

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 24892  
(CONTINUED)  
ORDER NO. 27283

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER TO CONSIDER THE APPROPRIATE SPACING FOR THE BAKKEN HUNTER, LLC #3427-2MBH PACER WELL (FILE NO. 23355), LOT 4, SECTION 3, T.163N., R.99W., DIVIDE COUNTY, ND, AMBROSE-BAKKEN POOL, CURRENTLY COMPLETED IN A STANDUP 2080-ACRE SPACING UNIT DESCRIBED AS SECTIONS 27 AND 34, T.164N., R.99W. AND SECTIONS 3 AND 10, T.163N., R.99W., DIVIDE COUNTY, ND; TO CONSIDER THE ALTERING OF SPACING UNITS IN THE AMBROSE-BAKKEN POOL IN SECTIONS 27 AND 34, T.164N., R.99W. AND SECTIONS 3 AND 10, T.163N., R.99W., DIVIDE COUNTY, ND; AND TO CHANGE THE TIMING RESTRICTIONS FOR HORIZONTAL WELLS TO BE COMPLETED IN STANDUP 2080-ACRE SPACING UNITS DESCRIBED AS SECTIONS 26 AND 35, T.164N., R.99W. AND SECTIONS 2 AND 11, T.163N., R.99W.; SECTIONS 27 AND 34, T.164N., R.99W. AND SECTIONS 3 AND 10, T.163N., R.99W.; AND SECTIONS 28 AND 33, T.164N., R.99W. AND SECTIONS 4 AND 9, T.163N., R.99W., DIVIDE COUNTY, ND; AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 23rd day of March, 2016. At that time, counsel for Bakken Hunter, LLC (Bakken Hunter) and Samson Resources Company (Samson) requested this case be continued to the regularly scheduled hearing in April 2016. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on April 27, 2016. At that time, counsel for Bakken Hunter requested this case be continued to the regularly scheduled hearing in May 2016. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on May 19, 2016.

(2) On May 19, 2016, counsel for Bakken Hunter and Hunt Oil Company (Hunt) entered appearances and ultimately requested the case be continued to the regularly scheduled hearing in June 2016. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on June 22, 2016.

(3) The regional land manager for Hunt provided telephonic testimony in this matter on June 22, 2016 pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. A Telephonic Communication Affidavit was received on July 20, 2016; therefore, such testimony may be considered evidence.

(4) This matter was called on a motion of the Commission to consider the appropriate spacing for the Bakken Hunter #3427-2MBH Pacer well (File No. 23355), located in Lot 4, Section 3, Township 163 North, Range 99 West, Divide County, North Dakota (Section 3), Ambrose-Bakken Pool, currently completed in a standup 2080-acre spacing unit described as Sections 27 and 34, Township 164 North, Range 99 West (Sections 27 and 34) and Sections 3 and 10, Township 163 North, Range 99 West (Section 10), Divide County, North Dakota; to consider the altering of spacing units in the Ambrose-Bakken Pool in said Sections 27 and 34 and said Sections 3 and 10; and to change the timing restrictions for horizontal wells to be completed in standup 2080-acre spacing units described as Sections 26 and 35, Township 164 North, Range 99 West (Sections 26 and 35) and Sections 2 and 11, Township 163 North, Range 99 West (Sections 2 and 11); said Sections 27, 34, 3, and 10; and Sections 28 and 33, Township 164 North, Range 99 West (Sections 28 and 33) and Sections 4 and 9, Township 163 North, Range 99 West (Sections 4 and 9), Divide County, North Dakota; and such other relief as is appropriate.

(5) Order No. 24685 entered in Case No. 22350, the most recent spacing order for the Ambrose-Bakken Pool, established proper spacing for the development of Zone I at one horizontal well per 640 acres, Zone II at up to three horizontal wells per 640 acres, Zone III at one horizontal well per 800 acres, Zone IV at up to seven horizontal wells per 800 acres, Zones V and VI at one horizontal well per 1280 acres, Zone VII at up to seven horizontal wells per 1280 acres, Zone VIII at a minimum of four horizontal wells, up to twelve horizontal wells, per 2080 acres, Zone IX at one horizontal well per 2560 acres, Zone X at up to thirteen horizontal wells per 2560 acres, Zone XI at two horizontal wells per 4160 acres, and Zone XII at two horizontal wells per 5120 acres.

(6) Section 27 is a short section adjacent to the North Dakota-Canada border containing approximately 154.4 acres.

(7) Sections 27, 34, 3, and 10 are currently a standup 2080-acre spacing unit in Zone VIII in the Ambrose-Bakken Pool.

(8) Sections 27 and 34 are also currently a standup 800-acre spacing unit in Zone III in the Ambrose-Bakken Pool. There are no wells currently permitted to or producing from said spacing unit.

(9) Sections 3 and 10 are also currently a standup 1280-acre spacing unit in Zone V in the Ambrose-Bakken Pool. The Samson #0310-04TFH Biscayne well (File No. 21363) is a

horizontal well completed in the upper Three Forks Formation in said spacing unit from a surface location 450 feet from the north line and 2100 feet from the east line of Section 3 to a bottom hole location in the SW/4 SE/4 of Section 10.

(10) The Pacer #3427-2MBH well, located 230 feet from the north line and 1100 feet from the west line of Section 3, was permitted as a horizontal well in the standup 2080-acre spacing unit described as Sections 27, 34, 3, and 10, pursuant to Order No. 22966.

(11) Bakken Hunter drilled the Pacer #3427-2MBH well in the middle member of the Bakken Formation within the Ambrose-Bakken Pool to 13,430 feet measured depth (MD), approximately 902 feet from the north line and 1246 feet from the west line of Section 27. The production casing was set at 8134 feet MD, approximately 365 feet from the south line and 1374 feet from the west line of Section 34.

(12) The Pacer #3427-2MBH well was completed on January 30, 2014 in the Ambrose-Bakken Pool and has produced 40,737 barrels of oil through May 2016.

(13) The Pacer #3427-2MBH well is the only horizontal well completed in the standup 2080-acre spacing unit described as Sections 27, 34, 3, and 10.

(14) Requirements in the Ambrose-Bakken Pool require that a minimum of four horizontal wells be drilled and completed in the standup 2080-acre spacing unit described as Sections 27, 34, 3, and 10. In addition and more precisely, a mirror offset horizontal well to the Biscayne #0310-04TFH well shall be drilled and completed in the standup 800-acre spacing unit described as Sections 27 and 34, within twelve months of completing the first horizontal well in the standup 2080-acre spacing unit, and a minimum of four horizontal wells shall be drilled and completed within the standup 2080-acre spacing unit within twenty-four months from when the first horizontal well is completed in the standup 2080-acre spacing unit. If these conditions are not met, the Commission shall schedule the matter for consideration to reduce the size of the spacing unit.

(15) A mirror offset horizontal well to the Biscayne #0310-04TFH well was not drilled and completed in the standup 800-acre spacing unit described as Sections 27 and 34 within twelve months of completing the Pacer #3427-2MBH well; said deadline occurred on January 30, 2015.

(16) Four horizontal wells were not drilled and completed within the standup 2080-acre spacing unit described as Sections 27, 34, 3, and 10 within twenty-four months from when the Pacer #3427-2MBH well was completed in the standup 2080-acre spacing unit; said deadline occurred on January 30, 2016.

(17) The Pacer #3427-2MBH well does not justify the standup 2080-acre spacing unit described as Sections 27, 34, 3, and 10.

(18) The appropriate spacing unit for the Pacer #3427-2MBH well is a standup 800-acre spacing unit described as Sections 27 and 34.

(19) Bakken Hunter has filed bankruptcy and has no employees. Bakken Hunter has no plans for further development of the standup 2080-acre spacing unit described as Sections 27, 34,

3, and 10. Bakken Hunter is not requesting Sections 27 and 34 be established as a standup 800-acre spacing unit for the Pacer #3427-2MBH well but does not object, although Bakken Hunter requests it be prospective if the Commission determines said spacing unit is appropriate.

(20) Bakken Hunter acknowledged there are some joint operating agreements and other contracts between it and other working interest owners. Bakken Hunter intends to honor these agreements and contracts, as well as elections to participate in the Pacer #3427-2MBH well; these owners would participate in the well even if the spacing unit were changed. A prospective change in the spacing unit would only affect the royalty interests.

(21) Hunt has a 40-acre unleased mineral interest in the N/2 of Section 10. Hunt elected to participate in the Pacer #3427-2MBH well and has been paying the bills received. Hunt testified the well has not paid out. Hunt has not signed a joint operating agreement and is concerned it may not recover its investment if the spacing unit is changed to an 800-acre spacing unit. Hunt stated that if an 800-acre spacing unit is established for the Pacer #3427-2MBH well, it would no longer have an interest in the spacing unit and may not recover any additional revenue even though it participated in the drilling, completion, and operation of the well. Hunt acknowledged it is possible to sign a joint operating agreement now, but given the circumstances surrounding Bakken Hunter, does not believe this is likely.

(22) Hunt requests that it and any other owners that participated in the Pacer #3427-2MBH well on a 2080-acre spacing unit basis be allowed to continue to participate on that basis if an 800-acre spacing unit is established for the well.

(23) Hunt argues its election to participate in the Pacer #3427-2MBH well constitutes a contract similar to a joint operating agreement although not as detailed, and Bakken Hunter is obligated to pay Hunt on a 2080-acre spacing unit basis even if an 800-acre spacing unit is established for the well since Hunt elected to participate and has been paying its bills.

(24) Hunt stated that if an election to participate is deemed a contract, Hunt would continue to have an interest in the Pacer #3427-2MBH well even if Sections 27 and 34 are established as an 800-acre spacing unit for the well, and would have no objection to the establishment of said spacing unit.

(25) The Commission notes it has no jurisdiction over private contracts. Private contracts cannot deprive the Commission of its obligations to apply the broad public purposes that define its mission, such as establishing and defining pools, establishing or modifying spacing units, preventing waste, avoiding the drilling of unnecessary wells, and protecting correlative rights.

(26) Sections 27 and 34 should be established as a standup 800-acre spacing unit for the Pacer #3427-2MBH well on a prospective basis to prevent waste, avoid the drilling of unnecessary wells, and protect correlative rights.

(27) The standup 2080-acre spacing unit in the Ambrose-Bakken Pool described as Sections 27, 34, 3, and 10 should be terminated.

