as the horizontal well design still justifies the spacing unit.

(10) The Commission enforces a tool error policy which requires measurement inaccuracies in the directional survey equipment be considered when the angle between the horizontal lateral and the corresponding spacing unit boundary is ten degrees or less. Waiving potential tool error in the directional survey equipment when calculating the bottom hole location of any horizontal well drilled in spacing units which allow multiple horizontal wells will allow said spacing units to be more efficiently developed.

(11) Resource Energy estimates the additional oil and gas to be recovered by each additional well will pay for the cost of drilling and completing the well and yield a profit, hence, each additional well will be economic.

(12) There were no objections to this application.

(13) If Resource Energy's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

IT IS THEREFORE ORDERED:

(1) The standup 2080-acre spacing unit in the Ambrose-Bakken Pool described as Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West, Divide County, North Dakota, is hereby terminated.

(2) Sections 28 and 33, Township 164 North, Range 99 West, Divide County, North Dakota, are hereby established as a standup 800-acre spacing unit for the exclusive purpose of drilling up to four horizontal wells within said spacing unit within the Ambrose-Bakken Pool and

Zone IV is hereby redefined to include said spacing unit. Existing and future vertical and directional wells drilled within the spacing unit herein established shall not be subject to this order.

(3) Sections 4 and 9, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby established as a standup 1280-acre spacing unit for the exclusive purpose of drilling up to four horizontal wells within said spacing unit within the Ambrose-Bakken Pool and Zone VII is hereby redefined to include said spacing unit. Existing and future vertical and directional wells drilled within the spacing unit herein established shall not be subject to this order.

(4) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 800 or 1280-acre spacing units herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(5) Provisions established herein for the Ambrose-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (6) below shall not be subject to this order.

(6) The Ambrose Field is hereby defined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36,

TOWNSHIP 164 NORTH, RANGE 98 WEST, 5TH PM

ALL OF SECTIONS 30 AND 31,

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM

ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM

ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31.

(7) The Ambrose-Bakken Pool is hereby redefined as the following described tracts of land in Divide County, North Dakota:

ZONE I (640H)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 26, 27, 34 AND 35,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 2, 3, 4, 5, 10, 11, 13, 14, 15, 22, 23, 24 AND 36.

ZONE II (3/640H)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 8 AND 9.

ZONE III (800H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 25, 26, 27, 29, 32, 34, 35 AND 36.

ZONE IV (4/800H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 28 AND 33.

ZONE V (7/800H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 30 AND 31.

ZONE VI (1280H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 5, 8, 11, 12, 13, 14, 23, 24, 25 AND 36.

ZONE VII (4/1280H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 4 AND 9.

ZONE VIII (5/1280H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 3 AND 10.

ZONE IX (7/1280H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 15, 16, 17, 20, 21, 22, 27, 28, 29, 30, 31, 32, 33 AND 34,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM

ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 1, 2, 3, 6, 7, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 AND 36,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM

ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31.

ZONE X (7/1280H-LAYDOWN)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 4 AND 5.

ZONE XI (4-12/2080H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 25, 26, 29, 32, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 1, 2, 5, 8, 11 AND 12.

ZONE XII (2560H-NORTH/SOUTH ORIENTATION-LEASE-LINE)

TOWNSHIP 163 NORTH, RANGE 100 WEST, 5TH PM

ALL OF SECTIONS 25* AND 36*,

*Sections 25 and 36 are within the West Ambrose Field.

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 14, 15, 16, 17, 18*, 19*, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34 AND 35,

*Sections 18 and 19 are within the West Ambrose Field.

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM

ALL OF SECTIONS 17*, 18, 19 AND 20*,

*Sections 17 and 20 are within the Blooming Prairie Field.

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 1 AND 12,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM

ALL OF SECTIONS 5*, 6, 7, 8*, 17*, 18, 19 AND 20*.

*Sections 5, 8, 17, and 20 are within the Blooming Prairie Field.

ZONE XIII (13/2560H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 13, 14, 23, 24, 25, 26, 35 AND 36.

ZONE XIV (2/4160H-STANDUP-NORTH/SOUTH ORIENTATION-LEASE-LINE)

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 25, 26, 29, 30*, 31*, 32, 35 AND 36,

*Sections 30 and 31 are within the West Ambrose Field.

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 1, 2, 5, 6*, 7*, 8, 11 AND 12.

*Sections 6 and 7 are within the West Ambrose Field.

ZONE XV (2/5120H-STANDUP-NORTH/SOUTH ORIENTATION-LEASE-LINE)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 13, 14, 23, 24, 25, 26, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM

ALL OF SECTIONS 18, 19, 30 AND 31.

(8) The Ambrose-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 100 feet below the top of the Three Forks Formation within the limits of the field as set forth above, with an exception as noted in Zone XII below.

(9) All portions of the well bore not isolated by cement of any horizontal well in the Ambrose-Bakken Pool shall adhere to the following requirements unless specifically provided for in the respective zone below unless granted an exception by the Commission after due notice and hearing:

- (a) Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.
- (b) The lateral, heel portion of the lateral, or toe portion of the lateral in horizontal well bores shall be no closer than 500 feet to the most nearly parallel spacing unit boundary.
- (c) The Director is hereby authorized to reduce the setback from 500 feet to 200 feet for horizontal well bores where the angle of the heel portion of the lateral and the respective spacing unit boundary is less than 45° through the issuance of permit

stipulations, whenever, in his opinion, the applicant has demonstrated that correlative rights will be protected.

- (d) The heel portion of the lateral in horizontal well bores where the angle of such is greater than 45° from the respective most nearly perpendicular spacing unit boundary, shall be no closer than 150 feet to said boundary.
- (e) The lateral or toe portion of the lateral in horizontal well bores where the angle of such is greater than 45° from the respective most nearly perpendicular spacing unit boundary, shall adhere to the following:
 - (i) For horizontal wells completed open hole, the total depth of the well bore shall be no closer than 150 feet to the boundary of the spacing unit;
 - (ii) For horizontal wells completed with the production liner or casing cemented in the lateral, the total depth of the well bore shall be no closer than 50 feet to the boundary of the spacing unit, unless the horizontal well is stimulated through the shoe at the toe of the lateral whereby the total depth of the well bore shall be no closer than 150 feet to the boundary of the spacing unit; and
 - (iii) For horizontal wells completed with the production liner or casing externally isolated in the lateral by the use of packers, the total depth of the well bore shall be no closer than 100 feet to the boundary of the spacing unit unless the horizontal well is stimulated through the shoe at the toe of the lateral whereby the total depth of the well bore shall be no closer than 150 feet to the boundary of the spacing unit.

(10) The Application for Permit to Drill (Form 1) for a horizontal well to be completed in the Ambrose-Bakken Pool shall include a well schematic which depicts the:

- (a) Proposed production casing setting depth at the heel relative to the spacing unit boundary;
- (b) Proposed completion style as open hole lateral, cemented liner or casing in the lateral, liner or casing externally isolated in the lateral by the use of packers, or other completion style; and
- (c) Proposed toe of the lateral including the location of the deepest perforation, completion sleeve, and/or external isolation packer.

(11) The Completion Report (Form 6) for a horizontal well completed in the Ambrose-Bakken Pool shall include a well schematic which depicts the:

- (a) Production casing setting depth at the heel relative to the spacing unit boundary;
- (b) Completion style as open hole lateral, cemented liner or casing in the lateral, liner or casing externally isolated in the lateral by the use of packers, or other completion style; and

(c) Toe of the lateral including the location of the deepest perforation, completion sleeve, and/or external isolation packer.

(12) The proper spacing for the development of Zone I in the Ambrose-Bakken Pool is hereby set at one horizontal well per 640-acre spacing unit.

(13) Spacing units hereafter created in Zone I in the Ambrose-Bakken Pool shall consist of a governmental section.

(14) Zone I in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(15) The proper spacing for the development of Zone II in the Ambrose-Bakken Pool is hereby set at up to three horizontal wells per 640-acre spacing unit.

(16) Spacing units hereafter created in Zone II in the Ambrose-Bakken Pool shall consist of a governmental section.

(17) Zone II in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(18) The proper spacing for the development of Zone III in the Ambrose-Bakken Pool is hereby set at one horizontal well per standup 800-acre spacing unit.

(19) Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; and Sections 29 and 32, Township 164 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 800-acre spacing units in Zone III in the Ambrose-Bakken Pool.

(20) Spacing units hereafter created in Zone III in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(21) Zone III in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(22) The proper spacing for the development of Zone IV in the Ambrose-Bakken Pool is hereby set at up to four horizontal wells per standup 800-acre spacing unit.

(23) Sections 28 and 33, Township 164 North, Range 99 West, Divide County, North Dakota, are hereby designated a standup 800-acre spacing unit in Zone IV in the Ambrose-Bakken Pool.

(24) Spacing units hereafter created in Zone IV in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(25) Zone IV in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(26) The proper spacing for the development of Zone V in the Ambrose-Bakken Pool is hereby set at up to seven horizontal wells per standup 800-acre spacing unit.

(27) Sections 30 and 31, Township 164 North, Range 98 West, Divide County, North Dakota, are hereby designated a standup 800-acre spacing unit in Zone V in the Ambrose-Bakken Pool.

(28) Spacing units hereafter created in Zone V in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(29) Zone V in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(30) The proper spacing for the development of Zone VI in the Ambrose-Bakken Pool is hereby set at one horizontal well per standup 1280-acre spacing unit.

(31) Sections 1 and 12; Sections 2 and 11; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; and Sections 25 and 36, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone VI in the Ambrose-Bakken Pool.

(32) Spacing units hereafter created in Zone VI in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(33) Zone VI in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(34) The proper spacing for the development of Zone VII in the Ambrose-Bakken Pool is hereby set at up to four horizontal wells per standup 1280-acre spacing unit.

(35) Sections 4 and 9, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated a standup 1280-acre spacing unit in Zone VII in the Ambrose-Bakken Pool.

(36) Spacing units hereafter created in Zone VII in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(37) Zone VII in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(38) The proper spacing for the development of Zone VIII in the Ambrose-Bakken Pool is hereby set at up to five horizontal wells per standup 1280-acre spacing unit.

(39) Sections 3 and 10, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated a standup 1280-acre spacing unit in Zone VIII in the Ambrose-Bakken Pool.

(40) Spacing units hereafter created in Zone VIII in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(41) Zone VIII in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(42) The proper spacing for the development of Zone IX in the Ambrose-Bakken Pool is hereby set at up to seven horizontal wells per standup 1280-acre spacing unit.

(43) Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, Township 163 North, Range 99 West; Sections 6 and 7; Sections 18 and 19; Sections 30 and 31, Township 163 North, Range 98 West; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, Township 162 North, Range 99 West; Sections 6 and 7; Sections 18 and 19; and Sections 30 and 31, Township 162 North, Range 98 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone IX in the Ambrose-Bakken Pool.

(44) Spacing units hereafter created in Zone IX in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(45) Zone IX in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(46) The proper spacing for the development of Zone X in the Ambrose-Bakken Pool is hereby set at up to seven horizontal wells per laydown 1280-acre spacing unit.

(47) Sections 4 and 5, Township 162 North, Range 99 West, Divide County, North Dakota, are hereby designated a laydown 1280-acre spacing unit in Zone X in the Ambrose-Bakken Pool.

(48) Spacing units hereafter created in Zone X in the Ambrose-Bakken Pool shall be laydown spacing units consisting of two adjacent governmental sections which overlap 640-acre spacing units.

(49) Zone X in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(50) The proper spacing for the development of Zone XI in the Ambrose-Bakken Pool is hereby set at a minimum of four horizontal wells, up to twelve horizontal wells, per standup 2080-acre spacing unit.

(51) Sections 25 and 36, Township 164 North, Range 99 West and Sections 1 and 12, Township 163 North, Range 99 West; Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West; and Sections 29 and 32, Township 164 North, Range 99 West and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 2080-acre spacing units in Zone XI in the Ambrose-Bakken Pool.

(52) The mirror offset horizontal well to the Le Mans #11-2-163-99H well (File No. 20341) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 26 and 35,

Township 164 North, Range 99 West, Divide County, North Dakota, prior to completing any horizontal well in the standup 2080-acre spacing unit described as Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West, Divide County, North Dakota.

(53) A minimum of four horizontal wells shall be drilled and completed consecutively within the standup 2080-acre spacing unit described as Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West, Divide County, North Dakota.

(54) Spacing units hereafter created in Zone XI in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(55) Zone XI in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(56) The proper spacing for the development of Zone XII in the Ambrose-Bakken Pool is hereby set at one lease-line horizontal well per 2560-acre spacing unit drilled on a north-south orientation.

(57) The Ambrose-Bakken Pool in Zone XII is hereby defined as that accumulation of oil and gas found in the interval from the base of the Bakken Formation to 100 feet below the top of the Three Forks Formation in those 2560-acre spacing units described in paragraph (59) below. The Ambrose-Bakken Pool in the spacing units described in paragraph (60) below is as described in paragraph (8) above.

(58) All portions of the well bore not isolated by cement of any horizontal well in Zone XII in the Ambrose-Bakken Pool shall be located approximately down the north-south axis and comply with paragraph (9) above.

(59) Sections 16, 17, 20, and 21; Sections 28, 29, 32, and 33; Sections 29, 30, 31, and 32, Township 163 North, Range 99 West; and Sections 25* and 36*, Township 163 North, Range 100 West and Sections 30 and 31, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated 2560-acre spacing units in Zone XII in the Ambrose-Bakken Pool.

*Sections 25 and 36 are within the West Ambrose Field.

(60) Sections 14, 15, 22, and 23; Sections 15, 16, 21, and 22; Sections 17, 18*, 19*, and 20; Sections 26, 27, 34, and 35, Township 163 North, Range 99 West; Sections 17**, 18, 19, and 20**, Township 163 North, Range 98 West; Sections 1 and 12, Township 162 North, Range 99 West and Sections 6 and 7, Township 162 North, Range 98 West; Sections 5***, 6, 7, and 8***; and Sections 17***, 18, 19, and 20***, Township 162 North, Range 98 West, Divide County, North Dakota, are hereby designated 2560-acre spacing units in Zone XII in the Ambrose-Bakken Pool.

*Sections 18 and 19 are within the West Ambrose Field.

**Sections 17 and 20 are within the Blooming Prairie Field.

***Sections 5, 8, 17, and 20 are within the Blooming Prairie Field.

(61) Spacing units hereafter created in Zone XII in the Ambrose-Bakken Pool shall consist of four adjacent governmental sections designated by the Commission.

(62) Zone XII in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(63) The proper spacing for the development of Zone XIII in the Ambrose-Bakken Pool is hereby set at up to thirteen horizontal wells per standup 2560-acre spacing unit.

(64) Sections 13, 24, 25, and 36; and Sections 14, 23, 26, and 35, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 2560-acre spacing units in Zone XIII in the Ambrose-Bakken Pool.

(65) Spacing units hereafter created in Zone XIII in the Ambrose-Bakken Pool shall be standup spacing units consisting of four adjacent governmental sections.

(66) Zone XIII in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(67) The proper spacing for the development of Zone XIV in the Ambrose-Bakken Pool is hereby set at two lease-line horizontal wells per standup 4160-acre spacing unit.

(68) All portions of the well bore not isolated by cement of any horizontal well in Zone XIV in the Ambrose-Bakken Pool shall be located approximately down the north-south axis and comply with paragraph (9) above.

(69) Sections 25, 26, 35, and 36, Township 164 North, Range 99 West and Sections 1, 2, 11, and 12, Township 163 North, Range 99 West; and Sections 29, 30*, 31*, and 32, Township 164 North, Range 99 West and Sections 5, 6*, 7*, and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 4160-acre spacing units in Zone XIV in the Ambrose-Bakken Pool.

*Sections 30, 31, 6, and 7 are within the West Ambrose Field.

(70) A horizontal well shall be completed in the standup 800-acre spacing unit described as Sections 26 and 35, Township 164 North, Range 99 West, Divide County, North Dakota, prior to completing any horizontal well in the standup 4160-acre spacing unit described as Sections 25, 26, 35, and 36, Township 164 North, Range 99 West and Sections 1, 2, 11, and 12, Township 163 North, Range 99 West, Divide County, North Dakota.

(71) In order to protect correlative rights and to justify the standup 4160-acre spacing units described as Sections 25, 26, 35, and 36, Township 164 North, Range 99 West and Sections 1, 2, 11, and 12, Township 163 North, Range 99 West; and Sections 29, 30*, 31*, and 32, Township 164 North, Range 99 West and Sections 5, 6*, 7*, and 8, Township 163 North, Range 99 West, Divide County, North Dakota, the two horizontal wells shall be drilled consecutively and target the same zone.

*Sections 30, 31, 6, and 7 are within the West Ambrose Field.

(72) Spacing units hereafter created in Zone XIV in the Ambrose-Bakken Pool shall be designated by the Commission.

(73) Zone XIV in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(74) The proper spacing for the development of Zone XV in the Ambrose-Bakken Pool is hereby set at two lease-line horizontal wells per standup 5120-acre spacing unit.

(75) All portions of the well bore not isolated by cement of any horizontal well in Zone XV in the Ambrose-Bakken Pool shall be located approximately down the north-south axis and comply with paragraph (9) above.

(76) Sections 13, 14, 23, 24, 25, 26, 35, and 36, Township 163 North, Range 99 West; and Sections 13, 24, 25, and 36, Township 163 North, Range 99 West and Sections 18, 19, 30, and 31, Township 163 North, Range 98 West, Divide County, North Dakota, are hereby designated standup 5120-acre spacing units in Zone XV in the Ambrose-Bakken Pool.

(77) In order to protect correlative rights and to justify the standup 5120-acre spacing units described as Sections 13, 14, 23, 24, 25, 26, 35, and 36, Township 163 North, Range 99 West; and Sections 13, 24, 25, and 36, Township 163 North, Range 99 West and Sections 18, 19, 30, and 31, Township 163 North, Range 98 West, Divide County, North Dakota, the two horizontal wells shall be drilled consecutively and target the same zone.

(78) Spacing units hereafter created in Zone XV in the Ambrose-Bakken Pool shall consist of eight adjacent governmental sections designated by the Commission.

(79) Zone XV in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(80) The operator of any horizontally drilled well in the Ambrose-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(81) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Ambrose-Bakken Pool.

(82) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Ambrose-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and (3) make such further amendments or modifications to the spacing requirements for the Ambrose-Bakken Pool as the Commission deems appropriate.

(83) No well shall be drilled or produced in the Ambrose-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(84) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Ambrose-Bakken Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1000 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 100 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(85) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Ambrose-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 5740 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefor can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(86) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(87) The first horizontal well completed in each Ambrose-Bakken Pool non-overlapping spacing unit shall be allowed to produce at a maximum efficient rate.

(88) All wells completed in the Ambrose-Bakken Pool that have received an exemption to North Dakota Century Code Section 38-08-06.4 shall be allowed to produce at a maximum efficient rate.

(89) All infill horizontal wells, including overlapping spacing units, completed in the Ambrose-Bakken Pool, shall be allowed to produce at a maximum efficient rate for a period of 90 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, such wells shall be allowed to continue to produce at a maximum efficient rate if the well or operator meets or exceeds the Commission approved gas capture goals. The gas capture percentage shall be calculated by summing monthly gas sold plus monthly gas used on lease plus monthly gas processed in a Commission approved beneficial manner, divided by the total monthly volume of associated gas produced by the operator. The operator is allowed to remove the initial 14 days of flowback gas in the total monthly volume calculation. The Commission will accept compliance with the gas capture goals by well, field, county, or statewide by operator. If such gas capture percentage is not attained at maximum efficient rate, the well(s) shall be restricted to 200 barrels of oil per day if at least 60% of the monthly volume of associated gas produced from the well is captured, otherwise oil production from such wells shall not exceed 100 barrels of oil per day.

The Commission will recognize the following as surplus gas being utilized in a beneficial manner:

- (a) Equipped with an electrical generator that consumes surplus gas from the well;
- (b) Equipped with a system that intakes the surplus gas and natural gas liquids volume from the well for beneficial consumption by means of compression to liquid for use as fuel, transport to a processing facility, production of petrochemicals or fertilizer, conversion to liquid fuels, separating and collecting the propane and heavier hydrocarbons; and

- (c) Equipped with other value-added processes as approved by the Director which reduce the volume or intensity of the flare by more than 60%.

