

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 27839
(CONTINUED)
ORDER NO. 30291

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF PETRO-
HUNT, L.L.C., FOR AN ORDER PURSUANT TO
NDAC 43-02-03-88.1 AUTHORIZING THE
FLARING OF GAS PRODUCED FROM THE
HAUGENOE 15-162-99H WELL (FILE NO.
18978), NWNW OF SECTION 15, T.162N.,
R.99W., DIVIDE COUNTY, ND, PURSUANT TO
THE PROVISIONS OF NDCC 38-08-06.4, OR
FOR SUCH OTHER RELIEF AS MAY BE
APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 25th day of September, 2019. At that time, counsel for Petro-Hunt, L.L.C. (Petro-Hunt) requested this case be continued to the regularly scheduled hearing in October 2019. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on October 23, 2019.

(2) Petro-Hunt provided exhibits and testimony in this matter by sworn affidavits.

(3) The Commission received an application from Petro-Hunt on August 26, 2019 for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 authorizing the flaring of gas produced from the Haugenoe 15-162-99H well (File No. 18978), NW/4 NW/4 of Section 15, Township 162 North, Range 99 West, Divide County, North Dakota, pursuant to the provisions of North Dakota Century Code (NDCC) Section 38-08-06.4, or for such other relief as may be appropriate.

(4) Pursuant to NDAC Section 43-02-03-88.1, the Director is authorized, on behalf of the Commission, to grant or deny applications relating to, inter alia, flaring exemptions under NDCC Section 38-08-06.4 and under NDAC Section 43-02-03-60.2.

(5) NDCC Section 38-08-06.4 states:

FLARING OF GAS RESTRICTED - IMPOSITION OF TAX -
PAYMENT OF ROYALTIES - INDUSTRIAL COMMISSION AUTHORITY.

1. As permitted under rules of the industrial commission, gas produced with crude oil from an oil well may be flared during a one-year period from the date of first production from the well.
2. After the time period in subsection 1, flaring of gas from the well must cease and the well must be:
 - a. Capped;
 - b. Connected to a gas gathering line;
 - c. Equipped with an electrical generator that consumes at least seventy-five percent of the gas from the well;
 - d. Equipped with a system that intakes at least seventy-five percent of the gas and natural gas liquids volume from the well for beneficial consumption by means of compression to liquid for use as fuel, transport to a processing facility, production of petrochemicals or fertilizer, conversion to liquid fuels, separating and collecting over fifty percent of the propane and heavier hydrocarbons; or
 - e. Equipped with other value-added processes as approved by the industrial commission which reduce the volume or intensity of the flare by more than sixty percent.
3. An electrical generator and its attachment units to produce electricity from gas and a collection system described in subdivision d of subsection 2 must be considered to be personal property for all purposes.
4. For a well operated in violation of this section, the producer shall pay royalties to royalty owners upon the value of the flared gas and shall also pay gross production tax on the flared gas at the rate imposed under section 57-51-02.2.
5. The industrial commission may enforce this section and, for each well operator found to be in violation of this section, may determine the value of flared gas for purposes of payment of royalties under this section and its determination is final.
6. A producer may obtain an exemption from this section from the industrial commission upon application that shows to the satisfaction of the industrial commission that connection of the well to a natural gas gathering line is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available and that equipping the well with an electrical generator to produce electricity from gas or employing a collection system described in subdivision d of subsection 2 is economically infeasible.

(6) Petro-Hunt is the owner or operator of the following well in the Ambrose-Bakken Pool, Divide County, North Dakota:

<u>File #</u>	<u>Well Name & Number</u>	<u>Location</u>
18978	Haugenoe 15-162-99H	NWNW Section 15-T162N-R99W

(7) The Haugenoe 15-162-99H well was completed in the Ambrose-Bakken Pool on or around November 9, 2010. Pursuant to NDCC Section 38-08-06.4, gas produced with crude oil from an oil well may be flared during a one-year period from the date of first production from the well.

(8) The Ambrose-Bakken Pool is an oil reservoir, but gas is produced in association with the oil at the wellhead as a by-product of oil production.

(9) By previous order of the Commission, said well is currently authorized to flare so that all owners of interests in the well herein described may receive the maximum benefits of the oil production in such a manner that will prevent waste and protect correlative rights.

(10) The well was connected to a gas gathering facility in July 2013, although said well was disconnected from the gas gathering system in July 2015 when pipeline damage occurred and the operator of the gas gathering system determined it was not feasible to make the necessary repairs. Evidence presented to the Commission indicates that the well currently produces approximately 11 MCF per day, of which 7 MCF is used for lease operations and remainder is flared.

(11) The well is located approximately 33 miles from another gas gathering system capable of accepting the gas for sale, although it is not feasible to connect the well to the gas gathering system.

(12) The applicant has submitted evidence that under current market conditions the surplus casinghead gas presently being produced by the well and the estimated recoverable reserves of surplus gas from the well is insufficient to recoup the costs of installing and operating a gas gathering facility.

(13) Petro-Hunt has provided documentation that connection of the well to a natural gas gathering line is economically infeasible at the time of the application or in the foreseeable future.

(14) Petro-Hunt has investigated the possibility of equipping the well with an electrical generator. It is not economic to purchase, install, connect and operate an electric generator fueled by produced casinghead gas. The Commission concludes that equipping the well with an electrical generator to produce electricity from the gas is economically infeasible.

(15) Petro-Hunt has provided documentation that it is economically infeasible to equip the well with a collection system that intakes at least seventy-five percent of the gas and natural gas liquids volume from the well for beneficial consumption.

(16) If applicant's request is not granted, taxes and royalties must be paid on flared gas which will increase operating costs, raise the economic limit and cause premature abandonment of the well; or the well must be connected to a gas pipeline at an economic loss which would also cause premature abandonment, or flaring must cease and the well must be "capped," resulting in the loss of oil production and the loss of the benefits of that production by all owners of interest in the well and the State of North Dakota.

(17) In order to prevent waste, and protect correlative rights this application should be granted.

IT IS THEREFORE ORDERED:

(1) Petro-Hunt, L.L.C., its assigns and successors, is hereby allowed to flare surplus casinghead gas produced with crude oil from the Ambrose-Bakken Pool through the well listed below under the exemption provided for under NDCC Section 38-08-06.4:

<u>File #</u>	<u>Well Name & Number</u>	<u>Location</u>
18978	Haugenoe 15-162-99H	NWNW Section 15-T162N-R99W

(2) This order is effective as of August 26, 2019 and shall remain in full force and effect until further order of the Commission.

Dated this 10th day of February, 2020.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

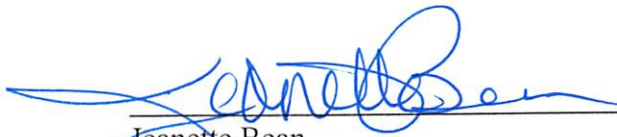
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

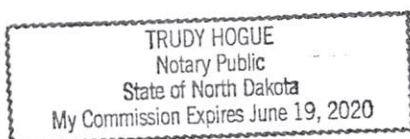
I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 19th day of February, 2020 enclosed in separate envelopes true and correct copies of the attached Order No. 30291 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 27839:


CROWLEY FLECK PLLP
PO BOX 2798
BISMARCK ND 58502



Jeanette Bean
Oil & Gas Division

On this 19th day of February, 2020 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.





Notary Public
State of North Dakota, County of Burleigh

Heilman, Tracy A.

From: Lisa Herberholz <lherberholz@crowleyfleck.com>
Sent: Tuesday, October 22, 2019 9:26 AM
To: Hicks, Bruce E.
Cc: David Parker; Jeff Herman; Liz Luthans; Heilman, Tracy A.; Wade Mann; John W. Morrison
Subject: Petro-Hunt, L.L.C./Petro-Hunt Dakota, LLC Flaring Affidavit & Exhibits
Attachments: Petro-Hunt Filing Ltr - Parker Flaring Affidavit & Exhibits.pdf; Petro-Hunt - Parker Affidavit (Flaring Cases).pdf; Petro-Hunt - Consolidated Flaring Exhibits.pdf

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Attached please find the affidavit and exhibits in Case Nos. 27839-27850, 27852-27855, 27857-27860, 27863-27869, and 27872-27887. Thank you.

Lisa

CROWLEY | FLECK PLLP
ATTORNEYS

Lisa Herberholz

Legal Administrative Assistant
Crowley Fleck PLLP
100 West Broadway Avenue, Suite 250
P.O. Box 2798
Bismarck, ND 58502-2798
Office 701.223.6585
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Office: 701.223.6585
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wmann@crowleyfleck.com

October 22, 2019

Via Electronic Mail

Mr. Bruce Hicks
Oil & Gas Division
ND INDUSTRIAL COMMISSION
600 E. Blvd. Ave., Dept. 405
Bismarck, ND 58505-0840

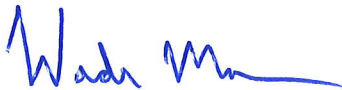
In re: Petro-Hunt, L.L.C.
Case Nos. 27839-27850, 27852-27855, 27857-27860, 27863-27869
Petro-Hunt Dakota, LLC
Case Nos. 27872-27887

Dear Mr. Hicks:

Pursuant to Section 43-02-03-88.1 of the North Dakota Administrative Code, please find enclosed the affidavit of David Parker and exhibits in the captioned cases.

If you need any further information, please let me know. Thank you.

Sincerely,



Wade C. Mann

WCM/lh
enc.

cc (via e-mail): David Parker
 Jeff Herman
 Liz Luthans
 Tracy Heilman

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

Petro-Hunt, L.L.C.)	Case Nos. 27839, 27840, 27841,
)	27842, 27843, 27844, 27845, 27846,
)	27847, 27848, 27849, 27850, 27852,
)	27853, 27854, 27855, 27857, 27858,
)	27859, 27860, 27863, 27864, 27865,
)	27866, 27867, 27868, 27869
)	
Petro-Hunt Dakota, LLC)	Case Nos. 27872, 27873, 27874,
)	27875, 27876, 27877, 27878, 27879,
)	27880, 27881, 27882, 27883, 27884,
)	27885, 27886, 27887

AFFIDAVIT OF DAVID PARKER

STATE OF TEXAS)
)SS.
COUNTY OF DALLAS)

David Parker, being duly sworn, states as follows:

1. I am employed as an oil and gas marketing representative for Petro-Hunt, L.L.C. in Dallas, Texas. I have not previously testified as an expert witness before the North Dakota Industrial Commission. I graduated from Augustana College in Rock Island, Illinois with a degree in geography and a minor in geology. After taking further GIS coursework at the University of Wisconsin-Madison, I was employed as a GIS analyst at Garmin for approximately two years. I was employed as a GIS analyst by Petro-Hunt for approximately seven years before assuming my current position as an oil and gas marketing representative. In my position, I am familiar with the market for produced natural gas in North Dakota.

2. Exhibit No. 1 is a spreadsheet showing each of the wells involved in the captioned cases, each of which is operated either by Petro-Hunt, L.L.C. or its affiliate, Petro-Hunt Dakota,

LLC. The fourth column summarizes the reasons why each of these wells is not connected to a gas gathering system. Five of the wells were connected to gas gathering systems but the gathering lines were damaged and the applicable midstream company does not intend to repair or replace the damaged lines. Gas from a number of the wells is no longer accepted by the midstream company because of hydrogen sulfide content in the gas. At least fourteen of the wells have been released from an existing contract because of a force majeure event claimed by the operator of the system. Nineteen of the wells have never been connected to a gas gathering system. The eleventh column identifies the nearest gas gathering system, or, in the case of those wells which have been disconnected from prior connections, alternative gas gathering system. The next two columns identify the distance measured in feet to the identified system and the line cost, calculated at \$94 per foot based on current ONEOK pipeline connections. The next three columns identify the average monthly gas production for each of the wells, based on the twelve month period beginning September 2018 and ending August 2019, the average BTU content as disclosed in July 2019 ONEOK settlement statements, and the average ONEOK price per MMBTU during the same twelve month period. Since most of the wells are clearly uneconomic to connect under any circumstance, the next column identifies the years to payout assuming constant production at the average rate for the past twelve months.

3. Using an assumption of constant production rates resulted in a payout period of less than 10 years for three of wells. Exhibit No. 2 identifies those three wells and calculates a payout based on a declining production. The decline curves for the three wells are attached as Exhibit Nos. 3, 4 and 5.

4. Gas produced from a number of the wells shown on Exhibit No. 1 contains some level of hydrogen sulfide (H₂S) and are designated as such in column 5. The well connection

solution for most of these wells is shown on Exhibit No. 1 as "Petro-Hunt's Little Knife Gas Gathering System," which is capable of taking sour gas, or gas containing H₂S. In order to deliver any sour gas to systems other than the Little Knife gathering system, the gas would first have to be treated to remove H₂S. Exhibit No. 6 provides further detail on the H₂S content and the economics of utilizing a bubble tower to remove the H₂S so the gas could be delivered to an alternate system. The bubble tower economics have not been included in the connection economics shown on Exhibit No. 1.

