

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 24051
ORDER NO. 26394

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF SAMSON
RESOURCES CO. FOR AN ORDER PURSUANT
TO NDAC § 43-02-03-88.1 POOLING ALL
INTERESTS FOR ALL WELLS DRILLED ON AN
OVERLAPPING SPACING UNIT DESCRIBED
AS SECTIONS 26, 27, 34 AND 35, T.164N.,
R.99W., AMBROSE-BAKKEN POOL, DIVIDE
COUNTY, ND, AS PROVIDED BY NDCC § 38-
08-08 BUT NOT REALLOCATING
PRODUCTION FOR WELLS PRODUCING ON
OTHER SPACING UNITS AND SUCH OTHER
RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of May, 2015.
- (2) Counsel for applicant requests that this case be dismissed without prejudice.

IT IS THEREFORE ORDERED:

- (1) This case is dismissed without prejudice.

Dated this 24th day of February, 2016.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

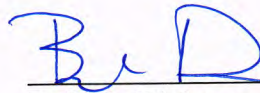
STATE OF NORTH DAKOTA

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COUNTY OF BURLEIGH

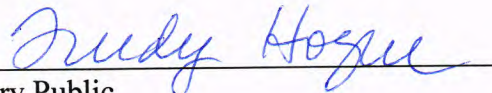
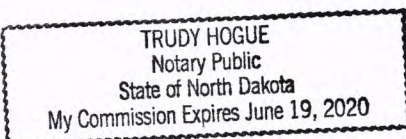
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 26th day of February, 2016 enclosed in separate envelopes true and correct copies of the attached Order No. 26394 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 24051:

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502



Belinda Dickson
Oil & Gas Division

On this 26th day of February, 2016 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of North Dakota, County of Burleigh

May 27, 2015



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

HAND DELIVERED

**RE: Samson Resources Company
NDIC CASE NO. 24051**

Dear Mr. Hicks:

Please find enclosed herewith for filing an AFFIDAVIT OF BRYAN BAYNTON in the captioned matter.

Should you have any questions, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read 'LB' or 'Lawrence Bender', written over the word 'Sincerely'.

LAWRENCE BENDER

LB/leo

Enclosure

5103963_1.DOC

Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
www.fredlaw.com

Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

Kadrmass, Bethany R.

From: Rage, Samantha <SRage@fredlaw.com>
Sent: Wednesday, February 24, 2016 10:05 AM
To: Kadrmass, Bethany R.
Cc: Entzi-Odden, Lyn; Bryan Baynton
Subject: Samson Case No. 24051
Attachments: Samson 24051 Dismissal-c.pdf

Bethany,

Please see the attached letter. Thank you.

Sammy Rage
Legal Administrative Assistant

Fredrikson

& BYRON, P.A.

1133 College Drive
Suite 1000
Bismarck, ND 58501
Main Phone: 701.221.8700
Fax: 701.221.8750
srage@fredlaw.com

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February 24, 2016

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 24051
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF DISMISSAL OF SAMSON RESOURCES COMPANY in the captioned matter.

Thank you for your attention to this matter.

Sincerely,


LAWRENCE BENDER

LB/sr
Enclosure

cc: Bryan Baynton (via email w/enc.)

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Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
fredlaw.com

Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 24051

Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for all wells drilled on an overlapping spacing unit described as Sections 26, 27, 34 and 35, T.164N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NOTICE OF DISMISSAL OF SAMSON RESOURCES COMPANY

PLEASE TAKE NOTICE that Samson Resources Company respectfully requests that the above captioned matter be dismissed without prejudice.

DATED this 24th day of February, 2016.

FREDRIKSON & BYRON, P.A.

By



LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Samson Resources Company
1133 College Drive, Suite 1000
Bismarck, ND 58501-1215
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**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 24051

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for all wells drilled on an overlapping spacing unit described as Sections 26, 27, 34 and 35, Township 164 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.



AFFIDAVIT OF BRYAN BAYNTON

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Bryan Baynton, being first duly sworn, deposes and states as follows:

1.

That I am a Landman for Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as Landman for Samson, I have become familiar with the mineral ownership and leasehold ownership in Sections 26, 27, 34 and 35, Township 164 North, Range 99 West, Divide County, North Dakota (the "Subject Lands").

3.

