

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 27013  
ORDER NO. 29459

IN THE MATTER OF A HEARING CALLED ON  
A MOTION OF THE COMMISSION TO  
CONSIDER THE APPLICATION OF RESOURCE  
ENERGY CAN-AM LLC FOR AN ORDER  
PURSUANT TO NDAC § 43-02-03-88.1 POOLING  
ALL INTERESTS IN A SPACING UNIT  
DESCRIBED AS SECTIONS 27 AND 34, T.164N.,  
R.99W., AMBROSE-BAKKEN POOL, DIVIDE  
COUNTY, ND, AS PROVIDED BY NDCC § 38-  
08-08 AND SUCH OTHER RELIEF AS IS  
APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 18th day of October, 2018.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 27 and 34, Township 164 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit, as provided by NDCC Section 38-08-08, and such other relief as is appropriate.
- (7) There were no objections to this application.
- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable

charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit described as all of Sections 27 and 34, Township 164 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests in such tracts or stratigraphic intervals.

(3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 5th day of November, 2018.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

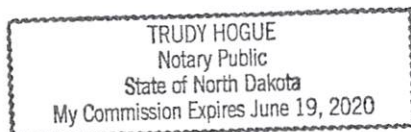
COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 7th day of November, 2018 enclosed in separate envelopes true and correct copies of the attached Order No. 29459 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 27013:

LAWRENCE BENDER  
FREDRIKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502

  
Jeanette Bean  
Oil & Gas Division

On this 7th day of November, 2018 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



  
Notary Public  
State of North Dakota, County of Burleigh

**From:** [Entzi-Odden, Lyn](#)  
**To:** [Heilman, Tracy A.](#)  
**Cc:** [Hughes, Bethany](#)  
**Subject:** corrected affidavit for Case 27013  
**Date:** Tuesday, November 13, 2018 3:45:26 PM  
**Attachments:** [Resource Energy 27013 correct aff.pdf](#)

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**CAUTION:** This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Tracy,

Attached is a corrected affidavit for Case 27013 for filing which does not reflect any overlapping language.

Our apologies for any inconvenience this may have caused.



*\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-8700. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\**

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE NO. 27013**

**Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, Township 164 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by NDCC § 38-08-08 and such other relief as is appropriate.**

**AFFIDAVIT OF JENNIFER O'KEEFE**

STATE OF COLORADO     )  
  ) ss  
COUNTY OF DOUGLAS    )

Jennifer O'Keefe, being first duly sworn, deposes and states as follows:

1.

That I am the Land Manager, for Resource Energy Can-Am LLC, 1805 Shea Center Drive, Suite 100, Highlands Ranch, Colorado 80129, the applicant in the above-entitled matter.

2.

That in the course of my work as Land Manager for Resource Energy, I have become familiar with the mineral ownership and leasehold ownership in Sections 27 and 34, Township 164 North, Range 99 West, Divide County, North Dakota ("Sections 27 and 34").

3.

That Resource Energy is the owner of an interest in the oil and gas leasehold estate in portions of Sections 27 and 34.

4.

That Sections 27 and 34 have been established as a spacing unit in the Ambrose-Bakken

Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 27 and 34.

6.

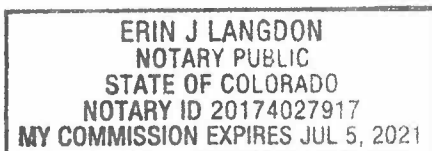
That a voluntary pooling in Sections 27 and 34 for the Ambrose-Bakken Pool has not been accomplished.

DATED this 16<sup>th</sup> day of November, 2018.

  
Jennifer O'Keefe

STATE OF COLORADO     )  
  ) ss  
COUNTY OF DOUGLAS    )

The foregoing instrument was acknowledged before me this 16<sup>th</sup> day of November, 2018 by Jennifer O'Keefe, Land Manager, of Resource Energy Can-Am LLC.



64928201.1

  
Notary Public  
My Commission Expires:

October 16, 2018

Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

**Received**  
**OCT 16 2018**  
**ND Oil & Gas**

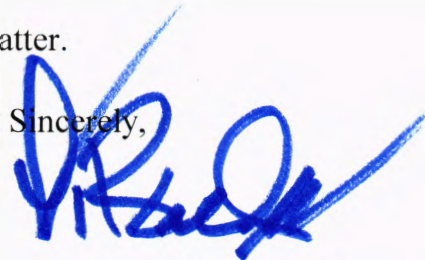
**RE: CASE NO. 27013**  
**Resource Energy Can-Am LLC**

Dear Mr. Hicks:

Please find enclosed herewith for filing the original AFFIDAVIT OF JENNIFER O'KEEFE in regard to the captioned matter.