5. Petro-Hunt has explored the possibility of utilizing an electric generator or a portable stripping plant to remove natural gas liquids prior to flaring the remaining residue gas volumes. While Petro-Hunt is continuing to explore these alternatives, to date the systems Petro-Hunt has been able to identify are designed for a minimum of 3 to 3.5 mmcf/d and would not be suitable for any of the single wells identified on Exhibit No. 1. Petro-Hunt has also explored the possibility of utilizing a gas generator to generate electricity. Such generators require a minimum of 70 mcf/d to operate and cost approximately \$400 per day to rent. The vast majority of the wells identified on Exhibit No. 1 do not produce sufficient volumes to utilize a gas generator and it would not be economic to utilize a generator for the few wells that do produce sufficient quantities. Petro-Hunt considered using the available volumes from the Larson 0-1 well, the Quale W-3X well, and the Dagny Taggart 3-21-16H well to fuel gas generators to provide electricity for the pumping units for these wells, but the gas produced from the Larson 0-1 well and the Quale W-3x well is too corrosive as a result of the H₂S content and a Rotaflex pump has been installed on the Dagny Taggart 3-21-15H well, which is incompatible with a generator.

6. In my opinion, it is economically infeasible, now and in the foreseeable future, to connect any of the wells identified on Exhibit No. 1 to a gas gathering system. It is also

economically infeasible, now and in the foreseeable future, to connect any of the wells to a portable stripping plant or a gas generator.


Dated this 21st day of October, 2019.



David Parker

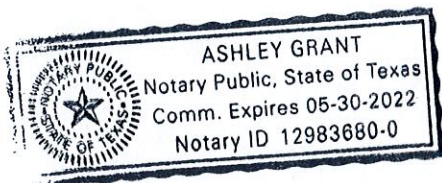
STATE OF TEXAS)
)SS.
COUNTY OF DALLAS)

Subscribed to and sworn before me this 21 day of October, 2019.



Notary Public
State of Texas
My Commission Expires: 05/30/2022

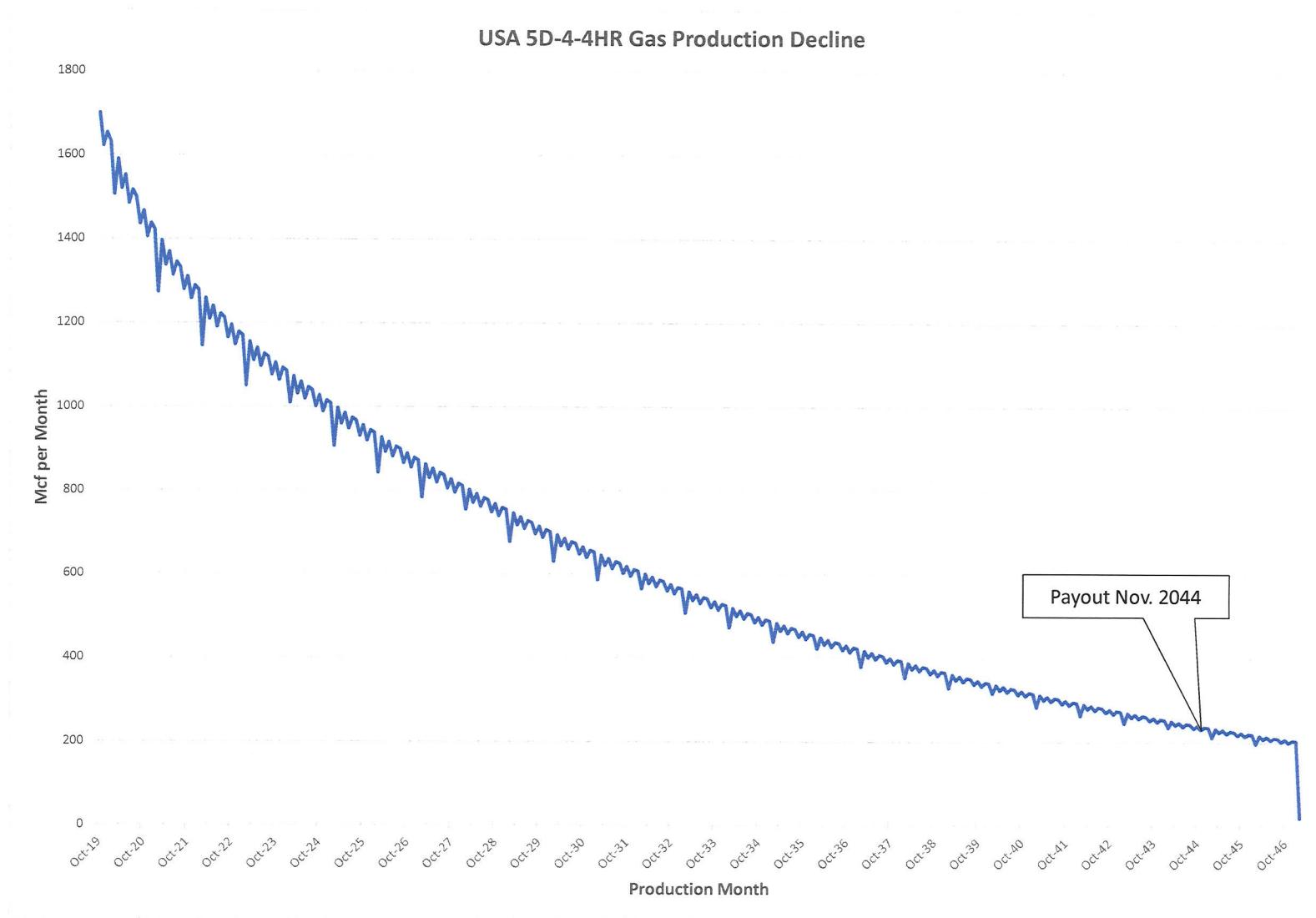
(S E A L)



