

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 24019
ORDER NO. 26362

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF SAMSON
RESOURCES CO. FOR AN ORDER AMENDING
THE FIELD RULES FOR THE AMBROSE-
BAKKEN POOL TO CREATE AND ESTABLISH
AN OVERLAPPING 1600-ACRE SPACING UNIT
COMPRISED OF SECTIONS 26, 27, 34, AND 35,
T.164N., R.99W., DIVIDE COUNTY, ND,
AUTHORIZING THE DRILLING OF A TOTAL
NOT TO EXCEED NINE WELLS ON SAID
OVERLAPPING 1600-ACRE SPACING UNIT,
ELIMINATING ANY TOOL ERROR
REQUIREMENTS, AND SUCH OTHER RELIEF
AS IS APPROPRIATE

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of May, 2015.
- (2) The witnesses for Samson Resources Company (Samson) provided telephonic testimony in this matter pursuant to North Dakota Administrative Code Section 43-02-03-88.2. Telephonic Communication Affidavits were received on May 29, 2015; therefore, such testimony may be considered evidence.
- (3) Samson made application to the Commission for an order amending the field rules for the Ambrose-Bakken Pool to create and establish an overlapping 1600-acre spacing unit comprised of Sections 26, 27, 34, and 35, Township 164 North, Range 99 West, Divide County, North Dakota (Sections 26, 27, 34, and 35), authorizing the drilling of a total not to exceed nine wells on said overlapping 1600-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- (4) Order No. 24685 entered in Case No. 22350, the most recent spacing order for the Ambrose-Bakken Pool, established proper spacing for the development of Zone I at one horizontal well per 640 acres, Zone II at up to three horizontal wells per 640 acres, Zone III at one horizontal well per 800 acres, Zone IV at up to seven horizontal wells per 800 acres, Zones V and VI at one horizontal well per 1280 acres, Zone VII at up to seven horizontal wells per 1280 acres, Zone VIII at a minimum of four horizontal wells, up to twelve horizontal wells, per 2080 acres, Zone IX at one

horizontal well per 2560 acres, Zone X at up to thirteen horizontal wells per 2560 acres, Zone XI at two horizontal wells per 4160 acres, and Zone XII at two horizontal wells per 5120 acres.

(5) Sections 26 and 35; and Sections 27 and 34 are currently standup 800-acre spacing units in Zone III in the Ambrose-Bakken Pool. There are no horizontal wells permitted to or producing from said spacing units.

(6) Sections 2 and 11; and Sections 3 and 10, Township 163 North, Range 99 West, Divide County, North Dakota (Sections 2, 11, 3, and 10), are currently standup 1280-acre spacing units in Zone V in the Ambrose-Bakken Pool. The Samson #11-2-163-99H Le Mans well (File No. 20341) is a horizontal well completed in the upper Three Forks Formation in the standup 1280-acre spacing unit described as Sections 2 and 11 from a surface location 455 feet from the north line and 2465 feet from the east line of Section 14, Township 163 North, Range 99 West, Divide County, North Dakota, to a bottom hole location in the NW/4 NE/4 of Section 2. The Samson #0310-04TFH Biscayne well (File No. 21363) is a horizontal well completed in the upper Three Forks Formation in the standup 1280-acre spacing unit described as Sections 3 and 10 from a surface location 450 feet from the north line and 2100 feet from the east line of Section 3 to a bottom hole location in the SW/4 SE/4 of Section 10.

(7) Sections 26, 35, 2, and 11; and Sections 27, 34, 3, and 10 are currently standup 2080-acre spacing units in Zone VIII in the Ambrose-Bakken Pool. The Bakken Hunter, LLC (Bakken Hunter) #3427-2MBH Pacer well (File No. 23355) is a horizontal well completed in the middle member of the Bakken Formation in the standup 2080-acre spacing unit described as Sections 27, 34, 3, and 10 from a surface location 230 feet from the north line and 1100 feet from the west line of Section 3 to a bottom hole location approximately 902 feet from the north line and 1246 feet from the west line of Section 27, and is the only horizontal well completed in said spacing unit. There are no horizontal wells permitted to or producing from the standup 2080-acre spacing unit described as Sections 26, 35, 2, and 11.

(8) Samson requested the Pacer #3427-2MBH well remain on its existing spacing unit.

(9) Sections 26, 35, 2, and 11 and Sections 25 and 36, Township 164 North, Range 99 West, and Sections 1 and 12, Township 163 North, Range 99 West, Divide County, North Dakota, are currently a standup 4160-acre spacing unit in Zone XI in the Ambrose-Bakken Pool. There are no horizontal wells permitted to or producing from said spacing unit.