(28) Section 26 is a short section adjacent to the North Dakota-Canada border containing approximately 155.6 acres.

(29) Sections 26, 35, 2, and 11 are currently a standup 2080-acre spacing unit in Zone VIII in the Ambrose-Bakken Pool. There are no wells currently permitted to or producing from said spacing unit.

(30) Sections 26 and 35 are also currently a standup 800-acre spacing unit in Zone III in the Ambrose-Bakken Pool. There are no wells currently permitted to or producing from said spacing unit.

(31) Sections 2 and 11 are also currently a standup 1280-acre spacing unit in Zone V in the Ambrose-Bakken Pool. The Samson #11-2-163-99H Le Mans well (File No. 20341) is a horizontal well completed in the upper Three Forks Formation in said spacing unit from a surface location 455 feet from the north line and 2465 feet from the east line of Section 14, Township 163 North, Range 99 West, Divide County, North Dakota, to a bottom hole location in the NW/4 NE/4 of Section 2.

(32) Section 28 is a short section adjacent to the North Dakota-Canada border containing approximately 153.36 acres.

(33) Sections 28, 33, 4, and 9 are currently a standup 2080-acre spacing unit in Zone VIII in the Ambrose-Bakken Pool. There are no wells currently permitted to or producing from said spacing unit.

(34) Sections 28 and 33 are also currently a standup 800-acre spacing unit in Zone III in the Ambrose-Bakken Pool. There are no wells currently permitted to or producing from said spacing unit.

(35) Sections 4 and 9 are also currently a standup 1280-acre spacing unit in Zone V in the Ambrose-Bakken Pool. The Samson #4-9-163-99H Skyline well (File No. 20646) is a horizontal well completed in the upper Three Forks Formation in said spacing unit from a surface location 259 feet from the north line and 2454 feet from the east line of Section 4 to a bottom hole location in the SW/4 SE/4 of Section 9.

(36) Requirements in the Ambrose-Bakken Pool require that a mirror offset horizontal well to the Le Mans #11-2-163-99H well shall be drilled and completed in the standup 800-acre spacing unit described as Sections 26 and 35; and a mirror offset horizontal well to the Skyline #4-9-163-99H well shall be drilled and completed in the standup 800-acre spacing unit described as Sections 28 and 33 within twelve months of completing the first horizontal well in each respective standup 2080-acre spacing unit, and a minimum of four horizontal wells shall be drilled and completed within each standup 2080-acre spacing unit within twenty-four months from when the first horizontal well is completed in the respective standup 2080-acre spacing unit. If these conditions are not met, the Commission shall schedule the matter for consideration to reduce the size of the spacing unit.

(37) In order to protect correlative rights, the Commission should require the mirror offset horizontal well to the Le Mans #11-2-163-99H well to be drilled and completed in the standup 800-acre spacing unit described as Sections 26 and 35 prior to completing any horizontal well in the standup 2080-acre spacing unit described as Sections 26, 35, 2, and 11. In addition, a

minimum of four horizontal wells should be drilled consecutively to justify the standup 2080-acre spacing unit described as Sections 26, 35, 2, and 11.

In order to protect correlative rights, the Commission should require the mirror offset horizontal well to the Skyline #4-9-163-99H well be drilled and completed in the standup 800-acre spacing unit described as Sections 28 and 33 prior to completing any horizontal well in the standup 2080-acre spacing unit described as Sections 28, 33, 4, and 9. In addition, a minimum of four horizontal wells should be drilled consecutively to justify the standup 2080-acre spacing unit described as Sections 28, 33, 4, and 9.

(38) Cameron Moen (Moen) submitted a letter received March 22, 2016 stating opposition to any changes requested by the operator that would vary from stipulations set forth in Order No. 22966 entered in Case No. 20661, affecting sections within the request. In Case No. 20661, Moen stated that Sections 26 and 35 are the only two sections in the proposed 4160-acre spacing unit described as Sections 26, 35, 2, and 11, Sections 25 and 36, Township 164 North, Range 99 West, and Sections 1 and 12, Township 163 North, Range 99 West, Divide County, North Dakota, that currently have no production. Furthermore, the objection will be withdrawn if it is ordered that Samson drill and complete a well in the current standup 800-acre spacing unit described as Sections 26 and 35 prior to the drilling of a well in said proposed 4160-acre spacing unit. Order No. 22966 contained such a provision.

**IT IS THEREFORE ORDERED:**

(1) Sections 27 and 34, Township 164 North, Range 99 West, Divide County, North Dakota, are hereby established as a standup 800-acre spacing unit in Zone III in the Ambrose-Bakken Pool for the Pacer #3427-2MBH well (File No. 23355) well, located in Lot 4 of Section 3, Township 163 North, Range 99 West, Divide County, North Dakota, effective August 1, 2016.

(2) The standup 2080-acre spacing unit in the Ambrose-Bakken Pool described as Sections 27 and 34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99 West, Divide County, North Dakota, is hereby terminated.

(3) The mirror offset horizontal well to the Le Mans #11-2-163-99H well (File No. 20341) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 26 and 35, Township 164 North, Range 99 West, Divide County, North Dakota, prior to completing any horizontal well in the standup 2080-acre spacing unit described as Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West, Divide County, North Dakota.

The mirror offset horizontal well to the Skyline #4-9-163-99H well (File No. 20646) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 28 and 33, Township 164 North, Range 99 West, Divide County, North Dakota, prior to completing any horizontal well in the standup 2080-acre spacing unit described as Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West, Divide County, North Dakota.

(4) A minimum of four horizontal wells shall be drilled and completed consecutively in each standup 2080-acre spacing unit described as Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West; and Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West, Divide County, North Dakota.

(5) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 800-acre spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(6) Provisions established herein for the Ambrose-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (7) below shall not be subject to this order.

(7) The Ambrose Field is hereby defined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36,

TOWNSHIP 164 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 30 AND 31,

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31.

(8) The Ambrose-Bakken Pool is hereby redefined as the following described tracts of land in Divide County, North Dakota:

ZONE I (640H)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 26, 27, 34 AND 35,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 2, 3, 10, 11, 13, 14, 15, 22, 23, 24 AND 36.

ZONE II (3/640H)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 4, 5, 8 AND 9.

ZONE III (800H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36.

ZONE IV (7/800H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 30 AND 31.

ZONE V (1280H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 23, 24, 25 AND 36.

ZONE VI (1280H-LAYDOWN-OVERLAPPING 640S)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 4 AND 5.

ZONE VII (7/1280H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 15, 16, 17, 20, 21, 22, 27, 28, 29, 30, 31, 32, 33 AND 34,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 1, 6, 7, 12, 16, 17, 18, 19, 20, 21, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35  
AND 36,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31.

ZONE VIII (4-12/2080H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 25, 26, 28, 29, 32, 33, 35 AND 36,



TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 1, 2, 4, 5, 8, 9, 11 AND 12.

ZONE IX (2560H-NORTH/SOUTH ORIENTATION-LEASE-LINE)

TOWNSHIP 163 NORTH, RANGE 100 WEST, 5TH PM  
ALL OF SECTIONS 25\* AND 36\*,

\*Sections 25 and 36 are within the West Ambrose Field.

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 14, 15, 16, 17, 18\*, 19\*, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34  
AND 35,

\*Sections 18 and 19 are within the West Ambrose Field.

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 17\*, 18, 19 AND 20\*,

\*Sections 17 and 20 are within the Blooming Prairie Field.

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 1 AND 12,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 5\*, 6, 7, 8\*, 17\*, 18, 19 AND 20\*.

\*Sections 5, 8, 17, and 20 are within the Blooming Prairie Field.

ZONE X (13/2560H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 13, 14, 23, 24, 25, 26, 35 AND 36.

ZONE XI (2/4160H-STANDUP-NORTH/SOUTH ORIENTATION-LEASE-LINE)

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 25, 26, 29, 30\*, 31\*, 32, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 1, 2, 5, 6\*, 7\*, 8, 11 AND 12.

\*Sections 30, 31, 6, and 7 are within the West Ambrose Field.

ZONE XII (2/5120H-STANDUP-NORTH/SOUTH ORIENTATION-LEASE-LINE)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 13, 14, 23, 24, 25, 26, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 18, 19, 30 AND 31.

(9) The Ambrose-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 100 feet below the top of the Three Forks Formation within the limits of the field as set forth above, with an exception as noted in Zone IX below.

(10) The proper spacing for the development of Zone I in the Ambrose-Bakken Pool is hereby set at one horizontal well per 640-acre spacing unit.

(11) All portions of the well bore not isolated by cement of any horizontal well in Zone I in the Ambrose-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(12) Spacing units hereafter created in Zone I in the Ambrose-Bakken Pool shall consist of a governmental section.

(13) Zone I in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(14) The proper spacing for the development of Zone II in the Ambrose-Bakken Pool is hereby set at up to three horizontal wells per 640-acre spacing unit.

(15) All portions of the well bore not isolated by cement of any horizontal well in Zone II in the Ambrose-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(16) Spacing units hereafter created in Zone II in the Ambrose-Bakken Pool shall consist of a governmental section.

(17) Zone II in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(18) The proper spacing for the development of Zone III in the Ambrose-Bakken Pool is hereby set at one horizontal well per standup 800-acre spacing unit.

(19) All portions of the well bore not isolated by cement of any horizontal well in Zone III in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(20) Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, Township 164 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 800-acre spacing units in Zone III in the Ambrose-Bakken Pool.

(21) Spacing units hereafter created in Zone III in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(22) Zone III in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(23) The proper spacing for the development of Zone IV in the Ambrose-Bakken Pool is hereby set at up to seven horizontal wells per standup 800-acre spacing unit.

(24) All portions of the well bore not isolated by cement of any horizontal well in Zone IV in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(25) Sections 30 and 31, Township 164 North, Range 98 West, Divide County, North Dakota, are hereby designated a standup 800-acre spacing unit in Zone IV in the Ambrose-Bakken Pool.

(26) Spacing units hereafter created in Zone IV in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(27) Zone IV in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(28) The proper spacing for the development of Zone V in the Ambrose-Bakken Pool is hereby set at one horizontal well per standup 1280-acre spacing unit.

(29) All portions of the well bore not isolated by cement of any horizontal well in Zone V in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(30) Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; and Sections 25 and 36, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone V in the Ambrose-Bakken Pool.