(90) If the flaring of gas produced with crude oil from the Ambrose-Bakken Pool is determined by the North Dakota Department of Environmental Quality as causing a violation of the North Dakota Air Pollution Control Rules (NDAC Article 33.1-15), production from the pool may be further restricted.

(91) This order shall cover all of the Ambrose-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and continues in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 14th day of January, 2021.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA


AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 20th day of January, 2021 enclosed in separate envelopes true and correct copies of the attached Order No. 30613 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 28157:

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855

RANDAL TORGESON
10575 COUNTY 2 NW
FORTUNA ND 58844



Jeanette Bean
Oil & Gas Division

On this 20th day of January, 2021 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

DAVID TABOR
Notary Public, State of North Dakota
My Commission Expires
January 29, 2022



Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Forsberg, Sara <SForsberg@fredlaw.com>
Sent: Friday, November 20, 2020 2:27 PM
To: Kadrmass, Bethany R.
Cc: Entzi-Odden, Lyn
Subject: Resource Energy - Case 28157
Attachments: Resource Energy - Ltr and Telephonic Communication Affidavits Case 28157-c.pdf

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Bethany,

Attached for filing please find the Telephonic Communication Affidavits for the Resource Energy Can-Am LLC representatives who testified in NDIC Case No. 28157.

Thank you~

Respectfully,

Sara Forsberg
Legal Administrative Assistant
Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, ND 58501-1215
Main Phone: 701.221.8700
Email: sforsberg@fredlaw.com

*****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-8700. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.*****

November 20, 2020

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 28157
RESOURCE ENERGY CAN-AM LLC**

Dear Mr. Hicks:

Please find enclosed herewith for filing are the TELEPHONIC COMMUNICATION AFFIDAVITS in regard to the above-captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/slf
Enclosures

cc: Ms. Jennifer O'Keefe - w/enc. (*Via Email*)

71532244.1

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 28157

Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

TELEPHONIC COMMUNICATION AFFIDAVIT

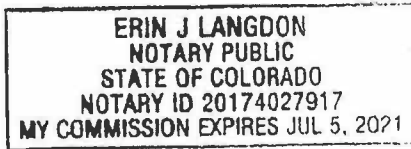
William (Bill) Kent being first duly sworn deposes and states as follows: That on Thursday, November 19, 2020, I testified under oath before the North Dakota Industrial Commission in Case No. 28157. My testimony was presented by telephone from (720) 763-3670, at the offices and on behalf of Resource Energy Can-Am LLC, 1805 Shea Center Drive, Suite 100, Highlands Ranch, CO 80129.



WILLIAM (BILL) KENT

STATE OF COLORADO)
) ss.
COUNTY OF DOUGLAS)

On November 20, 2020, William (Bill) Kent of Resource Energy Can-Am LLC known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



Erin J Langdon
Notary Public

71522352.1

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 28157

Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

TELEPHONIC COMMUNICATION AFFIDAVIT

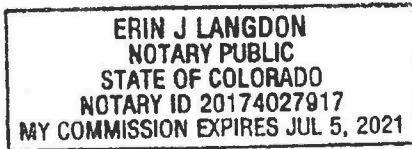
Troy Graham being first duly sworn deposes and states as follows: That on Thursday, November 19, 2020, I testified under oath before the North Dakota Industrial Commission in Case No. 28157. My testimony was presented by telephone from (720) 763-3670, at the offices and on behalf of Resource Energy Can-Am LLC 1805 Shea Center Drive, Suite 100, Highlands Ranch, CO 80129.



TROY GRAHAM

STATE OF COLORADO)
) ss.
COUNTY OF DOUGLAS)

On November 20, 2020, Troy Graham of Resource Energy Can-Am LLC known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



Erin J. Langdon
Notary Public

71522331.1

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 28157

Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

TELEPHONIC COMMUNICATION AFFIDAVIT

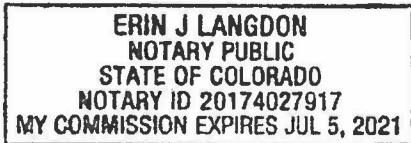
Jennifer O'Keefe being first duly sworn deposes and states as follows: That on Thursday, November 19, 2020, I testified under oath before the North Dakota Industrial Commission in Case No. 28157. My testimony was presented by telephone from (720) 763-3670, at the offices and on behalf of Resource Energy Can-Am LLC, 1805 Shea Center Drive, Suite 100, Highlands Ranch, CO 80129.



JENNIFER O'KEEFE

STATE OF COLORADO)
) ss.
COUNTY OF DOUGLAS)

On November 10, 2020, Jennifer O'Keefe of Resource Energy Can-Am LLC known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that she executed the same as a free act and deed.



71522254.1

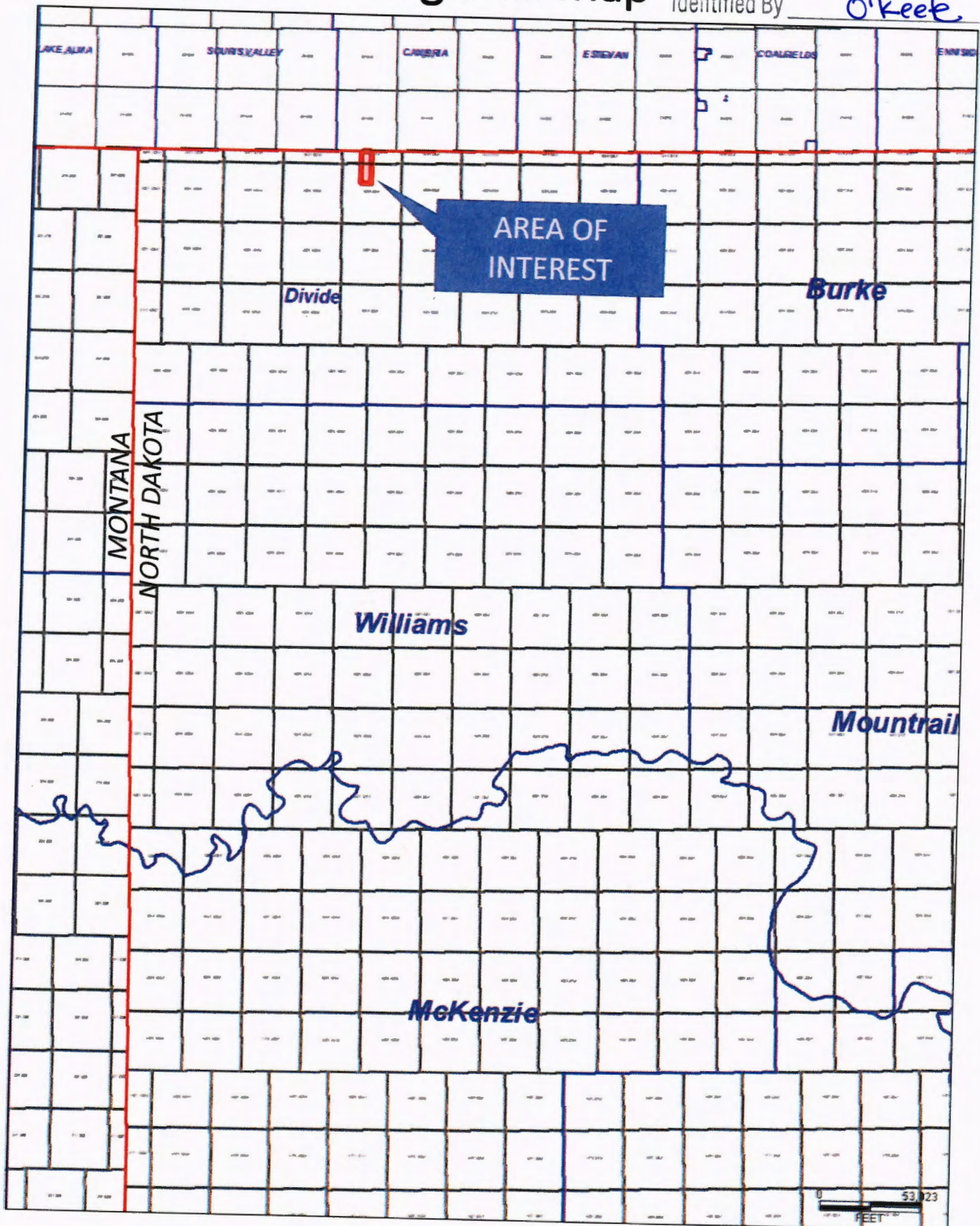
Erin J. Langdon
Notary Public

CASE No. 28157

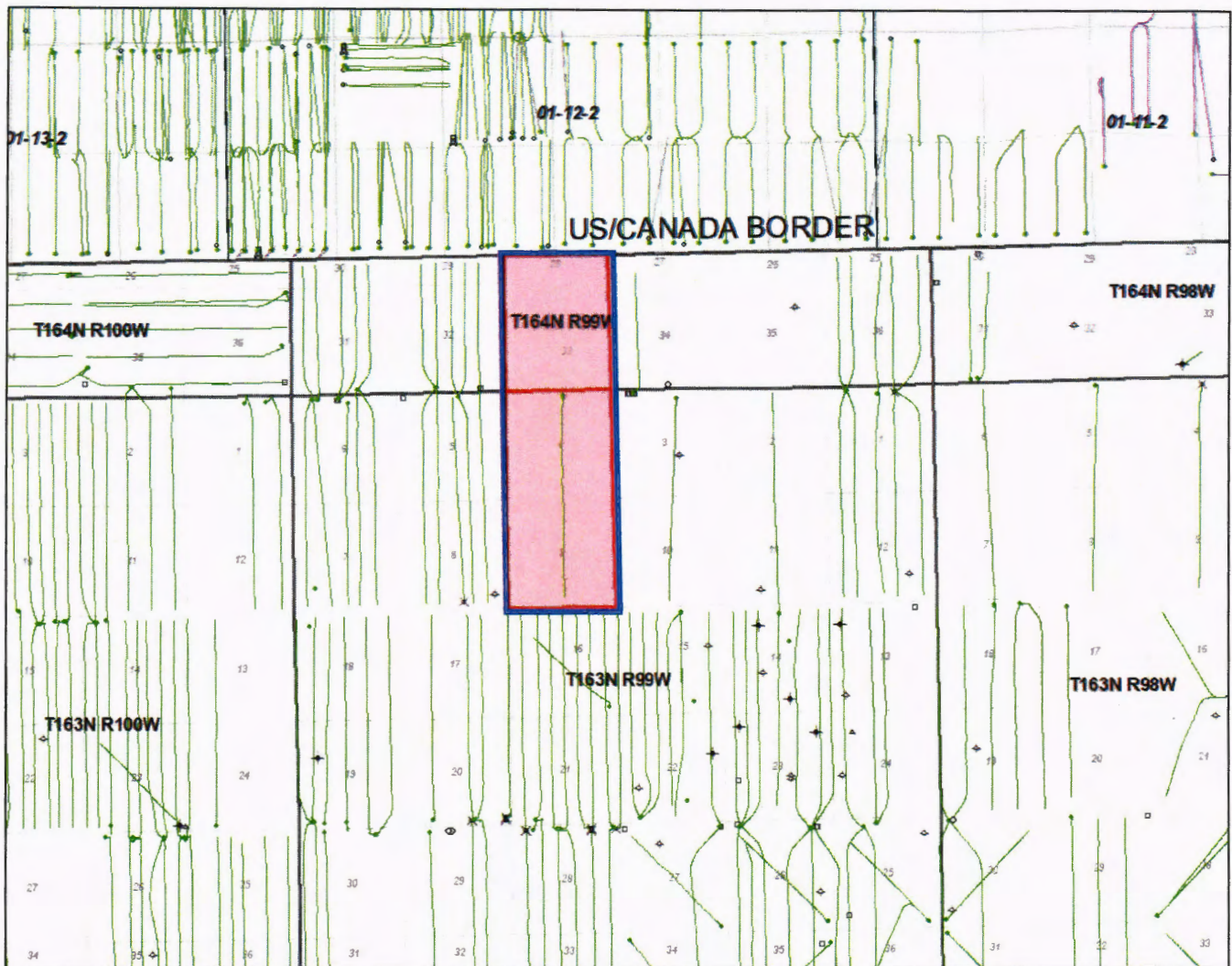
Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. And Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

DATE 11-11-20 CASE NO. 28157
Introduced By Resource Energy
Exhibit 1
Identified By O'Keefe

Regional Map



Location Map



800 & 1280 spacing units



2080 unit to be dissolved (Case 20381)

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 11-19-20 CASE NO 28157

Introduced By Resource Energy

Exhibit 2

Identified By O'Keefe

Exhibit 2

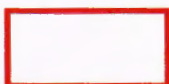
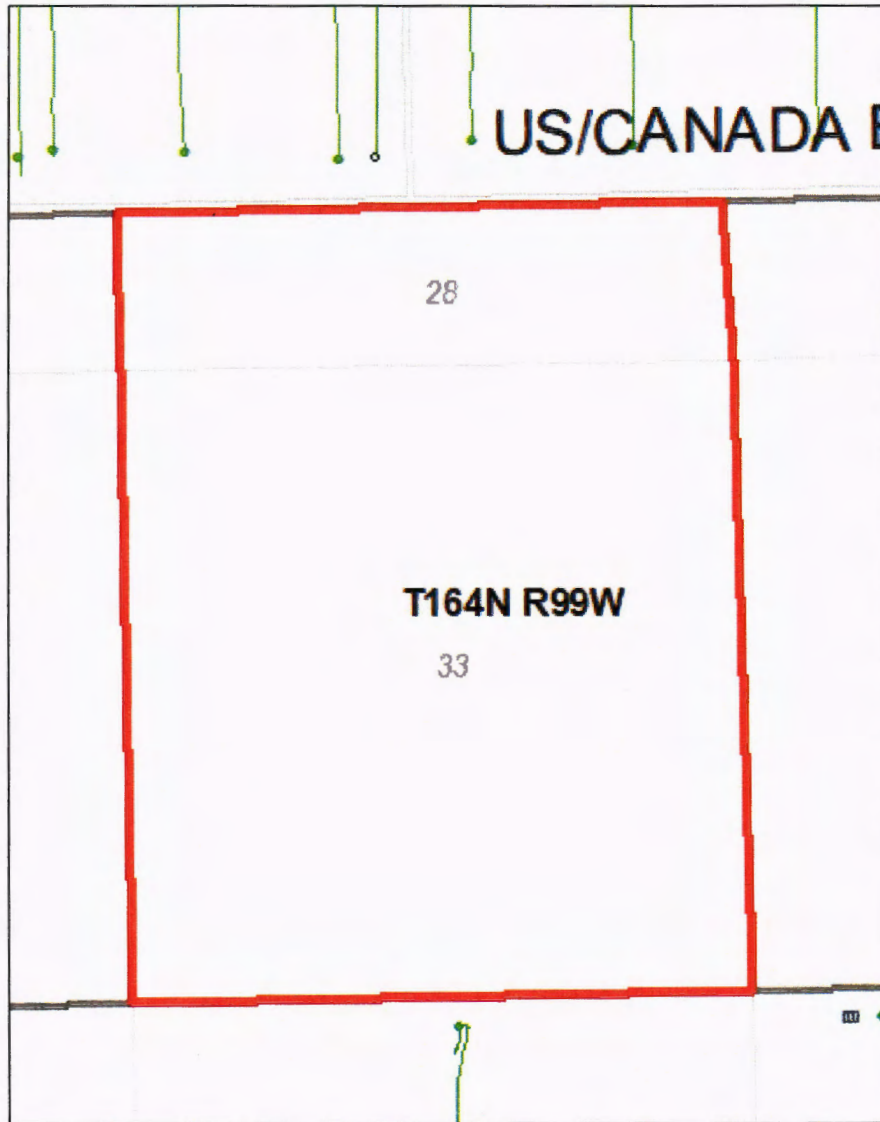
DSU Map with interests

Township 164 North, Range 99 West, Sections 28 and 33: All
Divide County, North Dakota
Containing 793.36 acres

Sections ~~28~~ & 33 Working Interest:

Resource Energy Can-am LLC: 79.8%

Others: 20.2%



800 spacing unit, no Bakken pools
wells drilled

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 11-19-20 CASE NO 28157
Introduced By Resource Energy
Exhibit 3
Identified By O'Keefe

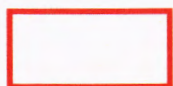
DSU Map with Interests

Township 163 North, Range 99 West, Sections 4 and 9: All
Divide County, North Dakota
Containing 1,280.62 acres

Sections ~~28~~⁴ & ~~33~~⁹ Working Interest:

Resource Energy Can-am LLC: 96.3%

Others: 3.7%



1280 spacing unit



Existing Three Forks Horizontal

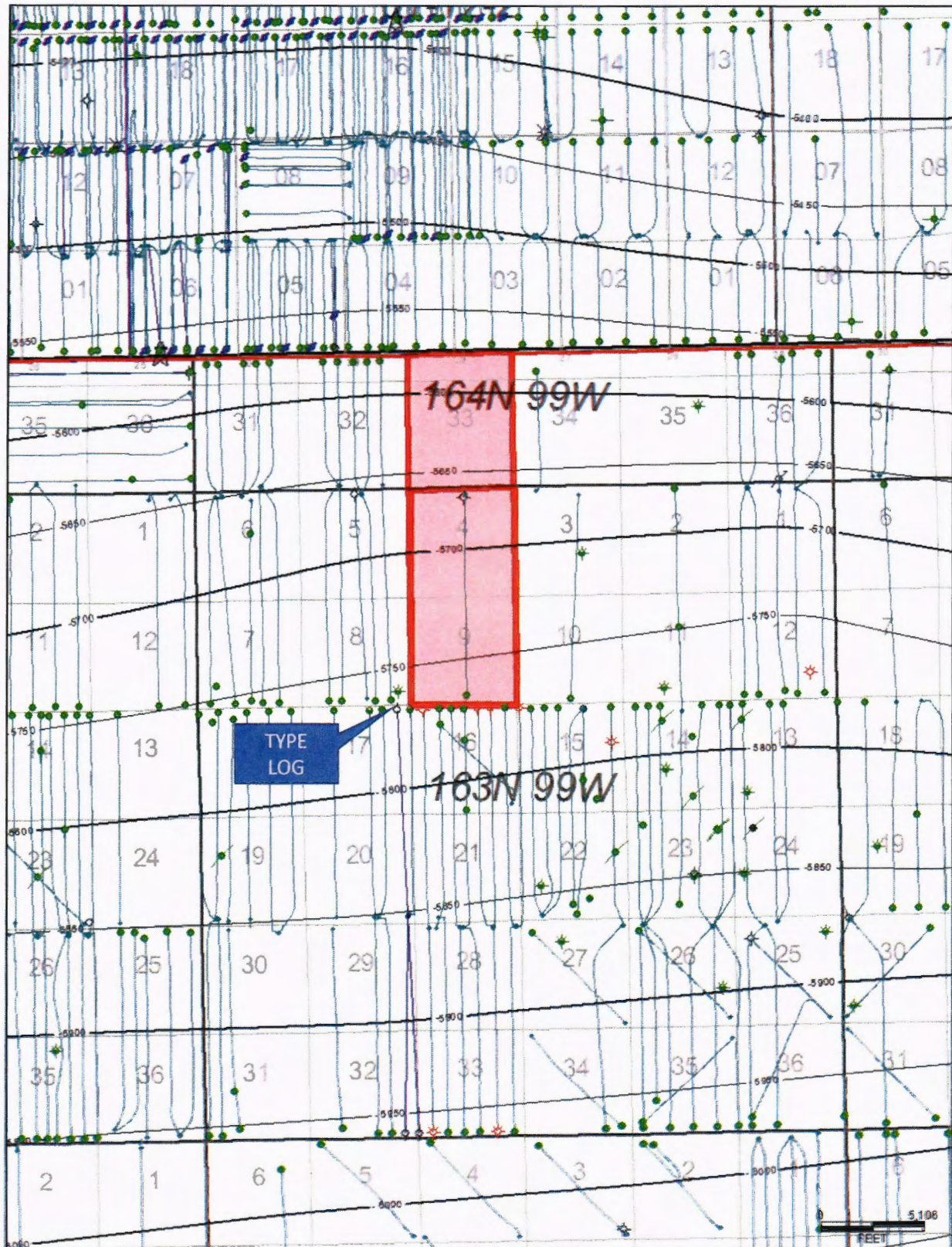
INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 11-19-20 CASE NO 28157
Introduced By Resource Energy
Exhibit 4
Identified By O'Keefe

