

SFN 5729

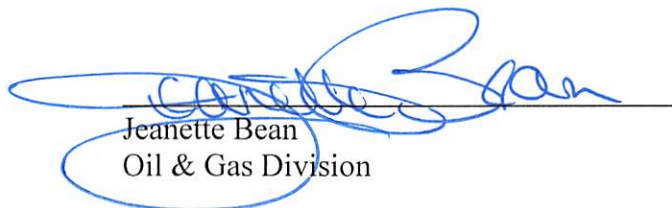
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

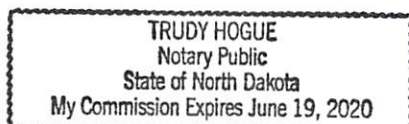
COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 6th day of July, 2017 enclosed in separate envelopes true and correct copies of the attached Order No. 28320 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 25905:

LAWRENCE BENDER  
FREDRIKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502

  
Jeanette Bean  
Oil & Gas Division

On this 6th day of July, 2017 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



  
Notary Public  
State of North Dakota, County of Burleigh

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 25905  
ORDER NO. 28320

IN THE MATTER OF A HEARING CALLED ON  
A MOTION OF THE COMMISSION TO  
CONSIDER THE APPLICATION OF  
TRENDWELL ENERGY CORP. FOR AN ORDER  
PURSUANT TO NDAC § 43-02-03-88.1 POOLING  
ALL INTERESTS IN A SPACING UNIT  
DESCRIBED AS SECTIONS 25 AND 36, T.164N.,  
R.93W., SHORT CREEK-MADISON POOL,  
BURKE COUNTY, ND, AS PROVIDED BY  
NDCC § 38-08-08 AND SUCH OTHER RELIEF  
AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 29th day of June, 2017.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 25 and 36, Township 164 North, Range 93 West, Short Creek-Madison Pool, Burke County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit, as provided by NDCC Section 38-08-08, and such other relief as is appropriate.
- (7) There were no objections to this application.
- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable

charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

**IT IS THEREFORE ORDERED:**

(1) All oil and gas interests in a spacing unit described as all of Sections 25 and 36, Township 164 North, Range 93 West, Short Creek-Madison Pool, Burke County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests in such tracts or stratigraphic intervals.

(3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 30th day of June, 2017.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

June 12, 2017

**RECEIVED**

**JUN 13 2017**

**ND Oil & Gas Div.**

Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

**RE: NDIC CASE NO. 25908**  
**Trendwell Energy Corporation**

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF STEVEN N. RAPANOS with regard to the captioned matter.

Should you have any questions, please advise.

Sincerely,

  
LAWRENCE BENDER

LB/leo

Enclosure

60703187\_1.DOC

Attorneys & Advisors  
main 701.221.8700  
fax 701.221.8750  
fredlaw.com

Fredrikson & Byron, P.A.  
1133 College Drive, Suite 1000  
Bismarck, North Dakota  
58501-1215

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

**RECEIVED**

**JUN 13 2017**

**ND Oil & Gas Div.**

**CASE NO. 25905**

**Application of Trendwell Energy Corporation for  
an order pursuant to NDAC § 43-02-03-88.1  
pooling all interests in a spacing unit described as  
Sections 25 and 36, Township 164 North, Range 93  
West, Short Creek-Madison Pool, Burke County,  
North Dakota, as provided by NDCC § 38-08-08  
and such other relief as is appropriate.**

**AFFIDAVIT OF STEVEN N. RAPANOS**

STATE OF MICHIGAN     )  
                                      ) ss  
COUNTY OF KENT        )

Steven N. Rapanos, being first duly sworn, deposes and states as follows:

1.

That I am a Land Manager for Trendwell Energy Corporation ("Trendwell") and that my business address is P.O. Box 560, Rockford, Michigan 49341, the applicant in the above-entitled matter.

2.

That in the course of my work as Land Manager for Trendwell, I have become familiar with the mineral ownership and leasehold ownership in Sections 25 and 36, Township 164 North, Range 93 West, Burke County, North Dakota ("Sections 25 and 36").

3.

That Trendwell is an owner of an interest in the oil and gas leasehold estate in Sections 25 and 36.

4.

That by application docketed as Case No. 25824, heard May 25, 2017, it is anticipated that an order will be entered establishing Sections 25 and 36 as a spacing unit in the Short Creek-Madison Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 25 and 36.