(31) Spacing units hereafter created in Zone V in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(32) Zone V in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(33) The proper spacing for the development of Zone VI in the Ambrose-Bakken Pool is hereby set at one horizontal well per laydown 1280-acre spacing unit.

(34) All portions of the well bore not isolated by cement of any horizontal well in Zone VI in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet

to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(35) Sections 4 and 5, Township 162 North, Range 99 West, Divide County, North Dakota, are hereby designated a laydown 1280-acre spacing unit in Zone VI in the Ambrose-Bakken Pool.

(36) Spacing units hereafter created in Zone VI in the Ambrose-Bakken Pool shall be laydown spacing units consisting of two adjacent governmental sections which overlap 640-acre spacing units.

(37) Zone VI in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(38) The proper spacing for the development of Zone VII in the Ambrose-Bakken Pool is hereby set at up to seven horizontal wells per standup 1280-acre spacing unit.

(39) All portions of the well bore not isolated by cement of any horizontal well in Zone VII in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(40) Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, Township 163 North, Range 99 West; Sections 6 and 7; Sections 18 and 19; Sections 30 and 31, Township 163 North, Range 98 West; Sections 1 and 12; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, Township 162 North, Range 99 West; Sections 6 and 7; Sections 18 and 19; and Sections 30 and 31, Township 162 North, Range 98 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone VII in the Ambrose-Bakken Pool.

(41) Spacing units hereafter created in Zone VII in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(42) Zone VII in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(43) The proper spacing for the development of Zone VIII in the Ambrose-Bakken Pool is hereby set at a minimum of four horizontal wells, up to twelve horizontal wells, per standup 2080-acre spacing unit.

(44) All portions of the well bore not isolated by cement of any horizontal well in Zone VIII in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(45) Sections 25 and 36, Township 164 North, Range 99 West and Sections 1 and 12, Township 163 North, Range 99 West; Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West; Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West; and Sections 29 and 32, Township 164 North, Range 99 West and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 2080-acre spacing units in Zone VIII in the Ambrose-Bakken Pool.

(46) The mirror offset horizontal well to the Le Mans #11-2-163-99H well (File No. 20341) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 26 and 35, Township 164 North, Range 99 West, Divide County, North Dakota, prior to completing any horizontal well in the standup 2080-acre spacing unit described as Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West, Divide County, North Dakota.

The mirror offset horizontal well to the Skyline #4-9-163-99H well (File No. 20646) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 28 and 33, Township 164 North, Range 99 West, Divide County, North Dakota, prior to completing any horizontal well in the standup 2080-acre spacing unit described as Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West, Divide County, North Dakota.

(47) A minimum of four horizontal wells shall be drilled and completed consecutively within each standup 2080-acre spacing unit described as Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West; and Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West, Divide County, North Dakota.

(48) Spacing units hereafter created in Zone VIII in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(49) Zone VIII in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(50) The proper spacing for the development of Zone IX in the Ambrose-Bakken Pool is hereby set at one lease-line horizontal well per 2560-acre spacing unit drilled on a north-south orientation.

(51) The Ambrose-Bakken Pool in Zone IX is hereby defined as that accumulation of oil and gas found in the interval from the base of the Bakken Formation to 100 feet below the top of the Three Forks Formation in those 2560-acre spacing units described in paragraph (52) below. The Ambrose-Bakken Pool in the spacing units described in paragraph (53) below is as described in paragraph (8) above.

(52) All portions of the well bore not isolated by cement of any horizontal well in Zone IX in the Ambrose-Bakken Pool shall be located approximately down the north-south axis and no closer than 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(53) Sections 16, 17, 20, and 21; Sections 28, 29, 32, and 33; Sections 29, 30, 31, and 32, Township 163 North, Range 99 West; and Sections 25\* and 36\*, Township 163 North, Range 100 West and Sections 30 and 31, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated 2560-acre spacing units in Zone IX in the Ambrose-Bakken Pool.

\*Sections 25 and 36 are within the West Ambrose Field.

(54) Sections 14, 15, 22, and 23; Sections 15, 16, 21, and 22; Sections 17, 18\*, 19\*, and 20; Sections 26, 27, 34, and 35, Township 163 North, Range 99 West; Sections 17\*\*, 18, 19, and 20\*\*, Township 163 North, Range 98 West; Sections 1 and 12, Township 162 North, Range 99 West and Sections 6 and 7, Township 162 North, Range 98 West; Sections 5\*\*\*, 6, 7, and 8\*\*\*; and Sections 17\*\*\*, 18, 19, and 20\*\*\*, Township 162 North, Range 98 West, Divide County, North Dakota, are hereby designated 2560-acre spacing units in Zone IX in the Ambrose-Bakken Pool.

\*Sections 18 and 19 are within the West Ambrose Field.

\*\*Sections 17 and 20 are within the Blooming Prairie Field.

\*\*\*Sections 5, 8, 17, and 20 are within the Blooming Prairie Field.

(55) Spacing units hereafter created in Zone IX in the Ambrose-Bakken Pool shall consist of four adjacent governmental sections designated by the Commission.

(56) Zone IX in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(57) The proper spacing for the development of Zone X in the Ambrose-Bakken Pool is hereby set at up to thirteen horizontal wells per standup 2560-acre spacing unit.

(58) All portions of the well bore not isolated by cement of any horizontal well in Zone X in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(59) Sections 13, 24, 25, and 36; and Sections 14, 23, 26, and 35, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 2560-acre spacing units in Zone X in the Ambrose-Bakken Pool.

(60) Spacing units hereafter created in Zone X in the Ambrose-Bakken Pool shall be standup spacing units consisting of four adjacent governmental sections.

(61) Zone X in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(62) The proper spacing for the development of Zone XI in the Ambrose-Bakken Pool is hereby set at two lease-line horizontal wells per standup 4160-acre spacing unit.

(63) All portions of the well bore not isolated by cement of any horizontal well in Zone XI in the Ambrose-Bakken Pool shall be located approximately down the north-south axis and no closer than 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(64) Sections 25, 26, 35, and 36, Township 164 North, Range 99 West and Sections 1, 2, 11, and 12, Township 163 North, Range 99 West; and Sections 29, 30\*, 31\*, and 32, Township 164 North, Range 99 West and Sections 5, 6\*, 7\*, and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 4160-acre spacing units in Zone XI in the Ambrose-Bakken Pool.

\*Sections 30, 31, 6, and 7 are within the West Ambrose Field.

(65) A horizontal well shall be completed in the standup 800-acre spacing unit described as Sections 26 and 35, Township 164 North, Range 99 West, Divide County, North Dakota, prior to completing any horizontal well in the standup 4160-acre spacing unit described as Sections 25, 26, 35, and 36, Township 164 North, Range 99 West and Sections 1, 2, 11, and 12, Township 163 North, Range 99 West, Divide County, North Dakota.

(66) In order to protect correlative rights and to justify the standup 4160-acre spacing units described as Sections 25, 26, 35, and 36, Township 164 North, Range 99 West and Sections 1, 2, 11, and 12, Township 163 North, Range 99 West; and Sections 29, 30\*, 31\*, and 32, Township 164 North, Range 99 West and Sections 5, 6\*, 7\*, and 8, Township 163 North, Range 99 West, Divide County, North Dakota, the two horizontal wells shall be drilled consecutively and target the same zone.

\*Sections 30, 31, 6, and 7 are within the West Ambrose Field.

(67) Spacing units hereafter created in Zone XI in the Ambrose-Bakken Pool shall be designated by the Commission.

(68) Zone XI in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(69) The proper spacing for the development of Zone XII in the Ambrose-Bakken Pool is hereby set at two lease-line horizontal wells per standup 5120-acre spacing unit.

(70) All portions of the well bore not isolated by cement of any horizontal well in Zone XII in the Ambrose-Bakken Pool shall be located approximately down the north-south axis and no closer than 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(71) Sections 13, 14, 23, 24, 25, 26, 35, and 36, Township 163 North, Range 99 West; and Sections 13, 24, 25, and 36, Township 163 North, Range 99 West and Sections 18, 19, 30, and 31, Township 163 North, Range 98 West, Divide County, North Dakota, are hereby designated standup 5120-acre spacing units in Zone XII in the Ambrose-Bakken Pool.

(72) In order to protect correlative rights and to justify the standup 5120-acre spacing units described as Sections 13, 14, 23, 24, 25, 26, 35, and 36, Township 163 North, Range 99 West; and Sections 13, 24, 25, and 36, Township 163 North, Range 99 West and Sections 18, 19, 30, and 31, Township 163 North, Range 98 West, Divide County, North Dakota, the two horizontal wells shall be drilled consecutively and target the same zone.

(73) Spacing units hereafter created in Zone XII in the Ambrose-Bakken Pool shall consist of eight adjacent governmental sections designated by the Commission.

(74) Zone XII in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(75) The operator of any horizontally drilled well in the Ambrose-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(76) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Ambrose-Bakken Pool.

(77) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Ambrose-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and (3) make such further amendments or modifications to the spacing requirements for the Ambrose-Bakken Pool as the Commission deems appropriate.

(78) No well shall be drilled or produced in the Ambrose-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(79) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Ambrose-Bakken Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1000 pounds per square inch. If, at the



end of 30 minutes this pressure has dropped 100 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(80) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Ambrose-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 5740 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefor can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(81) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(82) The first horizontal well completed in each Ambrose-Bakken Pool non-overlapping spacing unit shall be allowed to produce at a maximum efficient rate.

(83) All wells completed in the Ambrose-Bakken Pool that have received an exemption to North Dakota Century Code Section 38-08-06.4 shall be allowed to produce at a maximum efficient rate.

(84) All infill horizontal wells, including overlapping spacing units, completed in the Ambrose-Bakken Pool, shall be allowed to produce at a maximum efficient rate for a period of 90 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, such wells shall be allowed to continue to produce at a maximum efficient rate if the well or operator meets or exceeds the Commission approved gas capture goals. The gas capture percentage shall be calculated by summing monthly gas sold plus monthly gas used on lease plus monthly gas processed in a Commission approved beneficial manner, divided by the total monthly volume of associated gas produced by the operator. The operator is allowed to remove the initial 14 days of flowback gas in the total monthly volume calculation. The Commission will accept compliance with the gas capture goals by well, field, county, or statewide by operator. If such gas capture percentage is not attained at maximum efficient rate, the well(s) shall be restricted to 200 barrels of oil per day if at least 60% of the monthly volume of associated gas produced from the well is captured, otherwise oil production from such wells shall not exceed 100 barrels of oil per day.