Thank you for your attention to this matter.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure  
60557567\_1.DOC

Attorneys & Advisors  
main 701.221.8700  
fax 701.221.8750  
fredlaw.com

Fredrikson & Byron, P.A.  
1133 College Drive, Suite 1000  
Bismarck, North Dakota  
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE NO. 27013**

**Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, Township 164 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by NDCC § 38-08-08 and such other relief as is appropriate.**

**Receiver  
OCT 16 2018  
ND Oil & Gas Division**

**AFFIDAVIT OF JENNIFER O'KEEFE**

STATE OF COLORADO     )  
  ) ss  
COUNTY OF DOUGLAS    )

Jennifer O'Keefe, being first duly sworn, deposes and states as follows:

1.

That I am the Land Manager, for Resource Energy Can-Am LLC, 1805 Shea Center Drive, Suite 100, Highlands Ranch, Colorado 80129, the applicant in the above-entitled matter.

2.

That in the course of my work as Land Manager for Resource Energy, I have become familiar with the mineral ownership and leasehold ownership in Sections 27 and 34, Township 164 North, Range 99 West, Divide County, North Dakota ("Sections 27 and 34").

3.

That Resource Energy is the owner of an interest in the oil and gas leasehold estate in portions of Sections 27 and 34.

4.

That Sections 27 and 34 have been established as an overlapping spacing unit in the



Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 27 and 34.

6.

That a voluntary pooling in Sections 27 and 34 as an overlapping spacing unit has not been accomplished.


7.

That Resource Energy's application for Sections 27 and 34 is limited to pooling said spacing unit for the development and operation of such spacing unit by the horizontal well authorized for such spacing unit.

8.

That Resource Energy does not request to modify, amend or alter previous pooling orders for other spacing units or request the reallocation of production previously allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.

DATED this 15<sup>th</sup> day of Oct, 2018.

  
Jennifer O'Keefe

STATE OF COLORADO     )  
  ) ss  
COUNTY OF DOUGLAS    )

The foregoing instrument was acknowledged before me this 15<sup>th</sup> day of October, 2018 by Jennifer O'Keefe, Land Manager, of Resource Energy Can-Am LLC.

ERIN J LANGDON  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20174027917  
MY COMMISSION EXPIRES JUL 5, 2021

64928201.1

Erin J Langdon  
Notary Public  
My Commission Expires:

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**



CASE NO. 27013

**Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, Township 164 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by NDCC § 38-08-08 and such other relief as is appropriate.**

**APPLICATION OF RESOURCE ENERGY CAN-AM LLC**

Resource Energy Can-Am LLC ("Resource Energy"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Resource Energy is an owner of an interest in the oil and gas leasehold estate in Sections 27 and 34, Township 164 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That Sections 27 and 34 constitute a spacing unit in the Ambrose-Bakken Pool.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.


That Resource Energy therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 27 and 34, Township 164 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota as provided by N.D.C.C. Section 38-08-08 and such other relief as is appropriate.

**WHEREFORE**, Resource Energy requests the following:

- (a) That this matter be set for the regularly scheduled October 2018 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Resource Energy's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

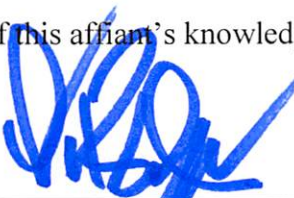
DATED this 14<sup>th</sup> day of September, 2018.

FREDRIKSON & BYRON, P.A.

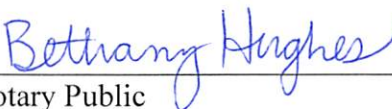
By   
\_\_\_\_\_  
LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Applicant*  
*Resource Energy Can-Am LLC*  
1133 College Drive, Suite 1000  
Bismarck, ND 58501-1215  
(701) 221-8700

STATE OF NORTH DAKOTA    )  
  ) ss.  
COUNTY OF BURLEIGH        )

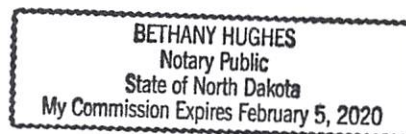
LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.

  
\_\_\_\_\_  
LAWRENCE BENDER

Subscribed and sworn to before me this 14<sup>th</sup> day of September, 2018.