That Samson is the owner of an interest in the oil and gas leasehold estate in portions of the Subject Lands.

4.

That by application docketed as Case No. 24019, to be heard May 28, 2015, it is anticipated that an order will be entered establishing the Subject Lands is an overlapping spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in the Subject Lands.

6.

That a voluntary pooling in the Subject Lands as an overlapping spacing unit has not been accomplished.

7.

That Samson's application for the Subject Lands is limited to pooling said spacing unit for the development and operation of such spacing unit by the horizontal well authorized for such spacing unit.

8.

That Samson does not request to modify, amend or alter previous pooling orders for other spacing units or request the reallocation of production previously allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.

Dated this 26th day of May, 2015.


Bryan Baynton

[illegible]

The foregoing instrument was acknowledged before me this 20th day of May, 2015, by Bryan Baynton, Landman, of Samson Resources Company.



Notary Public
My Commission Expires: 1-7-2017

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**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 24051

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for all wells drilled on an overlapping spacing unit described as Sections 26, 27, 34 and 35, Township 164 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.



APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 26, 27, 34 and 35, Township 164 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That by application to be heard May 28, 2015, it is anticipated Sections 26, 27, 34 and 35 will be established as a spacing unit for the Ambrose-Bakken Pool. Subject Lands also overlap other existing spacing units.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Samson therefore requests that the Commission enter its order pooling all interests for wells drilled on the spacing unit described as Sections 26, 27, 34 and 35, Township 164 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by N.D.C.C. Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

WHEREFORE, Samson requests the following:

(a) That this matter be set for the regularly scheduled May 2015 hearings of the Commission;

(b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Samson's witnesses in this matter be allowed to participate by telephonic means; and

DATED this 24 day of April, 2015.

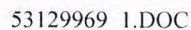
By [Signature]

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

best of this affiant's knowled

Subscribed and sworn to before me this 24 day of April, 2015.

Melissa P. Gilson
Notary Public



April 24, 2015



Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
MAY 2015 HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY to be placed on the May 2015 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

A handwritten signature in blue ink, appearing to read "LB", with a long horizontal stroke extending to the right.

LAWRENCE BENDER

LB/mpg
Enclosure
cc: Ms. Elliot Gollehon (w/enc.)

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Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
www.fredlaw.com

Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

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OIL & GAS DIVISION

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Affidavit of Publication

State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
5/6 Signed Carmen Kuntz
sworn and subscribed to before me this 14th
day of May 20 15
Morgan Doll
Notary Public in and for the State of North Dakota

MORGAN DOLL
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State of North Dakota
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NOTICE OF HEARING **N.D. INDUSTRIAL COMMISSION** **OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 28, 2015, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 15, 2015.

STATE OF NORTH DAKOTA TO:

Case No. 23998: A motion of the Commission to determine the issuance and the amount of a bond to be required by Midwest Operating, LLC pursuant to NDAC 43-02-03-15 for the operation of oil and gas wells in McKenzie County, ND; and such other relief as is appropriate.

Case No. 23999: Proper spacing for the development of the Frazier-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hunt Oil Co.; SM Energy Co.

Case No. 24000: Proper spacing for the development of the Big Meadow-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. XTO Energy, Inc.

Case No. 22998: (Continued) Proper spacing for the development of the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC; SM Energy Co.; XTO Energy, Inc.

Case No. 22646: (Continued) Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC.

Case No. 23421: (Continued) Proper spacing for the development of the Lone Tree Lake-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; HRC Operating, LLC; SM Energy Co.

Case No. 23143: (Continued) Proper spacing for the development of the Bennett Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Thunderbird Resources LP

Case No. 23144: (Continued) Proper spacing for the development of the Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP

Case No. 23145: (Continued) Proper spacing for the development of the West Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. GMX Resources, Inc.

Case No. 23589: (Continued) Proper spacing for the development of the Boundary Creek-Spearfish Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP

Case No. 23917: (Continued) Proper spacing for the development of the Good Luck-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. HRC Operating, LLC

Case No. 23919: (Continued) Proper spacing for the development of the Otter-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. HRC Operating, LLC; Triangle USA Petroleum Corp.

