

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 25559
ORDER NO. 27968

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF RESOURCE
ENERGY CAN-AM LLC FOR AN ORDER
PURSUANT TO NDAC § 43-02-03-88.1 POOLING
ALL INTERESTS FOR WELLS DRILLED ON
THE OVERLAPPING SPACING UNIT
DESCRIBED AS SECTIONS 13 AND 24, T.162N.,
R.99W., AMBROSE-BAKKEN POOL, DIVIDE
COUNTY, ND, AS PROVIDED BY NDCC § 38-
08-08 BUT NOT REALLOCATING
PRODUCTION FOR WELLS PRODUCING ON
OTHER SPACING UNITS AND SUCH OTHER
RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 19th day of January, 2017.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 13 and 24, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota.
- (4) Said spacing unit was created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interest for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

(6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit, as provided by NDCC Section 38-08-08, but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

(7) There were no objections to this application.

(8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) Order No. 27952, dated August 10, 2017, established the 1280-acre spacing unit which is the subject of this case.

(10) The sole purpose of this order is to pool the 1280-acre spacing unit established by Order No. 27952 for the development and operation of the spacing unit.

(11) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit described as all of Sections 13 and 24, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests in such tracts or stratigraphic intervals.

(3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interest may appear in the spacing unit.

(5) The working interest owner shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order is limited to pooling the spacing unit described above for the development and operation of such spacing unit by the horizontal well(s) authorized for such spacing unit by order of the Commission. This order does not modify, amend or alter previous pooling orders for other spacing units or require the reallocation of production allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.

(9) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 10th day of August, 2017.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

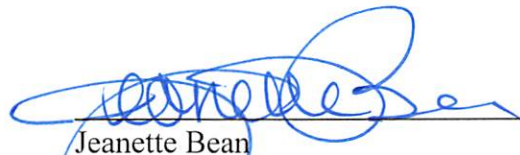
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

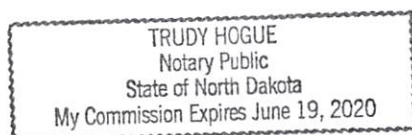
I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 15th day of August, 2017 enclosed in separate envelopes true and correct copies of the attached Order No. 27968 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 25559:

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502



Jeanette Bean
Oil & Gas Division

On this 15th day of August, 2017 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.





Notary Public
State of North Dakota, County of Burleigh

January 17, 2017

RECEIVED

JAN 17 2017

ND Oil & Gas Div.

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

RE: CASE NO. 25559
Resource Energy Can-Am LLC

Dear Mr. Hicks:

Please find enclosed herewith for filing the original AFFIDAVIT OF JENNIFER CORSO in regard to the captioned matter.

Thank you for your attention to this matter.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure
60557567_1.DOC

Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
www.fredlaw.com

Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 25559

Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**RECEIVED
JAN 17 2017
ND Oil & Gas Div.**

AFFIDAVIT OF JENNIFER CORSO

STATE OF COLORADO)
) ss
COUNTY OF DOUGLAS)

Jennifer Corso, being first duly sworn, deposes and states as follows:

1.

That I am the Land Manager, for Resource Energy Can-Am LLC, 1805 Shea Center Drive, Suite 100, Highlands Ranch, Colorado 80129, the applicant in the above-entitled matter.

2.

That in the course of my work as Land Manager for Resource Energy, I have become familiar with the mineral ownership and leasehold ownership in Sections 13 and 24, Township 162 North, Range 99 West, Divide County, North Dakota ("Sections 13 and 24").

3.

That Resource Energy is the owner of an interest in the oil and gas leasehold estate in portions of Sections 13 and 24.

4.

That by application docketed as Case No. 25543, to be heard January 19, 2017, it is anticipated that an order will be entered establishing Sections 13 and 24 as an overlapping spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 13 and 24.

6.

That a voluntary pooling in Sections 13 and 24 as an overlapping spacing unit has not been accomplished.

7.

That Resource Energy's application for Sections 13 and 24 is limited to pooling said spacing unit for the development and operation of such spacing unit by the horizontal well authorized for such spacing unit.

8.

That Resource Energy does not request to modify, amend or alter previous pooling orders for other spacing units or request the reallocation of production previously allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.

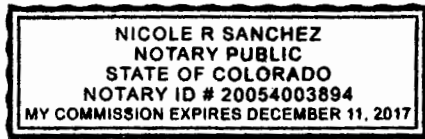
DATED this 11th day of January, 2017.