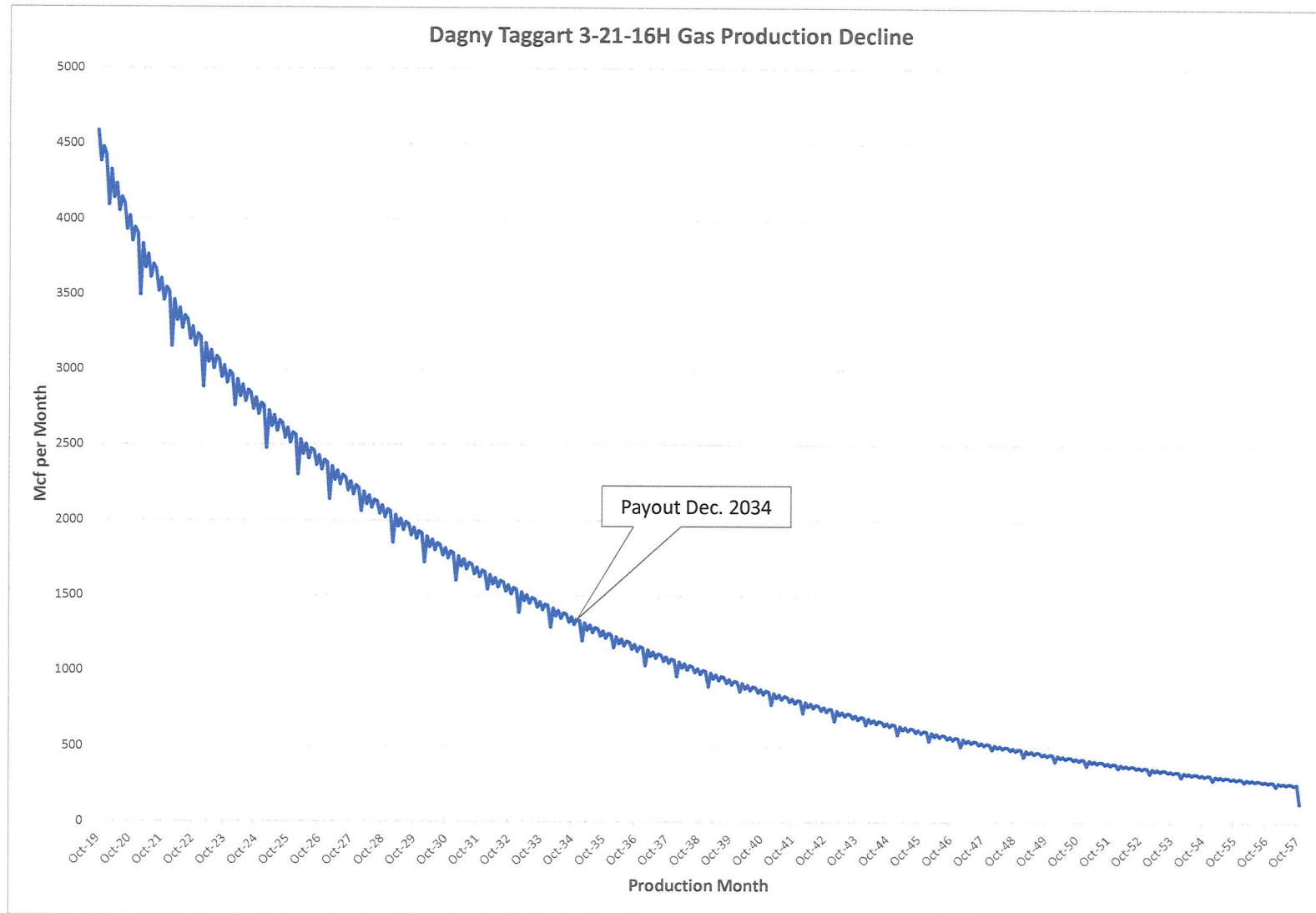
Operator	NDIC Case No.	Well Name	Reason for No Line	H2S	Former Gas Purchaser	API	NDIC No.	State	County	Well Connection Solution	Distance to Tie-In (ft.)	Line Cost (\$94/ft.)	Avg. Mcf/Month (9/18-8/19 @ 14.73 psi)	Avg. MMBtu/Month	Average Price \$/MMBtu from ONEOK (8/18-7/19)	Years to Payout	Notes
Petro-Hunt, LLC	27839	HAUGENOE 15-162-99H	Line damaged with no intent to repair	X	OneOK	33023006150000	18978	ND	DIVIDE	Connect to Hess's Tioga Gas Gathering System	176,405	\$16,582,070	109.32	165.84	\$1.89	4,408.71	
Petro-Hunt, LLC	27840	JOHNSON 31-30-161-99H 1PB	No sales line		No Sales Line	33023007710000	21654	ND	DIVIDE	Connect to ONEOK Line	4,680	\$439,920	336.66	510.72	\$1.89	37.98	
Petro-Hunt, LLC	27841	NORDSTOG 14-23-161-98H	No sales line		No Sales Line	33023004890000	16089	ND	DIVIDE	Connect to ONEOK Line	4,050	\$380,700	20.64	31.31	\$1.89	536.17	
Petro-Hunt, LLC	27842	BRAGG 32-29-160-98H 1NC	No sales line		No Sales Line	33023007070000	20684	ND	DIVIDE	Connect to ONEOK Line	10,945	\$1,028,830	315.69	478.91	\$1.89	94.72	
Petro-Hunt, LLC	27843	MOE TRUST 33-28-160-98H 1PB	No sales line		No Sales Line	33023008860000	23601	ND	DIVIDE	Connect to ONEOK Line	10,458	\$983,052	923.62	1,401.14	\$1.89	30.94	
Petro-Hunt, LLC	27844	MELGAARD 211 1-H	Hess will disconnect well - Line damaged with no intent to repair		Hess Trading Corporation	33023004720000	15755	ND	DIVIDE	Connect to Kinder Morgan's Norse Gas Plant	9,924	\$932,856	598.94	870.25	\$2.02	44.22	
Petro-Hunt, LLC	27845	FURSBERG 4B-2-2H	No sales line	X	No Sales Line	33105016200000	16575	ND	WILLIAMS	Connect to Hess's Tioga Gas Gathering System	137,441	\$12,919,454	302.76	459.29	\$1.89	1,240.26	
Petro-Hunt, LLC	27846	BLIKRE 158-93-6A-7-1H	No sales line		No Sales Line	33061021050000	22738	ND	MOUNTRAIL	Connect to ONEOK Line	10,548	\$991,512	314.78	457.38	\$2.02	89.43	
Petro-Hunt, LLC	27847	STATE 158-91-16D-9-1H	No sales line		No Sales Line	33061023550000	24580	ND	MOUNTRAIL	Connect to ONEOK Line	76,692	\$7,209,048	1,480.61	2,151.32	\$2.02	138.24	
Petro-Hunt, LLC	27848	STATE OF ND L 1	Gas doesn't meet pipeline specs (12,000 ppm H2S); not included in current contract	X	OneOK	33105013650000	12576	ND	WILLIAMS	Connect to Hess's Tioga Gas Plant	149,866	\$14,087,404	372.10	540.67	\$2.02	1,074.90	
Petro-Hunt, LLC	27849	STATE OF ND K 1	Gas doesn't meet pipeline specs (12,000 ppm H2S); not included in current contract	X	OneOK	33105013590000	12537	ND	WILLIAMS	Connect to Hess's Tioga Gas Plant	150,390	\$14,136,660	331.51	481.68	\$2.02	1,210.75	
Petro-Hunt, LLC	27850	SILURIAN 63-1	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	X	Hess Trading Corporation	33053022100000	12268	ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	165,096	\$15,519,024	1,368.24	1,988.06	\$2.02	322.04	
Petro-Hunt, LLC	27852	SILURIAN 7-1X	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	X	Hess Trading Corporation	33053010870000	7686	ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	192,413	\$18,086,822	2,680.61	3,894.92	\$2.02	191.57	
Petro-Hunt, LLC	27853	CMNU A-203X	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	X	Hess Trading Corporation	33053018980000	10973	ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	191,972	\$18,045,368	1,003.29	1,457.78	\$2.02	510.67	
Petro-Hunt, LLC	27854	SILURIAN 6-1	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	X	Hess Trading Corporation	33053009010000	7002	ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	188,099	\$17,681,306	1,673.42	2,431.48	\$2.02	299.99	
Petro-Hunt, LLC	27855	USA 5D-4-4HR	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending		Hess Trading Corporation	33053021570000	11983	ND	MCKENZIE	Connect to ONEOK Line	6,389	\$600,566	1,984.00	2,882.75	\$2.02	8.59	Payout recalculated based on decline curve (See "Decline Curve Wells")
Petro-Hunt, LLC	27857	CMNU D-407X	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	X	Hess Trading Corporation	33053019190000	11063	ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	181,012	\$17,015,128	889.44	1,292.35	\$2.02	543.15	
Petro-Hunt, LLC	27858	SILURIAN 39-1	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	X	Hess Trading Corporation	33053020080000	11353	ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	181,208	\$17,033,552	1,784.50	2,592.88	\$2.02	271.01	
Petro-Hunt, LLC	27859	CMNU B-108	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	X	Hess Trading Corporation	33053021440000	11897	ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	183,976	\$17,293,744	1,141.92	1,659.21	\$2.02	429.99	
Petro-Hunt, LLC	27860	SILURIAN 9-1	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	X	Hess Trading Corporation	33053009110000	7067	ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	186,808	\$17,559,952	1,385.76	2,013.51	\$2.02	359.78	
Petro-Hunt, LLC	27863	SILURIAN 26-1	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	X	Hess Trading Corporation	33053019060000	11001	ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	182,991	\$17,201,154	887.58	1,289.65	\$2.02	550.24	
Petro-Hunt, LLC	27864	CMSU D-216	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	X	Hess Trading Corporation	33053000440000	774	ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	176,832	\$16,622,208	374.28	543.83	\$2.02	1,260.93	
Petro-Hunt, LLC	27865	CMSU B-321H	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	X	Hess Trading Corporation	33053025380000	15023	ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	174,751	\$16,426,594	1,849.27	2,686.99	\$2.02	252.20	
Petro-Hunt, LLC	27866	CMSU B-227A	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	X	Hess Trading Corporation	33053007290000	6366	ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	170,193	\$15,998,142	384.79	559.10	\$2.02	1,180.45	
Petro-Hunt, LLC	27867	QUALE W 3X	Hess - Last Sales 10/2015, uneconomical to install line	X	Hess Trading Corporation	33053010510000	7561	ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	159,801	\$15,021,294	1,774.40	2,578.21	\$2.02	240.36	
Petro-Hunt, LLC	27868	LARSEN O 1	Hess - Last Sales 07/2015, uneconomical to install line	X	Hess Trading Corporation	33053003150000	1751	ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	152,129	\$14,300,126	1,679.49	2,440.30	\$2.02	241.75	
Petro-Hunt, LLC	27869	CCMU 26B-4-1H	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	X	Hess Trading Corporation	33053025100000	14739	ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	135,699	\$12,755,706	1,238.23	1,799.14	\$2.02	292.49	
Petro-Hunt Dakota, LLC	27872	EAST GRIZZLY FEDERAL 3-25-13-3H	No sales line		No Sales Line	33053032550000	19508	ND	MCKENZIE	Connect to ONEOK Line	10,800	\$1,015,200	209.80	304.85	\$2.02	137.38	
Petro-Hunt Dakota, LLC	27873	EAST GRIZZLY FEDERAL 3-25-36-15H	No sales line		No Sales Line	33053032560000	19509	ND	MCKENZIE	Connect to ONEOK Line	10,800	\$1,015,200	1,308.77	1,901.64	\$2.02	22.02	
Petro-Hunt Dakota, LLC	27874	HAUGEN COATES 2-5	No sales line. Locked out likely due to H2S and no gas production reported since 10/2015	X	No Sales Line	33053023700000	13262	ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	168,399	\$15,829,506	N/A	0.00	\$2.02	N/A	
Petro-Hunt Dakota, LLC	27875	NORTH DAKOTA STATE 6-16	Line damaged with no intent to repair		OneOK	33053025320000	14933	ND	MCKENZIE	Connect to Dakota Midstream Line	7,565	\$711,110	139.71	203.00	\$2.02	144.51	
Petro-Hunt Dakota, LLC	27876	ERIC STRATTON FEDERAL 5-36-25H	No sales line		No Sales Line	33053061020000	28822	ND	MCKENZIE	Connect to ONEOK Line	2,600	\$244,400	795.49	1,155.85	\$2.02	8.72	Payout recalculated based on decline curve (See "Decline Curve Wells")
Petro-Hunt Dakota, LLC	27877	DAGNY TAGGART 3-21-16H	No sales line		No Sales Line	33053064360000	29916	ND	MCKENZIE	Connect to ONEOK Line	14,000	\$1,316,000	5,218.17	7,582.00	\$2.02	7.16	Payout recalculated based on decline curve (See "Decline Curve Wells")
Petro-Hunt Dakota, LLC	27878	GRIZZLY 147-103-16-21-16-1H3	No sales line		No Sales Line	33053044440000	23977	ND	MCKENZIE	Connect to ONEOK Line	15,100	\$1,419,400	1,037.83	1,507.97	\$2.02	38.83	
Petro-Hunt Dakota, LLC	27879	GREG MARMALARD FEDERAL 3-28-33H	No sales line		No Sales Line	33053064380000	29918	ND	MCKENZIE	Connect to ONEOK Line	14,000	\$1,316,000	1,873.35	2,721.98	\$2.02	19.95	
Petro-Hunt Dakota, LLC	27880	GRIZZLY 147-103-14-22-15-4H3	No sales line		No Sales Line	33053042000000	23174	ND	MCKENZIE	Connect to ONEOK Line	13,600	\$1,278,400	645.72	938.24	\$2.02	56.21	
Petro-Hunt Dakota, LLC	27881	KIT 11-15H-1522-147101-MB	Line damaged with no intent to repair		OneOK	33053049280000	25375	ND	MCKENZIE	Connect to True's Red Wing Gas Plant	20,929	\$1,967,326	1,001.45	1,455.10	\$2.02	55.78	
Petro-Hunt Dakota, LLC	27882	SHEEP FEDERAL 1A	Line damaged with no intent to repair		OneOK	33053021840000	12107	ND	MCKENZIE	Connect to Dakota Midstream Line	9,919	\$932,386	56.83	82.58	\$2.02	465.78	
Petro-Hunt Dakota, LLC	27883	FLAT TOP BUTTE FEDERAL 34-32H	Line was cut out due to creek crossing washouts		OneOK	33053023830000	13354	ND	MCKENZIE	Connect to ONEOK Line - No gas production reported since 02/2016	4,500	\$423,000	0.00	0.00	\$2.02	N/A	
Petro-Hunt Dakota, LLC	27884	CINNAMON CREEK 11-5H	No sales line		No Sales Line	33053024500000	13607	ND	MCKENZIE	Connect to ONEOK Line - Minimal gas production used as fuel at the well site	24,000	\$2,256,000	0.00	0.00	\$2.02	N/A	
Petro-Hunt Dakota, LLC	27885	CINNAMON CREEK 31-7H	No sales line		No Sales Line	33053022510000	12531	ND	MCKENZIE	Connect to ONEOK Line - Minimal gas production used as fuel at the well site	27,800	\$2,613,200	0.00	0.00	\$2.02	N/A	
Petro-Hunt Dakota, LLC	27886	CINNAMON CREEK STATE 12-8H	No sales line		No Sales Line	33053024360000	13547	ND	MCKENZIE	Connect to ONEOK Line - Minimal gas production used as fuel at the well site	25,700	\$2,415,800	0.00	0.00	\$2.02	N/A	
Petro-Hunt Dakota, LLC	27887	CINNAMON CREEK 22-21H	No sales line		No Sales Line	33053024410000	13569	ND	MCKENZIE	Connect to ONEOK Line - Minimal gas production used as fuel at the well site	12,700	\$1,193,800	0.00	0.00	\$2.02	N/A	
															\$2.02		

Petro-Hunt, L.L.C. &
Petro-Hunt Dakota, LLC
October 23, 2019
Exhibit #1

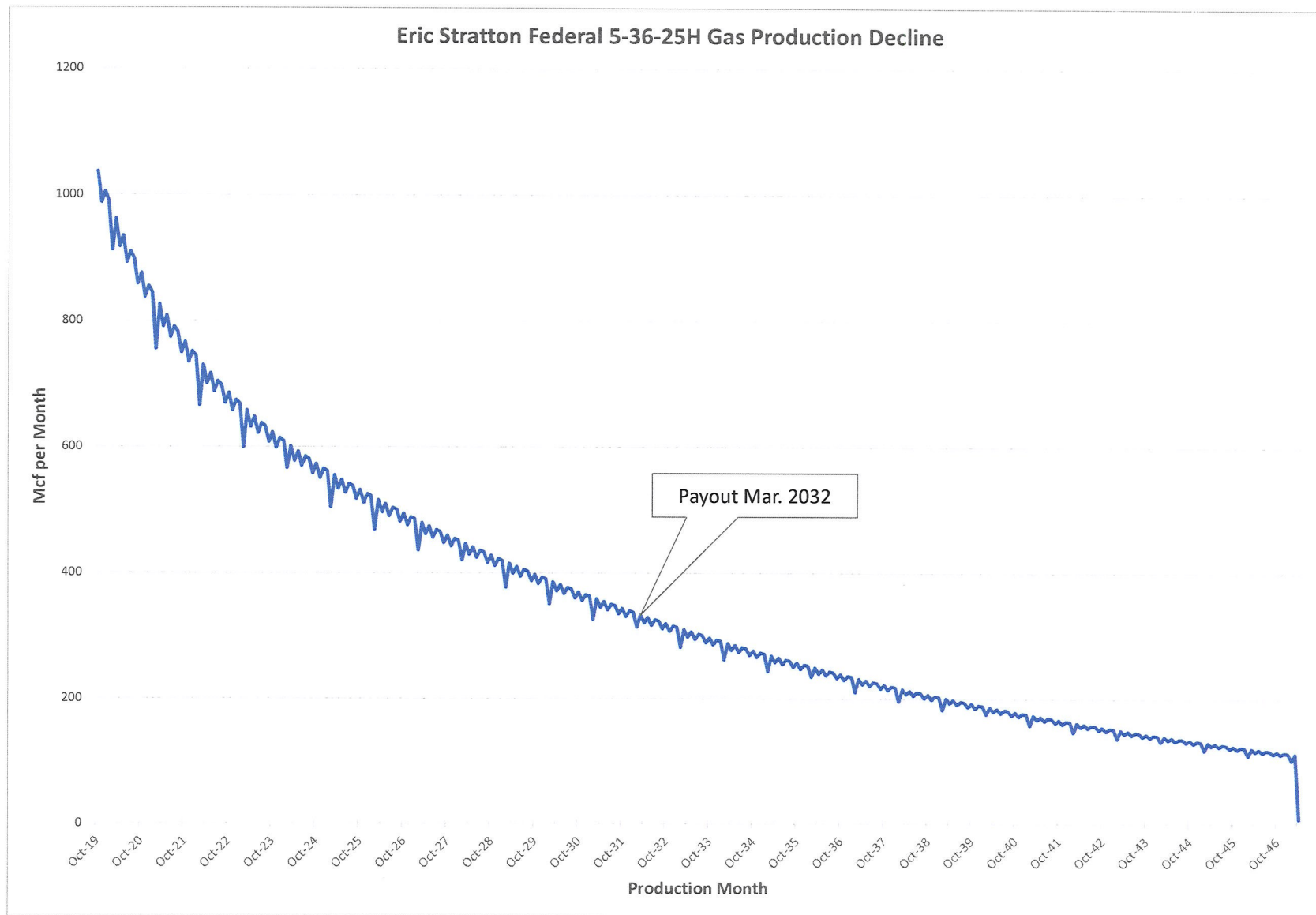
Operator	NDIC Case No.	Well Name	API	NDIC No.	State	County	Well Connection Solution	Distance to Tie-In (ft.)	Line Cost (\$94/ft.)	Average Price \$/MMBtu from ONEOK (8/18-7/19)	Payout	Years to Payout
Petro-Hunt, LLC	27855	USA 5D-4-4HR	33053021570000	11983	ND	MCKENZIE	Connect to ONEOK Line	6,389	\$600,566	\$2.02	Nov-44	25.08
Petro-Hunt Dakota, LLC	27877	DAGNY TAGGART 3-21-16H	33053064360000	29916	ND	MCKENZIE	Connect to ONEOK Line	14,000	\$1,316,000	\$2.02	Dec-34	15.17
Petro-Hunt Dakota, LLC	27876	ERIC STRATTON FEDERAL 5-36-25H	33053061020000	28822	ND	MCKENZIE	Connect to ONEOK Line	2,600	\$244,400	\$2.02	Mar-32	12.42