(10) Samson's idealized development plan for the laydown 1600-acre spacing unit described as Sections 26, 27, 34, and 35 is to drill nine horizontal wells approximately 700 feet apart parallel to the long axis, alternating between five in the middle member of the Bakken Formation and four in the upper Three Forks Formation. Samson proposed to drill the wells from three common drilling pads at one end in the spacing unit.

(11) Samson testified the establishment of the laydown 1600-acre spacing unit described as Sections 26, 27, 34, and 35 will allow for more efficient and economic development of the acreage contained within due to the performance of longer versus shorter lateral horizontal wells and the omission of the internal setback between Sections 26 and 27; and Sections 34 and 35.

(12) Samson indicated it owns approximately 32.34% of the leasehold estate in the proposed laydown 1600-acre spacing unit described as Sections 26, 27, 34, and 35, while Bakken Hunter owns approximately 29.28% and others own approximately 38.41%.

(13) Samson testified they discussed this application with Bakken Hunter and Bakken Hunter indicated it was not opposed to the proposal.

(14) Samson was instructed to supplement the record with the ownership breakdown in the standup 800-acre spacing units described as Sections 26 and 35; and Sections 27 and 34. Samson failed to submit such information.

(15) Samson failed to submit evidence in this case to allow the Commission to render a proper decision in this matter.

(16) This case should be dismissed without prejudice.

IT IS THEREFORE ORDERED:

(1) This case is hereby dismissed without prejudice.

Dated this 18th day of February, 2016.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director


STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

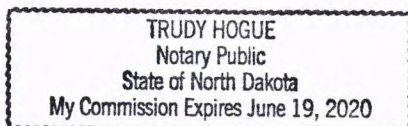
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 22nd day of February, 2016 enclosed in separate envelopes true and correct copies of the attached Order No. 26362 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 24019:

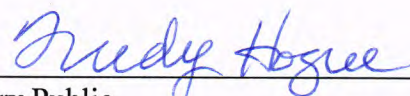
LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502



Belinda Dickson
Oil & Gas Division

On this 22nd day of February, 2016 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.





Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Friday, May 29, 2015 4:41 PM
To: Kadrmass, Bethany R.
Cc: Elliot Gollehon (egollehon@samson.com); Entzi-Odden, Lyn
Subject: Samson Case 24019
Attachments: Samson aff 24019.pdf

Bethany,

Please see the attached letter/affidavits. Thank you.



This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-8700. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.

May 29, 2015

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

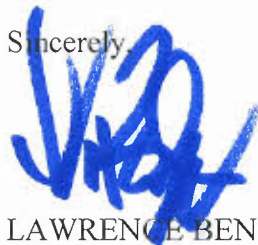
**RE: NDIC CASE NO. 24019
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing the original TELEPHONIC COMMUNICATION AFFIDAVITS in regard to the above-captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosures

cc: Elliot Gollehon (via email w/enc.)

56008568_1.DOC

Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
www.fredlaw.com

Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE No. 24019

Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish an overlapping 1600-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.164N., R.99W., Divide County, ND, authorizing the drilling of a total not to exceed nine wells on said overlapping 1600-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

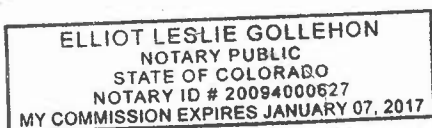
TELEPHONIC COMMUNICATION AFFIDAVIT

Bryan Baynton being first duly sworn deposes and states as follows: That on May 28, 2015, I testified under oath before the North Dakota Industrial Commission in Case No. 24019. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.


BRYAN BAYNTON

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On May 28, 2015, Bryan Baynton of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.




Notary Public
55997764_1.DOC

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 24019

Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish an overlapping 1600-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.164N., R.99W., Divide County, ND, authorizing the drilling of a total not to exceed nine wells on said overlapping 1600-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

TELEPHONIC COMMUNICATION AFFIDAVIT

Jaime Hecht being first duly sworn deposes and states as follows: That on May 28, 2015, I testified under oath before the North Dakota Industrial Commission in Case No. 24019. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.



JAIME HECHT

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On May 28, 2015, Jaime Hecht of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

ELLIOT LESLIE GOLLEHON
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID # 20094000627
MY COMMISSION EXPIRES JANUARY 07, 2017



Notary Public
55997787_1.DOC

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 24019

Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish an overlapping 1600-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.164N., R.99W., Divide County, ND, authorizing the drilling of a total not to exceed nine wells on said overlapping 1600-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

TELEPHONIC COMMUNICATION AFFIDAVIT

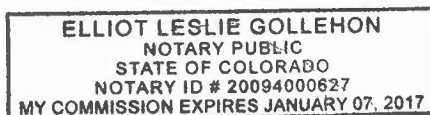
Troy Johnson being first duly sworn deposes and states as follows: That on May 28, 2015, I testified under oath before the North Dakota Industrial Commission in Case No. 24019. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.