The Commission will recognize the following as surplus gas being utilized in a beneficial manner:

- (a) Equipped with an electrical generator that consumes surplus gas from the well;
- (b) Equipped with a system that intakes the surplus gas and natural gas liquids volume from the well for beneficial consumption by means of compression to liquid for use as fuel, transport to a processing facility, production of petrochemicals or fertilizer, conversion to liquid fuels, separating and collecting the propane and heavier hydrocarbons; and
- (c) Equipped with other value-added processes as approved by the Director which reduce the volume or intensity of the flare by more than 60%.

(85) If the flaring of gas produced with crude oil from the Ambrose-Bakken Pool is determined by the North Dakota Department of Health as causing a violation of the North Dakota Air Pollution Control Rules (NDAC Article 33-15), production from the pool may be further restricted.

(86) This order shall cover all of the Ambrose-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and continues in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 26th day of July, 2016.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

/s/ Jack Dalrymple, Governor

/s/ Wayne Stenehjem, Attorney General

/s/ Doug Goehring, Agriculture Commissioner

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING


COUNTY OF BURLEIGH

I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 27th day of July, 2016 enclosed in separate envelopes true and correct copies of the attached Order No. 27283 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 24892:

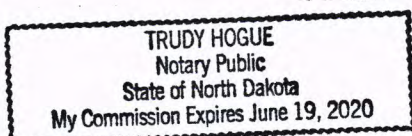
LAWRENCE BENDER  
FREDRIKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502

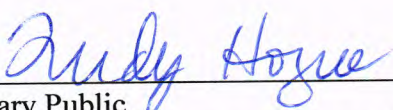
JOHN MORRISON  
CROWLEY FLECK PLLP  
PO BOX 2798  
BISMARCK ND 58502

CAMERON MOEN  
PO BOX 18155  
MISSOULA MT 59808

  
\_\_\_\_\_  
Belinda Dickson  
Oil & Gas Division

On this 27th day of July, 2016 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



  
\_\_\_\_\_  
Notary Public  
State of North Dakota, County of Burleigh

## Kadrmass, Bethany R.

---

**From:** Entzi-Odden, Lyn <lodden@fredlaw.com>  
**Sent:** Wednesday, July 20, 2016 3:33 PM  
**To:** Kadrmass, Bethany R.; Bender, Lawrence  
**Subject:** RE: NDIC Case 24892  
**Attachments:** Telephonic Communication Affidavit - Case 24892 - Chad Griffith.pdf

Bethany,  
Here you go.

*Lyn*

*Fredrikson & Byron, P.A.  
701-221-8700*

---

**From:** Kadrmass, Bethany R. [<mailto:brkadrmass@nd.gov>]  
**Sent:** Wednesday, July 20, 2016 2:46 PM  
**To:** Bender, Lawrence  
**Cc:** Entzi-Odden, Lyn  
**Subject:** NDIC Case 24892

Lawrence,

Our office hopes to dispose of Case 24892 soon, but before an order can be issued, we need a fully executed Telephonic Communication Affidavit for Chad Griffith's testimony.

Bethany Kadrmass  
North Dakota Oil and Gas Division  
P: 701-328-8020 | F: 701-328-8022  
[brkadrmass@nd.gov](mailto:brkadrmass@nd.gov) | [www.dmr.nd.gov/oilgas](http://www.dmr.nd.gov/oilgas)

**BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION**  
**OF THE STATE OF NORTH DAKOTA**

**Case No. 24892**

**A motion of the Commission to consider the appropriate spacing for the Bakken Hunter, LLC #3427-2MBH Pacer well (File No. 23355), Lot 4, Section 3, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, currently completed in a standup 2080-acre spacing unit described as Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; to consider the altering of spacing units in the Ambrose-Bakken Pool in Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; and to change the timing restrictions for horizontal wells to be completed in standup 2080-acre spacing units described as Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; and Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., Divide County, ND; and such other relief as is appropriate.**

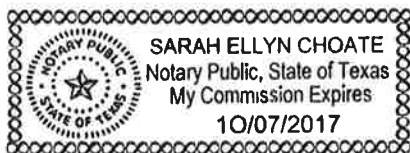
**TELEPHONIC COMMUNICATION AFFIDAVIT**

Chad Griffith being first duly sworn deposes and states as follows: That on June 22, 2016, I testified under oath before the North Dakota Industrial Commission in Case No. 24892. My testimony was presented by telephone from (214) 978-8722, at the offices of and on behalf of Hunt Oil Co., 1900 North Akard Street, Dallas, Texas 75201-2300.

  
CHAD GRIFFITH

STATE OF TEXAS            )  
  ) ss.  
COUNTY OF DALLAS        )

On July 20<sup>th</sup>, 2016, Chad Griffith of Hunt Oil Co., known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



Sarah Ellyn Choate  
Notary Public  
My Commission Expires: 10/7/2017  
59251013\_1.DOC

## Kadrmass, Bethany R.

---

**From:** Rage, Samantha <SRage@fredlaw.com>  
**Sent:** Tuesday, May 24, 2016 4:25 PM  
**To:** Kadrmass, Bethany R.  
**Cc:** Entzi-Odden, Lyn; Chad Griffith; John Morrison (jmorrisson@crowleyfleck.com); lherberholz@crowleyfleck.com; Bryan Baynton; Elliot Gollehon  
**Subject:** Hunt - Case No. 24892 - Notice to Participate  
**Attachments:** Hunt Case No. 24892-c.pdf

Bethany,

Please see the attached letter. Thank you.

Sammy Rage  
Legal Administrative Assistant

**Fredrikson**

**& BYRON, P.A.**

1133 College Drive  
Suite 1000  
Bismarck, ND 58501  
Main Phone: 701.221.8700  
Fax: 701.221.8750  
[srage@fredlaw.com](mailto:srage@fredlaw.com)

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May 24, 2016

**VIA EMAIL**

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

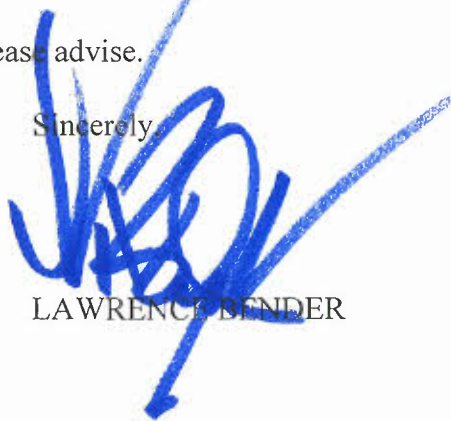
**RE: NDIC CASE NO. 24892  
HUNT OIL COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE TO PARTICIPATE BY TELEPHONIC MEANS for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/sr  
Enclosure

cc: Mr. Chad Griffith (via email w/enc.)  
Mr. John Morrison (via email w/enc.)  
Mr. Bryan Baynton (via email w/enc.)  
Mr. Elliot Gollehon (via email w/enc.)

58827354\_1.DOC

Attorneys & Advisors  
main 701.221.8700  
fax 701.221.8750  
fredlaw.com

Fredrikson & Byron, P.A.  
1133 College Drive, Suite 1000  
Bismarck, North Dakota  
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION**

**OF THE STATE OF NORTH DAKOTA**

**CASE NO. 24892**

**A motion of the Commission to consider the appropriate spacing for the Bakken Hunter, LLC #3427-2MBH Pacer well (File No. 23355), Lot 4, Section 3, T.163N., R.99W., Divide County, ND, Ambrose- Bakken Pool, currently completed in a standup 2080-acre spacing unit described as Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; to consider the altering of spacing units in the Ambrose-Bakken Pool in Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; and to change the timing restrictions for horizontal wells to be completed in standup 2080-acre spacing units described as Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; and Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., Divide County, ND; and such other relief as is appropriate.**

**NOTICE TO PARTICIPATE BY TELEPHONIC MEANS**

In accordance with the provisions of Section 43-02-03-88.2 of the North Dakota Administrative Code, Hunt Oil Company ("Hunt"), an interested party in the above-captioned matter, hereby notifies the North Dakota Industrial Commission, that it intends to appear in the above-entitled matter by telephonic means. The telephone number for Hunt is (214) 978-8722. Lawrence Bender, Fredrikson & Byron, P.A., 1133 College Drive, Suite 1000, Bismarck, ND 58501, (701) 221-8700, is counsel for Hunt and will be present at the hearing.

**DATED** this 24<sup>th</sup> day of May, 2016.

FREDRIKSON & BYRON, P.A.



By

LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Applicant, Hunt Oil Company*  
1133 College Drive, Suite 1000  
Bismarck, ND 58501  
(701) 221-8700  
58827298\_1.DOC

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that on this 24<sup>th</sup> day of May, 2016, a true and correct copy of the foregoing document was forwarded via electronic mail to the following:

John W. Morrison  
[jmorrison@crowleyfleck.com](mailto:jmorrison@crowleyfleck.com)



---

LAWRENCE BENDER

**Kadrmass, Bethany R.**

---

**From:** Lisa Herberholz <lherberholz@crowleyfleck.com>  
**Sent:** Tuesday, April 26, 2016 11:23 AM  
**To:** Kadrmass, Bethany R.  
**Cc:** RMSmith@triadhunter.energy; John W. Morrison  
**Subject:** Continue Cases  
**Attachments:** NDIC Ltr - Continue 24892, 24501-24502.pdf

Please see the attached request to continue Case Nos. 24892, 24501 and 24502. Thank you.

Lisa



*Lisa Herberholz*

Administrative Assistant  
Crowley Fleck PLLP  
100 West Broadway Avenue, Suite 250  
P.O. Box 2798  
Bismarck, ND 58502  
Direct 701.224.7538  
Fax 701.222.4853  
✉ [lherberholz@crowleyfleck.com](mailto:lherberholz@crowleyfleck.com)

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John W. Morrison  
100 West Broadway, Suite 250  
P.O. Box 2798  
Bismarck, ND 58502-2798  
Office: 701.223.6585  
Direct: 701.224.7534  
jmorrison@crowleyfleck.com

April 26, 2016

*Via Electronic Mail*

Bethany Kadrmas  
Oil & Gas Division  
ND INDUSTRIAL COMMISSION  
600 E. Blvd. Ave., Dept. 405  
Bismarck, ND 58505-0840

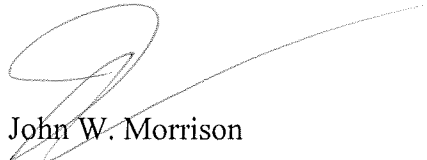
**In re: Bakken Hunter, LLC**  
**Case Nos. 24892, 24501 & 24502**

Dear Bethany:

On April 27, 2016, Bakken Hunter, LLC, intends to request that Case Nos. 24892, 24501 and 24502 be continued until the regularly scheduled May, 2016 hearings.