Petro-Hunt, L.L.C. &
Petro-Hunt Dakota, LLC
October 23, 2019
Exhibit #3



Petro-Hunt, L.L.C. &
Petro-Hunt Dakota, LLC
October 23, 2019
Exhibit #4



Petro-Hunt, L.L.C. &
Petro-Hunt Dakota, LLC
October 23, 2019
Exhibit #5

Operator	NDIC Case No.	Well Name	H2S PPM	Bubble Tower (\$)	Installation Labor (\$)	H2S Scavenger (\$/Month)	Total First Month Cost	Total 6 Month Cost	Total 12 Month Cost	Years to Payout First Month Treating	Years to Payout 6 Months Treating	Years to Payout 12 Months Treating	Avg. Mcf/Month (9/18-8/19 @ 14.73 psi)	Avg. MMBtu/Month	Average Price \$/MMBtu from ONEOK (8/18-7/19)	Former Gas Purchaser	Reason for No Line	API	NDIC No.	State	County
Petro-Hunt, LLC	27839	HAUGENOE 15-162-99H	800	\$30,000	\$5,000	\$28,000	\$63,000	\$203,000	\$371,000	16.7	54.0	98.6	109.32	165.84	\$1.89	OneOK	Line damaged with no intent to repair	33023006150000	18978	ND	DIVIDE
Petro-Hunt, LLC	27845	FURSBERG 4B-2-2H	50	\$30,000	\$5,000	\$1,750	\$36,750	\$45,500	\$56,000	3.5	4.4	5.4	302.76	459.29	\$1.89	No Sales Line	No sales line	33105016200000	16575	ND	WILLIAMS
Petro-Hunt, LLC	27848	STATE OF ND L 1	30,000	\$30,000	\$5,000	\$1,050,000	\$1,085,000	\$6,335,000	\$12,635,000	82.8	483.4	964.1	372.10	540.67	\$2.02	OneOK	Gas doesn't meet pipeline specs (12,000 ppm H2S); not included in current contract	33105013650000	12576	ND	WILLIAMS
Petro-Hunt, LLC	27849	STATE OF ND K 1	30,000	\$30,000	\$5,000	\$1,050,000	\$1,085,000	\$6,335,000	\$12,635,000	92.9	542.6	1,082.1	331.51	481.68	\$2.02	OneOK	Gas doesn't meet pipeline specs (12,000 ppm H2S); not included in current contract	33105013590000	12537	ND	WILLIAMS
Petro-Hunt, LLC	27850	SILURIAN 63-1	500	\$30,000	\$5,000	\$17,500	\$52,500	\$140,000	\$245,000	1.1	2.9	5.1	1,368.24	1,988.06	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053022100000	12268	ND	MCKENZIE
Petro-Hunt, LLC	27852	SILURIAN 7-1X	100,000	\$30,000	\$5,000	\$3,500,000	\$3,535,000	\$21,035,000	\$42,035,000	37.4	222.8	445.2	2,680.61	3,894.92	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053010870000	7686	ND	MCKENZIE
Petro-Hunt, LLC	27853	CMNU A-203X	80,000	\$30,000	\$5,000	\$2,800,000	\$2,835,000	\$16,835,000	\$33,635,000	80.2	476.4	951.8	1,003.29	1,457.78	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053018980000	10973	ND	MCKENZIE
Petro-Hunt, LLC	27854	SILURIAN 6-1	20,000	\$30,000	\$5,000	\$700,000	\$735,000	\$4,235,000	\$8,435,000	12.5	71.9	143.1	1,673.42	2,431.48	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053009010000	7002	ND	MCKENZIE
Petro-Hunt, LLC	27857	CMNU D-407X	60,000	\$30,000	\$5,000	\$2,100,000	\$2,135,000	\$12,635,000	\$25,235,000	68.2	403.3	805.5	889.44	1,292.35	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053019190000	11063	ND	MCKENZIE
Petro-Hunt, LLC	27858	SILURIAN 39-1	30,000	\$30,000	\$5,000	\$1,050,000	\$1,085,000	\$6,335,000	\$12,635,000	17.3	100.8	201.0	1,784.50	2,592.88	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053020080000	11353	ND	MCKENZIE
Petro-Hunt, LLC	27859	CMNU B-108	60,000	\$30,000	\$5,000	\$2,100,000	\$2,135,000	\$12,635,000	\$25,235,000	53.1	314.2	627.4	1,141.92	1,659.21	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053021440000	11897	ND	MCKENZIE
Petro-Hunt, LLC	27860	SILURIAN 9-1	2,000	\$30,000	\$5,000	\$70,000	\$105,000	\$455,000	\$875,000	2.2	9.3	17.9	1,385.76	2,013.51	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053009110000	7067	ND	MCKENZIE
Petro-Hunt, LLC	27863	SILURIAN 26-1	2,000	\$30,000	\$5,000	\$70,000	\$105,000	\$455,000	\$875,000	3.4	14.6	28.0	887.58	1,289.65	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053019060000	11001	ND	MCKENZIE
Petro-Hunt, LLC	27864	CMSU D-216	100,000	\$30,000	\$5,000	\$3,500,000	\$3,535,000	\$21,035,000	\$42,035,000	268.2	1,595.7	3,188.7	374.28	543.83	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053000440000	774	ND	MCKENZIE
Petro-Hunt, LLC	27865	CMSU B-321H	100,000	\$30,000	\$5,000	\$3,500,000	\$3,535,000	\$21,035,000	\$42,035,000	54.3	323.0	645.4	1,849.27	2,686.99	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053025380000	15023	ND	MCKENZIE
Petro-Hunt, LLC	27866	CMSU B-227A	100,000	\$30,000	\$5,000	\$3,500,000	\$3,535,000	\$21,035,000	\$42,035,000	260.8	1,552.1	3,101.6	384.79	559.10	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053007290000	6366	ND	MCKENZIE
Petro-Hunt, LLC	27867	QUALE W 3X	80,000	\$30,000	\$5,000	\$2,800,000	\$2,835,000	\$16,835,000	\$33,635,000	45.4	269.4	538.2	1,774.40	2,578.21	\$2.02	Hess Trading Corporation	Hess - Last Sales 10/2015, uneconomical to install line	33053010510000	7561	ND	MCKENZIE
Petro-Hunt, LLC	27868	LARSEN O 1	60,000	\$30,000	\$5,000	\$2,100,000	\$2,135,000	\$12,635,000	\$25,235,000	36.1	213.6	426.6	1,679.49	2,440.30	\$2.02	Hess Trading Corporation	Hess - Last Sales 07/2015, uneconomical to install line	33053003150000	1751	ND	MCKENZIE
Petro-Hunt, LLC	27869	CCMU 26B-4-1H	30,000	\$30,000	\$5,000	\$1,050,000	\$1,085,000	\$6,335,000	\$12,635,000	24.9	145.3	289.7	1,238.23	1,799.14	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053025100000	14739	ND	MCKENZIE

Petro-Hunt, L.L.C. &
Petro-Hunt Dakota, LLC
October 23, 2019
Exhibit #6

Heilman, Tracy A.

From: Lisa Herberholz <lherberholz@crowleyfleck.com>
Sent: Tuesday, September 24, 2019 1:18 PM
To: Heilman, Tracy A.
Cc: Derek Enderud; Jeff Herman; Wade Mann; John W. Morrison
Subject: Continue Cases
Attachments: NDIC Ltr - Continue 27839-27869 (PH).pdf

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Please see the attached request to continue Case Nos. 27839-27869. Thank you.

Lisa



Lisa Herberholz

Legal Administrative Assistant
Crowley Fleck PLLP
100 West Broadway Avenue, Suite 250
P.O. Box 2798
Bismarck, ND 58502-2798
Office 701.223.6585
Direct 701.224.7538
Fax 701.222.4853
[✉lherberholz@crowleyfleck.com](mailto:lherberholz@crowleyfleck.com)

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Wade C. Mann
100 West Broadway, Suite 250
P.O. Box 2798
Bismarck, ND 58502-2798
Office: 701.223.6585
Direct: 701.224.7530
wmann@crowleyfleck.com

September 24, 2019

Via Electronic Mail

Tracy Heilman
Oil & Gas Division
ND INDUSTRIAL COMMISSION
600 E. Blvd. Ave., Dept. 405
Bismarck, ND 58505-0840

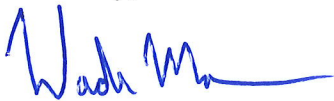
In re: Petro-Hunt, L.L.C.
Case Nos. 27839-27869

Dear Tracy:

On September 25, 2019, Petro-Hunt, L.L.C. intends to request that Case Nos. 27839-27869 be continued until the regularly scheduled October, 2019 hearings.

If you have any questions, please let me know. Thank you.

Sincerely,



Wade C. Mann

WCM/lh

cc (via e-mail): Derek Enderud
 Jeff Herman

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

Application of Petro-Hunt, L.L.C., for an)
order pursuant to NDAC 43-02-03-88.1)
authorizing the flaring of gas produced from)
the Haugenoe 15-162-99H well (File No.)
18978), NWNW of Section 15, T.162N.,)
R.99W., Divide County, ND, pursuant to the)
provisions of NDCC 38-08-06.4, or for such)
other relief as may be appropriate.)

APPLICATION

Received

AUG 26 2019

ND Oil & Gas Division

COMES NOW the applicant, Petro-Hunt, L.L.C., and respectfully alleges as follows:

1. It is the operator of the Haugenoe 15-162-99H well, which is a Bakken well with a surface location in the NWNW of Section 15, Township 162 North, Range 99 West, Divide County, North Dakota.

2. The well was at one time connected to a gas gathering system operated by ONEOK but the gathering line has been damaged and has not been repaired.

3. In applicant's opinion, repair of the existing line or connection of the well to an alternative natural gas gathering system is economically infeasible now and in the foreseeable future. Equipping the well with an electrical generator or utilizing an alternative collection system is also economically infeasible.

4. Applicant respectfully requests that it be granted an exemption in accordance with Section 38-08-06.4 and that it be allowed to produce the well at an unrestricted rate and flare gas produced in association with oil from the well.

5. Applicant requests that it be allowed to present testimony by telephone pursuant to Section 43-02-03-88.1 of the North Dakota Administrative Code.

WHEREFORE, applicant respectfully requests that this matter be set for hearing at the regularly scheduled hearings in September, 2019 and that thereafter the Commission enter its order granting the relief requested.

Dated this 23rd day of August, 2019.

PETRO-HUNT, L.L.C.

CROWLEY FLECK PLLP
Attorneys for the Applicant
100 West Broadway, Suite 250
P.O. Box 2798
Bismarck, ND 58502

By: Waide Mann
WAIDE C. MANN

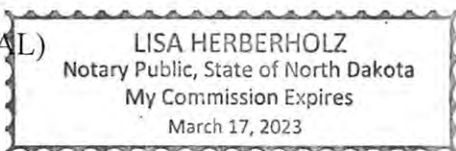
STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

Waide C. Mann, being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read the above and foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, information and belief.

Waide Mann
WAIDE C. MANN

Subscribed and sworn to before me this 23rd day of August, 2019.

(SEAL)



Lisa Herberholz
Notary Public
Burleigh County, North Dakota
My Commission Expires: _____

RECEIVED

SEP 10 2019

ND OIL & GAS DIVISION



Affidavit of Publication

Colleen Park, being duly sworn, states as follows:

1. I am the designated agent, under the provisions and for the purposes of, Section 31-04-06, NDCC, for the newspapers listed on the attached exhibits.
2. The newspapers listed on the exhibits published the advertisement of:
Oil and Gas Division – beginning with Case No. 27839; The Journal, Crosby; 1 time(s) as required by law or ordinance.
3. All of the listed newspapers are legal newspapers in the State of North Dakota and, under the provisions of Section 46-05-01, NDCC, are qualified to publish any public notice or any matter required by law or ordinance to be printed or published in a newspaper in North Dakota.

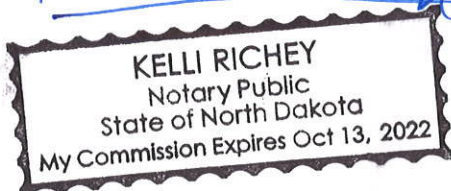
Signed: Colleen Park

State of North Dakota

County of Burleigh

Subscribed and sworn to before me this 9th day of September, 20 19.

Kelli Richey



N.D. Industrial Commission Oil And Gas Division

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, September 25, 2019, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, September 12, 2019.