6.

That a voluntary pooling of Sections 25 and 36 for the Short Creek-Madison Pool has not been accomplished.

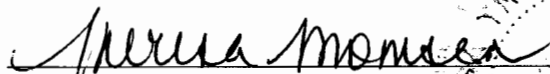
DATED this 7<sup>th</sup> day of June, 2017.



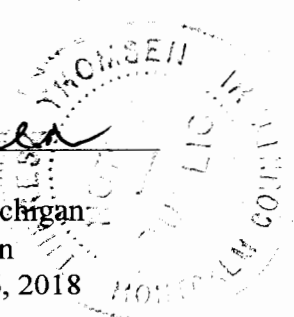
STEVEN N. RAPANOS

STATE OF MICHIGAN     )  
                                      ) ss  
COUNTY OF KENT        )

The foregoing instrument was acknowledged before me this 7th day of June, 2017 by Steven N. Rapanos, Land Manager, of Trendwell Energy Corporation.



Theresa Thomsen, Notary Public  
Notary in: Montcalm County, Michigan  
Acting in: Kent County, Michigan  
My Commission Expires: May 26, 2018



61540178\_1.DOC

May 26, 2017

Received  
MAY 26 2017  
ND Oil & Gas Division

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

**RE: APPLICATION OF TRENDWELL  
ENERGY CORPORATION FOR JUNE  
2017 HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF TRENDWELL ENERGY CORPORATION to be placed on the June 2017 docket.

**As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Trendwell requests that its witnesses be allowed to participate at the hearing by telephonic means.**

Should you have any questions, please advise.

Sincerely,

  
LAWRENCE BENDER

LB/bh  
Enclosure

cc: Steve Rapanos (w/ enc.)

60580381\_1.DOC

Attorneys & Advisors  
main 701.221.8700  
fax 701.221.8750  
fredlaw.com

Fredrikson & Byron, P.A.  
1133 College Drive, Suite 1000  
Bismarck, North Dakota  
58501-1215



**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

CASE NO. 25905

**Application of Trendwell Energy Corporation for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, Township 164 North, Range 93 West, Short Creek-Madison Pool, Burke County, North Dakota, as provided by NDCC § 38-08-08 and such other relief as is appropriate.**

**APPLICATION OF TRENDWELL ENERGY CORPORATION**

Trendwell Energy Corporation ("Trendwell"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Trendwell is an owner of an interest in the oil and gas leasehold estate in Sections 25 and 36, Township 164 North, Range 93 West, Burke County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That by application heard May 25, 2017, it is anticipated that Sections 25 and 36 will be established as a spacing unit in the Short Creek-Madison Pool.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Trendwell therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 25 and 36, Township 164 North, Range 93 West, Short Creek-Madison Pool, Burke County, North Dakota, as provided by N.D.C.C. Section 38-08-08 and such other relief as is appropriate.

**WHEREFORE**, Trendwell requests the following:


(a) That this matter be set for the regularly scheduled June 2017 hearings of the Commission;

(b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Trendwell's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

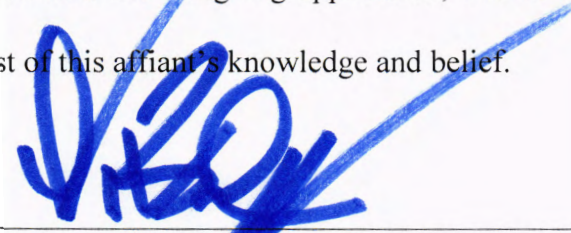
DATED this 26<sup>th</sup> day of May, 2017.

FREDRIKSON & BYRON, P.A.

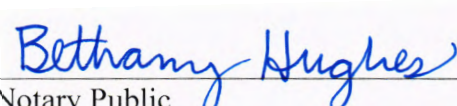
By   
LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Applicant*  
*Trendwell Energy Corporation*  
1133 College Drive, Suite 1000  
Bismarck, ND 58501-1215  
(701) 221-8700

STATE OF NORTH DAKOTA    )  
  ) ss.  
COUNTY OF BURLEIGH    )

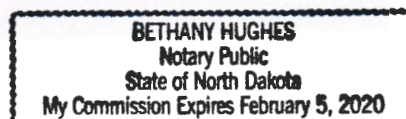
LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.