If you have any questions, please let me know.

Very truly yours,



John W. Morrison

lh

cc (via e-mail): Ryan Smith

## Kadrmass, Bethany R.

---

**From:** Rage, Samantha <SRage@fredlaw.com>  
**Sent:** Wednesday, March 23, 2016 8:34 AM  
**To:** Kadrmass, Bethany R.  
**Cc:** Entzi-Odden, Lyn; Bryan Baynton; Elliot Gollehon; John Morrison (jmorrison@crowleyfleck.com); lherberholz@crowleyfleck.com  
**Subject:** Samson Case No. 24892 - Notice to Continue  
**Attachments:** Samson 24892 Continue-c.pdf

Bethany,

Please see the attached letter. Thank you.

Sammy Rage  
Legal Administrative Assistant

**Fredrikson**

**& BYRON, P.A.**

1133 College Drive  
Suite 1000  
Bismarck, ND 58501  
Main Phone: 701.221.8700  
Fax: 701.221.8750  
[srage@fredlaw.com](mailto:srage@fredlaw.com)

**\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-8700. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\***

March 23, 2016

**VIA EMAIL**

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

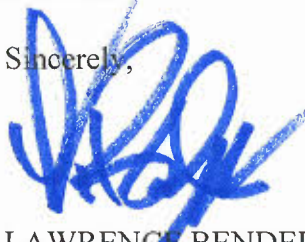
**RE: NDIC CASE NO. 24892  
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY in regard to the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/sr  
Enclosure

cc: Bryan Baynton (via email w/enc.)  
John Morrison (via email w/enc.)

58370127\_1.DOC

Attorneys & Advisors  
main 701.221.8700  
fax 701.221.8750  
fredlaw.com

Fredrikson & Byron, P.A.  
1133 College Drive, Suite 1000  
Bismarck, North Dakota  
58501-1215



BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Case No. 24892

A motion of the Commission to consider the appropriate spacing for the Bakken Hunter, LLC #3427-2MBH Pacer well (File No. 23355), Lot 4, Section 3, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, currently completed in a standup 2080-acre spacing unit described as Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; to consider the altering of spacing units in the Ambrose-Bakken Pool in Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; and to change the timing restrictions for horizontal wells to be completed in standup 2080- acre spacing units described as Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; and Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., Divide County, ND; and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY

PLEASE TAKE NOTICE that on Wednesday, March 23, 2016, Samson Resources Company will respectfully request that the above captioned hearing be continued until the April 2016 hearings of the Commission.

**DATED** this 23<sup>rd</sup> day of March, 2016.

FREDRIKSON & BYRON, P.A.

A handwritten signature in blue ink, appearing to be 'L. Bender', is written over a horizontal line.

By

LAWRENCE BENDER, ND Bar #03908

*Attorneys for Applicant,*

*Samson Resources Company*

1133 College Drive, Suite 1000

Bismarck, ND 58501

(701) 221-8700

58370121\_1.DOC

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that on this 23<sup>rd</sup> day of March, 2016, a true and correct copy of the foregoing document was forwarded via electronic mail to the following:

John W. Morrison  
[jmorrison@crowleyfleck.com](mailto:jmorrison@crowleyfleck.com)



---

LAWRENCE BENDER

## Kadrmass, Bethany R.

---

**From:** Rage, Samantha <SRage@fredlaw.com>  
**Sent:** Wednesday, March 23, 2016 8:20 AM  
**To:** Kadrmass, Bethany R.  
**Cc:** Bender, Lawrence; Entzi-Odden, Lyn; Bryan Baynton; Elliot Gollehon; John Morrison (jmorrisson@crowleyfleck.com); lherberholz@crowleyfleck.com  
**Subject:** Samson Case No. 24892 - Notice to Participate  
**Attachments:** Samson 24892 Notice to Participate-c.pdf

Bethany,

Please see the attached letter.

Thank you.

**Sammy Rage**  
**Legal Administrative Assistant**

**Fredrikson**

**& BYRON, P.A.**

1133 College Drive  
Suite 1000  
Bismarck, ND 58501  
Main Phone: 701.221.8700  
Fax: 701.221.8750

[srage@fredlaw.com](mailto:srage@fredlaw.com)

**\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-8700. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\***

March 23, 2016

**VIA EMAIL**

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

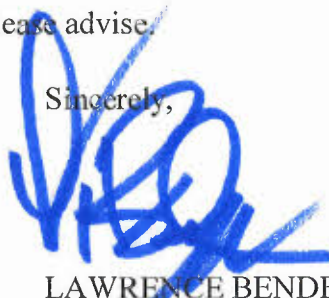
**RE: NDIC CASE NO. 24892  
SAMSON RESOURCE  
COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE TO PARTICIPATE BY TELEPHONIC MEANS for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/sr  
Enclosure

cc: Bryan Baynton (via email w/enc.)  
Elliot Gollehon (via email w/enc.)  
John Morrison (via email w/enc.)

58400992\_1.DOC

Attorneys & Advisors  
main 701.221.8700  
fax 701.221.8750  
fredlaw.com

Fredrikson & Byron, P.A.  
1133 College Drive, Suite 1000  
Bismarck, North Dakota  
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE NO. 24892**

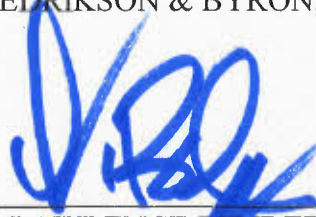
**A motion of the Commission to consider the appropriate spacing for the Bakken Hunter, LLC #3427-2MBH Pacer well (File No. 23355), Lot 4, Section 3, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, currently completed in a standup 2080-acre spacing unit described as Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; to consider the altering of spacing units in the Ambrose-Bakken Pool in Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; and to change the timing restrictions for horizontal wells to be completed in standup 2080- acre spacing units described as Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; and Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., Divide County, ND; and such other relief as is appropriate.**

**NOTICE TO PARTICIPATE BY TELEPHONIC MEANS**

In accordance with the provisions of Section 43-02-03-88.2 of the North Dakota Administrative Code, Samson Resources Company ("Samson"), an interested party in the above-captioned matter, hereby notifies the North Dakota Industrial Commission, that it intends to appear in the above-entitled matter by telephonic means. The telephone number for Samson is (720) 904-1391. Lawrence Bender, Fredrikson & Byron, P.A., 200 North 3<sup>rd</sup> Street, Suite 150, P. O. Box 1855, Bismarck, ND 58502-1855, (701) 221-4021, is counsel for Samson and will be present at the hearing.

**DATED** this 23<sup>rd</sup> day of March, 2015.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908

*Attorneys for Samson Resources Company*

200 North 3<sup>rd</sup> Street, Suite 150

P. O. Box 1855

Bismarck, ND 58502-1855

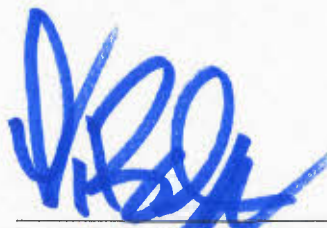
(701) 221-4020

58400998\_1.DOC

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that on this 23<sup>rd</sup> day of March, 2016, a true and correct copy of the foregoing document was forwarded via electronic mail to the following:

John W. Morrison  
[jmorrison@crowleyfleck.com](mailto:jmorrison@crowleyfleck.com)

A handwritten signature in blue ink, appearing to read 'L. Bender', is written over a horizontal line.

LAWRENCE BENDER



North Dakota Industrial Commission

March 22 2016

Oil & Gas Division

Received  
MAR 22 2016  
ND Oil & Gas Division

To the Commission:

Pertaining to Case No. 24892 before the Commission, I am opposed to any changes requested by the operator that would vary from stipulations set forth by Order No. 22966, Case No. 20661 affecting sections within the request. Reasoning for my opposition is the same as outlined in paragraphs 38 and 39 of Order No. 22966.

Sincerely,



Cameron A. Moen

PO Box 18155

Missoula, MT 59808

**Kadrmass, Bethany R.**

---

**From:** Lisa Herberholz <lherberholz@crowleyfleck.com>  
**Sent:** Tuesday, March 22, 2016 11:47 AM  
**To:** Kadrmass, Bethany R.  
**Cc:** Erik Strand; John W. Morrison  
**Subject:** Continue Case  
**Attachments:** NDIC Ltr - Continue 24892.pdf

Please see the attached request to continue Case No. 24892. Thank you.

Lisa

CROWLEY | FLECK PLLP  
ATTORNEYS

*Lisa Herberholz*

Administrative Assistant  
Crowley Fleck PLLP  
100 West Broadway Avenue, Suite 250  
P.O. Box 2798  
Bismarck, ND 58502  
Direct 701.224.7538  
Fax 701.222.4853  
✉ [lherberholz@crowleyfleck.com](mailto:lherberholz@crowleyfleck.com)

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John W. Morrison  
100 West Broadway, Suite 250  
P.O. Box 2798  
Bismarck, ND 58502-2798  
Office: 701.223.6585  
Direct: 701.224.7534  
jmorrisson@crowleyfleck.com

March 22, 2016

*Via Electronic Mail*

Bethany Kadrmas  
Oil & Gas Division  
ND INDUSTRIAL COMMISSION  
600 E. Blvd. Ave., Dept. 405  
Bismarck, ND 58505-0840

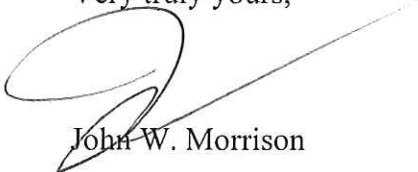
**In re: Bakken Hunter, LLC**  
**Case No. 24892**

Dear Bethany:

On March 23, 2016, Bakken Hunter, LLC, intends to request that Case No. 24892 be continued until the regularly scheduled April, 2016 hearings.

If you have any questions, please let me know.