Case No. 24001: Application of Triangle USA Petroleum Corp. for an order amending Zone III of Order No. 19471 of the Commission and subsequently the current field rules for the Williston-Bakken Pool, Williams County, ND, T.154N., R.101W., all of Sections 1 and 12; and T.154N., R.100W., all of Sections 6 and 7] to extend the time period for the drilling and completing of a sufficient number of horizontal wells after the first horizontal well is completed on said 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 23806: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish four overlapping 640-acre spacing units comprised of the W/2 of Section 4 and the E/2 of Section 5; all of Section 21; the E/2 of Section 21 and the W/2 of Section 22; and all of Section 22, T.149N., R.94W., authorizing the drilling of a total not to exceed two wells on or near the section line between existing and proposed 320 and 640-acre spacing units on said proposed overlapping 640 spacing units; authorizing the drilling of a total not to exceed two wells on or near the section line between existing 320 and 640-acre spacing units on an existing 640-acre spacing unit comprised of all of Section 4, T.149N., R.94W.; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24002: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of all of Sections 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280 and 2560-acre spacing units, and also reducing the minimum setbacks from the "heel and toe" from 200 feet to 50 feet and such other relief as is appropriate.

Case No. 24003: Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of all of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.152N., R.99W., McKenzie County, ND, authorizing the drilling of four horizontal wells on or near the section line between the existing 2560-acre spacing units, eliminating any tool error requirements, and also reducing the minimum setbacks from the "heel and toe" from 200 feet to 50 feet and such other relief as is appropriate.

Case No. 24004: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on each overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, eliminating any tool error setback requirements and also reducing the minimum setbacks from the "heel and toe" from 200 feet to 50 feet and such other relief as is appropriate.

Case No. 24005: Application of Continental Resources, Inc. for an order for the Camp-Bakken Pool, McKenzie County, ND, authorizing the drilling, completing and producing of a total not to exceed twenty-two wells on an existing overlapping 2560-acre spacing unit comprised of Sections 1, 12, 13 and 24, T.152N., R.100W.; and a total not to exceed twenty-eight wells on an existing 2560-acre spacing unit comprised of Sections 2, 11, 14 and 23, T.152N., R.100W.; and to amend the field rules to create and establish an overlapping 5120-acre spacing unit comprised of Sections 1, 2, 11, 12, 13, 14, 23 and 24, T.152N., R.100W., authorizing the drilling of four horizontal wells on or near the section line between existing 2560-acre spacing units of the proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements, reducing the minimum setbacks from the "heel and toe" from 200 feet to 50 feet, and such other relief as is appropriate.

Case No. 24006: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and also reducing the minimum setbacks from the "heel and toe" from 200 feet to 50 feet and such other relief as is appropriate.

Case No. 23729: (Continued) In the matter of the Petition of Continental Resources, Inc. pursuant to NDCC § 38-08-09 for an order providing for the voluntary unitized management, operation, and further development of the proposed Cedar Hills West North Dakota-Red River "B" Unit, a 680-acre tract comprised of the N/2, SE/4, and E/2 SW/4 of Section 23, and the N/2 NE/4 and SE/4 NE/4 of Section 26, T.131N., R.107W., Bowman County, ND; for approval of the voluntary unit agreement and unit operating agreement; for approval of the plan of operation; vacating the applicable spacing orders; and such other relief as is appropriate.

Case No. 24007: Application of Basin Shale N.D., LLC for an order extending the field boundaries and amending the field rules for the Rough Rider-Bakken Pool, and/or in the alternative establish Bakken spacing in the Grassy Butte Field, to create and establish four 1280-acre spacing units comprised of Sections 25 and 36; Sections 29 and 32, T.146N., R.100W.; Sections 1 and 12; and Sections 2 and 11, T.145N., R.100W., McKenzie County, ND, and such other lands as the Commission deems appropriate, authorizing the drilling of a horizontal well on each 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 24008: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish two overlapping 640-acre spacing units comprised of Section 21; and Section 22, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on each overlapping 640-acre spacing unit and such other relief as is appropriate.

Case No. 24009: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 1920-acre spacing unit described as Sections 9, 10 and 15, T.156N., R.92W., Alger-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24010: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24011: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of the Parshall 71-19H well (File No. 28608) in the Parshall-Bakken Pool with a bottom hole location approximately 469 feet from the west line and 1598 feet from the north line of Section 19, T.152N., R.90W., Mountrail County, ND, as an exception to the field rules for the Parshall-Bakken Pool and such other relief as is appropriate.