STATE OF NORTH DAKOTA TO: Case No. 27839: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Haugenoe 15-162-99H well (File No. 18978), NWNW of Section 15, T.162N., R.99W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27840: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Johnson 31-30-161-99H 1PB well (File No. 21654), SWSE of Section 31, T.161N., R.99W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27841: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Nordstog 14-23-161-98H well (File No. 16089), SESE of Section 14, T.161N., R.98W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27842: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Bragg 32-29-160-98H 1NC well (File No. 20684), SESW of Section 32, T.160N., R.98W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27843: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Moe Trust 33-28-160-98H 1BP well (File No. 23601), SWSE of Section 33, T.160N., R.98W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27844: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the 20411 JV-P Melgaard 211 1-H well (File No. 15755), NWNW of Section 2, T.160N., R.95W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC



Classified Advertising Invoice

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Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
09/04/19	09/04/19	1	Sept. 25, 2019 - Case No. 2783 Bismarck Tribune PO: Tracy Heilman	301.00	Legals	1,170.90	1,170.90

Affidavit of Publication
State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared JCL who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
9/4 Signed Jul Lindsay
sworn and subscribed to before me this
day of Sept 2019
Notary Public in and for the State of North Dakota

TASHA L. WILLIAMS
Notary Public
State of North Dakota
My Commission Expires Mar 20, 2023

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION
The North Dakota Industrial Commission
will hold a public hearing at 9:00 a.m.
Wednesday, September 25, 2019, at the
N.D. Oil & Gas Division, 1000 East Calgary
Ave., Bismarck, N. D. At the hearing the
Commission will receive testimony and ex-
hibits. Persons with any interest in the
cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the
hearing you need special facilities or assis-
tance, contact the Oil and Gas Division at
701-328-8038 by Thursday, September 12,
2019.

STATE OF NORTH DAKOTA TO:
Case No. 27832: In the matter of a hearing
called on a motion of the Commission to
consider the confiscation, under NDCC §§
38-08-04 and 38-08-04.9, of all equipment
at the Klandt Reclaim Plant (File No.
50068), NWNE Section 26, T.148N.,
R.105W., McKenzie County, ND, operated
by Alturas Energy, LLC, or any working in-
terest owner.

Case No. 27833: Application of Hess
Bakken Investments II, LLC for an order
amending the applicable orders for the Be-
aver Lodge-Bakken Pool to establish an
overlapping 2560-acre spacing unit de-
scribed as Sections 26, 27, 34 and 35,
T.156N., R.96W., Williams County, ND, and
authorize two horizontal wells to be drilled
on such unit, and for such other relief as
may be appropriate.

Case No. 27834: Application of Hess
Bakken Investments II, LLC for an order
amending the applicable orders for the
Manitou-Bakken and/or Big Butte-Bakken
Pools to establish an overlapping 2560-acre
spacing unit described as Sections 14, 15,
22 and 23, T.156N., R.94W., Mountrail
County, ND, and authorize two horizontal
wells to be drilled on such unit, and for such
other relief as may be appropriate.

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Case No. 27835: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Manitou-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 28, 29, 32 and 33, T.156N., R.94W., Mountrail County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 27836: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Big Butte-Bakken Pool to authorize the injection of fluids in the EN-Orloff-156-94-2635H-4 (File No. 27297), EN-Orloff-156-94-2635H-5 (File No. 27296), EN-Orloff-156-94-2635H-6 (File No. 27295), and EN-Orloff-156-94-2635H-7 (File No. 27294) wells on a spacing unit consisting of Sections 28 and 35, T.156N., R.94W., Mountrail County, ND, for the purpose of conducting a pilot enhanced oil recovery project, and to grant such other and further relief as may be appropriate.

Case No. 27582: (Continued) Proper spacing for the development of the Tioga-Lodgepole Pool, Burke, Williams and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC.

Case No. 27837: Application of Marathon Oil Co. for an order amending the applicable orders for the McGregory Buttes-Bakken Pool to grant relief from those portions of Order Nos. 27472, 27662, 28539 and any other applicable orders which require additional wells to be drilled upon a spacing unit described as all of Sections 16, 17, 20 and 21 and those portions of Sections 28 and 29 within the Fort Berthold Indian Reservation, T.147N., R.94W., Dunn County, ND, by October 31, 2019, or granting such other relief as may be appropriate.

Case No. 27838: Application of Marathon Oil Co. for an order amending the applicable orders for the Klidder-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 4, 5, 8 and 9, T.145N., R.94W., Dunn County, ND, and authorize two horizontal wells to be drilled on such unit, and granting such other relief as may be appropriate.

Case No. 27749: (Continued) Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Eightmile-Bakken Pool to (i) terminate two standup 1280-acre spacing units described as Sections 28 and 33; and Sections 30 and 31, T.153N., R.102W.; (ii) establish two laydown 1920-acre spacing units consisting of Sections 28, 29 and 30; and Sections 31, 32 and 33, T.153N., R.102W., Williams County, ND, and authorize up to nine horizontal wells to be drilled on each such unit; and (iii) for such other and further relief as may be appropriate.

Case No. 27750: (Continued) Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Eightmile, Rosebud and/or Trenton-Bakken Pools to establish three overlapping 3840-acre spacing units described as Sections 19, 20, 21, 28, 29 and 30, T.153N., R.102W.; Sections 28, 29, 30, 31, 32 and 33, T.153N., R.102W.; and Sections 31, 32 and 33, T.153N., R.102W. and Sections 1, 2 and 3, T.152N., R.103W., Williams and McKenzie Counties, ND, and authorize one horizontal well to be drilled on each such unit, and for such other relief as may be appropriate.

Case No. 27258: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 26960 for Berg Specialty Fluids-Holding, LLC to operate a treating plant located in the NWNW of Section 12, T.161N., R.93W., Black Slough Field, Burke County, ND, known as the FluidTech No. 1 Treating Plant (Facility No. 700138-01) and such other relief as is appropriate.

Case No. 27839: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Haugenoe 15-162-99H well (File No. 18978), NWNW of Section 15, T.162N., R.99W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27840: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Johnson 31-30-161-99H 1PB well (File No. 21654), SWSE of Section 31, T.161N., R.99W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27841: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Nordstog 14-23-161-99H well (File No. 16089), SESE of Section 14, T.161N., R.98W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27842: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Bragg 32-29-160-98H 1NC well (File No. 20684), SESE of Section 32, T.160N., R.98W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27843: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Moe Trust 33-28-160-98H 1BP well (File No. 23601), SWSE of Section 33, T.160N., R.98W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27844: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the 20411 J-V-P Meigaard 211 1-H well (File No. 15755), NWNW of Section 2, T.160N., R.95W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27845: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Fursberg 4B-2-2H well (File No. 16575), Lot 4 of Section 4, T.159N., R.99W., Williams County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27846: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Blikre 158-93-6A-7-1H well (File No. 22738), NENE of Section 6, T.158N., R.93W., Mountrail County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27847: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the State 158-91-16D-9-1H well (File No. 24580), SWSE of Section 16, T.158N., R.91W., Mountrail County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27848: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the State of North Dakota 1 well (File No. 12576), SWNE of Section 16, T.154N., R.99W., Williams County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27849: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the State of North Dakota K 1 well (File No. 12537), NENW of Section 16, T.154N., R.99W., Williams County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27850: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Silurian 63-1 well (File No. 12268), SESE of Section 25, T.153N., R.96W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27851: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the USA 2D-3-1H well (File No. 16059), SWSE of Section 2, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27852: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Silurian 7-1X well (File No. 7686), NWNE of Section 3, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27853: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the CMNU A-203X well (File No. 10973), NENW of Section 3, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27854: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Silurian 6-1 well (File No. 7002), SESE of Section 3, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27855: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the USA 5D-4-4HR well (File No. 11983), SESE of Section 5, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27856: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the McKenzie County 6D-4-4H well (File No. 17625), SWSW of Section 5, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27857: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the CMNU D-407X well (File No. 11063), SESE of Section 7, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27858: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Silurian 39-1 well (File No. 11353), SESE of Section 7, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27859: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the CMNU B-108 well (File No. 11897), SWNW of Section 8, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27860: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Silurian 9-1 well (File No. 7067), NENE of Section 10, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27861: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the USA 11B-2-2H well (File No. 16424), NWNW of Section 11, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27862: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the USA 14D-4-1H well (File No. 16452), SESE of Section 14, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27863: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Silurian 26-1 well (File No. 11001), NWNW of Section 14, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27864: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the CMSU D-216 well (File No. 774), SESE of Section 16, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27865: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the CMSU B-321H well (File No. 15023), SWNE of Section 21, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27866: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the CMSU B-227A well (File No. 6366), SESE of Section 27, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27867: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Quale 3X well (File No. 7561), SWSE of Section 31, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27868: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Olaf Larsen 1 well (File No. 1761), NWNE of Section 10, T.152N., R.96W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27869: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Clear Creek-Madison Unit 26B-4-1H well (File No. 14739), SESE of Section 26, T.152N., R.96W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27870: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.154N., R.96W., Section 31, T.154N., R.95W., Sections 1 and 12, T.153N., R.96W., and Sections 6 and 7, T.153N., R.95W., Charlson-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27871: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.153N., R.96W., and Sections 18 and 19, T.153N., R.95W., Charlson-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27872: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the East Grizzly Federal 3-25-13-3H well (File No. 19508), NENW of Section 25, T.148N., R.104W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27873: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the East Grizzly Federal 3-25-36-15H well (File No. 19509), NENW of Section 25, T.148N., R.104W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27874: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Haugen Coates 2 well (File No. 13262), SESE of Section 5, T.148N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27875: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the ND State 6-16 well (File No. 14933), SENE of Section 16, T.148N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27876: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Eric Stratton Federal 5-36-25H well (File No. 28822), SESW of Section 36, T.147N., R.104W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27877: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Dagny Taggart 3-21-16H well (File No. 29916), SWSE of Section 21, T.147N., R.103W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27878: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Grizzly 147-103-16-21-16-1H3 well (File No. 23977), SESE of Section 21, T.147N., R.103W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27879: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Greg Marmalard Federal 3-28-33H well (File No. 29918), SWSE of Section 21, T.147N., R.103W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27880: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Grizzly 147-103-14-22-15-4H3 well (File No. 23174), SESW of Section 22, T.147N., R.103W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27881: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the KIT 11-15H-1522-147101-MB well (File No. 25375), NWNW of Section 15, T.147N., R.101W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27882: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Sheep Federal 1A well (File No. 12107), NWSW of Section 15, T.148N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27883: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Flat Top Butte Federal 34-32H well (File No. 13354), SWSE of Section 32, T.146N., R.101W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27884: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Cinnamon Creek 11-5H well (File No. 13607), NWNW of Section 5, T.145N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27885: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Cinnamon Creek 31-7H well (File No. 12531), NWNW of Section 7, T.145N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27886: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Cinnamon Creek State 12-8H well (File No. 13547), SWNW of Section 8, T.145N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27887: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Cinnamon Creek 22-21H well (File No. 13569), SENW of Section 21, T.145N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27888: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the TI-State-158-95-3635H-6 (File No. 36843), TI-State-158-95-3635H-7 (File No. 36842), TI-State-158-95-3635H-8 (File No. 36841), and TI-State-158-95-3635H-9 (File No. 36840), Sections 35 and 36, T.158N., R.95W., Mountrail County, ND, wells to be commingled in a central production facility located in Lot 4 of Section 31, T.158N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27889: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the TI-Ives-157-94-0601H-6 (File No. 36668), TI-Ives-157-94-0601H-7 (File No. 36669), TI-Ives-157-94-0601H-8 (File No. 36670), and TI-Ives-157-94-0601H-9 (File No. 36671), Section 1, T.157N., R.95W., and Section 6, T.157N., R.94W., Mountrail County, ND, wells to be commingled in a central production facility located in the SESE of Section 6, T.157N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27890: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Chamley-156-93-0508H-1 (File No. 20148), EN-Chamley-156-93-0508H-2 (File No. 26112), EN-Chamley-156-93-0508H-3 (File No. 26113), EN-Chamley-156-93-0508H-4 (File No. 26114), EN-Chamley-156-93-0508H-5 (File No. 26115), EN-Chamley-156-93-0508H-6 (File No. 29376), EN-Chamley-156-93-0508H-7 (File No. 29377), EN-Chamley-156-93-0508H-8 (File No. 29378), EN-Chamley-156-93-0508H-9 (File No. 29379), Sections 5 and 8, T.156N., R.93W., Mountrail County, ND, wells to be commingled in a central production facility located in Lot 3 of Section 5, T.156N., R.93W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27891: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the BL-Iverson C-155-96-2314H-6 (File No. 36685), BL-Iverson C-155-96-2314H-8 (File No. 36683), BL-Iverson C-155-96-2314H-10 (File No. 36681), Sections 14 and 23, T.155N., R.96W., BL-Iverson C-155-96-2314H-7 (File No. 36684), and BL-Iverson C-155-96-2314H-9 (File No. 36682), Beaver Lodge-Devonian Unit, Williams County, ND, wells to be commingled in a central production facility located in the NWNW of Section 26, T.155N., R.96W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27892: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Kiesel-155-94-1918H-2 (File No. 19851), EN-Kiesel-155-94-1918H-5 (File No. 36574), EN-Kiesel-155-94-1918H-6 (File No. 36573), and EN-Kiesel-155-94-1918H-7 (File No. 36572), Sections 18 and 19, T.155N., R.94W., Mountrail County, ND, wells to be