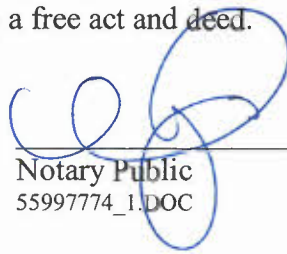


TROY JOHNSON

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On May 28, 2015, Troy Johnson of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.





Notary Public
55997774_1.DOC



NORTH DAKOTA INDUSTRIAL COMMISSION

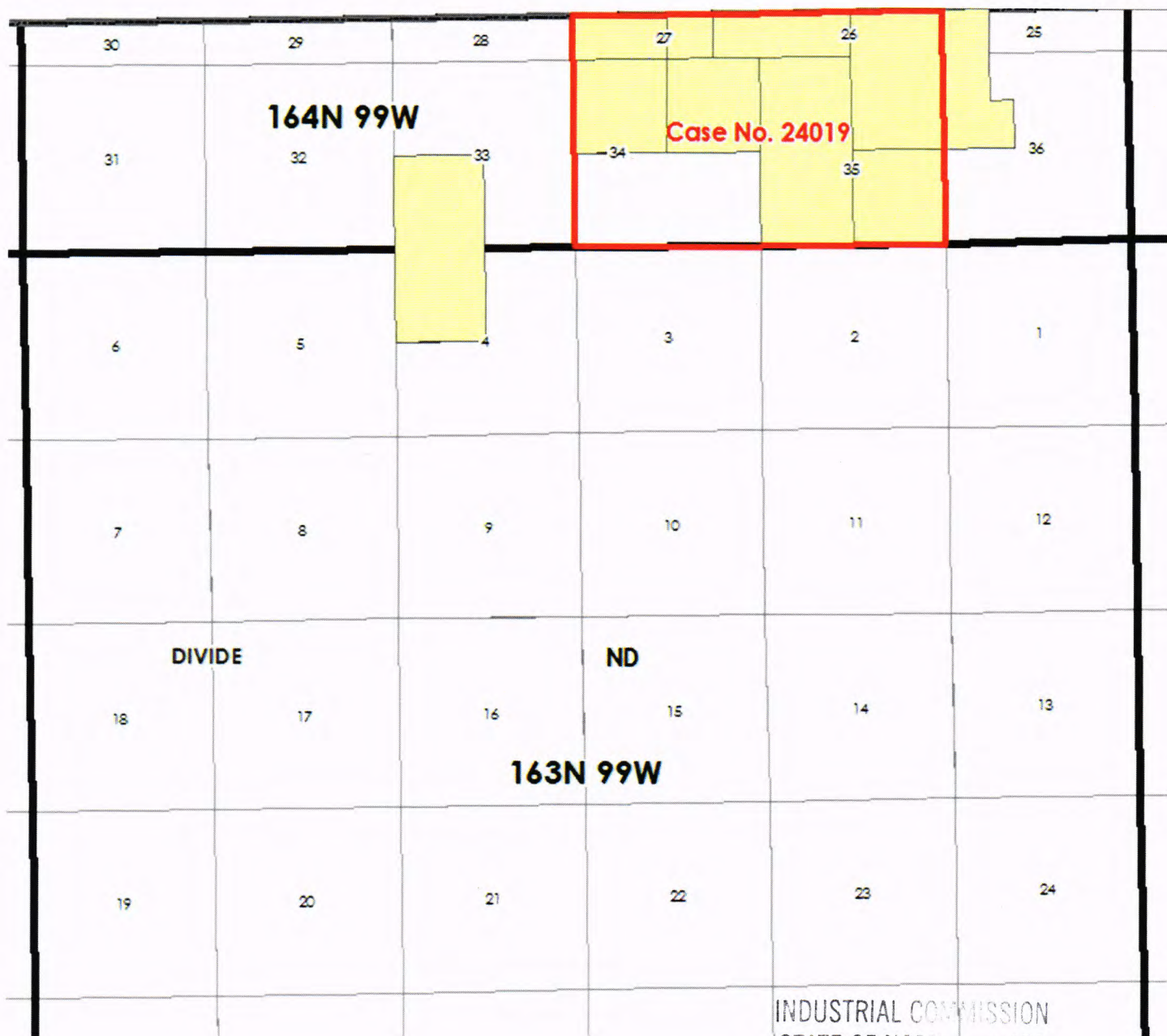
Case No. 24019

Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish an overlapping 1600-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.164N., R.99W., Divide County, ND, authorizing the drilling of a total not to exceed nine wells on said overlapping 1600-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