  
LAWRENCE BENDER

Subscribed and sworn to before me this 26<sup>th</sup> day of May, 2017.

  
Notary Public

61453021\_1.DOC





**Classified  
Advertising  
Invoice**

**Bismarck Tribune**  
PO BOX 540  
Waterloo, IA 50704-0540  
888-418-6474

**RECEIVED**

**JUN 14 2017**

**ND Oil & Gas Div.**

OIL & GAS DIVISION

600 E BLVD AVE #405  
BISMARCK ND 58505

Customer: 60010203  
Phone: (701) 328-8020  
Date: 06/07/2017

**CREDIT CARD PAYMENT (circle one)**



Card #: \_\_\_\_\_  
Exp Date: \_\_\_\_\_  
Signature: \_\_\_\_\_  
Credit card users: Fax to 319-291-4014

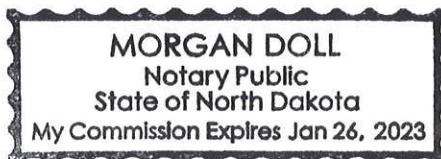
PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Lee Enterprises no longer accepts credit card payments sent via e-mail. Emails containing credit card numbers will be blocked. Please use the coupon above to send a credit card payment to remittance address located in the upper right corner.

You may also send the coupon to a secure fax at 319-291-4014.

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
			June 29, 2017 - Case No. 25819	504.00	Legals	418.32	418.32
06/07/17	06/07/17	1	Bismarck Tribune PO:Hearing Notice				

**Affidavit of Publication**  
State of North Dakota ) SS County of Burleigh  
Before me, a Notary Public for the State of North Dakota  
personally appeared JKL who being duly sworn, deposes  
and says that he (she) is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates:  
6/7 Signed [Signature]  
sworn and subscribed to before me this 12th  
day of June 2017  
[Signature]  
Notary Public in and for the State of North Dakota



Please return invoice or put order number on check. Thank You.

Remarks

Total Due:

418.32

**Bismarck Tribune**  
[www.bismarcktribune.com](http://www.bismarcktribune.com)  
PO BOX 540  
Waterloo, IA 50704-0540

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE



**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 29, 2017, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 16, 2017.

**STATE OF NORTH DAKOTA TO:**

Case No. 25819: (Continued) Proper spacing for the development of the Big Dipper-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Mountain Divide, LLC; Resource Energy Can-Am LLC; SM Energy Co.

Case No. 25820: (Continued) Proper spacing for the development of the Flat Lake East-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Resource Energy Can-Am LLC

Case No. 25821: (Continued) Proper spacing for the development of the Skjermo-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Resource Energy Can-Am LLC

Case No. 25745: (Continued) Application of Resource Energy Can-Am LLC for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.163N., R.98W. and Sections 4, 5, 8 and 9, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 5120-acre spacing unit, and such other relief as is appropriate.

Case No. 25895: Proper spacing for the development of the Niobe-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.

Case No. 25822: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for Antelope-Sanish Pool, McKenzie County, ND, to create and establish an overlapping 640-acre spacing unit comprised of Section 17, T.151N., R.94W., authorizing the drilling of a horizontal well on or near the center line of said Section 17 between the two existing 320-acre standup spacing units of said proposed overlapping 640-acre spacing unit, and such other relief as is appropriate.

Case No. 25896: Temporary spacing to develop an oil and/or gas pool discovered by the North Range Resources, LLC #1-1V Sheep Creek Storm well (File No. 33126), SENE Section 1, T.145N., R.100W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 25897: On a motion of the Commission to consider the appropriate spacing or appropriate action for wells completed in the Elm Tree-Bakken Pool in the 2560-acre spacing unit described as Sections 14, 23, 26, and 35, T.153N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 25899: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 21 and 22, T.149N., R.94W., authorizing but not requiring the drilling, completing and producing of a total not to exceed seven wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 25746: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Covered Bridge and/or Pierre Creek-Bakken Pool to create and establish an overlapping 960-acre spacing unit comprised of the S/2 of Section 22 and all of Section 27, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed four wells on said overlapping 960-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 25757: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 13 and 14, T.149N., R.91W. and Section 18, T.149N., R.90W., authorizing the drilling of a horizontal well on said proposed overlapping 1920-acre spacing unit; (ii) create and establish two overlapping 3840-acre spacing units comprised of Sections 13, 14, 23 and 24, T.149N., R.91W. and Sections 18 and 19, T.149N., R.90W.; and Sections 23, 24, 25 and 26, T.149N., R.91W. and Sections 19 and 30, T.149N., R.90W., authorizing the drilling of a horizontal well on or near the section line between existing and proposed overlapping 1920-acre spacing units of each of the proposed overlapping 3840-acre spacing units, and such other relief as is appropriate.