  
\_\_\_\_\_  
Notary Public

64839659.1



September 14, 2018

RECEIVED  
SEP 14 2018  
ND OIL & GAS DIVISION

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

**RE: APPLICATION OF RESOURCE ENERGY  
CAN-AM LLC FOR OCTOBER 2018  
HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF RESOURCE ENERGY CAN-AM LLC to be placed on the October 2018 docket.

**As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Resource Energy requests that its witnesses be allowed to participate at the hearing by telephonic means.**

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/bh  
Enclosure

cc: Connie Wagers (w/enc.)

60281510\_1.DOC

Attorneys & Advisors  
main 701.221.8700  
fax 701.221.8750  
fredlaw.com

Fredrikson & Byron, P.A.  
1133 College Drive, Suite 1000  
Bismarck, North Dakota  
58501-1215



## Affidavit of Publication

Colleen Park, being duly sworn, states as follows:

1. I am the designated agent, under the provisions and for the purposes of, Section 31-04-06, NDCC, for the newspapers listed on the attached exhibits.
2. The newspapers listed on the exhibits published the advertisement of:  
**Oil and Gas Division – beginning with Case No. 27013, The Journal, Crosby; 1** time(s) as required by law or ordinance.
3. All of the listed newspapers are legal newspapers in the State of North Dakota and, under the provisions of Section 46-05-01, NDCC, are qualified to publish any public notice or any matter required by law or ordinance to be printed or published in a newspaper in North Dakota.

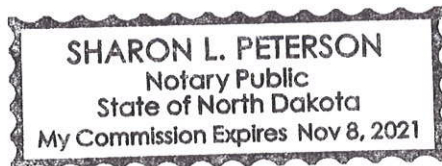
Signed: Colleen Park

State of North Dakota

County of Burleigh

Subscribed and sworn to before me this 1 day of Oct, 20 18.

Sharon L. Peterson



*Sh*

**N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 18, 2018, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:**

If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 05, 2018.

**STATE OF NORTH DAKOTA**

**TO:** Case No. 27013: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

/s/ Doug Burgum,  
Governor  
Chairman, NDIC

(9/26)





# Classified Advertising Invoice

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## CREDIT CARD PAYMENT (circle one)



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Signature: \_\_\_\_\_

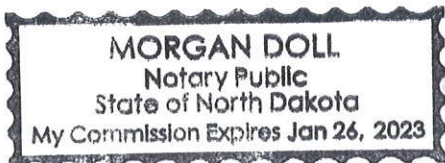
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Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
09/26/18	09/26/18	1	Oct. 17, 2018 - Case No. 26954 Bismarck Tribune PO:Hearing Notice	546.00	Legals	475.02	475.02

Affidavit of Publication  
State of North Dakota ) SS County of Burleigh  
Before me, a Notary Public for the State of North Dakota  
personally appeared ICG who being duly sworn, deposes  
and says that he (she) is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates:  
9/26 Signed KKEN  
sworn and subscribed to before me this 28th  
day of September 20 18  
Wool  
Notary Public in and for the State of North Dakota



NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION  
The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 18, 2018, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.  
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 05, 2018.  
STATE OF NORTH DAKOTA TO:  
Case No. 26997: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the McGregory Buttes and Moccasin Creek-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 22, 23, 26 and 27; and Sections 28, 29, 32 and 33, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.  
Case No. 26998: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 13 and 14, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.



Please return invoice or put order number on check. Thank You.

Remarks

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www.bismarcktribune.com  
PO BOX 540  
Waterloo, IA 50704-0540

Total Due: 475.02

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

Case No. 26999: Application of XTO Energy Inc. for an order authorizing the recompletion of the Burns Federal 41X-30 well (File No. 18173) into the MonDak-Madison Pool at a location approximately 300 feet from the north line and 850 feet from the east line of Section 30, T.149N., R.104W., McKenzie County, ND, as an exception to the field rules for the MonDak-Madison Pool and such other relief as is appropriate.

Case No. 27000: Application of XTO Energy Inc. for an order amending Order No. 29165 and any other orders of the Commission for the Capa-Bakken Pool, Williams County, ND, to reduce the number of wells required on an existing overlapping 3840-acre spacing unit comprised of Sections 26, 27, 28, 33, 34, and 35, T.155N., R.95W., from four section line wells to one section line well, and such other relief as is appropriate.

Case No. 26730: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.155N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units on said proposed overlapping 3840-acre spacing unit and such other and further relief as is appropriate.