commingled in a central production facility located in the SWSE of Section 19, T.155N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27893: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Ruland-156-94-3328H-2 (File No. 36460), EN-Ruland-156-94-3328H-3 (File No. 36461), EN-Ruland-156-94-3328H-4 (File No. 36794), EN-Ruland-156-94-3328H-5 (File No. 36462), EN-Ruland-156-94-3328H-6 (File No. 36795), Sections 28 and 33, T.156N., R.94W., Mountrail County, ND, wells to be commingled in a central production facility located in Lot 1 of Section 4, T.155N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27894: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Thompson Trust-154-94-1930H-1 (File No. 21288), EN-Thompson Trust-154-94-1930H-2 (File No. 36347), EN-Thompson Trust-154-94-1930H-3 (File No. 36348), EN-Thompson Trust-154-94-1930H-4 (File No. 36349), EN-Thompson Trust-154-94-1930H-5 (File No. 36350), EN-Thompson Trust-154-94-1930H-6 (File No. 36351), EN-Thompson Trust-154-94-1930H-7 (File No. 33014), EN-Thompson Trust-154-94-1930H-8 (File No. 33015), EN-Thompson Trust-154-94-1930H-9 (File No. 33016), EN-Thompson Trust-154-94-1930H-10 (File No. 33017), EN-Thompson Trust-154-94-1930H-11 (File No. 33018), Sections 19 and 30, T.154N., R.94W., EN-Thompson-154-94-2029H-1 (File No. 21287), EN-Kulczyk-154-94-2029H-2 (File No. 34941), EN-Kulczyk-154-94-2029H-5 (File No. 31417), EN-Kulczyk-154-94-2029H-6 (File No. 31416), EN-Kulczyk-154-94-2029H-7 (File No. 31415), EN-Kulczyk-154-94-2029H-8 (File No. 31414), EN-Kulczyk-154-94-2029H-9 (File No. 31413), EN-Kulczyk-154-94-2029H-10 (File No. 31412), EN-Kulczyk-154-94-2029H-11 (File No. 34938), EN-Kulczyk-154-94-2029H-12 (File No. 34940), Sections 20 and 29, T.154N., R.94W., Mountrail County, ND, wells to be commingled in a central production facility located in the SWSW of Section 17, T.154N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27895: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Weyrauch B-154-93-3031H-3 (File No. 34595), EN-Weyrauch B-154-93-3031H-4 (File No. 34596), EN-Weyrauch B-154-93-3031H-5 (File No. 35814), EN-Weyrauch B-154-93-3031H-6 (File No. 35815), EN-Weyrauch B-154-93-3031H-7 (File No. 35813), EN-Weyrauch B-154-93-3031H-8 (File No. 35812), Sections 30 and 31, T.154N., R.93W., and EN-Weyrauch B-LE-154-93-3031H-1 (File No. 34594), Sections 29, 30, 31 and 32, T.154N., R.93W., Mountrail County, ND, wells to be commingled in a central production facility located in the NENE of Section 30, T.154N., R.93W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27896: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the AN-Dinwoodie-153-94-2833H-4 (File No. 33234), AN-Dinwoodie-153-94-2833H-5 (File No. 33235), AN-Dinwoodie-153-94-2833H-6 (File No. 33236), AN-Dinwoodie-153-94-2833H-7 (File No. 33237), and AN-Dinwoodie-153-94-2833H-8 (File No. 33238), Sections 28 and 33, T.153N., R.94W., McKenzie County, ND, wells to be commingled in a central production facility

located in the NWNW of Section 28, T.153N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27897: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the AN-Mogen Trust-153-94-2932H-5 (File No. 36002), AN-Mogen Trust-153-94-2932H-6 (File No. 36001), AN-Mogen Trust-153-94-2932H-7 (File No. 36000), AN-Mogen Trust-153-94-2932H-8 (File No. 35999), AN-Mogen Trust-153-94-2932H-9 (File No. 35998), Sections 29 and 32, T.153N., R.94W., and AN-Mogen Trust-LE-153-94-2932H-1 (File No. 35997), Sections 28, 29, 32 and 33, T.153N., R.94W., McKenzie County, ND, wells to be commingled in a central production facility located in the NWNW of Section 28, T.153N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27898: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the BB-Federal-151-95-0817H-2 (File No. 30031), BB-Federal-151-95-0817H-3 (File No. 30030), BB-Federal-151-95-0817H-4 (File No. 30029), BB-Federal-151-95-0817H-5 (File No. 30028), and BB-Federal-151-95-0817H-6 (File No. 30027), Sections 8 and 17, T.151N., R.95W., McKenzie County, ND, wells to be commingled in a central production facility located in the SESE of Section 5, T.151N., R.95W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27899: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the BB-Eide-151-95-3328H-8 (File No. 35149), BB-Eide-151-95-3328H-9 (File No. 34863), BB-Eide-151-95-3328H-10 (File No. 34864), BB-Eide-151-95-3328H-11 (File No. 34865), BB-Eide-151-95-3328H-12 (File No. 34866), and BB-Eide-151-95-3328H-13 (File No. 34867), Sections 28 and 33, T.151N., R.95W., McKenzie County, ND, wells to be commingled in a central production facility located in Lot 4 of Section 4, T.150N., R.95W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27900: Application of Hess Bakken Investments II, LLC, for an order amending the applicable orders for the Alkali Creek-Bakken Pool to authorize up to two horizontal wells to be drilled on a 2560-acre spacing unit described as Sections 20, 21, 28 and 29, T.154N., R.94W., Mountrail and McKenzie Counties, ND, and granting such other relief as may be appropriate.

Case No. 27901: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.99W., and Sections 6 and 7, T.158N., R.98W., Ellsville-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27902: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26, 27, 34 and 35, T.156N., R.96W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27903: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 15, 22 and 23, T.156N., R.94W., Manitou-Bakken and/or Big Butte-Bakken Pools, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27904: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28, 29, 32 and 33, T.156N., R.94W., Manitou-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27905: Application of Bruin E&P Operating, LLC for an order amending the applicable orders for the Otter-Bakken Pool to authorize up to nine wells to be drilled on two 1280-acre spacing units described as Sections 13 and 24; and Sections 25 and 36, T.157N., R.101W., Williams County, ND, and granting such other relief as may be appropriate.

Case No. 27906: Application of Bruin E&P Operating, LLC, pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the WM Helstad 158-99-34C-27-2B (File No. 26815), WM Helstad 158-99-34C-27-3B (File No. 26817), WM Helstad 158-99-34C-27-4B (File No. 35984), Sections 27 and 34, T.158N., R.99W., WM Johnson 157-99-3B-10-2B (File No. 26816), WM Johnson 157-99-3B-10-3B (File No. 26818), WM Johnson 157-99-3B-10-4B (File No. 35983), and WM Johnson 157-99-3B-10-1T (File No. 36192), Sections 3 and 10, T.157N., R.99W., Williams County, ND, wells to be commingled in a central production facility located in Section 3, T.157N., R.99W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27907: Application of Kraken Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Redfield South 36-25 #2H (File No. 36644), Redfield South 36-25 #3H (File No. 36645), Redfield South 36-25 #4H (File No. 36646), Redfield South 36-25 #5H (File No. 36695), Sections 25 and 36, T.157N., R.99W., Mathewson 31-30 #4H (File No. 36693), Sections 30 and 31, T.157N., R.99W., and Mathewson LW 31-30 #1H (File No. 36694), Sections 25 and 36, T.157N., R.99W. and Sections 30 and 31, T.157N., R.99W., Williams County, ND, wells to be commingled in a central production facility located in the NWNW of Section 3, T.156N., R.99W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27908: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.155N., R.92W., Section 31, T.155N., R.91W., Section 1, T.154N., R.92W., and Section 6, T.154N., R.91W., Alger-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27909: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 32 and 33, T.155N., R.91W. and Sections 4 and 5, T.154N., R.91W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27910: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13, 14, 23 and 24, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27911: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27912: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 15, 22 and 23, and the N/2 of Sections 26 and 27, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27913: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 4, 9 and 10, T.154N., R.91W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27914: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 6, and the N/2 of Sections 7 and 8, T.154N., R.91W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27915: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.153N., R.93W. and Sections 18 and 19, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27916: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 3, 10 and 11, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27917: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 35 and 36, T.154N., R.93W., Section 31, T.154N., R.92W., Sections 1 and 2, T.153N., R.93W. and Section 6, T.153N., R.92W., Robinson Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27918: Application of Burlington Resources Oil & Gas Co. LP pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Croft 22A MBH (File No. 33143), Sections 2 and 11, T.149N., R.96W., Mathistad 7-8-35 MBH (File No. 33155), Mathistad 22A MBH (File No. 33144), Mathistad 22B UTHF (File No. 33146), Mathistad 3NC-MTHF (File No. 33150), Mathistad 6-8-35 MBH (File No. 33152), Croft 8-1-2 UTHF (File No. 33154), Croft 22B UTHF (File No. 33145), Croft 22C MBH (File No. 33147), Croft 7-1-2 MBH (File No. 33151) and Croft 6-1-2 UTHF (File No. 33153), Sections 26 and 35, T.150N., R.96W. and Sections 2 and 11, T.149N., R.96W., McKenzie County, ND, wells to be commingled in a central production facility located in the NENW of Section 2, T.149N., R.96W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27912: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable order for the Keene and/or Union Center-Bakken Pools to authorize up to two horizontal wells to be drilled on a 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.152N., R.96W., McKenzie County, ND, and granting such other and further relief as may be appropriate.

Case No. 27913: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable order for the Keene-Bakken Pool to authorize up to fourteen horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 3 and 10, T.152N., R.96W., McKenzie County, ND, and granting such other and further relief as may be appropriate.

Case No. 27919: Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Florence 5303 11-2 2B well (File No. 34615), Lot 4 of Section 2, T.153N., R.103W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27920: Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Martin 5302 11-4 2B well (File No. 34427), Lot 4 of Section 4, T.153N., R.102W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27921: Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Martin 5302 11-4 4B well (File No. 34425), Lot 4 of Section 4, T.153N., R.102W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27922: Application of Marathon Oil Co. for an order amending the applicable orders for the Killdeer-Bakken Pool to authorize up to nine wells to be drilled on four 1280-acre spacing units described as Sections 3 and 10; Sections 4 and 9; Sections 15 and 22; and Sections 17 and 20, T.145N., R.94W., Dunn County, ND, and granting such other relief as may be appropriate.

Case No. 27923: Application of Marathon Oil Co. for an order amending the applicable orders for the Killdeer-Bakken Pool to authorize up to eight wells to be drilled on a 1280-acre spacing unit described as Sections 16 and 21, T.145N., R.94W., Dunn County, ND, and granting such other relief as may be appropriate.

Case No. 27924: Application of Marathon Oil Co. for an order amending the applicable orders for the Killdeer-Bakken Pool to authorize up to two wells to be drilled on two 2560-acre spacing units described as Sections 15, 16, 21 and 22; and Sections 16, 17, 20 and 21, T.145N., R.94W., Dunn County, ND, and granting such other relief as may be appropriate.

Case No. 27925: Application of Petro Harvester Operating Co. LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the E-M Kaibach 5-9 SWD 1 well (File No. 15174), NESE Section 5, T.162N., R.90W., Woburn Field, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 27763: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Dronen 33-20 well (File No. 5209), NW/4 SE/4 of Section 20, T.130N., R.103W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27764: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Nygaard 1-31 (File No. 8814), SE/4 SE/4 of Section 31, T.130N., R.103W., Nygaard 2-31 (File No. 7370), NW/4 NE/4 of Section 31, T.130N., R.103W., Nygaard 2-32 (File No. 7809), W/2 SW/4 of Section 32, T.130N., R.103W., Pfeiler 1-8 (File No. 8805), NE/4 NW/4 of Section 8, T.129N., R.103W., and Schaaf 0-6 (File No. 15010), SW/4 SE/4 of Section 6, T.129N., R.103W., wells, Bowman County, ND, and producing from the Amor South Red River Unit, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27765: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Pang Farris K-22 (File No. 14644) and Farris K-22H (File No. 16157) wells, NE/4 SW/4 of Section 22, T.130N., R.102W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27766: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the State Muslow B-27 well (File No. 14491), NW/4 NE/4 of Section 27, T.130N., R.102W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27767: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Farris 1-34 well (File No. 5810), N/2 NW/4 of Section 34, T.130N., R.102W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27768: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Greni 33-26 well (File No. 5227), NW/4 SE/4 of Section 26, T.129N., R.103W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27769: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Abrahamson J-12H (File No. 15431) and GR-RRBU Z-12H (File No. 17206) wells, NW/4 SE/4 of Section 12, T.129N., R.102W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27770: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Sandy White P-26H well (File No. 17198), SE/4 SE/4 of Section 26, T.129N., R.102W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27771: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Martha 1-36 well (File No. 14634), NW/4 SW/4 of Section 36, T.129N., R.102W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27772: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Abrahamson D-8 well (File No. 15309), NW/4 NW/4 of Section 8, T.129N., R.101W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27773: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Abrahamson N-6 well (File No. 14826), SE/4 SW/4 of Section 6, T.129N., R.101W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27774: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Watson 0-6 well (File No. 14661), SW/4 SE/4 of Section 6, T.129N., R.101W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27775: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the D and E Trust N-31H well (File No. 27946), SE/4 SW/4 of Section 31, T.129N., R.101W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Signed by,
Doug Burgum, Governor
Chairman, ND Industrial Commission
9/4 - 20982022



Affidavit of Publication

Colleen Park, being duly sworn, states as follows:

1. I am the designated agent, under the provisions and for the purposes of, Section 31-04-06, NDCC, for the newspapers listed on the attached exhibits.
2. The newspapers listed on the exhibits published the advertisement of:
Oil and Gas Division – beginning with Case No. 27998, The Journal in Crosby; 1 time(s) as required by law or ordinance.
3. All of the listed newspapers are legal newspapers in the State of North Dakota and, under the provisions of Section 46-05-01, NDCC, are qualified to publish any public notice or any matter required by law or ordinance to be printed or published in a newspaper in North Dakota.