Case No. 25758: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Mountrail and McLean Counties, ND, as follows: (i) create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.150N., R.92W. and Sections 18 and 19, T.150N., R.91W.; and (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 7, 8, 9, 16, 17 and 18, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing 1280, 1920 and 3200-acre spacing units of each of the proposed overlapping 2560- and 3840-acre spacing units, and such other relief as is appropriate.

Case No. 25900: Application of GEM Razorback, LLC, for an order to require Zenergy, Inc. to produce the records, books, and documents related to the costs and risk penalties assessed against GEM Razorback, LLC, for its interests in the Berquist #33-28H well (File No. 18980) located in a spacing unit described as Sections 28 and 33, T.152N., R.98W., and the Ceynar #29-32H well (File No. 19350) located in a spacing unit described as Sections 29 and 32, T.152N., R.98W., both in McKenzie County, ND, pursuant to NDCC § 38-08-12(1), and request for investigatory hearing pursuant to NDAC § 43-02-03-90.1.

Case No. 25901: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Section 34, T.147N., R.96W. and Section 3, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 25902: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Oakdale 6-13H1 well (File No. 32802), Oakdale 7-13H well (File No. 32803), Oakdale 8-13H2 well (File No.

32806), Oakdale 9-13H well (File No. 32808), Oakdale 10-13H1 well (File No. 32809), Ryden 5-24H1 well (File No. 32804), Ryden 6-24H well (File No. 32805), Ryden 7-24H2 well (File No. 32807), Ryden 8-24H well (File No. 32810), and Ryden 9-24H1 well (File No. 32811), all located in Section 13, T.146N., R.96W., to be produced into the Oakdale-Ryden Central Tank Battery or production facility located in Section 24, T.146N., R.96W., Jim Creek Field, Dunn County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 25903: Application of Peregrine Petroleum Partners, Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the S/2 of Section 22 and all of Section 27, T.146N., R.102W., Covered Bridge and/or Pierre Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25905: Application of Trendwell Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in the overlapping spacing unit described as Sections 7, 8, 17 and 18, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25906: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.155N., R.101W. and Sections 6 and 7, T.155N., R.100W., Cow Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25907: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.155N., R.101W. and Sections 18 and 19, T.155N., R.100W., Cow Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25908: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.155N., R.100W., Cow Creek and/or Stony Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25909: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.154N., R.100W., Williston-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25910: Application of Statoil Oil & Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Russell 10-3 #2H well (File No. 33165), Russell 10-3 #3H well (File No. 33166), and Russell 10-3 #4H well (File No. 33167), to be produced into the Russell 10-3 Central Tank Battery or production facility, all located, or to be located, in Section 10, T.153N., R.103W., Painted Woods Field, Williams County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 25911: Application of Statoil Oil & Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Sax 25-36 3H well (File No. 24085), Sax 25-36 4TFH well (File No. 24086), Sax 25-36 5H well (File No. 24087), Sax 25-36 6TFH well (File No. 24088), Sax 25-36 #7H well (File No. 24089), and Sax 25-36 #8TFH well (File No. 24090), to be produced into the Sax 25-36 Central Tank Battery or production facility all located in Section 36, T.153N., R.98W., Banks Field, McKenzie County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 25912: Application of Statoil Oil & Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Samson 29-32 #1H-R well (File No. 31359), Samson 29-32 3H well (File No. 22901), Samson 29-32 4TFH well (File No. 22903), Samson 29-32 #5TFH well (File No. 31364), Samson 29-32 #6H well (File No. 31362), Samson 29-32 #7H well (File No. 31572), Samson 29-32 #8TFH well (File No. 31360), Topaz 20-17 3H well (File No. 22900), Topaz 20-17 4TFH well (File No. 22902), Topaz 20-17 #5TFH well (File No. 31365), Topaz 20-17 #6H well (File No. 31363), Topaz 20-17 #7H well (File No. 31465), Topaz 20-17 #8TFH well (File No. 31361), and Topaz 20-17 XE #1TFH well (File No. 31466), to be produced into the Samson-Topaz Central Tank Battery or production facility, all located in Section 20, T.153N., R.97W., Banks Field, McKenzie County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 