BEFORE THE
OIL & GAS DIVISION
of the
INDUSTRIAL COMMISSION
of the
STATE OF NORTH DAKOTA

MAY 28, 2015

EXHIBIT 1
Spacing Unit Map



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 5-28-15 CASE NO. 24019
Introduced By Samson
Exhibit 1
Identified By Baynton



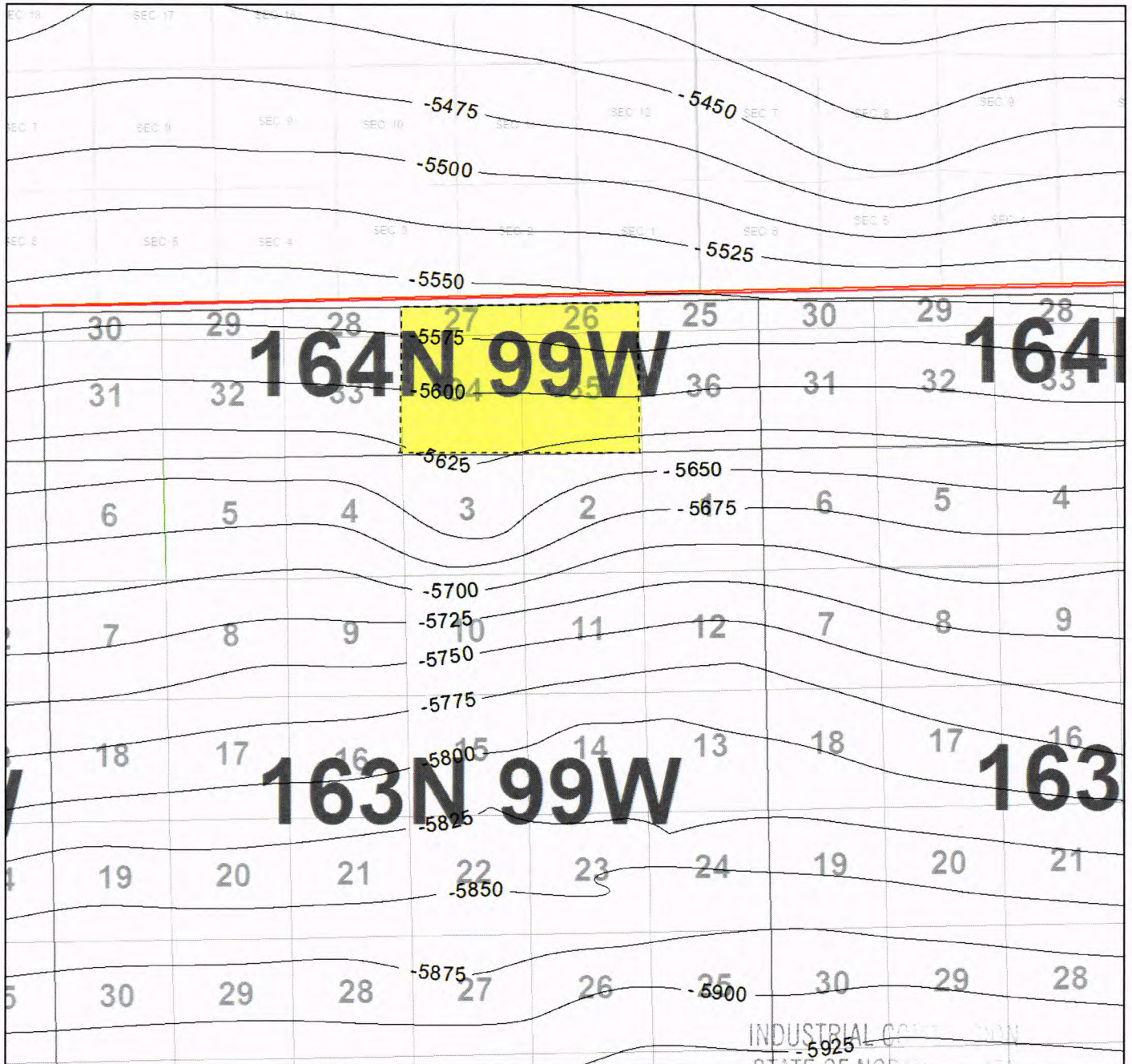
Ownership Summary

T164N-R99W
Sections 26, 27, 34 & 35

1600 Acres

WI Owner	GWI
Samson Resources Company	32.336939%
Bakken Hunter, LLC	29.257230%
Other interest	38.405831%
Total	100.00%

INDUSTRIAL OIL FIELD
STATE OF NORTH DAKOTA
DATE 5-28-15 CASE NO. 24019
Introduced By Samson
Exhibit 2
Identified By Baynton