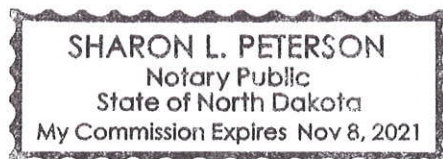
Signed: Colleen Park

State of North Dakota

County of Burleigh

Subscribed and sworn to before me this 7 day of Oct, 2019.

Sharon L Peterson



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**N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, October 23, 2019, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES:
If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, October 10, 2019.

STATE OF NORTH DAKOTA
TO: Case No. 27998: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Stoneview-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 14, 15, 22 and 23, T.160N., R.95W., Divide County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 27839: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Haugenoe 15-162-99H well (File No. 18978), NWNW of Section 15, T.162N., R.99W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27840: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Johnson 31-30-161-99H 1PB well (File No. 21654), SWSE of Section 31, T.161N., R.99W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27841: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Nordstog 14-23-161-98H well (File No. 16089), SESE of Section 14, T.161N., R.98W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27842: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Bragg 32-29-160-98H 1NC well (File No. 20684), SESW of Section 32, T.160N., R.98W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27843: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Moe Trust 33-28-160-98H 1BP well (File No. 23601), SWSE of Section 33, T.160N., R.98W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27844: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the 20411 JV-P Melgaard 211 1-H well (File No. 15755), NWNW of Section 2, T.160N., R.95W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC

(10/2)



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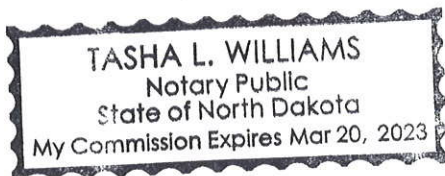
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Affidavit of Publication
State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared JKL who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
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10/1 Signed Tracy Heilman
sworn and subscribed to before me this 19
day of Oct 20 19
Notary Public in and for the State of North Dakota



PUBLIC NOTICE

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION
The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, October 23, 2019, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, October 10, 2019.

STATE OF NORTH DAKOTA TO:
Case No. 27986: On a motion of the Commission to review the relief granted under Order No. 27429 authorizing Hess Bakken Investments II, LLC temporary authority to rework and use the EN- person Observation 11-22 well (File No. 20315), located in the SENW of Section 11, T.156N., R.94W., Mountrail County, ND, or another well in the standup 1280-acre spacing unit described as Sections 2 and 11, T.156N., R.94W., Mountrail County, ND, as an injection well for the purpose of conducting a hydrocarbon fluid injectivity test in the Big Butte-Bakken Pool, and such other relief as is appropriate.

Case No. 27836: (Continued) Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Big Butte-Bakken Pool to authorize the injection of fluids in the EN-Orloff-156-94-2635H-4 (File No. 27297), EN-Orloff-156-94-2635H-5 (File No. 27296), EN- Orloff-156-94-2635H-6 (File No. 27295), and EN-Orloff-156-94-2635H-7 (File No. 27294) wells on a spacing unit consisting of Sections 26 and 35, T.156N., R.94W., Mountrail County, ND, for the purpose of conducting a pilot enhanced oil recovery project, and to grant such other and further relief as may be appropriate.

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Case No. 27987: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Little Knife-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.145N., R.97W., Dunn County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 27988: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Little Knife and/or Jim Creek-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 1 and 12, T.145N., R.97W. and Sections 6 and 7, T.145N., R.96W., Dunn County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 27989: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Jim Creek and/or Murphy Creek-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 20, 21, 28 and 29, T.145N., R.96W., Dunn County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 27582: (Continued) Proper spacing for the development of the Tioga-Lodgepole Pool, Burke, Williams and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC.

Case No. 27990: Application of Petro Harvester Operating Co., LLC for an order amending the applicable orders for the Northeast Foothills and/or Little Butte-Bakken Pools, Burke County, ND, to (i) extend the outline and amend the applicable orders for the Little Butte Field to include all of Section 31, T.161N., R.91W.; (ii) establish three 1920-acre spacing units in the Northeast Foothills and/or Little Butte-Bakken Pools described as Sections 19, 30 and 31; Sections 20, 29 and 32; and Sections 21, 28 and 33, T.161N., R.91W.; (iii) to authorize up to eight horizontal wells to be drilled on each such unit; and (iv) granting such other relief as may be appropriate.

Case No. 27991: Application of Petro Harvester Operating Co., LLC for an order amending the applicable orders for the Northeast Foothills-Bakken Pool to establish three 1920-acre spacing units described as Sections 4, 9 and 16; Sections 5, 8 and 17; and Sections 6, 7 and 18, T.161N., R.91W., Burke County, ND, with up to eight horizontal wells authorized to be drilled on each such unit, and granting such other relief as may be appropriate.

Case No. 27992: Application of Petro Harvester Operating Co., LLC for an order amending the applicable orders for the Foothills-Bakken Pool to establish two 1920-acre spacing units described as Sections 23, 26 and 35; and Sections 24, 25 and 36, T.161N., R.92W., Burke County, ND, with up to eight horizontal wells authorized to be drilled on each such unit, and granting such other relief as may be appropriate.

Case No. 27993: Application of Petro Harvester Operating Co., LLC for an order amending the applicable orders for the Black Slough-Bakken Pool, Burke County, ND, to (i) extend the outline and amend the applicable orders for the Black Slough field to include all of Sections 2, 3, 4, 5, 8, 9, 10, 11, 14, 15, 16, 17, 20, 21, 22, 23, 27, 28, 29, 32, 33 and 34, T.162N., R.93W.; (ii) establish eight 1920-acre spacing units in the Black Slough-Bakken Pool described as Sections 2, 11 and 14; Sections 3, 10 and 15; Sections 4, 9 and 16; and Sections 5, 8 and 17; Sections 23, 26 and 35; Sections 22, 27 and 34; Section 21, 28 and 33; and Sections 20, 29 and 32, T.162N., R.93W.; (iii) to authorize up to eight horizontal wells to be drilled on each such unit; and (iv) granting such other relief as may be appropriate.

Case No. 27994: Application of Whiting Oil and Gas Corp. for an order allowing the Tarpon Federal 34-20TFHU well (File No. 34627) with a portion of the lateral located outside the 500 foot corridor along the north-south axis of a 2560-acre spacing unit described as Sections 10, 17, 20 and 21, T.153N., R.96W., McKenzie County, ND, to

produce as an exception to the applicable field rules, permit conditions, or other well location restrictions, or granting such other relief as may be appropriate.

Case No. 27995: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Croft, North Fork, and/or Bear Den-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 14, 15, 22 and 23, T.149N., R.96W., McKenzie County, ND, and allow one horizontal well to be drilled on such unit, and granting such other relief as may be appropriate.

Case No. 27996: Application of Burlington Resources Oil & Gas Co. LP for an order in accordance with NDCC § 38-08-08 and NDAC § 43-02-03-16.3, that (i) PetroShale (US), Inc. may not impose a risk penalty against the applicant for the drilling of the following wells: Anderson North 1MBH well (File No. 36316), Anderson North 2MBH well (File No. 36318), and Anderson North 1TFH well (File No. 36317), all located on a spacing unit consisting of Sections 13 and 14, T.149N., R.96W., McKenzie County, ND; (ii) include requirements in NDIC Order No. 12813, the pooling order for 13 and 14, prohibiting PetroShale (US), Inc. from imposing unauthorized conditions in the invitation to participate; and (iii) granting such other relief as may be appropriate.

Case No. 27997: Application of Marathon Oil Co. for an order amending the applicable orders for the Spotted Horn and/or Reunion Bay-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 1 and 12, T.150N., R.94W. and Sections 6 and 7, T.150N., R.93W., McKenzie, Mountrail and Dunn Counties, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 27998: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Stoneview-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 14, 15, 22 and 23, T.160N., R.95W., Divide County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 27999: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the North Tioga-Bakken Pool to establish three overlapping 2560-acre spacing units described as Sections 3, 4, 9 and 10; Sections 14, 15, 22 and 23; and Sections 15, 16, 21 and 22, T.159N., R.94W., Burke County, ND, and authorize one horizontal well to be drilled on each such unit, and for such other relief as may be appropriate.

Case No. 28000: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the East Tioga and/or North Tioga-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 27, 28, 33 and 34, T.159N., R.94W., Burke County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 28001: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the East Tioga-Bakken Pool to establish three overlapping 2560-acre spacing units described as Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35, T.159N., R.94W.; and Sections 25 and 36, T.159N., R.94W. and Sections 30 and 31, T.159N., R.93W., Burke County, ND, and authorize one horizontal well to be drilled on each such unit, and for such other relief as may be appropriate.

Case No. 28002: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the East Tioga-Bakken Pool to establish five overlapping 2560-acre spacing units described as Sections 1, 2, 11 and 12; Sections 9, 10, 15 and 16; Sections 13, 14, 23 and 24, T.158N., R.94W.; Sections 1 and 12, T.158N., R.94W. and Sections 6 and 7, T.158N., R.93W.; and Sections 13 and 24, T.158N., R.94W. and Sections 18 and 19, T.158N., R.93W., Mountrail County, ND, and authorize one horizontal well to be drilled on each such unit, and for such other relief as may be appropriate.

Case No. 28003: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the East Tioga and/or Powers Lake-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.158N., R.94W., Mountrail County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 28004: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the East Tioga and/or White Earth-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 21, 22, 27 and 28, T.158N., R.94W., Mountrail County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 28005: In the matter of the Petition of Rusty Investments, LLC for an order declaring Petro-Hunt, LLC did not make a good-faith attempt to have Rusty Investments, LLC execute a lease and therefore denying the recovery of a risk penalty from Rusty Investments, LLC related to wells owned by Petro-Hunt, LLC in the spacing unit described as Sections 18 and 19, T.145N., R.97W., Little Knife-Bakken Pool, Dunn County, ND pursuant to NDCC § 38-08-08.

Case No. 27258: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 26960 for Berg Specialty Fluids-Holding, LLC to operate a treating plant located in the NWNW of Section 12, T.161N., R.93W., Black Slough Field, Burke County, ND, known as the FluidTech No. 1 Treating Plant (Facility No. 700138-01) and such other relief as is appropriate.

Case No. 28006: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Jones 11-8H (File No. 18085), Jones 11-8-2H (File No. 30941), Jones 12-8H (File No. 19259), Leonard Jones 11-8TFH (File No. 20533), Sections 8 and 9, T.154N., R.91W., Jones 11-8XH (File No. 30250), and Jones 11-8-2XH (File No. 30249), S/2 of Section 1 and N/2 of Section 12, T.154N., R.92W. and S/2 of Section 6 and N/2 of Section 7, T.154N., R.91W., Mountrail County, ND, wells to be commingled in a central production facility located in the NWNW of Section 8, T.154N., R.91W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28007: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Tiisto 14-12XH (File No. 20189), Lillian Viola 14-12TFX (File No. 23758), Verne Hagey 13-12TFX (File No. 23772), Janet Adele 14-12XH (File No. 36759), S/2 of Section 12 and N/2 of Section 13, T.154N., R.92W. and S/2 of Section 7 and N/2 of Section 18, T.154N., R.91W., and John William 14-12HU (File No. 36758), Sections 1, 2, 11 and 12, T.154N., R.92W., Mountrail County, ND, wells to be commingled in a central production facility located in the SWSW of Section 12, T.154N., R.92W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28008: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Guinn Trust 11-13TFH (File No. 19756), Hagey 11-13H (File No. 18167), Hagey 12-13H (File No. 18926), Joseph Verne 12-13-2H (File No. 36465), Section 13, T.154N., R.92W. and Section 18, T.154N., R.91W., and Michael John 12-13XH (File No. 36464), S/2 of Section 13 and N/2 of Section 24, T.154N., R.92W. and S/2 of Section 18 and N/2 of Section 19, T.154N., R.91W., Mountrail County, ND, wells to be commingled in a central production facility located in the NWNW of Section 13, T.154N., R.92W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28009: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Iverson 44-11-2H (File No. 25625), Iverson 44-11H (File No. 25624), Sections 10 and 11, T.154N., R.92W., Iverson 41-14HU (File No. 36689), Iverson 41-14TFHU (File No. 36688), Sections 13, 14, 23 and 24, T.154N., R.92W., Iverson 41-14-2HU (File No. 36686), and Iverson 41-14-2TFHU (File No. 36687), Sections 10, 11, 14 and 15, T.154N., R.92W., Mountrail County, ND, wells to be commingled in a central production facility located in the NESE of Section 11, T.154N., R.92W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28010: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Arndt 11-24H (File No. 18055), Arndt 12-24TFH (File No. 20882), Carloff 12-24H (File No. 18570), Arndt 11-24-2H (File No. 36948), Section 24, T.154N., R.92W. and Section 19, T.154N., R.91W., and Arndt 11-24XH (File No. 36949), S/2 of Section 13 and N/2 of Section 24, T.154N., R.92W. and S/2 of Section 18 and N/2 of Section 19, T.154N., R.91W., Mountrail County, ND, wells to be commingled in a central production facility located in the NWNW of Section 24, T.154N., R.92W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28011: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Tiisto 43-7-2XH (File No. 31340), Tiisto 43-7TFX (File No. 21990), Tiisto 43-7XH (File No. 31339), Tiisto 44-7TFX (File No. 21988), Tiisto 44-7XH (File No. 21989), S/2 of Sections 8 and 9, and N/2 of Sections 16 and 17, T.154N., R.91W., and Oddie 44-7HU, Sections 17, 18, 19 and 20, T.154N., R.91W., Mountrail County, ND, wells to be commingled in a central production facility located in the SESE of Section 7, T.154N., R.91W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28012: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Jackman 44-10-1TFH (File No. 33357), Jackman 44-10-2H (File No. 33358), Sections 2 and 11, T.156N., R.100W., Jackman 44-10-2TFH (File No. 33355), Jackman 44-10-3H (File No. 33354), Sections 3 and 10, T.156N., R.100W., and Jackman 44-10-1HU (File No. 33356), Sections 2, 3, 10 and 11, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production facility located in the SESE of Section 10, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28013: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Cavalli State 34-9-4H (File No. 33368), Cavalli State 156-100-9-4-11TFH (File No. 25255), Cavalli State 156-100-9-4-1H (File No. 23132), Sections 4 and 9, T.156N., R.100W., and Cavalli State 34-9-5HU (File No. 33367), Sections 3, 4, 9 and 10, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production facility located in the SWSE of Section 9, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28014: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Nelson 156-100-17-20-11TFH (File No. 25242), Nelson 156-100-17-20-3H (File No. 25243), Nelson 156-100-17-20-2H (File No. 25241), Nelson 156-100-17-20-12TFH (File No. 25244), and Nelson 156-100-17-20-1H (File No. 25252), Sections 17 and 20, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production facility