Case No. 27001: Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Section 36, T.146N., R.97W., Section 31, T.146N., R.96W., Section 3, T.145N., R.97W. and Section 6, T.145N., R.96W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 27002: Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool to create and establish an overlapping 2880-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.153N., R.99W. and the N/2 of Section 2, T.152N., R.99W., Williams and McKenzie Counties, ND, authorizing the drilling of two wells on or near the section line between the existing 1280 and 1600-acre spacing units of said proposed overlapping 2880-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 27003: Application of Continental Resources, Inc. for an order amending the field rules for the Big Gulch-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 24 and 25, T.147N., R.97W. and Sections 19 and 30, T.147N., R.96W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 27004: Application of Southwestern Production Corp. for an order amending the field rules for the Tracy Mountain-Madison Pool to create and establish a 320-acre spacing unit comprised of the S/2 of Section 22, T.138N., R.102W., Billings County, ND, and such other relief as is appropriate.

Case No. 27005: Application of Kaiser-Francis Oil Co. for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, North Dakota, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 19 and 20, T.154N., R.92W., authorizing the drilling of total not to exceed fourteen wells on said proposed overlapping 1280-acre spacing unit; (ii) create and establish an overlapping 1920-acre spacing unit comprised of Sections 11, 14 and 23, T.153N., R.92W., authorizing the drilling of a total not to exceed fourteen wells on said proposed overlapping 1920-acre spacing unit; and (iii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 17, 18, 19 and 20, T.154N., R.92W., authorizing the drilling of a well on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 2560-acre spacing unit; and (iv) create and establish an overlapping

3840-acre spacing unit comprised of Sections 10, 11, 14, 15, 22 and 23, T.153N., R.92W., authorizing the drilling of two wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 3840-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 27006: Application of Hess Bakken Investments II, LLC for an order designating Hess Bakken Investments II, LLC as operator of the Long #44-10HU well (File No. 33523) in the Whiting Oil and Gas Corp. 2560-acre lease-line spacing unit consisting of Sections 2, 3, 10, and 11, T.154N., R.98W., Williams County, ND and such other relief as is appropriate.

Case No. 27007: Application of NP Resources, LLC for an order amending the applicable orders for the Bicentennial-Bakken Pool to establish an overlapping 2560-acre spacing unit and authorizing two horizontal wells in the unit consisting of Sections 22, 23, 26 and 27, T.145N., R.104W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 27008: Application of NP Resources, LLC for an order amending the applicable orders for the DeMores-Bakken Pool to establish one overlapping 2560-acre spacing unit consisting of Sections 31 and 32, T.142N., R.101W. and Sections 5 and 6, T.141N., R.101W., Billings County, ND; to authorize up to five horizontal wells to be drilled on the unit on or near the section line between existing laydown 1280-acre spacing units, and for such other relief as may be appropriate.

Case No. 27009: Application of NP Resources, LLC for an order amending the applicable orders for the Chateau-Three Forks Pool and DeMores-Bakken Pool to establish two overlapping 2560-acre spacing units consisting of Sections 10, 11, 14, 15, and Sections 11, 12, 13 and 14, T.141N., R.102W., Billings County, ND; to authorize up to two horizontal wells to be drilled on each unit on or near the section lines between existing standup 1280-acre spacing units, and for such other relief as may be appropriate.

Case No. 27010: Application of NP Resources, LLC for an order amending the applicable orders for the Beaver Creek-Bakken Pool to establish two overlapping 2560-acre spacing units consisting of Sections 3, 4, 9 and 10, and Sections 13, 14, 23 and 24, T.143N., R.103W., Golden Valley County, ND; to authorize up to two horizontal wells to be drilled on each unit on or near the section lines between existing 1280-acre spacing units, and for such other relief as may be appropriate.

Case No. 27011: Application of NP Resources, LLC for an order amending the applicable orders for the Big Stick-Bakken Pool to establish three overlapping 2560-acre spacing units consisting of Sections 19, 20, 29 and 30, T.142N., R.100W.; Sections 35 and 36, T.142N., R.101W. and Sections 1 and 2, T.141N., R.101W. and Sections 24 and 25, T.142N., R.101W. and Sections 19 and 30, T.142N., R.100W., Billings County, ND; to authorize up to two horizontal wells to be drilled on each unit on or near the section lines between existing standup 1280-acre spacing units, and for such other relief as may be appropriate.

Case No. 27012: Application of NP Resources, LLC for an order amending the applicable orders for the Tree Top-Bakken Pool to establish an overlapping 2560-acre spacing unit and authorizing one horizontal well in the unit consisting of Sections 15, 16, 21 and 22, T.142N., R.100W., Billings County, ND, and such other relief as is appropriate.