Geologic Structure Map

Top Middle Bakken Member

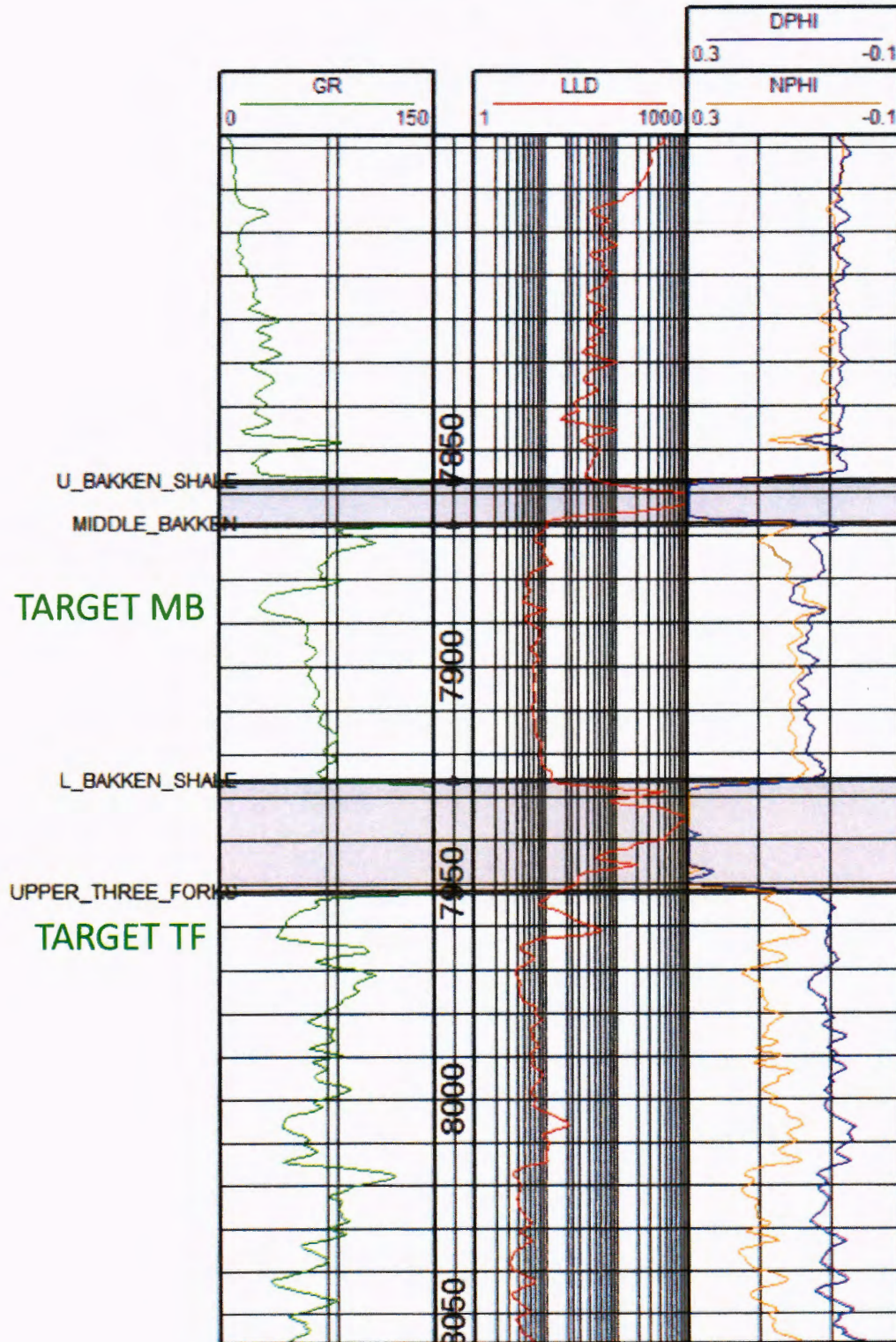
C.I. = 50' Sub Sea

DATE 11-19-20 CASE NO 28157
Introduced By Resource Energy
Exhibit 5
Identified By Graham



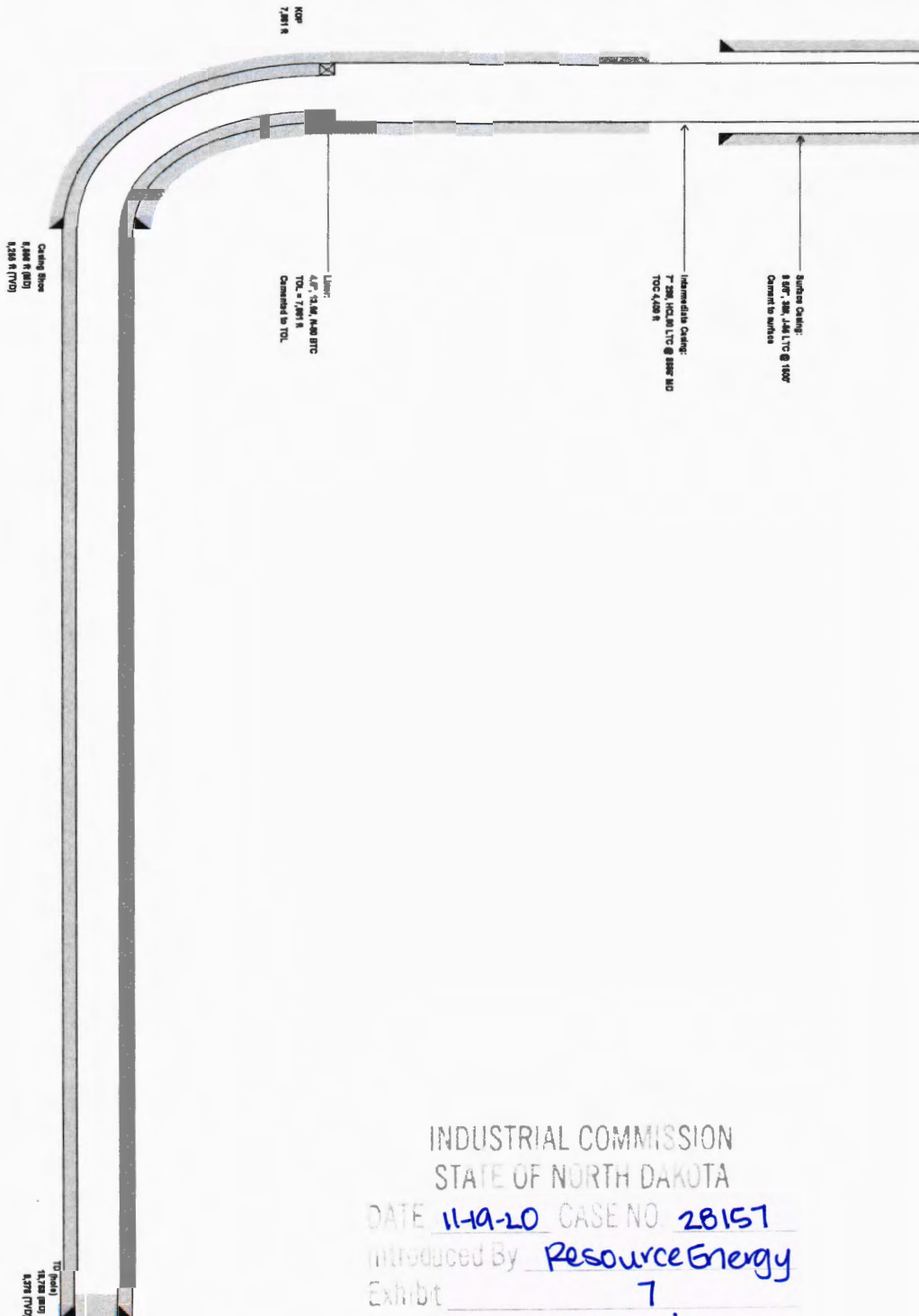
Type Log

Louisiana Land and Exploration – Thomte 1
Divide County, ND
SE SE, Sec 8, T163N R99W



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 11-19-20 CASE NO 28157
Introduced By Resource Energy
Exhibit U
Identified By Graham

Middle Bakken / Three Forks Type Well Diagram

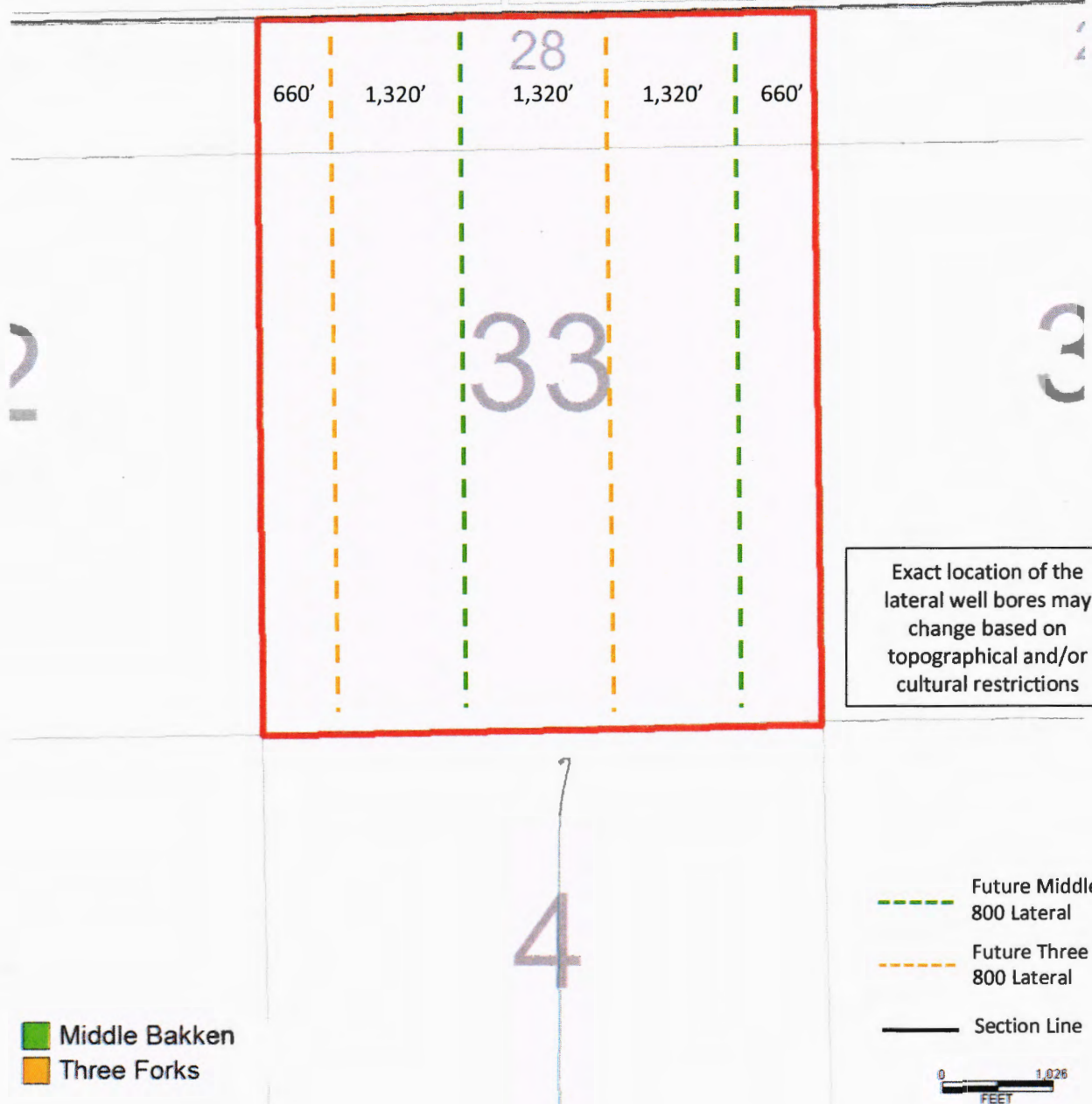


INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 11-19-20 CASE NO 28157
Introduced By Resource Energy
Exhibit 7
Identified By Kent

		WELL NAME: T80		SURFACE SEG-1: T80		SEG-2: T80	
		LOCATION: Deuel County, ND		SURFACE LAT PHASE: T80		BOTTOM HOLE: T80	
		APPROX. DATE: T80		SURFACE LONG PHASE: T80		RE LAT PHASE: T80	
		APPROX. DATE: T80		APPROX. DATE: T80		RE LONG PHASE: T80	
		TO DATE: T80		APPROX. DATE: T80		TO DATE: T80	
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				APPROX. DATE: T80		TO DATE: T80	
				APPROX. DATE: T80		TO DATE: T80	
				APPROX. DATE: T80		TO DATE: T80	
				APPROX. DATE: T80		TO DATE: T80	
				APPROX. DATE:			

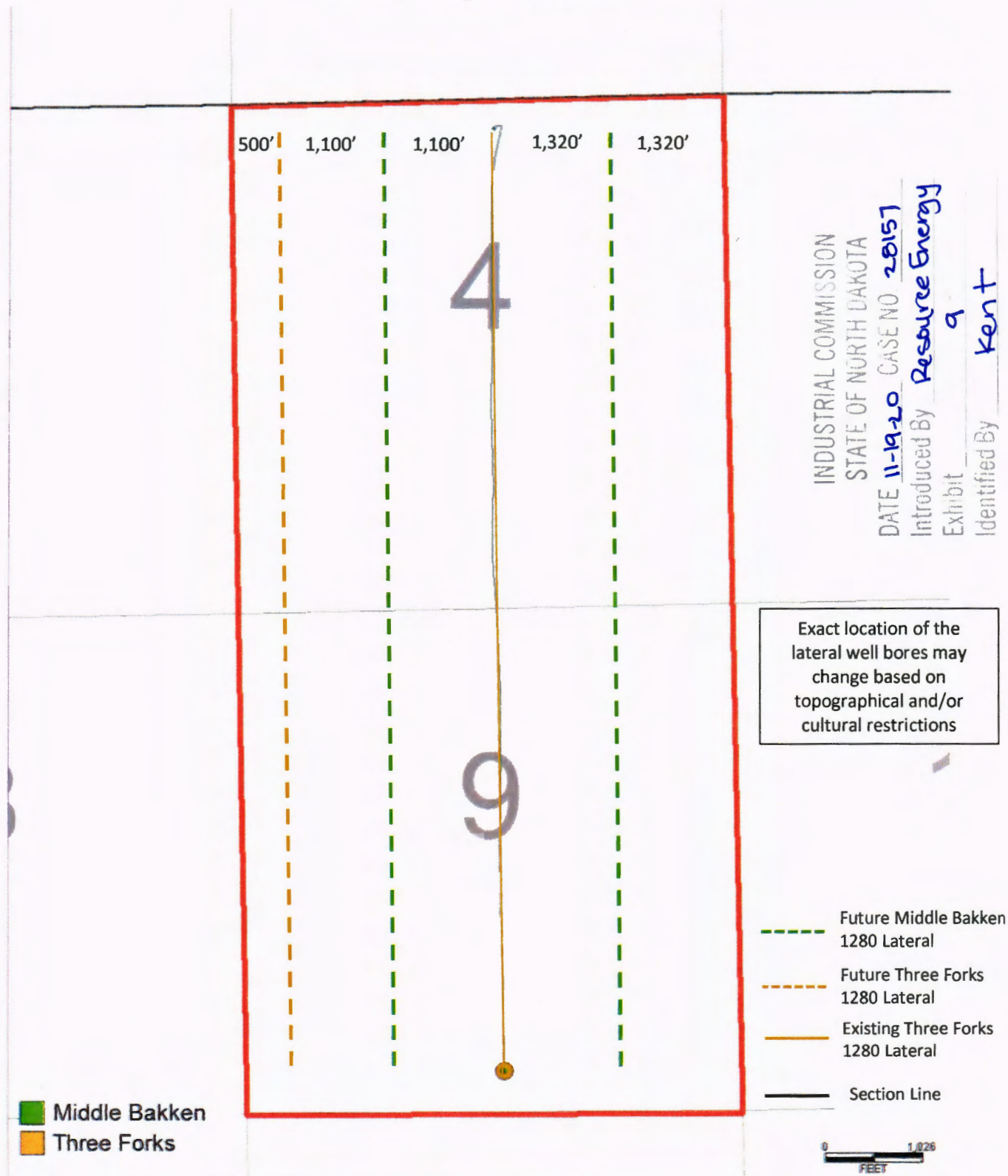
Proposed Directional Plan Map
Township 164 North, Range 99 West, Sections 28 and 33: All
Divide County, North Dakota
Containing XXX Acres

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 11-19-20 CASE NO 28157
Introduced By Resource Energy
Exhibit 8
Identified By Kent



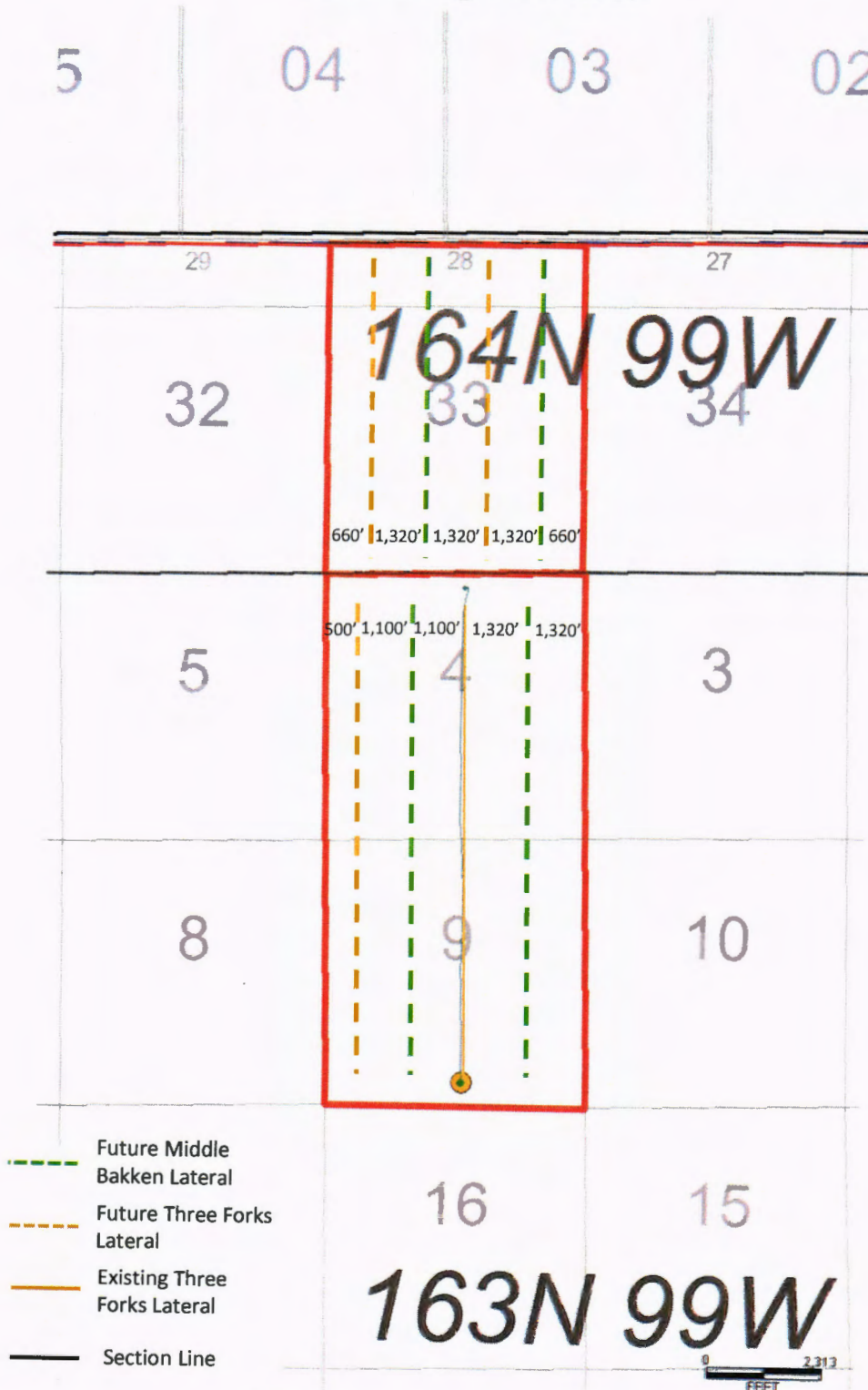
Proposed Directional Plan Map

Township 163 North, Range 99 West, Sections 4 and 9: All
Divide County, North Dakota
Containing XXX Acres