Very truly yours,



John W. Morrison

lh

cc (via e-mail): Erik Strand

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Date: 05/30/2016

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ND Oil & Gas

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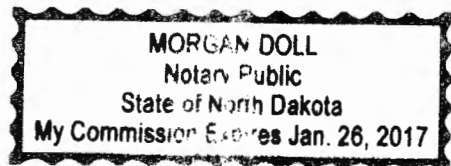
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05/30/16	05/30/16	1	Bismarck Tribune				

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State of North Dakota ) SS. County of Burleigh  
Before me, a Notary Public for the State of North Dakota  
personally appeared CK who being duly sworn, deposes  
and says that he (she) is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates:  
5/30. Signed Cabine Kuntz  
sworn and subscribed to before me this 10th  
day of June 2016.  
Morgan Droll  
Notary Public in and for the State of North Dakota



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**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, June 22, 2016, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, June 09, 2016.

**STATE OF NORTH DAKOTA TO:**

Case No. 24824: (Continued) Proper spacing for the development of the Fancy Buttes-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP, Continental Resources, Inc.

Case No. 25068: Proper spacing for the development of the Clayton-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Cornerstone Natural Resources, LLC; RIM Operating, Inc.

Case No. 25069: Proper spacing for the development of the Tyrone-Lodgepole Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Oasis Petroleum North America LLC

Case No. 25014: (Continued) Proper spacing for the development of the Big Stone-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC; Whiting Oil and Gas Corp.

Case No. 24503: (Continued) Proper spacing for the development of the Henry-Red River Pool, Golden Valley County, ND, redefine the field limits, and enact such special field rules as may be necessary. Whiting Oil and Gas Corp.

Case No. 24632: (Continued) Proper spacing for the development of the Sakakawea-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP

Case No. 25070: Application of Marathon Oil Co. for an order amending the applicable orders for the McGregor Buttes-Bakken Pool to grant relief from those portions of Order No. 26323, 27290, and any other applicable orders which require additional wells to be drilled upon a spacing unit described as all of Sections 16, 17, 20 and 21 and those portions of Sections 28 and 29 within the Fort Berthold Indian Reservation, T.147N., R.94W., Dunn County, ND, by July 31, 2016, and July 31, 2017, or granting such other relief as may be appropriate.

Case No. 25071: Application of Burlington Resources Oil & Gas Co. LP for an amending the applicable orders for the Dimmick Lake-Bakken Pool to establish a stand-up 2560-acre spacing unit consisting of Sections 1, 12, 13 and 24, T.151N., R.97W., McKenzie County, ND, and authorize up to thirteen horizontal wells to be drilled on the unit, and granting such other and further relief as may be appropriate.

Case No. 25072: Application of Burlington Resources Oil & Gas Co. LP for an order revoking or imposing conditions upon the permit for the Tobacco Garden SWD LLC Galaxy SWD I well (File No. 90369), located in the SESE of Section 11, T.151N., R.97W., McKenzie County, ND, or granting

such other relief as is appropriate.

Case No. 25073: Application of Hess Bakken Investments II, LLC, for an order amending the applicable orders for the Truax-Bakken Pool to establish two overlapping 2560-acre spacing units consisting of Sections 2, 3, 10, and 11; and Sections 16, 17, 20, and 21, T.154N., R.98W., and authorize one horizontal well to be drilled on each unit, and to authorize up to two horizontal wells to be drilled on a 2560-acre spacing unit described as Sections 3, 4, 9, and 10, T.154N., R.98W., Williams County, ND, and granting such other relief as may be appropriate.

Case No. 25074: Application of Hess Bakken Investments II, LLC, for an order amending the applicable orders for the Blue Buttes and/or Hawkeye-Bakken Pools to establish an overlapping 2560-acre spacing unit consisting of Sections 31 and 32, T.152N., R.95W., and Sections 5 and 6, T.151N., R.95W., McKenzie County, ND, and authorize one horizontal well to be drilled on such unit, and granting such other relief as may be appropriate.

Case No. 25021: (Continued) A motion of the Commission to review the temporarily abandoned status of the Hess Bakken Investments II, LLC #N-813 Fryburg Heath-Madison Unit well (File No. 3502) located in the SWSE of Section 5, T.139N., R.100W., Fryburg Field, Billings County, ND, pursuant to NDCC § 38-08-04.

Case No. 25022: (Continued) A motion of the Commission to review the temporarily abandoned status of the Hess Bakken Investments II, LLC #M-814 Fryburg Heath-Madison Unit well (File No. 6009) located in the W2W2 of Section 5, T.139N., R.100W., Fryburg Field, Billings County, ND, pursuant to NDCC § 38-08-04.

Case No. 25023: (Continued) A motion of the Commission to review the temporarily abandoned status of the Hess Bakken Investments II, LLC #M-815 Fryburg Heath-Madison Unit well (File No. 3918) located in the SENW of Section 5, T.139N., R.100W., Fryburg Field, Billings County, ND, pursuant to NDCC § 38-08-04.

Case No. 25024: (Continued) A motion of the Commission to review the temporarily abandoned status of the Hess Bakken Investments II, LLC #L-812 Fryburg Heath-Madison Unit well (File No. 6070) located in the NWNE of Section 7, T.139N., R.100W., Fryburg Field, Billings County, ND, pursuant to NDCC § 38-08-04.

Case No. 25025: (Continued) A motion of the Commission to review the temporarily abandoned status of the Hess Bakken Investments II, LLC #K-810H FHMU well (File No. 15593) located in the SESW of Section 7, T.139N., R.100W., Fryburg Field, Billings County, ND, pursuant to NDCC § 38-08-04.

Case No. 25075: Application of QEP Energy Co. for an order amending the field rules for the Spotted Horn-Bakken Pool to reduce the minimum setbacks from the "heel and toe" from 200 feet to 50 feet for the southern boundary of a 1280-acre spacing unit described as Sections 12 and 13, T.150N., R.95W., and for the northern boundary of a 2560-acre spacing unit described as Sections 24, 25 and 36, T.150N., R.95W., and Section 1, T.149N., R.95W., McKenzie County, ND, and for such other relief as may be appropriate.

Case No. 25076: Application of QEP Energy Co. for an order amending Order No. 27132 and any other applicable orders to allow a second bench Three Forks horizontal well for an overlapping spacing unit for the Spotted Horn-Bakken Pool described as Sections 24 and 25, T.150N., R.95W., and Sections 19 and 30, T.150N., R.94W., McKenzie County, ND, to be drilled at any location on said spacing unit no closer than 50 feet west of the common section lines between Sections 24 and 25 and Sections 19 and 30, or for such other relief as may be appropriate.

Case No. 25077: Application of QEP Energy Co. for an order allowing the Foreman 36-35-1-2LL Well (File No. 28968), with a portion of the lateral located outside the 500 foot corridor along the east-west axis of an approximate 2560-acre spacing unit described all of Sections 1 and 2, T.150N., R.95W., and Sections 35 and 36, T.151N., R.95W., McKenzie County, ND, to produce as an exception to the applicable Blue Buttes-Bakken Pool field rules, permit conditions, or other well location restrictions, and such other relief as is appropriate.

Case No. 23376: (Continued) Application of Renewable Resources LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NENW of Section 32, T.146N., R.95W., Dunn County, ND and such other relief as is appropriate.

Case No. 24892: (Continued) A motion of the Commission to consider the appropriate spacing for the Bakken Hunter, LLC #3427-2MBH Pacer well (File No. 23355), Lot 4, Section 3, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, currently completed in a standup 2080-acre spacing unit described as Sections 27 and 34, T.164N., R.99W., and Sections 3 and 10, T.163N., R.99W., Divide County, ND; to consider the altering of spacing units in the Ambrose-Bakken Pool in Sections 27 and 34, T.164N., R.99W., and Sections 3 and 10, T.163N., R.99W., Divide County, ND; and to change the timing restrictions for horizontal wells to be completed in standup 2080-acre spacing units described as Sections 26 and 35, T.164N., R.99W., and Sections 2 and 11, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W., and Sections 3 and 10, T.163N., R.99W.; and Sections 28 and 33, T.164N., R.99W., and Sections 4 and 9, T.163N., R.99W., Divide County, ND; and such other relief as is appropriate.

Case No. 24687: (Continued) Application of Enerplus Resources (USA) Corp. for an order amending the applicable orders for the Antelope-Sanish Pool to establish a 640-acre spacing unit consisting of all of Section 16, T.152N., R.94W., McKenzie County, ND authorizing the drilling of a total not to exceed four wells, eliminating any tool error requirements, and granting such other and further relief as may be appropriate.

Case No. 25078: Application of Hess Bakken Investments II, LLC, for an order allowing an injectivity test to be conducted in the Big Butte-Bakken Pool utilizing the EN Person Observation 11-22 well (File No. 20315), located in the SENW of Section 11, T.156N., R.94W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 25079: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 31 and 32, T.152N., R.95W., and Sections 5 and 6, T.151N., R.95W., Blue Buttes-Bakken and/or Hawkeye-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25080: Application of Hess Bakken Investments II, LLC, for an order amending the applicable orders for the Blue Buttes-Bakken Pool to authorize up to eleven horizontal wells to be drilled on a 1280-acre spacing unit described as all of Sections 25 and 36, T.151N., R.96W., McKenzie County, ND, and granting such other relief as may be appropriate.

Case No. 25081: Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 12, 13, and 24, T.151N., R.97W., Dimmick Lake-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
5/30 - 20847313



NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, June 22, 2016, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, June 09, 2016.

STATE OF NORTH DAKOTA  
TO:

Case No. 24892: (Continued) A motion of the Commission to consider the appropriate spacing for the Bakken Hunter, LLC #3427-2MBH Pacer well (File No. 23355), Lot 4, Section 3, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, currently completed in a standup 2080-acre spacing unit described as Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; to consider the altering of spacing units in the Ambrose-Bakken Pool in Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; and to change the timing restrictions for horizontal wells to be completed in standup 2080- acre spacing units described as Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; and Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., Divide County, ND; and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission

(6/1)

Received  
JUN 06 2016  
ND Oil & Gas Division

# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Wehrman, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

## NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

June 1, 2016 ..... 53 lines @ 0.67 =\$35.51  
TOTAL CHARGE ..... \$35.51

Signed \_\_\_\_\_

*Cecile L. Wehrman*

Cecile L. Wehrman, Publisher

Subscribed and sworn to before me June 1, 2016

*Lu Ann Unhjem*

Notary Public, State of North Dakota

LU ANN UNHJEM  
Notary Public  
State of North Dakota  
My Commission Expires January 16, 2020



# Classified Advertising Invoice

Bismarck Tribune

PO BOX 4001

LaCrosse, WI 54602-4001

888-418-6474

## OIL & GAS DIVISION

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BISMARCK ND 58505

Customer: 60010203

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Date: 04/08/2016

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Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
04/08/16	04/08/16	1	Bismarck Tribune	206.00	Legals	170.98	170.98

Received

APR 18 2016

ND Oil & Gas Division

Subscribed at Pubcoast  
 State of North Dakota - Sec. County of Bismarck  
 before me, a Notary Public for the State of North Dakota  
 personally appeared CK being duly sworn, deposes  
 and says that he is the owner of Bismarck Tribune Co.  
 and that he is authorized to execute this through the  
Bismarck Tribune  
4/8 following dates:  
April 16  
14th  
 sworn and subscribed to before me this 14th  
day of  
 Notary Public for the State of North Dakota



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**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, April 27, 2016, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, April 14, 2016.