Case No. 26838: (Continued) Application of NP Resources, LLC for an order amending the applicable orders for the Tree Top-Bakken Pool to establish two standup 1280-acre spacing units authorizing up to four horizontal wells per unit consisting of Sections 4 and 9, and Sections 14 and 23, T.142N., R.100W., Billings County, ND; and such other relief as is appropriate.

Case No. 26841: (Continued) Application of NP Resources, LLC for an order amending the applicable orders for the Cinnamon Creek, Pierre Creek, and Buckhorn-Bakken Pools to dissolve two existing undeveloped 1280-acre spacing units comprised of Sections 24 and 25, T.145N., R.102W.; and Section 33, T.146N., R.102W. and Section 4, T.145N., R.102W.; to expand the Cinnamon Creek Field boundary; and to establish three standup 1280-acre spacing units authorizing up to four horizontal wells per unit consisting of Sections 4 and 9, Sections 16 and 21, and Sections 25 and 36, T.145N., R.102W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 26346: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26219: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line between the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26220: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common lease line between the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.

Case No. 26128: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of all of Sections 5, 6, 7, and 8, T.149N., R.94W., McKenzie County, ND for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other and further relief as may be appropriate.

Case No. 27013: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 27014: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.153N., R.98W. and the N/2 of Section 2, T.152N., R.99W., Banks-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not re-allocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 27015: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.147N., R.96W., Big Gulch-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 27016: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 27 and 34, Sections 28 and 33, and Sections 29 and 32, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 27017: Application of RimRock Oil & Gas Williston LLC for an order for the Moccasin Creek-Bakken Pool, Dunn County, ND, to authorize the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of each existing overlapping 2560-acre spacing unit described as Sections 27, 28, 33 and 34, T.148N., R.93W.; and Sections 1, 2, 11 and 12, T.147N., R.93W., eliminating any tool error requirements and such other relief as is appropriate.

Case No. 27018: Application of RimRock Oil & Gas Williston LLC for an order for the Moccasin Creek-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed twelve wells on each existing 1280-acre spacing unit described as Sections 26 and 27, and Sections 28 and 33, T.148N., R.93W.; (ii) authorizing the drilling, completing and producing of a total not to exceed thirteen wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.147N., R.93W.; and (iii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1920-acre spacing unit described as Section 34, T.148N., R.93W. and Sections 3 and 10, T.147N., R.93W.; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 27019: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Atlantis Federal 4-34-35MLH well (File No. 31819) located in a spacing unit described as the S/2 of Section 34 and the S/2 of Section 35, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 27020: Application of Slawson Exploration Co., Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Jore (Federal) 1-12H well (File No. 31194), Jore (Federal) 2-12H well (File No. 28747), Jore (Federal) 12-12TFH well (File No. 31192), and Jore (Federal) 13-12TF2H well (File No. 31193), to be produced into the Jore West Central Tank Battery or production facility, all located, or to be located, in Section 12, T.151N., R.95W., Clarks Creek Field, McKenzie County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 27021: Application of Tobacco Garden SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 4 of Section 31, T.151N., R.96W., Dimmick Lake Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 27022: Application of Arrow Water, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Rivendell SWD #1 well, NWNE Section 26, T.149N., R.95W., Grail Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 26938: (Continued) Application of EQG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on an overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 27023: Application of PetroShale (US), Inc. for an order amending the applicable orders for the Bear Den-Bakken Pool to authorize up to eleven horizontal wells to be drilled on the existing 640-acre spacing unit consisting of Section 25, T.149N., R.96W., McKenzie County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 27024: Application of PetroShale (US), Inc. for an order amending the applicable orders for the Bear Den-Bakken Pool to authorize up to eleven horizontal wells to be drilled on the existing standup 1280-acre spacing unit consisting of Sections 30 and 31, T.149N., R.95W., McKenzie County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 27025: Application of PetroShale (US), Inc. for an order amending the applicable orders for the Croft-Bakken Pool to authorize up to eleven horizontal wells to be drilled on the existing 1280-acre laydown spacing unit consisting of Sections 13 and 14, T.149N., R.96W., McKenzie County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 27026: Application of NP Resources, LLC for an order amending the applicable orders for the Cinnamon Creek-Bakken Pool to authorize up to four horizontal wells be drilled on the existing 1280-acre spacing units comprised of Sections 5 and 8, and Sections 6 and 7, T.145N., R.102W., McKenzie County, ND, and for such other relief as is appropriate.

Signed by,  
Doug Burgum, Governor  
Chairman, NDEC

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