Proposed Directional Plan Map

Township 164 North, Range 99 West, Sections 28 and 33: All
 Township 163 North, Range 99 West, Sections 4 and 9: All
 Divide County, North Dakota
 Containing XXX Acres



CASE No. 28157, Resource Energy Can-am LLC

INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 11-19-20 CASE NO. 28151
 Introduced By Resource Energy
 Exhibit 10
 Identified By Kent

Exhibit 10

Middle Bakken / Three Forks Economics

Township 164 North, Range 99 West, Sections 28 and 33: All
Divide County, North Dakota

Single Well Economics	
Well Life	38.75 yrs.
Operating Cost	\$10,000/Mo.
Royalties	20%
Average Oil Price	\$49.55 (-\$5.45 deduct)
Average Gas Price	\$0
Net Sales	\$13,320,500
Oil Severance Tax (10%)	\$1,332,050
Gas Severance Tax (\$0.0705/MCF)	\$19,150
Operating Expenses	\$4,556,750
Net Income	\$7,412,550
Investment	\$5,700,000
ROI	~5.3%
Oil EUR	336,000 bbls.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 11-19-20 CASE NO. 28157
Introduced By Resource Energy
Exhibit 11
Identified By Kent

Exhibit 11

Middle Bakken / Three Forks Economics

Township 163 North, Range 99 West, Sections 4 and 9: All
Divide County, North Dakota

Single Well Economics	
Well Life	38.75 yrs.
Operating Cost	\$10,000/Mo.
Royalties	20%
Average Oil Price	\$49.55 (-\$5.45 deduct)
Average Gas Price	\$0
Net Sales	\$17,316,000
Oil Severance Tax (10%)	\$1,731,600
Gas Severance Tax (\$0.0705/MCF)	\$24,950
Operating Expenses	\$5,463,180
Net Income	\$10,096,270
Investment	\$5,700,000
ROI	~14.0%
Oil EUR	436,000 bbls.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 11-19-20 CASE NO. 28157
Produced By Resource Energy
Exhibit 12
Identified By Kent

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 28157

Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080- acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

**AFFIDAVIT RELATIVE TO THE
NORTH DAKOTA INDUSTRIAL COMMISSION
GAS CAPTURE POLICY**

STATE OF COLORADO)
) ss
COUNTY OF DOUGLAS)

William D. Kent, being first duly sworn, deposes and states as follows:

1. I am an Engineer for Resource Energy Can-Am LLC ("Resource Energy"), the applicant in the above-entitled matter.
2. My business address is 1805 Shea Center Dr, Ste 100, Highlands Ranch, CO 80129.
3. One of my duties and responsibilities with Resource Energy is to ensure that Resource Energy is in compliance with the policies of the North Dakota Industrial Commission relative to gas capture.
4. To the best of my knowledge and belief, Resource Energy has provided OneOk

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
11-19-20 CASE NO 28157
Produced By Resource Energy
Exhibit 13
Identified By Kent

Exhibit No. 13

Rockies Midstream, LLC, the gas gatherer and processor for the area set forth in the caption of this affidavit, with a natural gas production forecast.

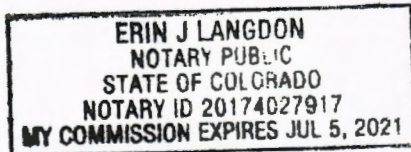
5. To the best of my knowledge and belief, Resource Energy has also developed a natural gas capture plan for increased density, temporary spacing and proper spacing matters in the area set forth in the caption of this affidavit.

DATED this 16th day of November, 2020.

William D. Kent

STATE OF COLORADO)
) ss
COUNTY OF DOUGLAS)

The foregoing instrument was acknowledged before me this 16th day of November, 2020, by William D. Kent the Chief Operating Officer of Resource Energy Can-Am LLC.



Erin J. Langdon
Notary Public
My Commission Expires: 11-16-20

Kadrmass, Bethany R.

From: Forsberg, Sara <SForsberg@fredlaw.com>
Sent: Friday, September 11, 2020 2:07 PM
To: Kadrmass, Bethany R.
Cc: Entzi-Odden, Lyn
Subject: Resource Energy - Case 28157
Attachments: Resource Energy - Ltr and Notice of Continuance - NDIC Case 28157-c.pdf

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Bethany,

Attached for filing, please find the Notice of Continuance for Resource Energy Can-Am LLC pertaining to NDIC Case No. 28157.

Thank you.

Respectfully,

Sara Forsberg
Legal Administrative Assistant
Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, ND 58501-1215
Main Phone: 701.221.8700
Email: sforsberg@fredlaw.com

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September 11, 2020

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 28157
RESOURCE ENERGY CAN-AM LLC**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF RESOURCE ENERGY CAN-AM LLC in regard to the above-captioned matter.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/slf

Enclosure

cc: Ms. Jennifer O'Keefe - w/enc. (*Via Email*)

70929617.1

Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
fredlaw.com

Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 28157

Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF RESOURCE ENERGY CAN-AM LLC

PLEASE TAKE NOTICE that on Thursday, September 17, 2020, Resource Energy Can-Am LLC will respectfully request that the above-captioned hearing be continued until the regularly scheduled November 2020 hearings of the Commission.

DATED this 11th day of September, 2020.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Resource Energy Can-Am LLC
1133 College Drive, Suite 1000
Bismarck, ND 58501-1215
(701) 221-8700

Kadrmass, Bethany R.

From: Forsberg, Sara <SForsberg@fredlaw.com>
Sent: Thursday, July 16, 2020 3:53 PM
To: Kadrmass, Bethany R.
Cc: Entzi-Odden, Lyn
Subject: Resource Energy - NDIC Case No. 28157
Attachments: Ltr and Notice of Continuance Case No. 28157-c.pdf

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Bethany,

Attached for filing, please find the Notice of Continuance of Resource Energy Can-Am pertaining to NDIC Case No. 28157.

Thank you.

Respectfully,

Sara Forsberg
Legal Administrative Assistant
Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, ND 58501-1215
Main Phone: 701.221.8700
Email: sforsberg@fredlaw.com

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July 16, 2020

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

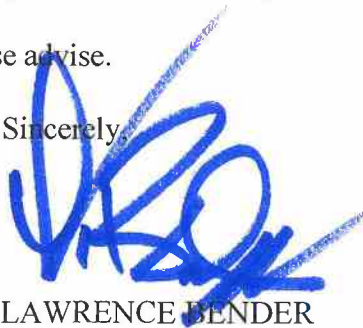
**RE: NDIC CASE NO. 28157
RESOURCE ENERGY CAN-AM LLC**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF RESOURCE ENERGY CAN-AM LLC in regard to the above-captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/slf

Enclosure

cc: Ms. Jennifer O'Keefe - w/enc. (*Via Email*)

70498052.1

Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
fredlaw.com

Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 28157

Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF RESOURCE ENERGY CAN-AM LLC

PLEASE TAKE NOTICE that on Thursday, July 30, 2020, Resource Energy Can-Am LLC will respectfully request that the above-captioned hearing be continued until the regularly scheduled September 2020 hearings of the Commission.

DATED this 16th day of July, 2020.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant,

Resource Energy Can-Am LLC

1133 College Drive, Suite 1000

Bismarck, ND 58501-1215

(701) 221-8700

Kadrmass, Bethany R.

From: Forsberg, Sara <SForsberg@fredlaw.com>
Sent: Wednesday, June 3, 2020 4:40 PM
To: Kadrmass, Bethany R.
Cc: Entzi-Odden, Lyn
Subject: Notice of Continuance for Case No.: 28157
Attachments: Ltr and Notice of Continuance Case No. 28157-c.pdf

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Bethany,

Attached for filing, please find the Notice of Continuance for Resource Energy Can-Am LLC pertaining to NDIC case number 28157.

Respectfully,

Sara Forsberg
Legal Administrative Assistant
Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, ND 58501-1215
Main Phone: 701.221.8700
Email: sforsberg@fredlaw.com

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June 3, 2020

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 28157
RESOURCE ENERGY CAN-AM LLC**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF RESOURCE ENERGY CAN-AM LLC in regard to the above-captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/slf

Enclosure

cc: Ms. Jennifer O'Keefe - w/enc. (*Via Email*)

70192030.1

Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
fredlaw.com

Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 28157

Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF RESOURCE ENERGY CAN-AM LLC

PLEASE TAKE NOTICE that on Thursday, June 25, 2020, Resource Energy Can-Am LLC will respectfully request that the above-captioned hearing be continued until the regularly scheduled July 2020 hearings of the Commission.

DATED this 3rd day of June, 2020.

FREDRIKSON & BYRON, P.A.

By 
LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant,
Resource Energy Can-Am LLC
1133 College Drive, Suite 1000
Bismarck, ND 58501-1215
(701) 221-8700

Kadrmass, Bethany R.

From: Forsberg, Sara <SForsberg@fredlaw.com>
Sent: Thursday, May 21, 2020 4:01 PM
To: Kadrmass, Bethany R.
Cc: Entzi-Odden, Lyn
Subject: Resource Energy Case 28157 Cont.
Attachments: SCAN-05212020-155604.pdf

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Bethany,

Please find the attached for filing.

Respectfully,

Sara Forsberg
Legal Administrative Assistant
Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, ND 58501-1215
Main Phone: 701.221.8700
Email: sforsberg@fredlaw.com

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May 21, 2020

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

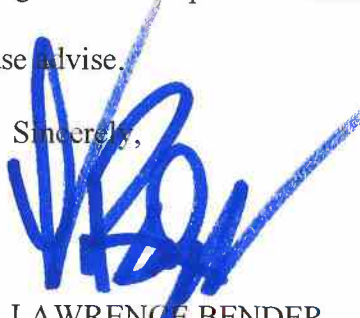
**RE: NDIC CASE NO. 28157
RESOURCE ENERGY CAN-AM LLC**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF RESOURCE ENERGY CAN-AM LLC in regard to the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/sf

Enclosure

cc: Ms. Jennifer O'Keefe - (w/enc.) - (w/enc.) *Via Email*

70120324.1

Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
fredlaw.com

Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 28157

Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF RESOURCE ENERGY CAN-AM LLC

PLEASE TAKE NOTICE that on May 28, 2020, Resource Energy Can-Am LLC will respectfully request that the above captioned hearing be continued until the regularly scheduled June 2020 hearings of the Commission.

DATED this 21st day of May, 2020.

FREDRIKSON & BYRON, P.A.

By 
LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Resource Energy Can-Am LLC
1133 College Drive, Suite 1000
Bismarck, ND 58501-1215
(701) 221-8700

Kadrmass, Bethany R.

From: Rage, Samantha <SRage@fredlaw.com>
Sent: Friday, February 14, 2020 1:46 PM
To: Kadrmass, Bethany R.
Cc: Entzi-Odden, Lyn
Subject: Resource Energy - Case No. 28157 - Notice to Continue
Attachments: Resource Energy 28157-c.pdf

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Bethany,

Please see the attached letter/continuance. Thank you.

Sammy Rage
Legal Administrative Assistant

Fredrikson

& BYRON, P.A.

1133 College Drive
Suite 1000
Bismarck, ND 58501
Main Phone: 701.221.8700
Fax: 701.221.8750
srage@fredlaw.com

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February 14, 2020

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 28157
RESOURCE ENERGY CAN-AM LLC**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF RESOURCE ENERGY CAN-AM LLC in regard to the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Jennifer O'Keefe - (w/enc.) - (w/enc.) *Via Email*

69374380.1

Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
fredlaw.com

Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 28157

Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF RESOURCE ENERGY CAN-AM LLC

PLEASE TAKE NOTICE that on February 19, 2020, Resource Energy Can-Am LLC will respectfully request that the above captioned hearing be continued until the regularly scheduled May 2020 hearings of the Commission.

DATED this 14th day of February, 2020.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant,

Resource Energy Can-Am LLC

1133 College Drive, Suite 1000

Bismarck, ND 58501-1215

(701) 221-8700

Kadrmass, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Monday, January 13, 2020 11:16 AM
To: Kadrmass, Bethany R.
Subject: not to continue Case 28157 Resource Energy
Attachments: 28157 not to continue.pdf

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Bethany,

Please see the attached for filing.

Thank you.



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January 13, 2020

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 28157
RESOURCE ENERGY CAN-AM LLC**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF RESOURCE ENERGY CAN-AM LLC in regard to the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Jennifer O'Keefe - (w/enc.) - (w/enc.) *Via Email*

69132386.1

Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
www.fredlaw.com

Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 28157

Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF RESOURCE ENERGY CAN-AM LLC

PLEASE TAKE NOTICE that on January 17, 2020, Resource Energy Can-Am LLC will respectfully request that the above captioned hearing be continued until the regularly scheduled February 2020 hearings of the Commission.

DATED this 10th day of January, 2020.

FREDRIKSON & BYRON, P.A.



By

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Resource Energy Can-Am LLC
1133 College Drive, Suite 1000
Bismarck, ND 58501-1215
(701) 221-8700

Kadrmass, Bethany R.

From: Rage, Samantha <SRage@fredlaw.com>
Sent: Tuesday, December 17, 2019 10:44 AM
To: Kadrmass, Bethany R.
Cc: Entzi-Odden, Lyn
Subject: Resource Energy - Case No. 28157 - Notice to Continue
Attachments: Resource Energy 28157-c.pdf

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Bethany,

Please see the attached Notice for filing in the above captioned matter.

Thank you.

Sammy Rage
Legal Administrative Assistant

Fredrikson

& BYRON, P.A.

1133 College Drive

Suite 1000

Bismarck, ND 58501

Main Phone: 701.221.8700

Fax: 701.221.8750

srage@fredlaw.com

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December 17, 2019

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 28157
RESOURCE ENERGY CAN-AM LLC**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE TO CONTINUE OF RESOURCE ENERGY CAN-AM LLC in regard to the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/sr
Enclosure

cc: Ms. Jennifer O'Keefe (via email w/enc.)
68998566 v1

Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
fredlaw.com

Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 28157

Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.


NOTICE OF CONTINUANCE OF RESOURCE ENERGY CAN-AM LLC

PLEASE TAKE NOTICE that on December 19, 2019, Resource Energy Can-Am LLC will respectfully request that the above captioned hearing be continued until the regularly scheduled January 2020 hearings of the Commission.

DATED this 17th day of December, 2019.

FREDRIKSON & BYRON, P.A.

By



LAWRENCE BENDER, ND Bar #03908
Attorneys for Resource Energy Can-Am LLC
1133 College Drive, Suite 1000
Bismarck, ND 58501-1215
(701) 221-8700

BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE No. 28157

Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, North Dakota, so as to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West, Township 158 North, Range 95 West, and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, Township 164 North, Range 99 West, and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, Township 163 North, Range 99 West, and such further and additional relief.

Received

NOV 15 2019

ND Oil & Gas Division

APPLICATION RESOURCE ENERGY CAN-AM LLC

Resource Energy Can-Am LLC ("Resource Energy"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

Resource Energy is the owner of an interest in portions of the oil and gas leasehold estate in Sections 28 and 33, Township 164 North, Range 99 West ("Sections 28 and 33"); Sections 4 and 9, Township 163 North, Range 99 West ("Sections 4 and 9"); and, Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West (Sections 28, 33, 4 and 9"); Ambrose-Bakken Pool, Divide County, North Dakota (collectively referred to as the "Subject Lands").

2.

That Resource Energy is the operator of a well drilled or to be drilled on Sections 28 and 33 and on Sections 4 and 9.

3.

That Sections 28 and 33, and Sections 4 and 9, each constitute a spacing unit in the Ambrose-Bakken Pool.

4.

That by Order No. 20381 entered in Case No. 18112, dated July 18, 2012, Sections 28, 33, 4 and 9 were established as a 2080-acre spacing unit in Zone VIII in the Ambrose-Bakken Pool, set at a minimum of four horizontal wells, up to twelve horizontal wells, per standup 2080-acre spacing unit.

5.

That Resource Energy has determined that the most effective and efficient method of developing the reserves in and under the Subject Lands is to amend Order No. 20381 to terminate an existing 2080-acre spacing unit comprised of Sections 28, 33, 4, and 9, and instead authorize the drilling, completing and producing of a total not to exceed four wells on Sections 28 and 33, and authorize the drilling, completing and producing of a total not to exceed four wells on Sections 4 and 9, as described above.

6.

Resource Energy is desirous of drilling and completing a total of not more than four wells on Sections 28 and 33, and four wells on Sections 4 and 9.

7.

That it is the opinion of Resource Energy that use of the horizontal drilling technique to further develop the Ambrose-Bakken Pool underlying the Subject Lands and authorizing the drilling,

completing and producing of four wells on Sections 28 and 33, and four wells on Sections 4 and 9, will increase the ultimate recovery of the reservoir.

8.

That pursuant to Section 38-08-07 of the North Dakota Century Code, the Commission is empowered to divide any pool into separate zones and to modify its previous spacing orders when necessary to prevent waste, avoid the drilling of unnecessary wells or to protect correlative rights.

9.

That in order to prevent waste, to avoid the drilling of unnecessary wells and to protect correlative rights, Order No. 20381 and any other orders of the Commission should be amended for the Ambrose-Bakken Pool so as to terminate an existing 2080-acre spacing unit comprised of Sections 28, 33, 4, and 9, and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, and four wells on an existing 1280-acre spacing unit comprised of Sections 4 and 9.

10.

That Resource Energy therefore requests an order of the Commission amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, North Dakota, so as to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West, Township 158 North, Range 95 West, and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, Township 164 North, Range 99 West, and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, Township 163 North, Range 99 West, and such further and additional relief.

(a) That this matter be set for the regularly scheduled December 2019 hearings of the Commission;

(c) That thereafter the Commission issue an order granting the relief requested and such other and further relief as the Commission may deem appropriate.

FREDRIKSON & BYRON, P.A.

STATE OF NORTH DAKOTA)
)ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER

LYN ODDEN
Notary Public
State of North Dakota
My Commission Expires June 26, 2023

- 4 -

November 15, 2019

Received

NOV 15 2019

ND Oil & Gas Division

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: APPLICATION OF RESOURCE
ENERGY CAN-AM LLC FOR
DECEMBER 2019 HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF RESOURCE ENERGY CAN-AM LLC

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Resource Energy requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Connie Wagers – (w/enc.) *Via Email*

Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
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Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

Divide



Affidavit of Publication

Colleen Park, being duly sworn, states as follows:

1. I am the designated agent, under the provisions and for the Section 31-04-06, NDCC, for the newspapers listed on the attached exhibits.
2. The newspapers listed on the exhibits published the advertisement **Oil and Gas Division – beginning with Case No. 28157; 1 t** required by law or ordinance.
3. All of the listed newspapers are legal newspapers in the State of North Dakota and, under the provisions of Section 46-05-01, NDCC, to publish any public notice or any matter required by law or ordinance to be printed or published in a newspaper in North Dakota.

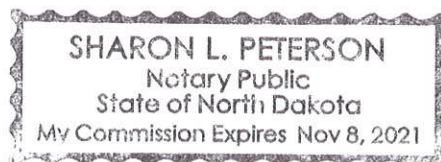
Signed: Colleen Park

State of North Dakota

County of Burleigh

Subscribed and sworn to before me this 3 day of Dec, 2019.

Sharon L. Peterson



th

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, December 19, 2019, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, December 6, 2019.

STATE OF NORTH DAKOTA TO: Case No. 28157: Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

Case No. 28120: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the New Horizon Resources, LLC #25-1 Harold Haugen well (File No. 6900), SESW

Section 25, T.161N., R.103W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 28165: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.163N., R.98W. and Sections 4 and 5, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC



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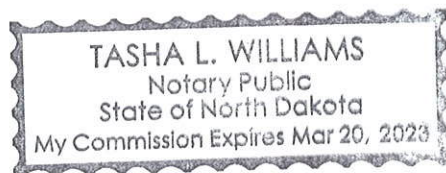
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Affidavit of Publication
 State of North Dakota) SS County of Burleigh
 Before me, a Notary Public for the State of North Dakota
 personally appeared TM who being duly sworn, deposes
 and says that he (she) is the Clerk of Bismarck Tribune Co.,
 and that the publication(s) were made through the
Bismarck Tribune on the following dates:
11/27 Signed K. Williams
 sworn and subscribed to before me this
 day of Dec 2019
Tasha L. Williams
 Notary Public in and for the State of North Dakota



NOTICE OF HEARING
 N.D. INDUSTRIAL COMMISSION
 OIL AND GAS DIVISION
 The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, December 19, 2019, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, December 6, 2019.