DATE 5-28-15 CASE NO. 24019
Introduced By Samson
Exhibit 3
Identified By Baynton



INDUSTRIAL COMMISSION
STATE OF NORTH CAROLINA

DATE 5-28-15 CASE NO. 24019

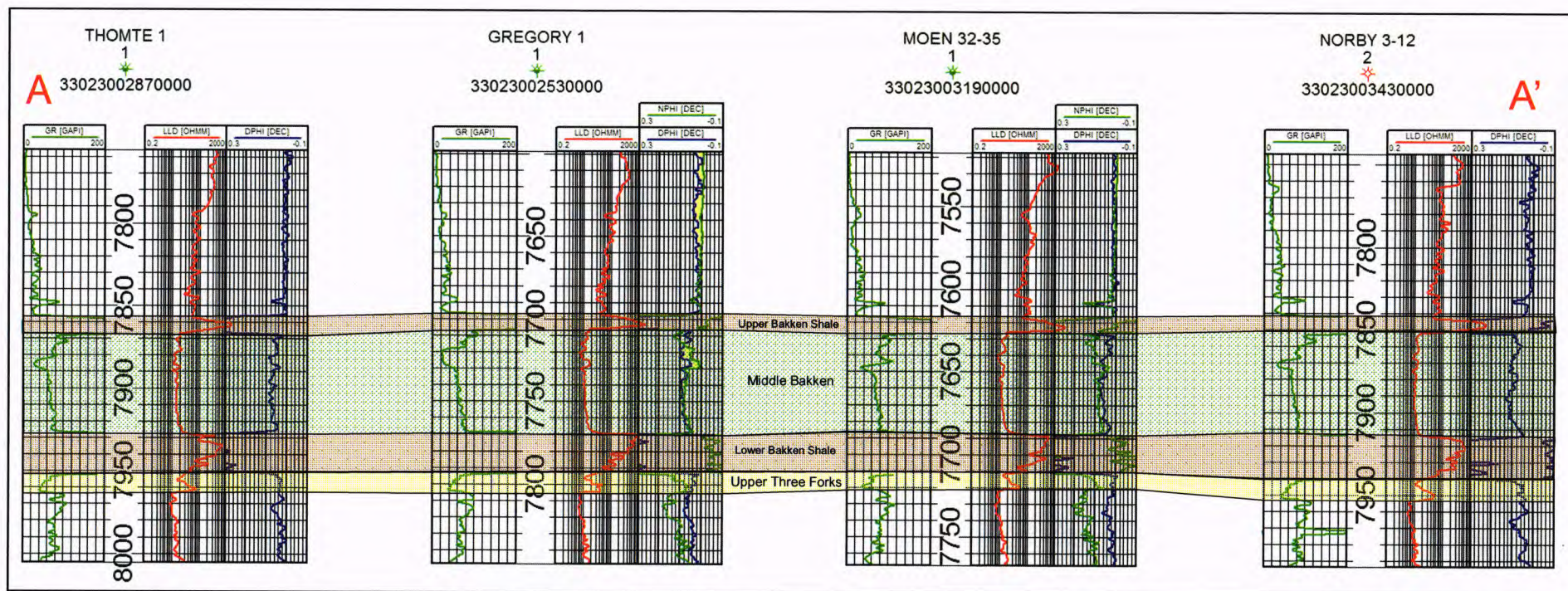
Produced By Samson

Exhibit 4A

Identified By Johnson 5

MAY 28, 2015

NDIC Case No. 24019



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 5-28-15 CASE NO. 24019

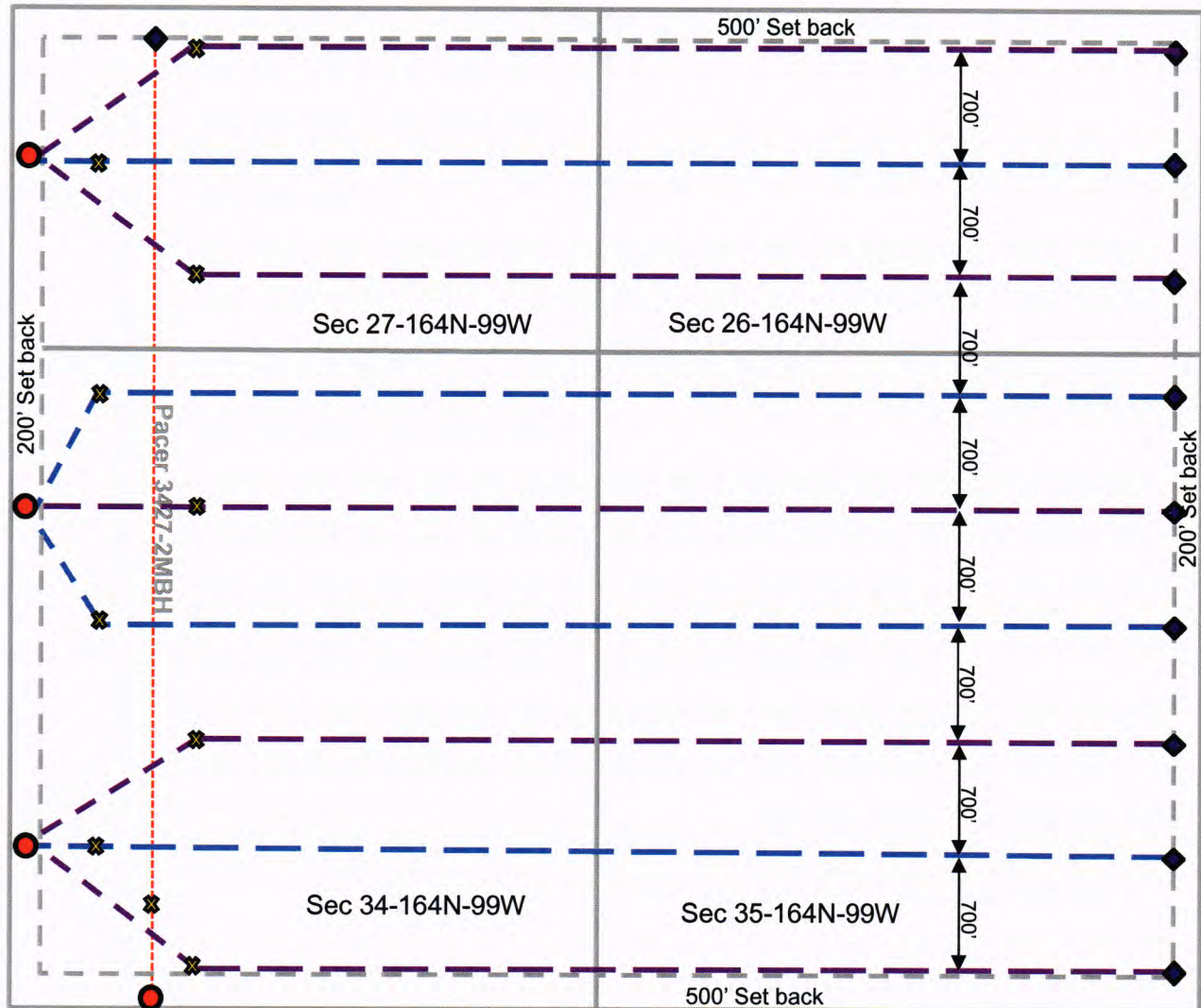
Introduced By Samson

Exhibit 4B

Identified By Johnson

MAY 28, 2015