Case No. 24012: Application of EOG Resources, Inc. for an order amending the field rules for Parshall-Bakken Pool to create and establish nine overlapping 1280-acre spacing units comprised of Sections 27 and 34, T.155N., R.90W.; Sections 13 and 14; Sections 26 and 35, T.154N., R.90W.; Section 31, T.154N., R.90W. and Section 6, T.153N., R.90W.; Section 32, T.154N., R.90W. and Section 5, T.153N., R.90W.; Section 36, T.154N., R.90W. and Section 1, T.153N., R.90W.; Sections 8 and 17, T.153N., R.90W.; Section 31, T.153N., R.90W. and Section 2, T.152N., R.91W.; and Sections 12 and 13, T.151N., R.91W., and four overlapping 1920-acre spacing units comprised of Section 35, T.155N., R.90W. and Sections 1 and 2, T.154N., R.90W.; Sections 3, 10 and

11, T.154N., R.90W.; Section 34, T.154N., R.90W. and Sections 2 and 3, T.153N., R.90W.; and Section 5, 6 and 8, T.153N., R.90W., Mountrail County, ND, authorizing the drilling of multiple wells on said overlapping 1280 and 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24013: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on each existing 1920-acre spacing unit described as Sections 33 and 34, T.155N., R.90W. and Section 3, T.154N., R.90W.; Sections 19, 20 and 29; Sections 28, 33 and 34, T.154N., R.90W.; and Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23939: (Continued) In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Parshall 57-0806H well (File No. 27859) located in a spacing unit described as Sections 5, 6 and 8, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 24014: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish an overlapping 2800-acre spacing unit comprised of an existing spacing unit described as all of Sections 34, 35 and 36, T.150N., R.91W., and the W/2 W/2 of Section 31, T.150N., R.90W.; and one proposed spacing unit comprised of the N/2 of Section 1, the NE/4 and the N/2 NW/4 of Section 2, T.149N., R.91W. and the NW/4 of Section 6, T.149N., R.90W., Dunn and McLean Counties, ND, authorizing the drilling of no more than three horizontal wells not more than 330 feet either side of the section lines between the existing and proposed spacing units described above, and such other relief as is appropriate.

Case No. 24015: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook, Deep Water Creek Bay, and Heart Butte-Bakken Pools, McLean and Dunn Counties, ND, eliminating any tool error requirements, providing setbacks as follows: 50 feet from the south and east boundaries of a proposed and/or existing overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, 20, and N/2 of Section 21, T.150N., R.91W.; setbacks of 50 feet from the north boundary of Section 30 only of an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.150N., R.92W. and Sections 30 and 31, T.150N., R.91W.; setbacks of 50 feet from the north boundary of an overlapping 1280-acre spacing unit comprised of Sections 29 and 32, T.150N., R.91W.; setbacks of 50 feet from the north boundary of a proposed and/or existing overlapping 1600-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 28 and 33, T.150N., R.91W.; setbacks of 50 feet from the west boundary of a proposed and/or existing overlapping 7520-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 22, 23, 24, 25, 26, 27, 28, 33, 34, 35 and 36, T.150N., R.91W., and the W/2W/2 of Section 31, T.150N., R.90W., and such other relief as is appropriate.

Case No. 24016: Application of SHD Oil & Gas, LLC for an order reducing the minimum spacing unit setbacks for the "toes" of all future wells from 200 feet to 50 feet for the proposed 1600-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 28 and 33, T.150N., R.91W., and the proposed overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, 20, and the N/2 of Section 21, T.150N., R.91W., Heart Butte and/or Van Hook-Bakken Pool, McLean and Dunn Counties, ND, and such other relief as is appropriate.

Case No. 24017: Application of Abraxas Petroleum Corp. for an order authorizing the flaring of gas from certain current and future wells completed in the Pershing-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24018: Application of Abraxas Petroleum Corp. for an order authorizing the flaring of gas from certain current and future wells completed in the North Fork-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24019: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish an overlapping 1600-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.164N., R.99W., Divide County, ND, authorizing the drilling of a

total not to exceed nine wells on said overlapping 1600-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 24020: Application of Newfield Production Co. for an order amending the field rules for the Haystack Butte-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 17 and 18, T.148N., R.97W., Dunn County, ND, authorizing the drilling of a total not to exceed nine wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 24021: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the Bear Den-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 23923: (Continued) Application of Newfield Production Co. for an order clarifying pooling Order No. 25827 which pooled all interests in a spacing unit described as the E/2 of Sections 29 and 32 and the W/2 of Sections 28 and 33, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, insofar as Order No. 25827 is limited in effect and does not modify, amend or alter the previous pooling order, or require reallocation of production and such other relief as is appropriate.