25913: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Otter Woman 35-36H1 well, Otter Woman 35-36HU well, and Otter Woman 35-36HG well, to be produced into the Otter Woman 35-36 Central Tank Battery or production facility, all to be located in Section 5, T.148N., R.93W., McGregory Buttes Field, Dunn County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 25914: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Hidatsa North 14-23HZ well (File No. 33366), Hidatsa North 14-23HD well (File No. 33393), Hidatsa North 14-23HC well (File No. 33394), Hidatsa North 14-23HB well (File No. 33395), Hidatsa North 14-23HW well (File No. 33396), Hidatsa North 14-23HA well (File No. 33397), and Hidatsa North 14-23HX well (File No. 33398), to be produced into the Hidatsa North 14-23 H Central Tank Battery or production facility, all located in Section 11, T.150N., R.93W., Reunion Bay Field, Mountrail County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 25915: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mandan North 13-24HW well (File No. 33381), Mandan North 13-24HA well (File No. 33382), Mandan North 13-24HB well (File No. 33383), Mandan North 13-24HX well (File No. 33384), and Mandan North 13-24HC well (File No. 33385), to be produced into the Mandan North 13-24 Central Tank Battery or production facility, all located in Section 12, T.150N., R.93W., Reunion Bay Field, Mountrail County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 25916: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Arikara 15-22HC well (File No. 19768), Arikara 15-22HX well (File No. 23963), Arikara 15-22HB well (File No. 23964), Arikara 15-22HW well (File No. 23965), Arikara 15-22HY well (File No. 23966), Arikara 15-22HD well (File No. 23967), and Arikara 15-22HA well, to be produced into the Arikara 15-22 Central Tank Battery or production facility, all located or to be located in Section 15, T.150N., R.93W., Reunion Bay Field, Mountrail County, ND, pursuant to 43-02-03-48.1 and such other relief as is Case No. 25917: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mandaree South 25-36HC well (File No. 33320), Mandaree South 25-36HT well (File No. 33321), Mandaree South 25-36HD well (File No. 33322), and Mandaree South 25-36HZ well (File No. 33323), to be produced into the Mandaree South Central Tank Battery or production facility, all located in Section 30, T.150N., R.93W., Spotted Horn Field, Dunn County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 25918: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Dora Smith 5-8HC well (File No. 22117), Dora Smith 5-8HY well (File No. 22118), and Dora Smith 5-8HD well (File No. 22119), to be produced into the Dora Smith Central Tank Battery or production facility, all located in Section 5, T.150N., R.92W., Van Hook Field, Mountrail County, ND, pursuant to 43-02-03-88.1 and such other relief as is appropriate.

Case No. 25919: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Howling Wolf 28-33HC well (File No. 23778), Howling Wolf 28-33 HF well, Howling Wolf 28-33 HY well, Howling Wolf 28-33 HT well, Howling Wolf 28-33 HZ well, and Howling Wolf 28-33 HD well, to be produced into the HOWLING WOLF 28-33 Central Tank Battery or production facility, all located or to be located in Section 21, T.147N., R.92W., Wolf Bay Field, Dunn County, ND, pursuant to 43-02-03-88.1 and such other relief as is appropriate.

Case No. 25920: Application of Crescent Point Energy U.S. Corp. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 23, T.157N., R.100W., Marmon Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 25921: Application of McKenzie Energy Partners, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSE of Section 10, T.156N., R.100W., East Fork Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 25922: Application of Uran SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 4 of Section 19, T.153N., R.92W., Sanish Field, Mountrail County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 25923: Application of Statoil Pipelines LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 33, T.153N., R.98W., Banks Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other relief as is necessary.

Case No. 25924: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Everton AOG Champion #1-25H SWD well (File No. 16332), NENE Section 25, T.157N., R.97W., Ray Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 25925: Application of Zargon Oil (ND) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Truro-Madison Unit, of the TMU #10 well (File No. 10534), NWSE Section 27, T. 160N., R.84W., Truro Field, Renville County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 25926: Application of Henry Hill Oil Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Hanson SWD well, NWNW Section 15, T.154N., R.100W., Catwalk Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by: Doug Burgum, Governor  
Chairman, NDIC