NDIC Case No. 24019



- Future Three Forks Lateral
- Future Middle Bakken Lateral
- Existing Three Forks Lateral
- Existing Middle Bakken Lateral
- ✕ 7" Casing Point
- Surface Location
- ◆ Bottom Hole Location
- Section Line

Not to scale

Exact location of the lateral well bores may change

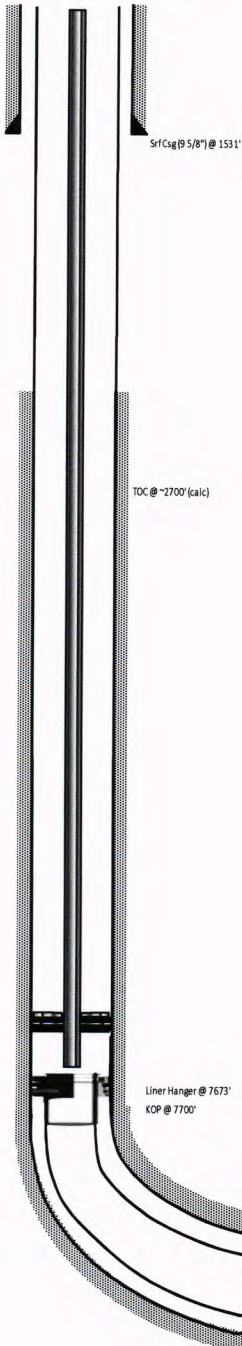
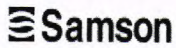
INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 5-28-15 C. NO. 24019
Introduced By Samson
Exhibit 5
Identified By Hecht