**STATE OF NORTH DAKOTA TO:**

Case No. 24892: (Continued) A motion of the Commission to consider the appropriate spacing for the Bakken Hunter, LLC #3427-2MBH Pacer well (File No. 23355), Lot 4, Section 3, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, currently completed in a standup 2080-acre spacing unit described as Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; to consider the altering of spacing units in the Ambrose-Bakken Pool in Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; and to change the timing restrictions for horizontal wells to be completed in standup 2080-acre spacing units described as Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; and Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., Divide County, ND; and such other relief as is appropriate.

Case No. 24501: (Continued) Proper spacing for the development of the Bounty School-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Bakken Hunter, LLC.

Case No. 24502: (Continued) Proper spacing for the development of the Crosby-Bakken Pool, Divide County, ND,

redefine the field limits, and enact such special field rules as may be necessary. Bakken Hunter, LLC.

Case No. 24958: Application of Lime Rock Resources III-A, LP for an order amending the applicable orders for the Alger and/or Stanley-Bakken Pools, Mountrail County, ND (i) to allow up to seven horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 13 and 24, T.155N., R.92W.; (ii) to establish an overlapping 2560-acre spacing unit consisting of said Sections 13 and 24 and Sections 18 and 19, T.155N., R.91W., and authorize up to two horizontal wells to be drilled on such spacing unit; and (iii) for such other relief as may be appropriate.

Case No. 24959: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Banks and/or Elidah-Bakken Pools, McKenzie County, ND (i) to establish two 1280-acre spacing units consisting of Sections 25 and 36; and Sections 26 and 35, T.152N., R.98W., McKenzie County, ND, and allow up to fifteen wells to be drilled on each such unit; (ii) to establish an overlapping 2560-acre spacing unit consisting of said Sections 25 and 36, T.152N., R.98W. and Sections 30 and 31, T.152N., R.97W., and authorize up to three horizontal wells to be drilled on such spacing unit; and (iii) for such other relief as may be appropriate.

Case No. 24960: Application of NP Resources, LLC for an order extending the boundaries and amending the applicable orders for the Roosevelt-Bakken Pool (i) to include all of Section 33, T.142N., R.102W., Billings County, ND, within the field; (ii) to terminate the existing 1280-acre spacing unit consisting of Sections 21 and 28, T.142N., R.102W., Billings County, ND; (iii) to establish four 1280-acre spacing units consisting of Sections 8 and 17; Sections 16 and 21; Sections 28 and 33, T.142N., R.102W.; and Sections 28 and 33, T.143N., R.102W., all in Billings County, ND, with up to four horizontal wells authorized to be drilled on such spacing units; (iv) to create one 2560-acre spacing unit consisting of Sections 3 and 10, T.142N., R.102W. and Sections 27 and 34, T.143N., R.102W., with up to seven horizontal wells authorized to be drilled on such spacing unit; and (v) granting such other relief as is appropriate.

Case No. 24893: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Hess Bakken Investments II, LLC #157-95-14H-1 TI-WAO well (File No. 26738), NWNW Section 14, T.157N., R.95W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 24831: (Continued) Proper spacing for the development of the Cherry Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II LLC.

Case No. 24687: (Continued) Application of Enerplus Resources (USA) Corp. for an order amending the applicable orders for the Antelope-Sanish Pool to establish a 640-acre spacing unit consisting of all of Section 16, T.152N., R.94W., McKenzie County, ND authorizing the drilling of a total not to exceed four wells, eliminating any tool error requirements, and granting such other and further relief as may be appropriate.

Case No. 24688: (Continued) Application of HRC Operating, LLC, for an order amending the field rules for the Antelope-Sanish Pool to reduce the minimum setbacks from the "heel and toe" from 200 feet to 50 feet for the North and South boundaries of a 2560-acre spacing unit described as Sections 14, 15, 22 and 23, T.152N., R.94W., McKenzie County, ND, and for such other relief as may be appropriate.

Case No. 24900: (Continued) Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish two overlapping 2560-acre spacing units consisting of Sections 11, 12, 13, and 14; and Sections 23, 24, 25, and 26, T.149N., R.93W., Dunn County, ND, and authorize one horizontal well to be drilled on each spacing unit; and granting such other relief as may be appropriate.

Case No. 24889: (Continued) Application of Secure Energy Services USA, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Sorenson SWD #2 well, NENW Section 15, T.152N., R.96W., Berg Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 24961: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24962: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24963: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24964: Application of Hess Bakken Investments II, LLC, for an order amending the applicable orders for the Alkali Creek-Bakken Pool to authorize up to two horizontal wells to be drilled on an overlapping 2560-acre spacing unit described as Sections 26, 27, 34 and 35, T.154N., R.94W., Mountrail and McKenzie Counties, ND, and granting such other relief

as may be appropriate.

Case No. 24965: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the CA-E Burdick-155-95-2932H-2 (File No. 21810), CA-E Burdick-155-95-2932H-3 (File No. 21811), and E. Burdick 29-32H (File No. 16441) wells, Sections 29 and 32, T.155N., R.95W., Williams County, ND, to be commingled in a central production facility located in Section 29, T.155N., R.95W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 24966: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Skabo Trust-155-93-0631H-1 (File No. 18677), EN-Skabo Trust-155-93-0631H-2 (File No. 22771), EN-Skabo Trust-155-93-0631H-3 (File No. 22772), EN-Skabo Trust-155-93-0631H-4 (File No. 31526), EN-Skabo Trust-155-93-0631H-5 (File No. 31527), EN-Skabo Trust-155-93-0631H-6 (File No. 31528), EN-Skabo Trust-155-93-0631H-7 (File No. 31529), EN-Rehak-LE-155-93-0718H-1 (File No. 32498), EN-Rehak-155-93-0718H-1 (File No. 18674), EN-Rehak-155-93-0718H-2 (File No. 22795), EN-Rehak-155-93-0718H-3 (File No. 22796), EN-Rehak-155-93-0718H-5 (File No. 28466), EN-Rehak-155-93-0718H-6 (File No. 28467), EN-Rehak-155-93-0718H-7 (File No. 28468), and EN-Rehak-155-93-0718H-8 (File No. 28469) wells, Sections 6, 7, 18 and 31, T.155N., R.93W., Mountrail County, ND, to be commingled in a central production facility located in Section 6, T.155N., R.93W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 24967: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the CA-Halverson-154-95-0409H-1 (File No. 21760) and CA-Halverson-154-95-0409H-2 (File No. 21761) wells, Sections 4 and 9, T.154N., R.95W., Williams County, ND, to be commingled in a central production facility located in Section 4, T.154N., R.95W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 24968: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the GH SWD 5298 42-32 well, SESW Section 32, T.152N., R.98W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 24969: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13, 14, 23 and 24, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24970: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25, 26, 35 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24971: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27, 28, 33 and 34, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24972: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28, 29, 32 and 33, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24973: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29, 30, 31 and 32, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24974: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12 and 13, T.150N., R.95W. and Sections 7 and 18, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24975: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24 and 25, T.150N., R.95W. and Sections 19 and 30, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24976: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.150N., R.95W., Section 31, T.150N., R.94W., Section 1, T.149N., R.95W., and Section 6, T.149N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
4/8 - 20838892



## NOTICE OF HEARING

### N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, April 27, 2016, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, April 14, 2016.

### STATE OF NORTH DAKOTA TO:

Case No. 24892: (Continued) A motion of the Commission to consider the appropriate spacing for the Bakken Hunter, LLC #3427-2MBH Pacer well (File No. 23355), Lot 4, Section 3, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, currently completed in a standup 2080-acre ..... spacing unit described as Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; to consider the altering of spacing units in the Ambrose-Bakken Pool in Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; and to change the timing restrictions for horizontal wells to be completed in standup 2080-acre spacing units described as Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; and Sections 28 and 33, T.164N., R.99W.

and Sections 4 and 9, T.163N., R.99W., Divide County, ND; and such other relief as is appropriate.

Case No. 24501: (Continued) Proper spacing for the development of the Bounty School-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Bakken Hunter, LLC

Case No. 24502: (Continued) Proper spacing for the development of the Crosby-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Bakken Hunter, LLC

Case No. 24961: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24962: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24963: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission

(4/6)

## Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

### NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

Apr. 6, 2016 ..... 90 lines @ 0.67 = \$60.30  
TOTAL CHARGE ..... \$60.30

Signed

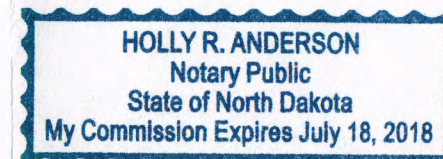
*Cecile L. Krimm*

Cecile L. Krimm, Publisher

Subscribed and sworn to before me April 6, 2016

*Holly R. Anderson*

Notary Public, State of North Dakota



Received  
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Gas Division



# Classified Advertising Invoice

Bismarck Tribune

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OIL & GAS DIVISION

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BISMARCK ND 58505

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Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
			Case No 24892	423.00	Legals	351.09	351.09
03/02/16	03/02/16	1	Bismarck Tribune				

### Affidavit of Publication

State of North Dakota : SS County of Burleigh  
Before me, a Notary Public for the State of North Dakota  
personally appeared CK who being duly sworn, deposes  
and says that he (she) is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates:  
3/2 Signed Carmy Kuntz  
sworn and subscribed to before me this 15th  
day of March 2016  
Morgan Doll  
Notary Public and for the State of North Dakota

MORGAN DOLL  
Notary Public  
State of North Dakota  
My Commission Expires Jan. 26, 2017

Received  
MAR 16 2016  
ND Oil & Gas Division

Please return invoice or put order number on check. Thank You.