STATE OF NORTH DAKOTA TO:
 Case No. 28153: On a motion of the Commission to consider the establishment or altering of spacing units in the Stony Creek or Williston-Bakken Pool in Sections 2, 3, 10, 11, 13, 14, 15, 22, 23, 24, 25, 26, 27, 34, and 35, T.155N., R.100W., and Section 2, T.154N., R.100W., Williams County, ND and such other relief as is appropriate. Continental Resources, Inc.; Zavanna, LLC
 Case No. 27935: (Continued) On a motion of the Commission to consider the appropriate spacing for wells completed in the Jim Creek-Bakken Pool in the 2560-acre spacing unit described as Sections 6, 7, 18, and 19, T.146N., R.95W., Dunn County, ND and such other relief as is appropriate. Continental Resources, Inc.

Case No. 28154: Application of Continental Resources, Inc. for an order amending the field rules for the Battleview-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36, T.159N., R.95W.; and Sections 25 and 36, T.159N., R.95W. and Sections 30 and 31, T.159N., R.94W., Williams and Burke Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.



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Case No. 28155: Application of Continental Resources, Inc. for an order amending the field rules for the Eldah-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.152N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28040: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Debra 1-2H well (File No. 29013) located in a spacing unit described as Section 2, T.154N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28041: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Bendixon 1-10H well (File No. 29820) located in a spacing unit described as Sections 3 and 10, T.159N., R.100W., Green Lake-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28042: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Rennertfeldt 8-30H1 well (File No. 29191) located in a spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28043: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Barney 7-29H well (File No. 29481) located in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28044: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Barney 6-29H1 well (File No. 29480) located in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28045: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Addison 3-23H well (File No. 29243) located in a spacing unit described as Sections 14, 23, 26 and 35, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28046: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Mildred 8-19H1 well (File No. 29194) located in a spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28156: Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 31 and 32, T.154N., R.92W., authorizing the drilling of a total not to exceed nine wells on said proposed overlapping 1280-acre spacing unit; (ii) create and establish an overlapping 1280-acre spacing unit comprised of Sections 4 and 5, T.153N., R.92W., authorizing

the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1280-acre spacing unit; (iii) create and establish an overlapping 1920-acre spacing unit comprised of Sections 27 and 34, T.154N., R.92W. and Section 3, T.153N., R.92W., authorizing a total not to exceed six horizontal wells on said proposed overlapping 1920-acre spacing unit; (iv) create and establish an overlapping 1920-acre spacing unit comprised of Sections 3, 4 and 5, T.153N., R.92W., authorizing the drilling of one horizontal well on said proposed overlapping 1920-acre spacing unit; and (v) create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28157: Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

Case No. 28158: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.149N., R.93W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 28159: Application of Petro Harvester Operating Co., LLC for an order amending the field rules for the Leaf Mountain-Bakken Pool, Burke County, ND, to create and establish two 1920-acre spacing units comprised of Sections 6, 7 and 18, and Sections 19, 30 and 31, T.161N., R.93W., authorizing the drilling of a total not to exceed eight horizontal wells on each proposed 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 28160: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 15 and 22 and the E/2 of Sections 16 and 21, T.149N., R.92W., authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 28161: Application of White Butte Oil Operations, LLC or an order authorizing the drilling, completing and producing of the Jore Federal 4-12H well (File No. 34378) as a horizontal well located in Section 12, T.151N., R.95W., in the Clarks Creek-Bakken Pool, McKenzie County, ND, with a portion of the vertical section of the well open to the Lodgepole Formation an exception to the provisions of NDAC § 43-02-03-18.1 and/or any applicable spacing orders, and such other relief as is appropriate.

Case No. 28120: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the New Horizon Resources, LLC #25-1 Harold Haugen well (File No. 6900), SESW Section 25, T.161N., R.103W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 27710: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 16, 17 and 18, T.150N., R.91W., McLean County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said proposed overlapping 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 27711: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, McLean and Dunn Counties, ND, to create and establish the following: (i) an overlapping 640-acre spacing unit comprised of the S/2 of Sections 19 and 20, T.150N., R.91W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 640-acre spacing unit; (ii) an overlapping 960-acre spacing unit comprised of the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 960-acre spacing unit; (iii) an overlapping 1280-acre spacing unit comprised of Sections 19 and 20, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the center line of said proposed overlapping 1280-acre spacing unit; (iv) an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 16, 17 and 18 and the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the section line on said proposed overlapping 1920-acre spacing unit; and, (v) terminate an existing overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, and 20, and the N/2 of Section 21, T.150N., R.91W., and such other relief as is appropriate.

Case No. 28127: (Continued) Application of WPX Energy Williston, LLC for an order amending Order No. 26850 and any other orders of the Commission for the Mandaree-Bakken Pool, McKenzie County, ND, to allow three wells to be drilled on an existing 1280-acre spacing unit comprised of Sections 13 and 24, T.149N., R.94W., before drilling another well on an existing 640-acre spacing unit comprised of Section 24, T.149N., R.94W., and such other relief as is appropriate.

Case No. 27933: (Continued) Application of Windridge Operating LLC for an order amending the field rules for the Portal-Madison Pool, Burke County, ND, as follows: (i) create and establish an overlapping 800-acre spacing unit comprised of the W/2 of Sections 29 and 32 and the E/2 of Sections 30 and 31, T.164N., R.92W., authorizing the drilling of a horizontal well on said proposed overlapping 800-acre spacing unit; and (ii) create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 5 and 8 and the E/2 of Sections 6 and 7, T.163N., R.92W., authorizing the drilling of a horizontal well on said proposed overlapping 1280-acre spacing unit; and such other relief as is appropriate.

Case No. 27335: (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Big Bend #3-6 SWD well, Lot 4 of Section 6, T.151N., R.92W., Big Bend Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28053: (Continued) In the matter of the authority of Equior Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Stallion 33-28 #1H well (File No. 21431) presently producing in paying quantities from Sections 28 and 33, T.151N., R.101W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28162: Application of PetroShale (US), Inc. for an order suspending, and after notice and hearing, revoking the permits issued to EOG Resources, Inc. to drill the Riverview 110-3229H well (File No. 31446), Riverview 109-3229H well (File No. 31447), Riverview 112-3229H well (File No. 31448), Riverview 111-3229H well (File No. 31449) and Riverview 113-3229H well (File No. 31450), all with surface locations in Section 32, T.152N., R.94W., and bottom hole locations in Section 29, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and such other relief as is appropriate.

Case No. 28073: (Continued) Application of PetroShale (US), Inc. requesting an order authorizing the drilling of up to four horizontal wells in the existing 320-acre standup spacing unit consisting of the W/2 of Section 29, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 28163: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 34 and 35, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28164: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 10, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 28165: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.163N., R.98W., and Sections 4 and 5, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28166: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as all of Sections 24 and 25 and the N/2 of Section 36, T.154N., R.95W., and all of Sections 19 and 30 and the N/2 of Section 31, T.154N., R.94W., Hoffland, Alkali Creek and/or Charlson-Bakken Pool, Williams, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28167: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 11, 14 and 15, T.154N., R.95W., Hoffland and/or Alkali Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28168: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20, 21, 28 and 29, T.154N., R.95W., Grinnell and/or Hoffland-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28169: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.149N., R.97W., Haystack Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28170: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.149N., R.97W., Haystack Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28171: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.149N., R.97W., Haystack Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28172: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Rough Federal 44X-23H well (File No. 34301); Rough Federal 44X-23D well (File No. 34302); Rough Federal 44X-23G well (File No. 34303); Rough Federal 44X-23C well (File No. 34304); Rough Federal 44X-23F well (File No. 34305); Rough Federal 44X-23B well (File No. 34306); Arlene Federal 44X-23B well (File No. 34313); Arlene Federal 44X-23F well (File No. 34314); Arlene Federal 44X-23C well (File No. 34315); Arlene Federal 44X-23G well (File No. 34316); Arlene Federal 44X-23D well (File No. 34317); Arlene Federal 44X-23H well (File No. 34318); and Rough Federal 44X-23DXA well (File No. 34558), to be produced into the Rough Arlene Federal (44X-23) Central Tank Battery or production facility, all located in Section 23, T.149N., R.97W., North Fork and Haystack Butte Fields, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1 and such other relief as is appropriate.

Case No. 28173: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Sections 1 and 12, T.148N., R.95W. and the W/2 of Sections 6 and 7, T.148N., R.94W., Eagle Nest-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28174: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 5 and 8 and the E/2 of Sections 6 and 7, T.148N., R.94W., Eagle Nest-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28175: Application of Kraken Oil & Gas, LLC for an order for the Sanish-Bakken Pool, Mountrail County, ND, to authorize the drilling, completing and producing of a total not to exceed four wells on an existing 640-acre spacing unit described as Section 23, T.153N., R.92W., and such other relief as is appropriate.

Case No. 28176: Application of Zavanna, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Usher 28-21 1H well (File No. 24696); Usher 28-21 2TFH well (File No. 35748); Usher 28-21 3H well (File No. 35747); Usher 28-21 4TFH XW well (File No. 35746); and Usher 28-20 5HXW well (File No. 35879); to be commingled into the Usher 28-21 1H, 2TFH, 3H, 4TFHXW & 28-20 5HXW Central Tank Battery or production facility, all located in Section 28, T.151N., R.100W., Poe and Patent Gate Fields, McKenzie County, ND, pursuant to NDAC 43-02-03-88.1 and such other relief as is appropriate.

Case No. 28177: Application of Zavanna, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Stranger 28-21 1TFH well (File No. 35665); Stranger 28-21 2H well (File No. 35666); Stranger 28-21 3TFH well (File No. 35667); Stranger 28-21 4H well (File No. 35668); Stranger 28-21 5TFH well (File No. 35669); Stranger 28-21 6H well (File No. 35670); and Stranger 28-21 7TFHXE well (File No. 35671); to be commingled into the Stranger Central Tank Battery or production facility, all located in Section 28, T.151N., R.100W., Poe Field, McKenzie County, ND, pursuant to NDAC 43-02-03-88.1 and such other relief as is appropriate.

Case No. 28178: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.150N., R.98W. and Sections 18 and 19, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28179: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28180: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.159N., R.95W. and Sections 30 and 31, T.159N., R.94W., Battlevue, North Tioga and/or Tioga-Bakken Pool, Williams and Burke Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28181: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.159N., R.95W., Lindahl and/or Battlevue-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28182: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.152N., R.97W., Eldah and/or Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28183: Application of Continental Resources, Inc. for an order for the Westberg-Bakken Pool, McKenzie County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.152N., R.97W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of an existing overlapping 2560-acre spacing unit described as Sections 25, 26, 35 and 36, T.152N., R.97W., and such other relief as is appropriate.

Case No. 28184: Application of Continental Resources, Inc. for an order for the Oakdale-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of an existing overlapping 2560-acre spacing unit described as Sections 34 and 35, T.147N., R.96W. and Sections 2 and 3, T.146N., R.96W., and such other relief as is appropriate.

Case No. 28185: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

Case No. 28186: Application of Continental Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 2, T.153N., R.99W., Long Creek Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28187: Application of Uran SWD, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Minnelusa Group in the Stubstad SWD 2M well, SESW of Section 6, T.152N., R.92W., Sanish Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28188: Application of Uran SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Stubstad SWD 2M well, to be located in the SESW of Section 6, T.152N., R.92W., Sanish Field, Mountrail County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 28189: Application of Cobra Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Flat Top Butte-Madison Unit, of the Flat Top Butte 5-15WIW (File No. 16785) well, SWNW Section 15, T.146N., R.101W., Flat Top Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC

11/27 - 20989616



Affidavit of Publication

Colleen Park, being duly sworn, states as follows:

1. I am the designated agent, under the provisions and for the purposes of, Section 31-04-06, NDCC, for the newspapers listed on the attached exhibits.

2. The newspapers listed on the exhibits published the advertisement of:
Oil and Gas Division - beginning with Case No. 28157 (Continued), the Journal in Crosby; 1 time(s) as required by law or ordinance.

3. All of the listed newspapers are legal newspapers in the State of North Dakota and, under the provisions of Section 46-05-01, NDCC, are qualified to publish any public notice or any matter required by law or ordinance to be printed or published in a newspaper in North Dakota.

Signed: Colleen Park

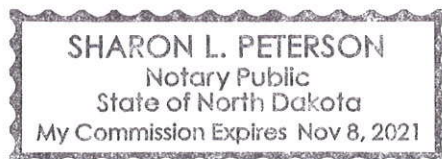
State of North Dakota

County of Burleigh

Subscribed and sworn to before me this 30 day of Dec, 2019.

Sharon L. Peterson

th



**N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 16, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES:

If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, January 3, 2020.

STATE OF NORTH DAKOTA TO:

Case No. 28157: (Continued) Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

Case No. 28165: (Continued) Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.163N., R.98W. and Sections 4 and 5, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC



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State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared JEL who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
12/24 Signed: Jill Lindsay
sworn and subscribed to before me this 2
day of Jan, 2020
Washn Williams
Notary Public in and for the State of North Dakota

TASHA L. WILLIAMS
Notary Public
State of North Dakota
My Commission Expires Mar 20, 2023

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION
The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 16, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, January 3, 2020.
STATE OF NORTH DAKOTA TO:
Case No. 28206: Application of Kraken Oil & Gas, LLC for an order suspending and after hearing, revoking the following permits issued to Whiting Oil and Gas Corp.: (i) Feehan 11-9HU well (File No. 37189); and (ii) Feehan 11-9TFHU well (File No. 37190), both with a surface location in the NENW of Section 9, T.153N., R.92W., Mountrail County, ND, and such other relief as is appropriate.
Case No. 28207: Application of EOG Resources, Inc. for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 5, 6, 7 and 8; Sections 8, 9, 16 and 17; and Sections 10, 11, 14 and 15, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Case No. 28208: Application of EOG Resources, Inc. for an order amending the field rules for the Painted Woods-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.154N., R.103W., Williams County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

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Case No. 28209: Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Rough Rider-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 12 and 13, T.145N., R.101W., McKenzie County, ND, authorizing the drilling of three horizontal wells on said overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 28210: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a well with the lateral to be located approximately 350 feet from the east line of Section 33, T.147N., R.96W. and Section 4, T.146N., R.96W., and approximately 350 feet from the west line of Section 34, T.147N., R.96W. and Section 3, T.146N., R.96W., on an existing 2560-acre spacing unit comprised of Sections 33 and 34, T.147N., R.96W. and Sections 3 and 4, T.146N., R.96W., as an exception to any applicable field rules and/or the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.

Case No. 28211: Application of Continental Resources, Inc. for an order for the Jim Creek and/or Rattlesnake Point-Bakken Pool, Dunn County, ND, to create and establish two overlapping 3840-acre spacing units comprised of Sections 7, 8, 17, 18, 19 and 20, and Sections 8, 9, 16, 17, 20 and 21, T.146N., R.96W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing units, and such other relief as is appropriate.

Case No. 27935: (Continued) On a motion of the Commission to consider the appropriate spacing for wells completed in the Jim Creek-Bakken Pool in the 2560-acre spacing unit described as Sections 6, 7, 18, and 19, T.146N., R.95W., Dunn County, ND and such other relief as is appropriate, Continental Resources, Inc.

Case No. 28040: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Debra 1-2H well (File No. 29013) located in a spacing unit described as Section 2, T.154N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28041: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Bendixon 1-10H well (File No. 29820) located in a spacing unit described as Sections 3 and 10, T.159N., R.100W., Green Lake-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28042: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Rennerfeldt 8-30H well (File No. 29191) located in a spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28043: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Barney 7-29H well (File No. 29481) located in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28044: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Barney 6-29H well (File No. 29480) located in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28045: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Addyson 3-23H well (File No. 23243) located in a spacing unit described as Sections 14, 23, 26 and 35, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28046: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Mildred 8-19H1 well (File No. 29194) located in a spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28153: (Continued) On a motion of the Commission to consider the establishment or altering of spacing units in the Stony Creek or Williston-Bakken Pool in Sections 2, 3, 10, 11, 13, 14, 15, 22, 23, 24, 25, 26, 27, 34, and 35, T.155N., R.100W., and Section 2, T.154N., R.100W., Williams County, ND and such other relief as is appropriate, Continental Resources, Inc., Zavanna, LLC

Case No. 28212: Application of Iron Oil Operating, LLC for an order amending the field rules for the Buffalo Wallow-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 17, 18, 19 and 20, T.148N., R.100W., authorizing the drilling of a total not to exceed thirteen wells on said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28213: Application of Iron Oil Operating, LLC for an order amending the field rules for the Sather Lake-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.149N., R.101W., McKenzie County, ND, authorizing the drilling of one horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28214: Application of Iron Oil Operating, LLC for an order amending the field rules for the Boxcar Butte-Bakken Pool, McKenzie County, ND, to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Sections 3, 10 and 15, T.148N., R.102W., authorizing the drilling of a total not to exceed six wells on said proposed overlapping 1920-acre spacing unit; (ii) a 1920-acre spacing unit comprised of Sections 4, 9 and 16, T.148N., R.102W., authorizing the drilling of a total not to exceed six wells on said proposed 1920-acre spacing unit; and (iii) an overlapping 3840-acre spacing unit comprised of Sections 3, 4, 9, 10, 15 and 16, T.148N., R.102W., authorizing the drilling of one horizontal well on or near the section line between the two proposed 1920-acre spacing units on said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28215: Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 9 and the W/2 of Section 10, T.149N., R.92W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 640-acre spacing unit, and such other relief as is appropriate.

Case No. 28216: Application of Enerplus Resources USA Corp. for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, to allow Enerplus to complete and produce the Wistaria 149-93-21C-22H-TF well (File No. 35763) with portions of the lateral located approximately 491 feet from the south line of an existing 1280-acre spacing unit comprised of Sections 21 and 22, T.149N., R.93W., as an exception to any applicable field rules and such other relief as is appropriate.

Case No. 28217: Application of K T Enterprises, LLC for an order pursuant to NDAC § 43-02-03-51 et seq. authorizing the construction of a treating plant to be located in the NESE of Section 22, T.150N., R.96W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 28218: Application of K T Enterprises, LLC for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Broom Creek Formation in a well to be known as the K T Enterprises 34-22 SF1 well, to be located in the NESE of Section 22, T.150N., R.96W., Johnson Corner Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28219: A motion of the Commission to determine the amount of bond to be required of K T Enterprises, LLC for the K T Enterprises 34-22 SF1 well to be drilled in the NESE of Section 22, T.150N., R.96W., McKenzie County, ND, Johnson Corner Field, to be utilized for fracture injection into the Broom Creek Formation, pursuant to NDAC § 43-02-03-15, and such other relief as is appropriate.

Case No. 28220: Application of WM of North Dakota Energy Disposal Solutions, LLC for an order pursuant to NDAC § 43-02-03-51 et seq. authorizing the construction of a treating plant to be located in the S/2 SE/4 of Section 35, T.151N., R.96W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 28221: Application of WM of North Dakota Energy Disposal Solutions, LLC for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Dakota Group in a well to be known as the Blue Buttes 1 well, to be located in the NENE of Section 35, T.151N., R.96W., Blue Buttes Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28222: A motion of the Commission to determine the amount of bond to be required of WM of North Dakota Energy Disposal Solutions, LLC for the Blue Buttes 1 well to be drilled in the NENE of Section 35, T.151N., R.96W., Blue Buttes Field, McKenzie County, ND, to be utilized for fracture injection into the Dakota Group, pursuant to NDAC § 43-02-03-15, and such other relief as is appropriate.