Jennifer Corso

STATE OF COLORADO)
COUNTY OF DOUGLAS) ss

The foregoing instrument was acknowledged before me this 11th day of January, 2017 by Jennifer Corso, Land Manager, of Resource Energy Can-Am LLC



Notary Public
My Commission Expires:

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**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 25559

Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Received

DEC 16 2016

ND OIL & GAS DIVISION

APPLICATION OF RESOURCE ENERGY CAN-AM LLC

Resource Energy Can-Am LLC ("Resource Energy"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Resource Energy is an owner of an interest in the oil and gas leasehold estate in Sections 13 and 24, Township 162 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That by application to be heard January 19, 2017, it is anticipated that Sections 13 and 24, Township 162 North, Range 99 West will be established as a spacing unit for the Ambrose-Bakken Pool. Subject Lands also overlap other existing spacing units.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Resource Energy therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 13 and 24, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota as provided by N.D.C.C. Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

WHEREFORE, Resource Energy requests the following:

(a) That this matter be set for the regularly scheduled January 2017 hearings of the Commission;

(b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Resource Energy's witnesses in this matter be allowed to participate by telephonic means; and

December 16, 2016

Received

DEC 16 2016

ND Oil & Gas Division

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: APPLICATION OF RESOURCE ENERGY
CAN-AM LLC FOR JANUARY 2017
HEARINGS**

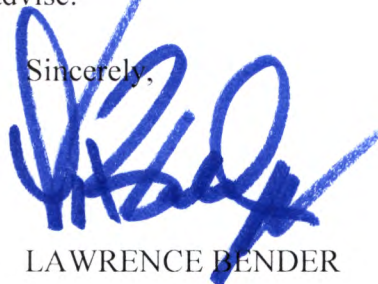
Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF RESOURCE ENERGY CAN-AM LLC to be placed on the January 2017 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Resource Energy requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/bh
Enclosure

cc: Lauren Ross (w/enc.)

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Attorneys & Advisors
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Bismarck, North Dakota
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day of January 20 17
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Notary Public in and for the State of North Dakota

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ND Oil & Gas Div

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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 19, 2017, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, January 06, 2017.

STATE OF NORTH DAKOTA TO:

Case No. 25542: On a motion of the Commission to review the authorization and permit under Order No. 22913 for Newalta Environmental Services Inc. to operate a treating plant located in the NWNW of Section 14, T.150N., R.96W., McKenzie County, ND, known as the Johnson Corner Treating Plant #1 (Facility No. 700092-01), and such other relief as is appropriate.

Case No. 25543: Application of Resource Energy Can-Am LLC for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 1280-acre spacing units comprised of Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; and Sections 15 and 22, T.162N., R.99W., Divide County, ND, authorizing the drilling of a total not to exceed eight wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 25544: Application of Resource Energy Can-Am LLC for an order amending the field rules for the Whiteaker-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 3 and 10, T.161N., R.98W., Divide County, ND, authorizing the drilling of a total not to exceed eight wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 25545: A motion of the Commission to consider the termination, or any other appropriate action, of the Livestock-Lodgepole Unit, Stark County, ND, operated by Denbury Onshore, LLC.

Case No. 24929: (Continued) Proper spacing for the development of the Moline-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Emerald Oil, Inc.

Case No. 25083: (Continued) Proper spacing for the development of the Sheep Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Emerald Oil, Inc.; XTO Energy, Inc.

Case No. 25084: (Continued) In the matter of a hearing called on the motion of the Commission to consider the termination, or any other appropriate action, of the Tracy Mountain-Tyler Unit, Billings County, ND, operated by Continental Resources, Inc.

Case No. 25085: (Continued) A motion of the Commission to review the temporarily abandoned status of the Continental Resources, Inc. #14-8, Ardene Well (File No. 13408) located in the SWSW of Section 8, T.138N., R.101W., Tracy Mountain Field, Billings County, ND, pursuant to NDCC § 38-08-04.

Case No. 25086: (Continued) A motion of the Commission to review the temporarily abandoned status of the Continental Resources, Inc. #2-9, Tracy Mountain Federal Well (File No. 14609) located in the SESE of Section 9, T.138N., R.101W., Tracy Mountain Field, Billings County, ND, pursuant to NDCC § 38-08-04.

Case No. 25503: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek and/or Rattlesnake Point-Bakken Pool to create and establish an overlapping 2560-

acre spacing unit comprised of Sections 22, 23, 26 and 27, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 25504: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Bear Creek and/or Corral Creek-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 10 and 15, T.147N., R.96W., authorizing the drilling, completing and producing of a well with the lateral to be located approximately 300 feet from the east line of said proposed overlapping 1280-acre spacing unit; (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 300 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 11 and 14, T.147N., R.96W.; (iii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 300 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 11 and 14, T.147N., R.96W.; and (iv) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 300 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 12 and 13, T.147N., R.96W., as an exception to the provisions of the field rules for the Bear

Creek and/or Corral Creek-Bakken Pool and/or NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 25502: (Continued) On a motion of the Commission to review the appropriate setbacks for wells permitted or completed in the 2560-acre spacing unit described as Sections 26, 27, 34, 35, T.153N., R.93W., Sanish-Bakken Pool; and the 2560-acre spacing unit described as Sections 28, 29, 32, and 33, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, and such other relief as is appropriate.