Case No. 24022: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the Charlson-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24023: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the Dimmick Lake-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24024: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the Sand Creek-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 23922: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 4 and 9, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24025: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the Sandrocks-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24026: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the Siverson-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24027: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the South Tobacco Garden-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24028: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the Tobacco Garden-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24029: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the Westberg-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24030: Application of White Owl Energy Services (US) Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the SE/4 SE/4 SE/4 of Section 1, T.155N., R.96W., Williams County, ND, and such other relief as is appropriate. Case No. 24031: Application of White Owl Energy Services (US) Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the SWSW of Section 13, T.152N., R.95W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 23646: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 19047 for Dishon Disposal Inc. (f/k/a Clearwater, Inc.) to operate a treating plant located in Lot 1 (NW/4NW) of Section 30, T.153N., R.103W., Williams County, ND, and such other relief as is appropriate.

Case No. 24032: Application of Ballard Petroleum Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Nelson 34-19 well (File No. 29807) located in the SW/4 of Section 19, T.159N., R.81W., Bottineau County, ND, Chatfield-Madison Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 24033: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.159N., R.101W., Zahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 24034: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 33, T.158N., R.95W., West Tioga-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24035: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail and Dunn Counties, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24036: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24037: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24038: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 21, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24039: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 22, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24040: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24041: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24042: Application of Peregrine Petroleum Partners, Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 16, T.146N., R.102W., Hay Draw-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24043: Application of Peregrine Petroleum Partners, Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 28, T.144N., R.102W., Buckhorn-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24044: Application of RIM Operating, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.161N., R.90W., South Coteau-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24045: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2 and 12, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24046: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 13 and 14, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24047: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 13 and 14, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24048: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20, 21, 28, 29 and 30, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24049: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 29, 32, 33 and 34, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24050: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29 and 30, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24051: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for all wells drilled on an overlapping spacing unit described as Sections 26, 27, 34 and 35, T.164N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24052: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total

of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; Sections 26 and 35, T.163N., R.98W.; Sections 1 and 12; and Sections 2 and 11, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24053: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24054: Application of Legacy Oil & Gas ND, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from 39 wells, located or to be located in Section 36, T.164N., R.77W., Sections 30 and 31, T.164N., R.76W., Section 1, T.163N., R.77W., Section 6, T.163N., R.76W., North Souris Field; Section 12, T.163N., R.77W., and Sections 7, 18 and 19, T.163N., R.76W., Red Rock Field, Bottineau County, ND, to be produced into the Legacy 4-18 Central Tank Battery or production facility to be located in Section 18, T.163N., R.76W., Bottineau County, ND; as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 24055: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool; McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24056: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11, 12, 13, 14, 23 and 24, T.152N., R.100W., Camp-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24057: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24058: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24059: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24060: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on each existing 1280-acre spacing unit described as Sections 11 and 14 and Sections 23 and 26, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24061: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Hawkinson 4-22H2 well (File 24223).

Hawkinson 5-22H well (File 24224).

Hawkinson 6-22H3 well (File 24225).

Hawkinson 7-22H2 well (File 24282).

Hawkinson 8-22H well (File 24283).

Hawkinson 9-22H3 well (File 24284).

Hawkinson 10-22H1 well (File 24285).

Hawkinson 11-22H2 well (File 24286).

Hawkinson 12-22H3 well (File 24350).

Hawkinson 13-22H well (File 24455).

Hawkinson 14-22H2 well (File 24456), and

Hawkinson 15-22H well (File 31104), to be

produced into the Hawkinson Central Tank

Battery or production facility, all located or

to be located in Section 22, T.147N.,

R.96W., Oakdale Field, Dunn County, ND, as

an exception to the provisions of NDAC

§ 43-02-03-48 pursuant to 43-02-03-48.1

and such other relief as is appropriate.