Case No. 28223: Application of WM of North Dakota Energy Disposal Solutions, LLC for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Dakota Group in a well to be known as the Blue Buttes 2 well, to be located in the SWNE of Section 35, T.151N., R.96W., Blue Buttes Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28224: A motion of the Commission to determine the amount of bond to be required of WM of North Dakota Energy Disposal Solutions, LLC for the Blue Buttes 2 well to be drilled in the SWNE of Section 35, T.151N., R.96W., Blue Buttes Field, McKenzie County, ND, to be utilized for fracture injection into the Dakota Group, pursuant to NDAC § 43-02-03-15, and such other relief as is appropriate.

Case No. 27399: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Denbury Onshore, LLC # MC 22-17SH Cedar Creek well, drilled in a drilling unit described as Lot 5 and the SW/4 SE/4 SE/4 of Section 3, Lots 1 and 2, the E/2 of Lot 3, and the E/2 E/2 of Section 10, the W/2 W/2 of Section 11, T.130N., R.107W., Bowman County, ND, and Lots 2 and 3 of Section 17, T.4N., R.62E., Fallon County, MT, define the field limits, and enact such special field rules as may be necessary.

Case No. 27483: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Denbury Onshore, LLC #MC22-17NH Little Beaver East well, drilled in a drilling unit described as Lots 2, 3, and 4 of Section 3, T.130N., R.107W., Bowman County, ND, and Lots 3 and 4 and SW/4 of Section 8, and Lots 1 and 2, NE/4 NW/4, NE/4 NW/4 NW/4, NE/4 SE/4 NW/4 of Section 17, T.4N., R.62E., Fallon County, Montana, define the field limits, and enact such special field rules as may be necessary.

Case No. 27932: (Continued) Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 3840-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.152N., R.92W. and Sections 5 and 6, T.151N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit; and (ii) amend any previous orders for the Big Bend-Bakken Pool to terminate an existing 1280-acre spacing unit comprised of Sections 29 and 30, T.152N., R.92W., and also terminate an existing 2560-acre spacing unit comprised of Sections 31 and 32, T.152N., R.92W. and Sections 5 and 6, T.151N., R.92W., and such other relief as is appropriate.

Case No. 28131: (Continued) Application of XTO Energy Inc. for an order granting temporary authority to use wells located in a spacing unit comprised of Section 33, T.148N., R.96W. and Section 4, T.147N., R.96W., Dunn County, ND, as injection wells for an enhanced oil recovery pilot operation in the Cedar Coulee-Bakken Pool, and such other relief as is appropriate.

Case No. 28157: (Continued) Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

Case No. 27992: (Continued) Application of Petro Harvester Operating Co., LLC for an order amending the applicable orders for the Foothills-Bakken Pool to establish two 1920-acre spacing units described as Sections 23, 26 and 35; and Sections 24, 25 and 36, T.161N., R.92W., Burke County, ND, with up to eight horizontal wells authorized to be drilled on each such unit, and granting such other relief as may be appropriate.

Case No. 28073: (Continued) Application of PetroShale (US), Inc. requesting an order authorizing the drilling of up to four horizontal wells in the existing 320-acre standup spacing unit consisting of the W/2 of Section 29, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 28162: (Continued) Application of PetroShale (US), Inc. for an order suspending, and after notice and hearing, revoking the permits issued to EOG Resources, Inc. to drill the Riverview 110-3229H well (File No. 31446), Riverview 109-3229H well (File No. 31447), Riverview 112-3229H well (File No. 31448), Riverview 111-3229H well (File No. 31449) and Riverview 113-3229H well (File No. 31450), all with surface locations in Section 32, T.152N., R.94W., and bottom hole locations in Section 29, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and such other relief as is appropriate.

Case No. 28225: In the matter of the application of Benjamin J. Larson to determine the authority of EOG Resources, Inc. to recover from Benjamin J. Larson, as an owner of interests in the Liberty 35-1413H well (File No. 31429), located in a spacing unit described as the W/2 of Section 13 and the E/2 of Section 14, T.151N., R.91W., Mountrail County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28053: (Continued) In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Stallion 33-28 #1H well (File No. 21431) presently producing in paying quantities from Sections 28 and 33, T.151N., R.101W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 27258: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 28960 for Berg Specialty Fluids-Holding, LLC to operate a treating plant located in the NWNW of Section 12, T.161N., R.93W., Black Slough Field, Burke County, ND, known as the FluidTech No. 1 Treating Plant (Facility No. 700138-01) and such other relief as is appropriate.

Case No. 28226: Application of Resonance Exploration (North Dakota) LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 10, T.160N., R.79W., Russell-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28227: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28228: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Section 9 and the W/2 of Section 10, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28229: Application of Nine Point Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Sections 4 and 9, T.152N., R.103W., Eightmile-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28230: Application of Kraken Oil & Gas, LLC for an order authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 1280-acre spacing unit described as Sections 4 and 5, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND and such other relief as is appropriate.

Case No. 28231: Application of EOG Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production and tank vapors from the following described wells: Clearwater 30-3103H well (File No. 33448); Clearwater 31-3102H well (File No. 33446); Clearwater 103-3103H well (File No. 33447); and Clearwater 14-31H well (File No. 18672), to be produced and to allow all fluids including vapors to be commingled into the Clearwater 31 NWNW Pad 2 Central Facility Central Tank Battery or production facility, all located in Section 31, T.157N., R.90W., Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1 and such other relief as is appropriate.

Case No. 28232: Application of Windridge Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Nelson Unit 1 well (File No. 16220) located in the NWNE of Section 2, T.162N., R.91W., Burke County, ND, Lignite-Madison Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 28233: Application of Windridge Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sandpiper State 35-26 B1H well (File No. 34320) located in the SESW of Section 35, Township 164 North, Range 93 West, Burke County, ND, Short Creek-Madison Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 28234: Application of Windridge Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Kestrel State 36-25 1H well (File No. 34171) located in Lot 2 of Section 1, Township 163 North, Range 93 West, Burke County, ND, Short Creek-Madison Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 28235: Application of Equinor Energy LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28236: Application of Equinor Energy LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28237: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 17, 18, 19 and 20, T.146N., R.96W., Rattlesnake Point and/or Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28238: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 9, 16, 17, 20 and 21, T.146N., R.96W., Rattlesnake Point and/or Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28239: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on each existing 1280-acre spacing unit described as Sections 26 and 35, and Sections 27 and 34, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, and such other relief as is appropriate.

Case No. 28240: A motion of the Commission to consider the application for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Cedar Hills South and North-Red River "B" Units, of the Sophia #34-12NH well (File No. 15319), located in the SWSE of Section 12, T.131N., R.107W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and for such other relief as is appropriate. Continental Resources Inc.

Case No. 28241: A motion of the Commission to consider the application for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Cedar Hills South and North-Red River "B" Units, of the Rosella #12-17NH well (File No. 15354), located in the SWNW of Section 17, T.131N., R.106W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and for other relief as is appropriate. Continental Resources Inc.

Case No. 28242: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust Federal 14X-34A well (File No. 32481), SWSW Section 34, T.148N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28243: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust 44X-34G well (File No. 29673), SESE Section 34, T.148N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28244: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust 44X-34C well (File No. 29672), SESE Section 34, T.148N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28245: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust 44X-34H well (File No. 18294), SESE Section 34, T.148N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28246: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust Federal 14X-34AXB well (File No. 32479), SWSW Section 34, T.148N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28247: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust Federal 44X-34D well (File No. 29871), SESE Section 34, T.148N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28248: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust Federal 21X-3F2-N well (File No. 32367), Lot 3, Section 3, T.147N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28249: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust Federal 21X-3B-N well (File No. 32366), Lot 3, Section 3, T.147N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28250: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust Federal 14X-34E well (File No. 32480), SWSW Section 34, T.148N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28165: (Continued) Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.163N., R.98W., and Sections 4 and 5, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC

12/24 - 20991936



Affidavit of Publication

Colleen Park, being duly sworn, states as follows:

1. I am the designated agent, under the provisions and for the purposes of, Section 31-04-06, NDCC, for the newspapers listed on the attached exhibits.

2. The newspapers listed on the exhibits published the advertisement of:
Oil and Gas Division – beginning with Case No. 28157 (continued),
The Journal, Crosby; 1 time(s) as required by law or ordinance.

3. All of the listed newspapers are legal newspapers in the State of North Dakota and, under the provisions of Section 46-05-01, NDCC, are qualified to publish any public notice or any matter required by law or ordinance to be printed or published in a newspaper in North Dakota.

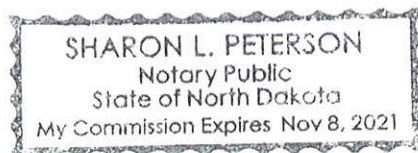
Signed: Allen Park

State of North Dakota

County of Burleigh

Subscribed and sworn to before me this 5 day of Feb., 20 20.

Sharon L. Peterson



Sh

**N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, February 20, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, February 7, 2020.

STATE OF NORTH DAKOTA
TO: Case No. 28157: (Continued)
Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

Case No. 28330: Application of KODA Resources Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 34, T.160N., R.102W., Fertile Valley Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC



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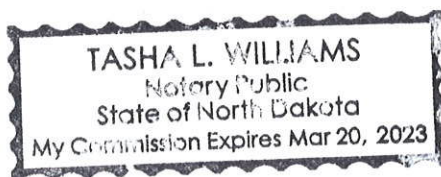
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Affidavit of Publication

State of North Dakota) SS County of Burleigh
 Before me, a Notary Public for the State of North Dakota
 personally appeared JPL who being duly sworn, deposes
 and says that he (she) is the Clerk of Bismarck Tribune Co.,
 and that the publication(s) were made through the
Bismarck Tribune on the following dates:
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 sworn and subscribed to before me this 31
 day of Jan 20 20
Tasha L. Williams
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NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION
 The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, February 20, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, February 7, 2020.
STATE OF NORTH DAKOTA TO:
 Case No. 28276: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the McGregory Buttes-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.148N., R.94W. and Sections 6 and 7, T.148N., R.93W.; and Sections 12 and 13, T.148N., R.94W. and Sections 7 and 18, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
 Case No. 28277: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Due: 795.60

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

Case No. 28278: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 7, 8, 17 and 18; Sections 8, 9, 16 and 17; Sections 17, 18, 19 and 20; and Sections 19, 20, 29 and 30, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28279: Application of EOG Resources, Inc. for an order amending the field rules for the Clarks Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.152N., R.95W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28280: Application of EOG Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.152N., R.95W., and Sections 18 and 19, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28281: Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 5 and 6, T.153N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 1280-acre spacing unit; (ii) create and establish two overlapping 2560-acre spacing units comprised of Sections 32 and 33, T.154N., R.92W., and Sections 4 and 5, T.153N., R.92W.; and Sections 22, 23, 26 and 27, T.153N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit; and (iii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 11, 12, 13, 14, 23 and 24, T.153N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28282: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, McLean and Dunn Counties, ND, to create and establish: (i) a 1600-acre spacing unit comprised of all of Sections 19 and 20 and the N/2 of Section 21, T.150N., R.91W., authorizing the drilling of a total not to exceed nine wells on said proposed 1600-acre spacing unit; and (ii) a 1920-acre spacing unit comprised of the S/2 of Sections 16, 17 and 18 and the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing and proposed spacing units of said proposed 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 28283: Application of Nine Point Energy, LLC for an order amending the field rules for the Briar Creek-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 5, 8 and 17, T.152N., R.104W., authorizing the drilling of a total not to exceed eight wells on said proposed overlapping 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 28284: Application of Rimrock Oil & Gas Williston LLC for an order amending the field rules for the Bailey-Bakken Pool, Dunn County, ND, to create and establish two 1920-acre spacing units comprised of Sections 27, 28 and 29; and Sections 32, 33 and 34, T.147N., R.93W., authorizing the drilling of a total not to exceed ten wells on each proposed 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 28285: Application of Eagle Operating, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Wobly 19-9 well (File No. 37042), located in the NESE of Section 19, T.160N., R.89W., Bottineau County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 28286: Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 28 and 33, T.154N., R.101W., and Section 4, T.153N., R.101W.; and Sections 9, 16 and 21, T.153N., R.101W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 1920-acre spacing unit; and (ii) four overlapping 3840-acre spacing units comprised of Sections 27, 28, 33 and 34, T.154N., R.101W., and Sections 3 and 4, T.153N., R.101W.; Sections 28, 29, 32, and 33, T.154N., R.101W., and Sections 4 and 5, T.153N., R.101W., Sections 8, 9, 16, 17, 20 and 21; and Sections 9, 10, 15, 16, 21 and 22, T.153N., R.101W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28287: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 35 and 36, T.156N., R.95W., and Sections 1 and 2, T.155N., R.95W.; and Sections 1, 2, 11 and 12, T.155N., R.95W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28288: Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.156N., R.99W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28289: Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, as follows: (i) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 400 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 28 and 33, T.156N., R.99W.; and (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 400 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 29 and 32, T.156N., R.99W., both as exceptions to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 28290: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee and/or Oakdale-Bakken Pools, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 350 feet from the east line of an existing 1280-acre spacing unit comprised of Section 33, T.147N., R.96W., and Section 4, T.146N., R.96W.; and (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 350 feet from the west line of an existing 1280-acre spacing unit comprised of Section 34, T.147N., R.96W., and Section 3, T.145N., R.96W., both as exceptions to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 28291: Application of Continental Resources, Inc. for an order amending the field rules for the Big Gulch and/or Cedar Coulee-Bakken Pool, Dunn County, ND, to create and establish two overlapping 5120-acre spacing units comprised of Sections 31 and 32, T.148N., R.96W., and Sections 5, 6, 7, 8, 17 and 18, T.147N., R.96W.; and Sections 32 and 33, T.148N., R.96W., and Sections 4, 5, 8, 9, 16 and 17, T.147N., R.96W., authorizing the drilling of a total not to exceed four horizontal wells on or near the section line between the existing spacing units of each proposed overlapping 5120-acre spacing unit, and such other relief as is appropriate.

Case No. 28292: Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 12 and 13, T.145N., R.97W., and Sections 7 and 18, T.145N., R.96W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28293: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, Mountrail and McKenzie Counties, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 28 and 33, T.153N., R.93W., authorizing the drilling, completing and producing of a total not to exceed two wells on said overlapping 1280-acre spacing unit; and (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 28 and 33, T.153N., R.93W., and Sections 1 and 12, T.152N., R.94W., authorizing the drilling, completing and producing of a total not to exceed twenty-two wells on said overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 27932: (Continued) Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 3840-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.152N., R.92W., and Sections 5 and 6, T.151N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit; and (ii) amend any previous orders for the Big Bend-Bakken Pool to terminate an existing 1280-acre spacing unit comprised of Sections 29 and 30, T.152N., R.92W., and also terminate an existing 2560-acre spacing unit comprised of Sections 31 and 32, T.152N., R.92W., and Sections 5 and 6, T.151N., R.92W., and such other relief as is appropriate.

Case No. 28157: (Continued) Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

Case No. 28195: (Continued) Application of Oasis Petroleum North America LLC for an order suspending and after hearing, revoking the permit issued to Equinor Energy LP to drill the A Tufo 18 19F XW IH (File No. 37207), with a surface location in the SESW of Section 7, T.155N., R.100W., Williams County, ND, and such other relief as is appropriate.

Case No. 28220: (Continued) Application of WM of North Dakota Energy Disposal Solutions, LLC for an order pursuant to NDAC § 43-02-03-51 et seq. authorizing the construction of a treating plant to be located in the S/2 SE/4 of Section 35, T.151N., R.96W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 28221: (Continued) Application of WM of North Dakota Energy Disposal Solutions, LLC for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Dakota Group in a well to be known as the Blue Buttes 1 well, to be located in the NENE of Section 35, T.151N., R.96W., Blue Buttes Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28222: (Continued) A motion of the Commission to determine the amount of bond to be required of WM of North Dakota Energy Disposal Solutions, LLC for the Blue Buttes 1 well to be drilled in the NENE of Section 35, T.151N., R.96W., Blue Buttes Field, McKenzie County, ND, to be utilized for fracture injection into the Dakota Group, pursuant to NDAC § 43-02-03-15, and such other relief as is appropriate.

Case No. 28223: (Continued) Application of WM of North Dakota Energy Disposal Solutions, LLC for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Dakota Group in a well to be known as the Blue Buttes 2 well, to be located in the SWNE of Section 35, T.151N., R.96W., Blue Buttes Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28224: (Continued) A motion of the Commission to determine the amount of bond to be required of WM of North Dakota Energy Disposal Solutions, LLC for the Blue Buttes 2 well to be drilled in the SWNE of Section 35, T.151N., R.96W., Blue Buttes Field, McKenzie County, ND, to be utilized for fracture injection into the Dakota Group, pursuant to NDAC § 43-02-03-15, and such other relief as is appropriate.

Case No. 28294: In the matter of Continental Resources, Inc.'s request to suspend and revoke XTO Energy Inc.'s permit to drill the Wolff Federal 13X-24AXD well (File No. 37314) located in the SWSW, Section 24, T.149N., R.98W., McKenzie County, ND.

Case No. 28295: In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #2TFH well (File No. 37340) located in the SENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28296: In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Bigfoot LS 23-22 #2TFH well (File No. 37341) located in the SENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28297: In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #1H well (File No. 37342) located in the NENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28298: In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Bigfoot LS 23-22 #8H well (File No. 37343) located in the NENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28299: In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Bigfoot 23-11 #6TFH well (File No. 37344) located in the NENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28300: In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Bigfoot 23-11 #5H well (File No. 37345) located in the NENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28053: (Continued) In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Station 33-28 #IH well (File No. 21431) presently producing in paying quantities from Sections 28 and 33, T.151N., R.101W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28073: (Continued) Application of PetroShale (US), Inc. requesting an order authorizing the drilling of up to four horizontal wells in the existing 320-acre standup spacing unit consisting of the W/2 of Section 29, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 28162: (Continued) Application of PetroShale (US), Inc. for an order suspending, and after notice and hearing, revoking the permits issued to EOG Resources, Inc. to drill the Riverview 110-3229H well (File No. 31446), Riverview 109-3229H well (File No. 31447), Riverview 112-3229H well (File No. 31448), Riverview 111-3229H well (File No. 31449) and Riverview 113-3229H well (File No. 31450), all with surface locations in Section 32, T.152N., R.94W., and bottom hole locations in Section 29, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and such other relief as is appropriate.