Case No. 25506: (Continued) On a motion of the Commission to review the authorization, permit, and bond amount pursuant to Order No. 24130 for Apollo Resources, LLC to operate a treating plant known as the Madison Treating Plant #1 (Facility No. 700103-01), located in the SENW of Section 2, T.148N., R.102W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 25546: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.156N., R.101W. and Sections 30 and 31, T.156N., R.100W., Tyrone and/or East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25547: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25548: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25549: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25550: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25551: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25552: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.150N., R.97W., Dimmick Lake-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 25553: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Anna 2-34H well (File No. 30154), Anna 3-34H well (File No. 30155), Anna 4-34H well (File No. 30156), Anna 5-34H well (File No. 30157), Anna 6-34H well (File No. 32966), Anna 7-34H well (File No. 32967), Anna 8-34H well (File No. 32968), and Anna 9-34H well (File No. 32969), to be produced into the Anna 2-9 Central Tank Battery or production facility, all located in Section 34, T.154N., R.100W., Last Chance Field, Williams County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 25509: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26 and 27, T.146N., R.96W., Jim Creek and/or Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25554: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.154N., R.96W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND as

provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 25555: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.154N., R.96W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25556: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2 and 11, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25557: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25558: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 5, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25559: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25560: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14 and 23, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25561: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15 and 22, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25562: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25563: Application of Resource Energy Can-Am LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 4 and 5, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 25564: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on a north-south orientation on an existing overlapping 2560-acre spacing unit described as Sections 29, 30, 31 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 25513: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.159N., R.95W., Northwest McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 25565: Application of McKenzie Energy Partners, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSE of Section 10, T.156N., R.100W., East Fork Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, ND Industrial Commission
12/26 - 20877101

RECEIVED
JAN 06 2017
ND Oil & Gas Div.

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Wehrman, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

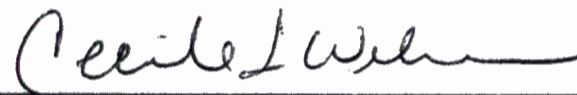
NOTICE OF MEETING

a printed copy of which is here attached, was published in the Journal on the following date:

Dec. 28, 2016 145 lines @ 0.67 = \$97.15

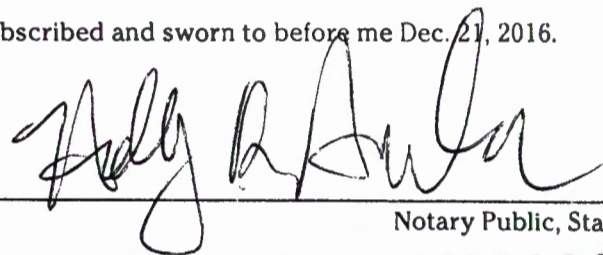
TOTAL CHARGE \$97.15

Signed

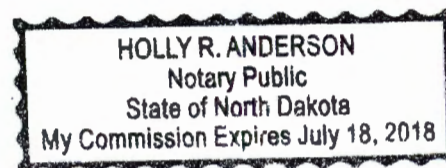


Cecile L. Wehrman, Publisher

Subscribed and sworn to before me Dec. 21, 2016.



Notary Public, State of North Dakota



N.D. INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 19, 2017, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, January 06, 2017.

STATE OF NORTH DAKOTA
TO: Case No. 25543: Application of Resource Energy Can-Am LLC for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 1280-acre spacing units comprised of Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; and Sections 15 and 22, T.162N., R.99W., Divide County, ND, authorizing the drilling of a total not to exceed eight wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 25544: Application of Resource Energy Can-Am LLC for an order amending the field rules for the Whiteaker-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 3 and 10, T.161N., R.98W., Divide County, ND, authorizing the drilling of a total not to exceed eight wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 25556: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC §

NOTICE OF HEARING

43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2 and 11, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. **Case No. 25557:** Application of Resource Energy Can-Am LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25558: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 5, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. **Case No. 25559:** Application of Resource Energy Can-Am LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25560: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

for wells drilled on the overlapping spacing unit described as Sections 14 and 23, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25561: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15 and 22, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25562: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25563: Application of Resource Energy Can-Am LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 4 and 5, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

/s/ Doug Burgum,
Governor
Chairman,
ND Industrial Commission