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BD



**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, March 23, 2016, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, March 10, 2016.

**STATE OF NORTH DAKOTA TO:**

Case No. 24892: A motion of the Commission to consider the appropriate spacing for the Bakken Hunter, LLC #3427-2MBH Pacer well (File No. 23355), Lot 4, Section 3, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, currently completed in a standup 2080-acre spacing unit described as Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; to consider the altering of spacing units in the Ambrose-Bakken Pool in Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; and to change the timing restrictions for horizontal wells to be completed in standup 2080-acre spacing units described as Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; and Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., Divide County, ND; and such other relief as is appropriate.

Case No. 24501: (Continued) Proper spacing for the development of the Bounty School-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Bakken Hunter, LLC

Case No. 24502: (Continued) Proper spacing for the development of the Crosby-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Bakken Hunter, LLC

Case No. 24893: Temporary spacing to develop an oil and/or gas pool discovered by the Hess Bakken Investments II, LLC #157-95-14H-1 TI-WAO well (File No. 26738), NWNW Section 14, T.157N., R.95W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 24831: (Continued) Proper spacing for the development of the Cherry Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II LLC

Case No. 24687: (Continued) Application of Enerplus Resources (USA) Corp. for an order amending the applicable orders for the Antelope-Sanish Pool to establish a 640-acre spacing unit consisting of all of Section 16, T.152N., R.94W., McKenzie County, ND authorizing the drilling of a total not to exceed four wells, eliminating any tool error requirements, and granting such other and further relief as may be appropriate.

Case No. 24894: Application of Continental Resources, Inc. for an order revoking the permit issued to HRC Operating, LLC for the Fort Berthold #152-93-7C-6-13H (File No. 30241) with a surface location in the SESW of Section 7, T.152N., R.93W., McKenzie County, ND, or alternatively designating applicant as operator of said well, and such other relief as is appropriate.

Case No. 24895: Application of Continental Resources, Inc. for an order revoking the permit issued to HRC Operating, LLC for the Fort Berthold #152-93-7C-6-12H (File No. 30242) with a surface location in the SESW of Section 7, T.152N., R.93W., McKenzie County, ND, or alternatively designating applicant as operator of said well, and such other relief as is appropriate.

Case No. 24688: (Continued) Application of HRC Operating, LLC, for an order amending the field rules for the Antelope-Sanish Pool to reduce the minimum setbacks from the "heel and toe" from 200 feet to 50 feet for the North and South boundaries of a 2560-acre spacing unit described as Sections 14, 15, 22 and 23, T.152N., R.94W., McKenzie County, ND, and for such other relief as may be appropriate.

Case No. 24896: Application of Williston Exploration, LLC pursuant to NDAC § 43-02-03-18 for an order allowing the Vanvig #1 well (File No. 18216), which was drilled in the NWSE of Section 28, T.138N., R.102W., Billings County, ND, and completed in the Tyler Formation at a location approximately 476 feet from the west line of the SE/4 of said Section 28, to produce oil and gas as an exception to the applicable requirements for the Tracy Mountain-Tyler Pool, or granting such other and further relief as may be appropriate.

Case No. 24897: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Banks and North Tobacco Garden-Bakken Pools, McKenzie County, ND (i) to establish an overlapping 2560-acre spacing unit consisting of Sections 25 and 36, T.152N., R.99W. and Sections 30 and 31, T.152N., R.98W., and authorize one horizontal well to be drilled on such spacing unit, and to reduce the minimum setbacks from the "heel and toe" from 200 feet to 50 feet for the South boundary of such unit; and (ii) to reduce the minimum setbacks from the "heel and toe" from 200 feet to 50 feet for the North boundary of an existing 2560-acre spacing unit consisting of Sections 1 and 12, T.151N., R.99W. and Sections 6 and 7, T.151N., R.98W.; and (iii) for such other relief as may be appropriate.

Case No. 24898: Application of Oasis Petroleum North America LLC for an order approving a crude oil production and gathering system in which the vapor pressure of crude oil produced from various wells in McKenzie County will be tested in accordance with Order No. 25417 at a central location after the crude is delivered to an affiliated midstream entity as an exception to the requirements of Order No. 25417, or for such other relief as is appropriate.

Case No. 24899: Application of Marathon Oil Co. for an order amending the applicable orders for the McGregory Buttes-Bakken Pool (i) to allow up to twenty-one wells to be drilled on a 2560-acre spacing unit described as Sections 14, 15, 22 and 23, T.147N., R.94W.; (ii) to establish a 2560-acre overlapping spacing unit consisting of Sections 15, 16, 21 and 22, together with that portion of Section 28 within the Fort Berthold Indian Reservation (Lots 5 and 6 plus the Little Missouri River bed to the south bank thereof within Section 28), T.147N., R.94W., Dunn County, ND, and allow one horizontal well to be drilled on such spacing unit; (iii) to grant relief from those portions of Order No. 26323 and any other applicable orders which require additional wells to be drilled upon the spacing unit described in paragraph (i) above by July 31, 2016 and July 31, 2017; and (iv) granting such other relief as may be appropriate.

Case No. 24836: (Continued) Application of Marathon Oil Co. for an order amending the applicable orders for the Lost Bridge-Bakken and Bear Creek-Bakken Pools to establish a 3840-acre spacing unit described as Sections 13, 14, 23, 24, 25 and 26, T.148N., R.96W., Dunn County, ND, and allowing one horizontal well to be drilled on such spacing unit, and granting such other relief as may be appropriate.

Case No. 24900: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish two overlapping 2560-acre spacing units consisting of Sections 11, 12, 13, and 14; and Sections 23, 24, 25, and 26, T.149N., R.93W., Dunn County, ND, and authorize one horizontal well to be drilled on each spacing unit; and granting such other relief as may be appropriate.

Case No. 24862: (Continued) Application of Gadeco, LLC for an order amending applicable field orders and authorizing up to twelve wells to be drilled on the existing 1280-acre spacing unit described as Sections 25 and 36, T.155N., R.99W., Williams County, ND, Epping-Bakken Pool, and other relief as may be appropriate.

Case No. 23376: (Continued) Application of Renewable Resources LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NENW of Section 32, T.146N., R.95W., Dunn County, ND and such other relief as is appropriate.

Case No. 24529: (Continued) Application of Apollo Resources LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NENE of Section 31, T.153N., R.95W., McKenzie County, ND and such other relief as is appropriate.

Case No. 24889: (Continued) Application of Secure Energy Services USA, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Sorenson SWD #2 well, NENW Section 15, T.152N., R.96W., Berg Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 24901: Application of Petro Harvester Operating Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Sorum SWD #1 well, SWSW Section 23, T.163N., R.91W., Flaxton Field, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 24902: Application of Buckhorn Energy Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Nelson 14-33H well, SWSW Section 33, T.155N., R.94W., Alkali Creek Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 24903: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the PM SWD 5198 13-18 well, NVNE Section 18, T.151N., R.98W., Silverston Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 24904: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the MT SWD 5298 14-30 well, NENE Section 30, T.152N., R.98W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 24905: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Skabo Trust-155-93-0631H-1 (File No. 18677), EN-Skabo Trust 155-93-0631H-2 (File No. 22771), EN-Skabo Trust 155-93-0631H-3 (File No. 22772), EN-Skabo Trust-155-93-0631H-4 (File No. 31526), EN-Skabo Trust-155-93-0631H-5 (File No. 31527), EN-Skabo Trust-155-93-0631H-6 (File No. 31528), EN-Skabo Trust-155-93-0631H-7 (File No. 31529), and EN-Rehak-LE-155-93-0718H-1 (File No. 32498) wells, Sections 6, 7, 18 and 31, T.155N., R.93W., Mountrail County, ND, to be commingled in a central production facility located in Section 6, T.155N., R.93W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 24906: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.150N., R.100W. and Sections 30 and 31, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24907: Application of Burlington Resources Oil & Gas Co. LP for an amending the applicable orders for the Dimmick Lake-Bakken and Camel Butte-Bakken Pools to authorize up to fourteen horizontal wells to be drilled on a stand-up 2560-acre spacing unit described as Sections 6, 7, 18 and 19, T.151N., R.96W., and to authorize up to two horizontal wells to be drilled on an overlapping 2560-acre spacing unit described as Sections 15, 16, 21 and 22, T.151N., R.96W., McKenzie County, ND, and granting such other and further relief as may be appropriate.

Case No. 24908: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24 and 25, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24909: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 17, 20 and 21, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24910: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24911: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28, 29, 32 and 33, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24912: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 6, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24913: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7, 8, 17 and 18, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24914: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17, 18, 19 and 20, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24915: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 3, 10 and 11, T.148N., R.93W., South Fork-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24916: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.148N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24917: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 34, T.148N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24918: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 34, T.148N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24919: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 3, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24920: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 3, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24921: Application of Petro-Hunt, L.L.C. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as all of Sections 30 and 31, T.145N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
3/2 - 20833803



## NOTICE OF HEARING

### N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, March 23, 2016, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, March 10, 2016.

### STATE OF NORTH DAKOTA TO:

Case No. 24892: A motion of the Commission to consider the appropriate spacing for the Bakken Hunter, LLC #3427-2MBH Pacer well (File No. 23355), Lot 4, Section 3, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, currently completed in a standup 2080-acre spacing unit described as Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; to consider the altering of spacing units in the

Ambrose-Bakken Pool in Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; and to change the timing restrictions for horizontal wells to be completed in standup 2080 - acre spacing units described as Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; and Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., Divide County, ND; and such other relief as is appropriate.

Case No. 24501: (Continued) Proper spacing for the development of the Bounty School-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Bakken Hunter, LLC

Case No. 24502: (Continued) Proper spacing for the development of the Crosby-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Bakken Hunter, LLC

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial  
Commission

(3/2)

# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

## NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

Mar. 2, 2016 ..... 64 lines @ 0.67 =\$42.88  
TOTAL CHARGE ..... \$42.88

Signed \_\_\_\_\_

*Cecile L. Krimm*

Cecile L. Krimm, Publisher

Subscribed and sworn to before me Mar. 2, 2016

*Holly R. Anderson*

Notary Public, State of North Dakota

Received

MAR 7 2016

ND Oil & Gas Division