EXHIBIT 6

Drilling Plan & Well Design



WELL NAME: Ness 29-32-163-98H				FIELD: Wildcat				LSE#:					
STATE: North Dakota				COUNTY: Divide				SRF LOC: N4WNW 29 163N 98W 185' FNL & 1320' FWL					
API NO: 33-023-00571				SPUD DATE: 2/20/2010				BHL: SWSW 32 163N 98W 550' FSL & 1320' FWL					
NDIC WELL #: 18429				TD DATE: 3/19/2010				FORMATION: Sanish					
TD: 17807' TVD:				CMPL DATE: 5/10/2010				ELEVATION: 2163' GL / 2189' KB					
PIPERECORD													
	OD	GRADE	THD	WEIGHT (ppf)		TOP	BTM	# JTS	BIT SIZE	DEPTH	SK	YIELD (cu ft/sk)	TOC
Srf Csg	9 5/8"	J55	LTC	36.00#		0'	1531'	23	13 1/2"	1535'	355	2.93	0'
Int Csg	7"	J55		15.50#		0'	7614'	188	8 3/4"	8525'	155	1.48	~2700' (calc)
	7"	N80		17.00#		7614'	8511'	21			135	4.26	
Prod Liner	4 1/2"	P110	BTC	11.60#		7673'	17791'	185	6"	17807'	495	1.17	
Frac String	4 1/2"		BTC	13.50#		0'	7677'	243					
Tbg	2 7/8"					0'	0'	0					

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 5-28-15 BY 24019
Introduced By Samson
Exhibit 6
Identified By Hecht

26 – 32 Stages of Plug and Perf

**EXHIBIT 7**

Blooming Prairie – Bakken Pool
Reservoir Properties & Economics

Reservoir Properties

Formation Type	Silty Dolomite
Depth (TVD)	7900'
Vertical Thickness	100'
Porosity	6%
Water Saturation	60%
Oil Gravity	40.6° API
Bottom Hole Temperature	186° F
Bottom Hole Pressure	4,181 psia
Formation Volume Factor	1.49 STB/RB
GOR:	1,000 scf/STB
Gas Gravity	1.109
Gas Heating Value (dry)	1,832 btu
OOIP (1280 acres)	25,560 MSTB
Primary Recovery Factor	~10%
Primary Estimated Recoverable Reserves	2,556 MSTB
Primary Estimated Recoverable Reserves per Well	426 MSTB

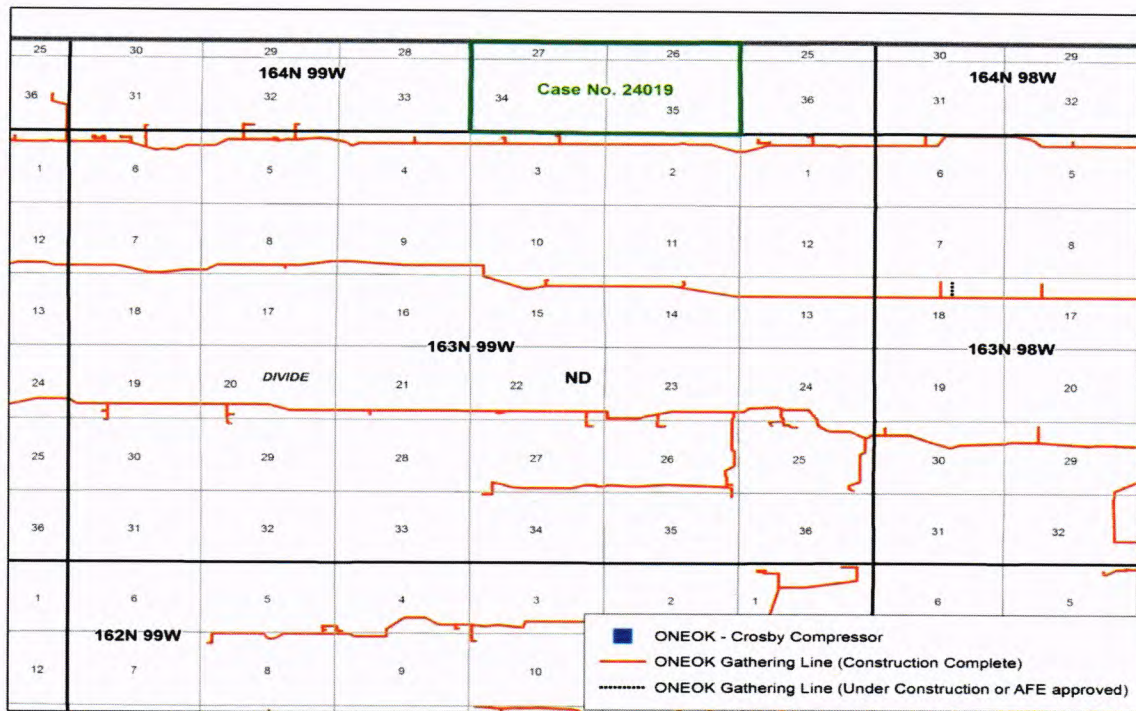
Single Well Economics

Operating Cost	\$9000 per mth
Royalties & Over-Rides	20%
Average Oil Price	\$60/bbl
Average Gas Price	\$3/mcf
Net Sales	\$9,276,022
Oil Severance Tax (11.5%)	\$1,033,630
Gas Severance Tax (\$0.1476/MSCF)	\$56,873
Operating Expenses (30 years)	\$3,240,000
Net Income	\$1,946,367
Gross Investment	\$6,100,000
Return on Investment	21%