Case No. 24062: Application of Continental

Resources, Inc. for an order authorizing the

conversion of the Pronghorn 41-23H well

(File No. 20769), located in the NENE of

Section 23, T.131N., R.107W., Cedar Hills

West North Dakota-Red River "B" Unit,

Bowman County, ND, for the injection of

fluids in the unitized formation pursuant to

NDAC Chapter 43 02 05, and such other

relief as is appropriate.

Case No. 23826: (Continued) Application

of XTO Energy Inc. for an order

authorizing the drilling, completing and

producing of a total of six wells on an

existing 320-acre spacing unit described as

the W/2 of Section 4, T.149N., R.94W.,

Squaw Creek-Bakken Pool, McKenzie

County, ND, eliminating any tool error

requirements and such other relief as is

appropriate.

Case No. 24063: Application of White Owl

Energy Services (US) Inc. pursuant to

NDAC § 43-02-03-88.1 for an order

authorizing the drilling of a saltwater

disposal well to be located in the NWSE of

Section 1, T.155N., R.96W., Beaver Lodge

Field, Williams County, ND, in the Dakota

Group pursuant to NDAC Chapter 43-02-

05 and such other relief as is appropriate.

Case No. 24064: Application of White Owl

Energy Services (US) Inc. pursuant to

NDAC § 43-02-03-88.1 for an order

authorizing the drilling of a saltwater

disposal well to be located in the SWSW of

Section 18, T.154N., R.98W., Truax Field,

Williams County, ND, in the Dakota Group

pursuant to NDAC Chapter 43-02-05 and

such other relief as is appropriate.

Case No. 24065: Application of Statoil Oil

and Gas LP pursuant to NDAC § 43-02-03-

88.1 for an order authorizing the drilling of

a saltwater disposal well to be located in

the NESE of Section 13, T.154N., R.100W.,

Avoca Field, Williams County, ND, in the

Dakota Group pursuant to NDAC

Chapter 43-02-05 and such other relief as is

appropriate.

Case No. 24066: Application of WPX

Energy Williston, LLC for an order pursuant

to NDAC § 43-02-03-88.1 authorizing

saltwater disposal into the Dakota Group in

the Pennington SWD #1 well, NENE

Section 2, T.150N., R.92W., Van Hook Field,

Mountrail County, ND, pursuant to NDAC

Chapter 43-02-05 and such other relief as is

appropriate.

Case No. 24067: Application of Zavanna,

LLC in accordance with NDAC § 43-02-03-

88.1 for an order authorizing the

conversion of the Corral 1 SWD well, f/k/a

Brushy Bill 1-19H well, located in the SESE

of Section 19, T.154N., R.99W., Williams

County, ND, to a saltwater disposal well in

the Dakota Group pursuant to NDAC

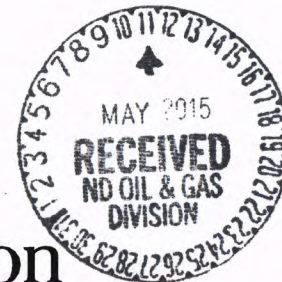
Chapter 43-02-05 and such other relief as is

Signed by,

Jack Dalrymple, Governor

Chairman, ND Industrial Commission

5/6 - 20785759



Affidavit of Publication

NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 28, 2015, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 15, 2015.

STATE OF NORTH DAKOTA TO:

Case No. 23999: Proper spacing for the development of the Frazier-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary.

Continental Resources, Inc.; Hunt Oil Co.; SM Energy Co.

Case No. 24019: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish an overlapping 1600-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.164N., R.99W., Divide County, ND, authorizing the

drilling of a total not to exceed nine wells on said overlapping 1600-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate

Case No. 24051: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for all wells drilled on an overlapping spacing unit described as Sections 26, 27, 34 and 35, T.164N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24052: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; Sections 26 and 35, T.163N., R.98W.; Sections 1 and 12; and Sections 2 and 11, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial

(5/06)

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

May 6, 2015 69 lines @ 0.64 = \$44.16

TOTAL CHARGE **\$44.16**

Signed _____

Cecile L. Krimm

Cecile L. Krimm, Publisher

Subscribed and sworn to before me May 6, 2015

Holly R. Anderson

Notary Public, State of North Dakota