located in the SWSE of Section 8, T.156N, R.100W., pursuant to NDAC § 43-02-03-88.1 or granting such other and further relief as may be appropriate.

Case No. 28015: Application of Whiting Oil and Gas Corp. pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Irgens 41-17-1TFH (File No. 33162), Irgens 41-17-2H (File No. 33163), Sections 4 and 9, T.156N, R.100W., Irgens 41-17-2TFH (File No. 33160), Irgens 41-17-3H (File No. 33159), Sections 5 and 8, T.156N, R.100W., and Irgens 41-17-1HU (File No. 33161), Sections 4, 5, 8 and 9, T.156N, R.100W., Williams County, ND, wells to be commingled in a central production facility located in the NENE of Section 17, T.156N, R.100W., pursuant to NDAC § 43-02-03-88.1 or granting such other and further relief as may be appropriate.

Case No. 28016: Application of Whiting Oil and Gas Corp. pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Anna 14-8-1TFH (File No. 33318), Anna 14-8-2H (File No. 33317), Sections 5 and 8, T.156N, R.100W., Anna 14-8-1HU (File No. 33319), Sections 5, 6, 7 and 8, T.156N, R.100W., Nelson 14-8-1TFH (File No. 33312), Nelson 14-8-2H (File No. 33311), Sections 17 and 20, T.156N, R.100W., and Nelson 14-8-1HU (File No. 33313), Sections 17, 18, 19 and 20, T.156N, R.100W., Williams County, ND, wells to be commingled in a central production facility located in the SWSW of Section 8, T.156N, R.100W., pursuant to NDAC § 43-02-03-88.1 or granting such other and further relief as may be appropriate.

Case No. 28017: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Sanish-Bakken Pool to authorize up to seven horizontal wells to be drilled on a laydown 1280-acre spacing unit described as the S/2 of Sections 13 and 14 and N/2 of Sections 23 and 24, T.153N, R.93W., Mountrail County, ND, and granting such other relief as may be appropriate.

Case No. 28018: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Sanish-Bakken Pool to authorize up to four horizontal wells to be drilled on an overlapping 2560-acre spacing unit described as Sections 13, 14, 23 and 24, T.153N, R.93W., Mountrail County, ND, and granting such other relief as may be appropriate.

Case No. 28019: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Glass Bluff-Bakken Pool to authorize up to four wells to be drilled on a 1280-acre spacing unit described as Sections 29 and 32, T.151N, R.103W., McKenzie County, ND, and granting such other relief as may be appropriate.

Case No. 28020: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the East Tioga-Bakken Pool to authorize up to seven horizontal wells to be drilled on two standup 1280-acre spacing units described as Sections 25 and 36, T.159N, R.94W., and Sections 30 and 31, T.159N, R.93W., Burke County, ND, and granting such other relief as may be appropriate.

Case No. 28021: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the North Tioga-Bakken Pool to authorize up to seven horizontal wells to be drilled on three standup 1280-acre spacing units described as Sections 4 and 9, Sections 16 and 21, and Sections 28 and 33, T.159N, R.94W., Burke County, ND, and granting such other relief as may be appropriate.

Case No. 28022: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 15, 22 and 23, T.149N, R.96W., Croft, North Fork and/or Bear Den-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28023: Application of Burlington Resources Oil & Gas Co. LP pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Chuckwagon 21-15TFH (File No. 33022), Chuckwagon 31-15MBH (File No. 32923), Chuckwagon 31-15TFH (File No. 32926), Chuckwagon 41-15MBH (File No. 32933), Chuckwagon 41-15TFH (File No. 33890), Renegade 24-10 MBH (File No. 33023), Renegade 24-10 TFH (File No. 33024), Renegade 34-10MBH (File No. 32925), Renegade 34-15TFH (File No. 32924), Renegade 34-15TFH-R (File No. 36301), and Renegade 44-10MBH (File No. 32934), Sections 3, 10, 15 and 22, T.153N, R.97W., McKenzie County, ND, wells to be commingled in a central production facility located in the S/2 of Section 10, T.153N, R.97W., pursuant to NDAC § 43-02-03-88.1 or granting such other and further relief as may be appropriate.

Case No. 28024: Application of Burlington Resources Oil & Gas Co. LP pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Hefer 8-8-20 UTFH-ULW (File No. 31614), Sections 16, 17, 20, 21, T.151N, R.97W., HE 2-8-20MBH (File No. 31613), HE 3-8-20UTFH (File No. 31612), HE 4-8-20MBH (File No. 31611), HE 5-8-20UTFH (File No. 31610), HE 6-8-20UTFH (File No. 31616), and HE 7-8-20MBH (File No. 31615), Sections 17 and 20, T.151N, R.97W., McKenzie County, ND, wells to be commingled in a central production facility located in the SESW of Section 20, T.151N, R.97W., pursuant to NDAC § 43-02-03-88.1 or granting such other and further relief as may be appropriate.

Case No. 27612: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable order for the Keene-Bakken/Three Forks and/or Union Center-Bakken Pools to authorize up to two horizontal wells to be drilled on a 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.152N, R.96W., McKenzie County, ND, and granting such other and further relief as may be appropriate.

Case No. 27613: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable order for the Keene-Bakken/Three Forks Pool to authorize up to fourteen horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 3 and 10, T.152N, R.96W., McKenzie County, ND, and granting such other and further relief as may be appropriate.

Case No. 28025: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 2, 11 and 12, T.152N, R.98W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28026: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 4, 9 and 10, T.155N, R.96W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28027: Application of Hess Bakken Investments II, LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the RS-Becker-156-92-3526H-1 (File No. 17190), Sections 26 and 35, T.156N, R.92W., RS-Thompson-155-92-0112H-1 (File No. 17572), Sections 1 and 12, T.155N, R.92W., RS-State D-155-92-0203H-1 (File No. 17792), Sections 2 and 3, T.155N, R.92W., RS-State-156-92-3625H-1 (File No. 16800), Sections 25 and 36, T.156N, R.92W., RS-Enander A-155-91-0607H-1 (File No. 18194), Sections 6 and 7, T.155N, R.91W., RS-Bean-156-91-3229H-1 (File No. 18059), Sections 29 and 32, T.156N, R.91W., and RS-Lois Enander-156-91-3130H-1 (File No. 17952), Sections 30 and 31, T.156N, R.91W., Mountrail County, ND, wells to be commingled in a central production facility located in the SESE of Section 36, T.156N, R.92W., pursuant to NDAC § 43-02-03-88.1 or granting such other and further relief as may be appropriate.

Case No. 28028: Application of Hess Bakken Investments II, LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the BL-Amelia-156-95-1514H-7 (File No. 36705), BL-Amelia-156-95-1514H-8 (File No. 36706), BL-Amelia-156-95-1514H-9 (File No. 36707), BL-Amelia-156-95-1514H-10 (File No. 36708), BL-Amelia-156-95-1514H-11 (File No. 36709), Sections 14 and 15, T.156N, R.95W., and BL-Amelia-LS-156-95-1514H-1, Sections 14, 15, 22 and 23, T.156N, R.95W., Williams County, ND, wells to be commingled in a central production facility located in the NWSW of Section 15, T.156N, R.95W., pursuant to NDAC § 43-02-03-88.1 or granting such other and further relief as may be appropriate.

Case No. 28029: Application of Hess Bakken Investments II, LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the BL-A Iverson-155-96-1312H-8 (File No. 36770), BL-A Iverson-155-96-1312H-10 (File No. 36772), Sections 12 and 13, T.155N, R.96W., BL-A Iverson-155-96-1312H-9 (File No. 36771), Beaver Lodge-Devonian Unit, CA-Russell Smith-155-96-2425H-1 (File No. 31539), CA-Russell Smith-155-96-2425H-2 (File No. 31540), CA-Russell Smith-155-96-2425H-3 (File No. 31541), CA-Russell Smith-155-96-2425H-4 (File No. 31542), CA-Russell Smith-155-96-2425H-5 (File No. 31543), CA-Russell Smith-155-96-2425H-6 (File No. 31544), CA-Russell Smith-155-96-2425H-7 (File No. 31545), CA-Russell Smith-155-96-2425H-8 (File No. 36773), CA-Russell Smith-155-96-2425H-9 (File No. 36769), and CA-Russell Smith-155-96-2425H-10 (File No. 36768), Sections 24 and 25, T.155N, R.96W., Williams County, ND, wells to be commingled in a central production facility located in the NENW of Section 24, T.155N, R.96W., pursuant to NDAC § 43-02-03-88.1 or granting such other and further relief as may be appropriate.

Case No. 28030: Application of Marathon Oil Co. for an order amending the applicable orders for the Reunion Bay-Bakken Pool to authorize up to twelve wells to be drilled on a 1600-acre spacing unit described as the E/2 of Section 1, T.151N, R.94W., and Sections 5 and 6, T.151N, R.93W., McKenzie and Mountrail Counties, ND, and granting such other relief as may be appropriate.

Case No. 28031: Application of Marathon Oil Co. for an order amending the applicable orders for the Reunion Bay-Bakken Pool to authorize up to ten wells to be drilled on a 1600-acre spacing unit described as the E/2 of Section 12, T.151N, R.94W., and Sections 7 and 8, T.151N, R.93W., McKenzie and Mountrail Counties, ND, and granting such other relief as may be appropriate.

Case No. 27839: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Haugenoe 15-162-99H well (File No. 18978), NWNW of Section 15, T.162N, R.99W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27840: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Johnson 31-30-161-99H 1PB well (File No. 21654), SWSE of Section 31, T.161N, R.99W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27841: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Nordstog 14-23-161-98H well (File No. 16069), SESE of Section 14, T.161N, R.98W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27843: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Moe Trust 33-28-160-98H 1BP well (File No. 23601), SWSE of Section 33, T.160N, R.98W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27844: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the 20411 JV-P Melgaard 211 1-H well (File No. 15755), NWNW of Section 2, T.160N, R.95W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27845: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Fursberg 4B-2-2H well (File No. 16575), Lot 4 of Section 4, T.159N, R.99W., Williams County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27846: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Blikre 158-03-6A-7-1H well (File No. 22738), NENE of Section 6, T.158N, R.93W., Mountrail County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27847: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the State 158-91-16D-9-1H well (File No. 24560), SWSE of Section 16, T.158N, R.91W., Mountrail County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27848: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the State of North Dakota L 1 well (File No. 12576), SWNE of Section 16, T.154N, R.99W., Williams County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27849: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the State of North Dakota K 1 well (File No. 12537), NENW of Section 16, T.154N, R.99W., Williams County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27850: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Silurian 63-1 well (File No. 12268), SESE of Section 25, T.153N, R.96W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27851: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the USA 2D-3-1H well (File No. 16059), SWSE of Section 2, T.153N, R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27852: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Silurian 7-1X well (File No. 7686), NWNW of Section 3, T.153N, R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27853: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the CMNU A-203X well (File No. 10973), NENW of Section 3, T.153N, R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27864: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the CMSU D-216 well (File No. 774), SESW of Section 16, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27877: (Continued) Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Dagny Laggart 3-21-16H well (File No. 29916), WSE of Section 21, T.147N., R.103W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27887: (Continued) Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-38.1 authorizing the flaring of gas produced from the Cinnamon Creek 22-21H well (File No. 13569), SENW of Section 21, T.145N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Signed by,
Doug Burgum,
Governor Chairman, NDIC
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