Case No. 28225: (Continued) In the matter of the application of Benjamin J. Larson to determine the authority of EOG Resources, Inc. to recover from Benjamin J. Larson, as an owner of interests in the Liberty 35-1413H well (File No. 31429), located in a spacing unit described as the W/2 of Section 13 and the E/2 of Section 14, T.151N., R.91W., Mountrail County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28301: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 16 and 21, T.153N., R.101W., Baker-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28302: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 9, 16, 17, 20 and 21, T.153N., R.101W., Baker and/or Indian Hill-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28303: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 10, 15, 16, 21 and 22, T.153N., R.101W., Baker and/or Indian Hill-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28304: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.154N., R.101W., and Sections 3 and 4, T.153N., R.101W., Todd and/or Baker-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28305: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.154N., R.101W., and Sections 4 and 5, T.153N., R.101W., Todd and/or Baker-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28306: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.154N., R.101W., and Section 4, T.153N., R.101W., Todd and/or Baker-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28307: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 35 and 36, T.156N., R.95W., and Sections 1 and 2, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28308: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.155N., R.95W., Beaver Lodge and/or Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28309: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 31 and 32, T.148N., R.96W., and Sections 5, 6, 7, 8, 17 and 18, T.147N., R.96W., Big Gulch and/or Cedar Coulee-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28310: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.148N., R.96W., and Sections 4, 5, 8, 9, 16 and 17, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28311: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28312: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 12 and 13, T.145N., R.97W., and Sections 7 and 18, T.145N., R.96W., Little Knife and/or Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28313: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.153N., R.93W., Elm Tree-Bakken Pool, Mountrail and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28314: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.153N., R.93W., and Sections 1 and 12, T.152N., R.94W., Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, Mountrail and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28315: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-four wells on an existing 2560-acre spacing unit described as Section 32, T.148N., R.96W., and Sections 5, 8 and 17, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 28316: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: LCU Jessie 2-24H1 well (File No. 36942); LCU Jessie 3-24H well (File No. 36943); and LCU Jessie 4-24H1 well (File No. 36944). Long Creek-Bakken Pool and Long Creek-Bakken Unit, to be produced into the LCU Jessie 1-12 Central Tank Battery (CTB #219978-01) or production facility, all located in Section 13, T.153N., R.99W., Williams County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28317: Application of Continental Resources, Inc. provided for in NDAC Code § 43-02-03-88.1 for an order allowing the production from the following described wells: Vardon 6-14HSL well (File No. 36734); Vardon 7-14HSL1 well (File No. 36733); Vardon 8-14H2 well (File No. 36732); Vardon 9-14H well (File No. 36731); Vardon 10-14H1 well (File No. 36730); Vardon 11-14H2 well (File No. 36729); Vardon 12-14H1 well (File No. 36721); Vardon 13-14H well (File No. 36722); Vardon 14-14H2 well (File No. 36723); Silverston Field; Vardon 15-14HSL well (File No. 36724); and Bailey 13-13HSL1 well (File No. 36725) Pershing Field, to be produced into the Vardon 6-15 Bailey 13 Central Tank Battery or production facility, all located in Section 14, all in T.150N., R.97W., McKenzie County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28318: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 10, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28319: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11 and 12 and the E/2 of Section 10, T.151N., R.92W., and Section 7, T.151N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28320: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 12, 13 and 14 and the E/2 of Sections 10 and 15, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28321: Application of Slawson Exploration Co., Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Orca Federal 1 SLH well (File No. 35903) and Slasher Federal 2-22-27H well (File No. 35900), to be commingled into the Pad 081 - Orca/Slasher Central Tank Battery or production facility, all located in Section 15, T.152N., R.92W., Big Bend Field, Mountrail County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28322: Application of Equinor Energy LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.155N., R.93W., and Sections 30 and 31, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28323: Application of Petro Harvester Operating Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.92W., Foothills-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28324: Application of Petro Harvester Operating Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.161N., R.92W., Foothills Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28325: Application of Petro Harvester Operating Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.163N., R.90W., Woburn-Madison Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28326: Application of Petro Harvester Operating Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.162N., R.90W., Woburn-Madison Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28327: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.152N., R.94W., Clarks Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28328: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28329: Application of Kraken Oil & Gas, LLC for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 4 and 5, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 28330: Application of KODA Resources Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 34, T.160N., R.102W., Fertile Valley Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28331: Application of Zavanna, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 10, T.151N., R.100W., Poe Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 28332: Application of Ballard Petroleum Holdings LLC for an order authorizing the conversion of the Nelson 44-19 well (File No. 35363) located in the SESE of Section 19, T.159N., R.81W., Chatfield-Madison Unit, Bottineau County, ND, for the injection of fluids into the unutilized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 28333: Application of Ballard Petroleum Holdings LLC for an order authorizing the conversion of the Fines 14-19 well (File No. 31222) located in the SWSW of Section 19, T.159N., R.81W., Chatfield-Madison Unit, Bottineau County, ND, for the injection of fluids into the unutilized formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Doug Burghum, Governor
Chairman, NDIC

*** Proof of Publication ***

State of North Dakota)
) SS:
County of Burleigh)

Before me, a Notary Public for the State of North Dakota personally

appeared Jill Lindsay who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication(s) were made through the

Bismarck Tribune on the following dates:

5/6/2020

Signed

Jill Lindsay

OIL & GAS DIVISION

600 E BLVD AVE #405

BISMARCK, ND 58505

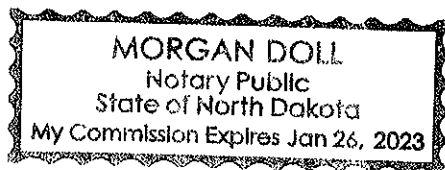
ORDER NUMBER 6110

Sworn and subscribed to before me this 7th day of

May 2020

Morgan Doll

Notary Public in and for the State of North Dakota



Section: Legals

Category: 5380 Public Notices

PUBLISHED ON: 05/06/2020

TOTAL AD COST: 453.60

FILED ON: 5/6/2020

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 28, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 15, 2020.

STATE OF NORTH DAKOTA TO:

Case No. 28378: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.148N., R.93W. and Sections 30 and 31, T.148N., R.92W.; and Sections 29, 30, 31 and 32, T.148N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28379: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 28443: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320-acre spacing units of said proposed overlapping 640-acre spacing unit; and (ii) to create and establish an overlapping 640-acre spacing unit comprised of all of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the east/west center line of the proposed overlapping 640-acre spacing unit and such other relief as is appropriate.

Case No. 28368: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Flat Top Butte and/or Rough Rider-Bakken Pool to create and establish an overlapping 1600-acre spacing unit comprised of the S/2 of Section 2 and all of Sections 11 and 14, T.145N., R.101W., McKenzie County, ND, authorizing the drilling of two horizontal wells on said overlapping 1600-acre spacing unit and such other relief as is appropriate.

Case No. 28374: (Continued) Application of KODA Resources for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, to create and establish eight 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Section 14 and 23; Sections 15 and 22; Sections 26 and 35; and Sections 27 and 34, T.160N., R.103W.; and Sections 13 and 24, T.160N., R.102W., authorizing the drilling of a horizontal well on each proposed 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 28375: (Continued) Application of KODA Resources for an order reinstating temporary spacing for the Grenora-Bakken Pool to create and establish nine 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.159N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 28376: (Continued) Application of KODA Resources for an order reinstating proper spacing for the Bar Butte-Bakken Pool to create and establish nine 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.159N., R.102W., Williams County, ND, authorizing the drilling of a horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 28383: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail and Dunn Counties, ND, to create and establish an overlapping 1280-acre spacing unit comprised of the SW/4 of Section 1, the S/2 of Section 2, the SE/4 of Section 3, the NE/4 of Section 10, the N/2 of Section 11, and the NW/4 of Section 12, T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 28157: (Continued) Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

Case No. 28384: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 28454 for Hydrol Solutions LLC to operate a treating plant located in the SWSW of Section 7, T.152N., R.101W., McKenzie County, ND, known as the Hydrol Solutions McKenzie Treating Plant No. 1 (Facility No. 700140-01) and such other relief as is appropriate.

Case No. 28486: Application of EOG Resources, Inc. for an order for the Spotted Horn-Bakken Pool, McKenzie County, ND, authorizing the drilling, completing and producing of a total not to exceed sixty-one wells on an existing 2560-acre spacing unit described as Sections 8, 17, 19 and 20, T.150N., R.94W., altering the setback requirement for one well to be drilled no closer than 250 feet from the north boundary of Sections 19 and 20 on said proposed existing 2560-acre spacing unit, and such other relief as is appropriate.

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ND OIL & GAS DIVISION

Case No. 28446: (Continued) Application of EOG Resources, Inc. for an order granting temporary authority to rework and use the Burke 18-27H well (File No. 17486), located in Section 27, T.155N., R.90W., Mountrail County, ND, as a combined production/injection well for an operation in the Parshall-Bakken Pool to test the feasibility of enhanced oil recovery in the reservoir and such other relief as is appropriate.

Case No. 28447: (Continued) Application of EOG Resources, Inc. for an order granting temporary authority to rework and use the Burke 7-03H well (File No. 17490), located in Section 3, T.155N., R.90W., Mountrail County, ND, as a combined production/injection well for an operation in the Ross-Bakken Pool to test the feasibility of enhanced oil recovery in the reservoir and such other relief as is appropriate.

Case No. 28448: (Continued) Application of EOG Resources, Inc. for an order granting temporary authority to rework and use the Burke 16-22H well (File No. 17487), located in Section 22, Burke 13-15H well (File No. 17862), located in Section 15, Burke 17-23H well (File No. 17949), located in Section 23, and Burke 9-10H well (File No. 17996), located in Section 10, all in T.155N., R.90W., Mountrail County, ND, as combined production/injection wells for an operation in the Stanley-Bakken Pool to test the feasibility of enhanced oil recovery in the reservoir and such other relief as is appropriate.

Case No. 28380: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.154N., R.92W., authorizing the drilling of a total not to exceed nine horizontal wells on said proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (iii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 20, 21, 28, 29, 32 and 33, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28381: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 24, 25 and 36, T.154N., R.93W., and Sections 19, 30 and 31, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28295: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #2TFH well (File No. 37340) located in the SENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28297: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #1H well (File No. 37342) located in the NENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28073: (Continued) Application of PetroShale (US), Inc. requesting an order authorizing the drilling of up to four horizontal wells in the existing 320-acre standup spacing unit consisting of the W/2 of Section 29, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 28162: (Continued) Application of PetroShale (US), Inc. for an order suspending, and after notice and hearing, revoking the permits issued to EOG Resources, Inc. to drill the Riverview 110-3229H well (File No. 31446), Riverview 109-3229H well (File No. 31447), Riverview 112-3229H well (File No. 31448), Riverview 111-3229H well (File No. 31449) and Riverview 113-3229H well (File No. 31450), all with surface locations in Section 32, T.152N., R.94W., and bottom hole locations in Section 29, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and such other relief as is appropriate.

Case No. 27741: (Continued) In the matter of the petition for a risk penalty of PetroShale (US), Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Thunder Cloud 1MBH well (File No. 35700) located in a spacing unit described as the E/2 of Section 19, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 27742: (Continued) In the matter of the petition for a risk penalty of PetroShale (US), Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Thunder Cloud 1TFH well (File No. 35701) located in a spacing unit described as the E/2 of Section 19, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 27743: (Continued) In the matter of the petition for a risk penalty of PetroShale (US), Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Thunder Cloud 2MBH well (File No. 35702) located in a spacing unit described as the E/2 of Section 19, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 27744: (Continued) In the matter of the petition for a risk penalty of PetroShale (US), Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Thunder Cloud 2TFH well (File No. 35703) located in a spacing unit described as the E/2 of Section 19, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 28487: Application of PetroShale (US), Inc. for an order immediately suspending and, after hearing, revoking the permit issued to Enerplus Resources USA Corp. to drill the Oxbow 152-94-16BH-21H-TF well (File No. 37513), and Plateau 152-94-16BH-21H well (File No. 37514) both with surface locations in Section 16, T.152N., R.94W., and bottomhole locations in Sections 21 and 20, respectively, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for such other relief as is appropriate.

Case No. 28488: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 10 and 15, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28489: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28490: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25 and 26, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28491: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Kate 3-19HSL1 well (File No. 37112); Kate 4-19HSL well (File No. 37113); Kate 5-19H1 well (File No. 37114); Kate 6-19H well (File No. 37115); Kate 7-19H1 well (File No. 37116); Kate 8-19H well (File No. 37295); Kate 9-19H1 well (File No. 37149); Kate 10-19H well (File No. 37148); Kate 11-19H1 well (File No. 37147); Kate 12-19H well (File No. 37271); Kate 13-19H well (File No. 37270); Kate 14-19H1 well (File No. 37269); Kate 15-19HSL well (File No. 37268); and, Rodney 4-20HSL1 well (File No. 37267), Big Gulch Field, to be produced into the Kate 3-15 Rodney 4 Central Tank Battery or production facility, all located in Section 19, T.147N., R.96W., Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-88.1 and such other relief as is appropriate.

Case No. 28492: Application of Zavanna, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of the Kit 1-3 SWD well to be located in the SENE of Section 3, T.151N., R.100W., Poe Field, McKenzie County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 28454: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 15, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 28455: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.

Case No. 28456: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 28463: (Continued) Application of EOG Resources, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Burke 16-22H well (File No. 17487), located in the SWSE of Section 22, T.155N., R.90W., Stanley Field, Mountrail County, ND, allowing the injection of natural gas and other fluids into the Bakken Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28464: (Continued) Application of EOG Resources, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Burke 9-10H well (File No. 17996), located in the SESE of Section 10, T.155N., R.90W., Stanley Field, Mountrail County, ND, allowing the injection of natural gas and other fluids into the Bakken Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28465: (Continued) Application of EOG Resources, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Burke 13-15H well (File No. 17862), located in the SESE of Section 15, T.155N., R.90W., Stanley Field, Mountrail County, ND, allowing the injection of natural gas and other fluids into the Bakken Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28466: (Continued) Application of EOG Resources, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Burke 17-23H well (File No. 17949), located in the NWNW of Section 23, T.155N., R.90W., Stanley Field, Mountrail County, ND, allowing the injection of natural gas and other fluids into the Bakken Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28467: (Continued) Application of EOG Resources, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Burke 7-03H well (File No. 17490), located in Lot 4 of Section 3, T.155N., R.90W., Ross Field, Mountrail County, ND, allowing the injection of natural gas and other fluids into the Bakken Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28468: (Continued) Application of EOG Resources, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Burke 18-27H well (File No. 17486), located in the SWSE of Section 27, T.155N., R.90W., Parshall Field, Mountrail County, ND, allowing the injection of natural gas and other fluids into the Bakken Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC
5/6 - 6110

Divide



Affidavit of Publication

Colleen Park, being duly sworn, states as follows:

1. I am the designated agent, under the provisions and for the purposes of Section 31-04-06, NDCC, for the newspapers listed on the attached exhibits.
2. The newspapers listed on the exhibits published the advertisement **Oil and Gas Division – beginning with Case No. 28120 (Continued)** time(s) as required by law or ordinance.
3. All of the listed newspapers are legal newspapers in the State of North Dakota and, under the provisions of Section 46-05-01, NDCC, are qualified to publish any public notice or any matter required by law or ordinance to be printed or published in a newspaper in North Dakota.

Signed: Alison Park

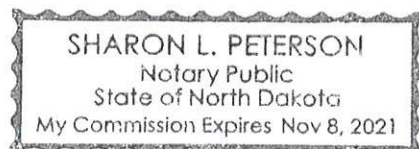
State of North Dakota

County of Burleigh

Subscribed and sworn to before me this 9 day of June, 2020

Sharon L. Peterson

Handwritten initials



N.D. INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 25, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 12, 2020.

STATE OF NORTH DAKOTA
TO: Case No. 28120: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the New Horizon Resources, LLC #25-1 Harold Haugen well (File No. 6900), SESW Section 25, T.161N., R.103W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 28157: (Continued) Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

Case No. 28374: (Continued) Application of KODA Resources for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, to create and establish eight 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Section 14 and 23; Sections 15 and 22; Sections 26 and 35; and Sections 27 and 34, T.160N., R.103W.; and Sections 13 and 24, T.160N., R.102W., authorizing the drilling of a horizontal well on each proposed 1280-acre spacing unit, and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC

(6/3)

*** Proof of Publication ***

State of North Dakota)
County of Burleigh) SS:

Before me, a Notary Public for the State of North Dakota personally

appeared Conni Halunak who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication(s) were made through the

Bismarck Tribune on the following dates:

6/4/20
Signed Conni Halunak

OIL & GAS DIVISION

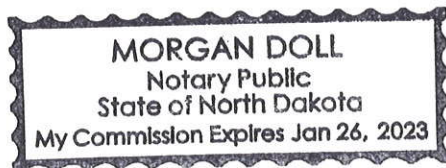
600 E BLVD AVE #405
BISMARCK, ND 58505

ORDER NUMBER 8709

Sworn and subscribed to before me this 5th day of

June 2020

Morgan Doll
Notary Public in and for the State of North Dakota



Section: Legals

Category: 5380 Public Notices

PUBLISHED ON: 06/04/2020

TOTAL AD COST: 317.70

FILED ON: 6/3/2020

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 25, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 12, 2020.

STATE OF NORTH DAKOTA TO:

Case No. 28507: Application of Continental Resources, Inc. for an order eliminating the 1220 foot setback rule, authorizing the first horizontal well to be drilled 550 feet from the west boundary on an existing 1280-acre spacing unit comprised of Sections 30 and 31, T.154N., R.97W., Truax-Bakken Pool, Williams and McKenzie Counties, ND, and such other relief as is appropriate.

Case No. 25686: (Continued) A motion of the Commission to consider the termination, or any other appropriate action, of the South Antler Creek-Madison Unit, Bottineau County, ND, operated by Continental Resources, Inc.

Case No. 28508: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 3200-acre spacing unit comprised of Sections 8, 17, 18, 19 and 20, T.150N., R.94W., authorizing the drilling, completing and producing of multiple wells on said overlapping 3200-acre spacing unit and such other relief as is appropriate.

Case No. 28509: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 3840-acre spacing unit comprised of Sections 15, 16, 21, and 22, the W/2 of Sections 14 and 23, and the E/2 of Sections 17 and 20, T.151N., R.91W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit; and (ii) amending the field rules to authorize the drilling of multiple wells on an existing 3840-acre spacing unit comprised of Sections 21, 22, 27, and 28, the E/2 of Sections 20 and 29, and the W/2 of Sections 23 and 26, T.151N., R.91W., and such other relief as is appropriate.

Case No. 28120: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the New Horizon Resources, LLC #25-1 Harold Haugen well (File No. 6900), SESW Section 25, T.161N., R.103W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 28157: (Continued) Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.



Case No. 28378: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.148N., R.93W. and Sections 30 and 31, T.148N., R.92W.; and Sections 29, 30, 31 and 32, T.148N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28379: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 28443: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320-acre spacing units of said proposed overlapping 640-acre spacing unit; and (ii) to create and establish an overlapping 640-acre spacing unit comprised of all of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the east/west center line of the proposed overlapping 640-acre spacing unit and such other relief as is appropriate.

Case No. 28380: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.154N., R.92W., authorizing the drilling of a total not to exceed nine horizontal wells on said proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (iii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 20, 21, 28, 29, 32 and 33, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28381: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 24, 25 and 36, T.154N., R.93W. and Sections 19, 30 and 31, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28374: (Continued) Application of KODA Resources for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, to create and establish eight 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Section 14 and 23; Sections 15 and 22; Sections 26 and 35; and Sections 27 and 34, T.160N., R.103W.; and Sections 13 and 24, T.160N., R.102W., authorizing the drilling of a horizontal well on each proposed 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 28375: (Continued) Application of KODA Resources for an order reinstating temporary spacing for the Grenora-Bakken Pool to create and establish nine 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.159N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 28376: (Continued) Application of KODA Resources for an order reinstating proper spacing for the Bar Butte-Bakken Pool to create and establish nine 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.159N., R.102W., Williams County, ND, authorizing the drilling of a horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 28383: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail and Dunn Counties, ND, to create and establish an overlapping 1280-acre spacing unit comprised of the SW/4 of Section 1, the S/2 of Section 2, the SE/4 of Section 3, the NE/4 of Section 10, the N/2 of Section 11, and the NW/4 of Section 12 T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 28487: (Continued) Application of PetroShale (US), Inc. for an order immediately suspending and, after hearing, revoking the permit issued to Enerplus Resources USA Corp. to drill the Oxbow 152-94-16BH-21H-TF well (File No. 37513), and Plateau 152-94-16BH-21H well (File No. 37514) both with surface locations in Section 16, T.152N., R.94W., and bottom-hole locations in Sections 21 and 20, respectively, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for such other relief as is appropriate.

Case No. 28073: (Continued) Application of PetroShale (US), Inc. requesting an order authorizing the drilling of up to four horizontal wells in the existing 320-acre standup spacing unit consisting of the W/2 of Section 29, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 28162: (Continued) Application of PetroShale (US), Inc. for an order suspending, and after notice and hearing, revoking the permits issued to EOG Resources, Inc. to drill the Riverview 110-3229H well (File No. 31446), Riverview 109-3229H well (File No. 31447), Riverview 112-3229H well (File No. 31448), Riverview 111-3229H well (File No. 31449) and Riverview 113-3229H well (File No. 31450), all with surface locations in Section 32, T.152N., R.94W., and bottom hole locations in Section 29, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and such other relief as is appropriate.

Case No. 28295: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #2TFH well (File No. 37340) located in the SENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28297: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #1H well (File No. 37342) located in the NENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28510: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 29 and 32, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28511: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28512: Application of Peregrine Petroleum Partners, Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12 and 13, T.145N., R.101W., Rough Rider-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28513: Application of Peregrine Petroleum Partners, Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the S/2 of Section 2 and all of Sections 11 and 14, T.145N., R.101W., Flat Top Butte and/or Rough Rider-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28454: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 15, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 28455: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.

Case No. 28456: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,

Doug Burgum, Governor

Chairman, NDIC

6/4 - 8709

Divide



Affidavit of Publication

Colleen Park, being duly sworn, states as follows:

1. I am the designated agent, under the provisions and for the purpose of Section 31-04-06, NDCC, for the newspapers listed on the attached exhibits.
2. The newspapers listed on the exhibits published the advertisement of **Oil and Gas Division - beginning with Case No. 28157; 1 time(s)** as required by law or ordinance.
3. All of the listed newspapers are legal newspapers in the State of North Dakota and, under the provisions of Section 46-05-01, NDCC, are qualified to publish any public notice or any matter required by law or ordinance to be printed or published in a newspaper in North Dakota.

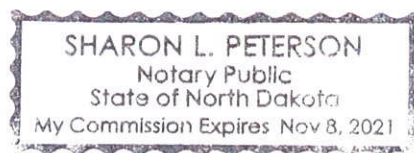
Signed: Colleen Park

State of North Dakota

County of Burleigh

Subscribed and sworn to before me this 7 day of July, 2020.

Sharon L. Peterson *SP*



N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, July 30, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 17, 2020.

STATE OF NORTH DAKOTA
TO: Case No. 28157: (Continued)
Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC

(7/1)

*** Proof of Publication ***

State of North Dakota)
) SS:
County of Burleigh)

Received

JUL 10 2020

ND Oil & Gas Division

Before me, a Notary Public for the State of North Dakota personally
appeared Jill Lindsay who being duly sworn, deposes and
says that he (she) is the Clerk of Bismarck Tribune Co., and that the
publication(s) were made through the

Bismarck Tribune on the following dates:

7/3/2020

Signed Jill Lindsay

OIL & GAS DIVISION

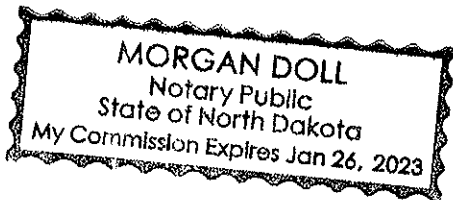
600 E BLVD AVE #405
BISMARCK, ND 58505

ORDER NUMBER 10384

Sworn and subscribed to before me this 6th day of

July 20 20

Morgan Doll
Notary Public in and for the State of North Dakota



Section: Legals

Category: 5380 Public Notices

PUBLISHED ON: 07/03/2020

TOTAL AD COST: 328.50

FILED ON: 7/3/2020

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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, July 30, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 17, 2020.

STATE OF NORTH DAKOTA TO:

Case No. 28522: A motion of the Commission to review the temporarily abandoned status of the Scout Energy Management LLC #08 Dickinson-Heath-Sand Unit (File No. 4919) located in the NWSE of Section 22, T.140N., R.96W., Dickinson Field, Stark County, ND, pursuant to NDCC § 38-08-04

Case No. 28523: Application of Continental Resources, Inc. for an order amending Order No. 30770 and any other orders of the Commission for the Cedar Coulee-Bakken Pool, Dunn County, ND, which require four exception location wells to be drilled and completed at approximately the same time on four existing 1280-acre spacing units comprised of Sections 20 and 29; Sections 21 and 28, T.147N., R.96W.; Section 32, T.147N., R.96W. and Section 5, T.146N., R.96W.; and Section 33, T.147N., R.96W. and Section 4, T.146N., R.96W., and such other relief as is appropriate.

Case No. 28507: (Continued) Application of Continental Resources, Inc. for an order eliminating the 1220 foot setback rule, authorizing the first horizontal well to be drilled 550 feet from the west boundary on an existing 1280-acre spacing unit comprised of Sections 30 and 31, T.154N., R.97W., Truax-Bakken Pool, Williams and McKenzie Counties, ND, and such other relief as is appropriate.

Case No. 28157: (Continued) Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

Case No. 28379: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 28443: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320-acre spacing units of said proposed overlapping 640-acre spacing unit; and (ii) to create and establish an overlapping 640-acre spacing unit comprised of all of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the east/west center line of the proposed overlapping 640-acre spacing unit and such other relief

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as is appropriate

Case No. 28508: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 3200-acre spacing unit comprised of Sections 8, 17, 18, 19 and 20, T.150N., R.94W., authorizing the drilling, completing and producing of multiple wells on said overlapping 3200-acre spacing unit and such other relief as is appropriate.

Case No. 28509: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 3840-acre spacing unit comprised of Sections 15, 16, 21, and 22, the W/2 of Sections 14 and 23, and the E/2 of Sections 17 and 20, T.151N., R.91W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit; and (ii) amending the field rules to authorize the drilling of multiple wells on an existing 3840-acre spacing unit comprised of Sections 21, 22, 27, and 28, the E/2 of Sections 20 and 29, and the W/2 of Sections 23 and 26, T.151N., R.91W., and such other relief as is appropriate.

Case No. 28384: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 28454 for Hydrol Solutions LLC to operate a treating plant located in the SWSW of Section 7, T.152N., R.101W., McKenzie County, ND, known as the Hydrol Solutions McKenzie Treating Plant No. 1 (Facility No. 700140-01) and such other relief as is appropriate.

Case No. 28380: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.154N., R.92W., authorizing the drilling of a total not to exceed nine horizontal wells on said proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (iii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 20, 21, 28, 29, 32 and 33, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28381: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 24, 25 and 36, T.154N., R.93W. and Sections 19, 30 and 31, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28524: Application of XTO Energy Inc. for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail and Dunn Counties, ND, as follows: (i) create and establish three overlapping 1600-acre spacing units comprised of the S/2 of Sections 1 and 2, the SE/4 of Section 3, the NE/4 of Section 10, and the N/2 of Sections 11 and 12; the E/2 of Section 10 and all of Sections 11 and 12; and all of Sections 13 and 14 and the E/2 of Section 15, T.149N., R.92W., authorizing the drilling of a horizontal well on each proposed 1600-acre spacing unit; and (ii) create and establish an overlapping 3200-acre spacing unit comprised of the E/2 of Sections 10 and 15 and all of Sections 11, 12, 13 and 14, T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line

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between the existing spacing units of said proposed overlapping 3200-acre spacing unit, and such other relief as is appropriate.

Case No. 28525: Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 20, 21, 28, 29, 32 and 33, T.148N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 3840-acre spacing unit and such other relief as is appropriate.

Case No. 28382: (Continued) Application of XTO Energy Inc. for an order amending Order No. 29630 and any other orders of the Commission for the Haystack Butte-Bakken Pool, Dunn County, ND, to eliminate the requirement that a well shall be drilled and completed on a 640-acre spacing unit described as Section 31, T.148N., R.97W., before allowing a section line well to be drilled and completed on an existing overlapping 3840-acre spacing unit described as Sections 19, 20, 29, 30, 31, and 32, T.148N., R.97W., and such other relief as is appropriate.

Case No. 28487: (Continued) Application of PetroShale (US), Inc. for an order immediately suspending and, after hearing, revoking the permit issued to Enerplus Resources USA Corp. to drill the Oxbow 152-94-16BH-21H-TF well (File No. 37513), and Plateau 152-94-16BH-21H well (File No. 37514) both with surface locations in Section 16, T.152N., R.94W., and bottom-hole locations in Sections 21 and 20, respectively, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for such other relief as appropriate.

Case No. 28053: (Continued) In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Stallion 33-28 #1H well (File No. 21431) presently producing in paying quantities from Sections 28 and 35, T.151N., R.101W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28389: (Continued) In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Jennifer 26-35 #H well (File No. 23033) presently producing in paying quantities from Sections 26 and 35, T.156N., R.100W., Williams County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28295: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #2TFH well (File No. 37340) located in the SENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28297: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #1H well (File No. 37342) located in the NENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28526: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25, 26, 35 and 36, T.147N., R.96W. and Sections 1 and 2, T.146N., R.96W., Corral Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28527: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Cole 44X-32C well (File No. 26803); Cole 44X-32F well (File No. 35601); Cole 44X-32G well (File No. 26802); Cole Federal 44X-32D well (File No. 35602); Cole Federal 44X-32H well (File No. 26804), and Cole 44X-32DXA well (File No. 35603), to

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be commingled into the Cole/Cole Federal 44X-32 Central Tank Battery (CTB No. 226802-01) or production facility, all located in Section 32, T.150N., R.97W., Siverston Field, McKenzie County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28528: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production including tank vapors from the following described wells: Tong 34X-9A well (File No. 36579); Tong 34X-9B well (File No. 22978); Tong 34X-9C well (File No. 36577); Tong 34X-9D well (File No. 36575); Tong 34X-9E well (File No. 36578); and Tong 34X-9G well (File No. 36576), to be commingled into the Tong 34X-9 Central Tank Battery or production facility, all located in Section 9, all T.157N., R.96W., Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28529: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production including tank vapors from the following described wells: Lavern 42X-14AXD well (File No. 36168); Lavern 42X-14EXF well (File No. 36169); Lavern 42X-14AXB well (File No. 36170); Lavern 42X-14BXC well (File No. 36171); Lavern 42X-14CXD well (File No. 36172); and Lavern 42X-14H well (File No. 36173), to be commingled into the Lavern 42X-14 Central Tank Battery or production facility, all located in Section 14, all T.155N., R.95W., Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28454: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 15, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 28455: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.

Case No. 28456: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC

Divide



Affidavit of Publication

Colleen Park, being duly sworn, states as follows:

1. I am the designated agent, under the provisions and for the purpose Section 31-04-06, NDCC, for the newspapers listed on the attached exhibits.
2. The newspapers listed on the exhibits published the advertisement **Oil and Gas Division – beginning with Case No. 28120 (Continued)** time(s) as required by law or ordinance.
3. All of the listed newspapers are legal newspapers in the State of North Dakota and, under the provisions of Section 46-05-01, NDCC, are qualified to publish any public notice or any matter required by law or ordinance be printed or published in a newspaper in North Dakota.

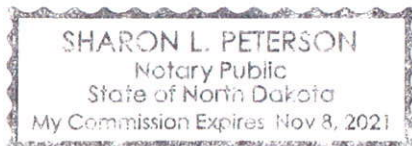
Signed: Colleen Park

State of North Dakota

County of Burleigh

Subscribed and sworn to before me this 10 day of Sept., 2020.

Sharon L. Peterson



N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 17, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 4, 2020.

STATE OF NORTH DAKOTA
TO:

Case No. 28120: (Continued)
Temporary spacing to develop an oil and/or gas pool discovered by the New Horizon Resources, LLC #25-1 Harold Haugen well (File No. 6900), SESW Section 25, T.161N., R.103W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 28157: (Continued)
Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC

(8/26)

*** Proof of Publication ***

State of North Dakota)
) SS:
County of Burleigh)

Before me, a Notary Public for the State of North Dakota personally

appeared Jill Lindsay who being duly sworn, deposes and
says that he (she) is the Clerk of Bismarck Tribune Co., and that the
publication(s) were made through the

Bismarck Tribune on the following dates:

8/25/2020
Signed Jill Lindsay

OIL & GAS DIVISION

600 E BLVD AVE #405
BISMARCK, ND 58505

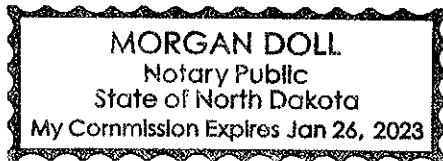
ORDER NUMBER 13227

Sworn and subscribed to before me this 25th day of

August 2020

Morgan Doll

Notary Public in and for the State of North Dakota



Section: Legals

Category: 5380 Public Notices

PUBLISHED ON: 08/25/2020

TOTAL AD COST: 162.00

FILED ON: 8/25/2020

*** Proof of Publication ***

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 17, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 4, 2020.

STATE OF NORTH DAKOTA TO:

Case No. 28557: In the matter of a hearing called on a motion of the Commission to consider the appropriate spacing for wells completed in the Elidah-Bakken Pool in the 2560-acre spacing unit described as Sections 18, 19, 30, and 31, T.151N., R.97W., McKenzie County, ND, and such other relief as is appropriate. Continental Resources, Inc.

Case No. 28558: Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 14 and 15, T.148N., R.94W., authorizing the drilling, completing and producing of a total not to exceed ten wells on said overlapping 1280-acre spacing unit, and such other relief as appropriate.

Case No. 28379: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 28443: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320-acre spacing units of said proposed overlapping 640-acre spacing unit; and (ii) to create and establish an overlapping 640-acre spacing unit comprised of all of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the east/west center line of the proposed overlapping 640-acre spacing unit and such other relief as is appropriate.

Case No. 28120: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the New Horizon Resources, LLC #25-1 Harold Haugen well (File No. 6900), SESW Section 25, T.161N., R.103W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 28157: (Continued) Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

Case No. 28295: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to

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suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #2TFH well (File No. 37340) located in the SENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28297: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #1H well (File No. 37342) located in the NENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28559: Application of Nine Point Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5, 8 and 17, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28560: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as all of Section 26 and the N 1/2 N/2 of Section 35, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28561: Application of RIM Operating, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Oberholtzer 30 1 well (File No. 13739); Mactavish 32-30 well (File No. 18162); Larson 41-30 well (File No. 19573); Alice-Jean 33- 30 well (File No. 20368), located in Section 30; and Smetana 31 1 well (File No. 13642), located in Section 31, to be produced into the Smetana 31 1 Central Tank Battery (CTB No. 113642) or production facility, located in Section 31, all in T.160N., R.83W., Great Northern Field, Bottineau County, ND, pursuant to NDAC § 43-02-03-48.1 and such further relief as is appropriate.

Case No. 28454: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 15, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 28455: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.

Case No. 28456: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC

8/25 - 13227

Divide



Affidavit of Publication

Colleen Park, being duly sworn, states as follows:

1. I am the designated agent, under the provisions and for the purposes of Section 31-04-06, NDCC, for the newspapers listed on the attached exhibits.

2. The newspapers listed on the exhibits published the advertisement c
Oil and Gas Division - beginning with Case No. 28120 (Continued)
Divide County; 1 time(s) as required by law or ordinance.

3. All of the listed newspapers are legal newspapers in the State of North Dakota and, under the provisions of Section 46-05-01, NDCC, are qualified to publish any public notice or any matter required by law or ordinance to be printed or published in a newspaper in North Dakota.

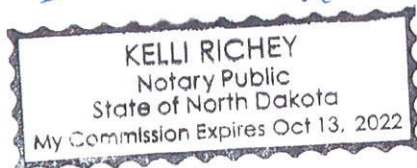
Signed: Colleen Park

State of North Dakota

County of Burleigh

Subscribed and sworn to before me this 6th day of November, 2020.

Kelli Richey



N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, November 19, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, November 6, 2020.
STATE OF NORTH DAKOTA TO: Case No. 28120: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the New Horizon Resources, LLC #25-1 Harold Haugen well (File No. 6900), SESW Section 25, T.161N., R.103W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.
Case No. 28157: (Continued) Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC

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State of North Dakota)
) SS:
County of Burleigh)

Received

OCT 30 2020

ND Oil & Gas Division

Before me, a Notary Public for the State of North Dakota personally
appeared Jill Lindsay who being duly sworn, deposes and
says that he (she) is the Clerk of Bismarck Tribune Co., and that the
publication(s) were made through the

Bismarck Tribune on the following dates:

10/27/2020

Signed Jill Lindsay

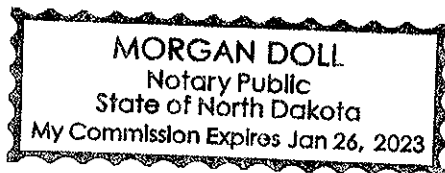
OIL & GAS DIVISION

600 E BLVD AVE #405
BISMARCK, ND 58505

ORDER NUMBER 16701

Sworn and subscribed to before me this 27th day of
October 2020

Morgan Doll
Notary Public in and for the State of North Dakota



Section: Legals
Category: 5380 Public Notices
PUBLISHED ON: 10/27/2020

Handwritten signature/initials

TOTAL AD COST: 242.10

FILED ON: 10/27/2020

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NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, November 19, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, November 6, 2020.

STATE OF NORTH DAKOTA TO:

Case No. 28612: A motion of the Commission to consider the establishment or altering of lease-line spacing units in the Dollar Joe or Wheelock-Bakken Pool in Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.156N., R.98W., and Sections 18, 19, 30 and 31, T.156N., R.97W., Williams County, ND, and such other relief as is appropriate. Crescent Point Energy U.S. Corp.; Hess Bakken Investments II, LLC

Case No. 28613: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 640-acre spacing unit described as Section 36, T.156N., R.98W., Wheelock-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

Case No. 28614: Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of the S/2 of Sections 10 and 11, all of Sections 14 and 15, and N/2 of Sections 22 and 23, T.148N., R.94W., authorizing the drilling of two horizontal wells on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 28379: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 28443: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320-acre spacing units of said proposed overlapping 640-acre spacing unit, and (ii) to create and establish an overlapping 640-acre spacing unit comprised of all of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the east-west center line of the proposed overlapping 640-acre spacing unit and such other relief as is appropriate.

Case No. 28120: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the New Horizon Resources, LLC #25-1 Harold Haugen well (File No. 6900), SESW Section 25, T.161N., R.103W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 28157: (Continued) Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

Case No. 28384: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 28454 for Hydroil Solutions LLC to operate a treating plant located in the SWSW of Section 7, T.152N., R.101W., McKenzie County, ND, known as the Hydroil Solutions McKenzie Treating Plant No. 1 (Facility No. 700140-01) and such other relief as is appropriate.

Case No. 28572: (Continued) A motion of the Commission to review the relief granted under Nos. 28396 and 30386 authorizing Samson Oil and Gas USA, Inc. temporary authority to rework and use the Mays #1-20H well (File No. 15646), Section 28, T.150N., R.102W., McKenzie County, ND, as a combined production/injection well for an enhanced oil recovery pilot operation in the Foreman Butte-Madison Pool, and such other relief as is appropriate.

Case No. 28615: Application of Medora Grazing Association for an order authorizing the conversion of the Square Butte SWD System #D01 well (File No. 10600), formerly operated by Cobra Oil & Gas Corporation, located in the SESW of Section 10, T.139N., R.103W., Square Butte Field, Golden Valley County, ND, to a freshwater well pursuant to NDAC 43-02-03-35.

Case No. 28616: Application of Shane and Sheralee Dolezal for an order authorizing the conversion of the 8902 JV-P LKNMU #6 WI well (File No. 12996), formerly operated by Scout Energy Management LLC, located in the SESW of Section 30, T.146N., R.97W., Little Knife Field, Dunn County, ND, to a freshwater well pursuant to NDAC 43-02-03-35.

Case No. 28617: Application of Robert Dolezal for an order authorizing the conversion of the 8902 JV-P LKNMU 3B well (File No. 12833), formerly operated by Scout Energy Management LLC, located in the S/2 NE/4 of Section 31, T.146N., R.97W., Little Knife Field, Dunn County, ND, to a freshwater well pursuant to NDAC 43-02-03-35.

Case No. 28618: Application of EOG Resources, Inc. for an order to revoke WPX Energy Williston, LLC's permit to drill the Appaloosa #8HW well (File No. 37547), located in Section 17, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, or alternatively, designating EOG Resources, Inc. as the operator for such well, and such other relief as is appropriate.

Case No. 28619: Application of EOG Resources, Inc. for an order to revoke WPX Energy Williston, LLC's permit to drill the Appaloosa #8HY well (File No. 37548), located in Section 17, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, or alternatively, designating EOG Resources, Inc. as the operator for such well, and such other relief as is appropriate.

Case No. 28620: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14 and 15, T.148N., R.94W., McGregory Buttes-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28455: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.

Case No. 28456: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 28580: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 26, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn and Mountrail Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28581: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 25 and 26, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 28621: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Kennedy 9-31HSL well (File No. 37804); Kennedy 10-31HSL1 well (File No. 37805); Kennedy 11-31H2 well (File No. 37806); Miles 9-6HSL1 well (File No. 37802); Miles 10-6H2 well (File No. 37803), located in Section 31, T.151N., R.96W.; Kennedy 12-31H2 well (File No. 37506); Kennedy 13-31H well (File No. 37507); Kennedy 14-31H2 well (File No. 37508); Kennedy 15-31HSL well (File No. 37535); Kennedy 16-31HSL1 well (File No. 37536); Miles 11-6H2 well (File No. 37505); Miles 12-6H well (File No. 37504); Miles 13-6H2 well (File No. 37503) and Miles 14-6HSL well (File No. 37502), located in Section 6, T.150N., R.96W., Dirmick Lake Field, to be produced into the Kennedy 9-16 Miles 9-14 Central Tank Battery or production facility, located in Section 6, T.150N., R.96W., McKenzie County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC

10/27 - 16701