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 5-28-15 CASE NO. 24019
Introduced By Samson
Exhibit 7
Identified By Hocht



Exhibit 8A Gas Capture Map



GAS CAPTURE PLAN		
1a	Gas Gatherer	ONEOK
1bi	Est. Completion Date	TBD
1bii	Est. Production Rate	TBD
2a	Destination Gas Plant	Stateline, Sect. 21-T155N-R103W
2b	Area Gas Gatherers	ONEOK Rockies Midstream
2c	Tie-In Point Routing	See above gathering system map
3a	Current Max Capacity	Crosby 30 MMCFD
3b	Current Thru-Put	Crosby 16 - 18 MMCFD
3c	Est. Capacity 1 st Sales	Unknown
3d	Est. Thru-Put 1 st Sales	Unknown
3e	Gas Gatherer Area Plans	There are plans to add a Crosby South station in Q3 2017, which will add 15 MMCFD of capacity south of this area.
4a	Est. 1 st Prod Date	Unknown
4b	Est. Flowback Rates/Times	Unknown
5a	State Flare %	18% for Samson in March 2015, after adjusting for Oneok's force majeure outages
5b	Field Flare %	18% for Samson in March 2015, after adjusting for Oneok's force majeure outages
6a	Flaring Alternatives	No other gas gathering options as Samson is contractually dedicated to Oneok. Beneficial on-lease fuel may be utilized for a portion of gas production.
6b	Est. Flaring Reductions	Samson has only 3 producing wells in Divide County that are not connected to Oneok's gathering system. Flared volumes resulting from midstream gathering and processing operations are largely out of Samson's control, however we are working diligently with Oneok to ensure minimal flaring.

MAY 28, 2015

NDIC Case No. 24019

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

10

DATE 5-28-15 CASE NO. 24019

Introduced By Samson

Exhibit 8A

Identified By Hecht



Exhibit 8B Gas Capture

- Samson Resources does not currently operate any wells in the proposed unit.
- There is currently sufficient capacity on ONEOK's gathering system and at its compressor station to accept Samson's gas. ONEOK is to use reasonable efforts to accept Samson's gas. Samson also shares the right of having first priority on ONEOK's system. Samson is subject to the effects of ONEOK system downtime that can occur for various reasons which may result in temporary periods of flaring. These events are largely out of Samson's control.
- Samson plans to engage the primary midstream gatherer (OneOK) in the proximity of these wells to connect them to gas sales. The pads are designed with gas sales in mind (i.e. not flaring), and thus we are limited by and beholden to the midstream gatherer. All future wells in 164N-99W will have the option to be connected to ONEOK's existing gas infrastructure. The economics of such connections are yet to be known, but it is reasonable to assume that typical IP rates on new wells will justify a ONEOK well connection taking into account ONEOK's current gas infrastructure.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 5-28-15 CASE NO. 24019
Introduced By Samson
Exhibit 8B
Identified By Hecht

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Case No. 24019

Application of Samson Resources Company for an order amending the field rules for the Ambrose-Bakken Pool so as to create and establish an overlapping 1600-acre spacing unit comprised of Sections 26, 27, 34 and 35, Township 164 North, Range 99 West, Divide County, North Dakota, authorizing the drilling of a total not to exceed nine wells on said overlapping 1600-acre spacing unit, eliminating any tool error requirements, and/or such other and further relief as appropriate.



APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is the owner of an interest in the oil and gas leasehold estate in Sections 26, 27, 34 and 35, Township 164 North, Range 99 West, Divide County, North Dakota (the "Subject Lands").

2.

That the Subject Lands are within the area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Samson desires to utilize the horizontal drilling technique to further develop the Ambrose-Bakken Pool underlying the Subject Lands.

4.

That it is the opinion of Samson that use of the horizontal drilling technique to further

develop the Ambrose-Bakken Pool underlying the Subject Lands will increase the ultimate recovery of the reservoir.

5.

That pursuant to Section 38-08-07 of the North Dakota Century Code, the Commission is empowered to divide any pool into separate zones and to modify its previous spacing order when necessary to prevent waste, avoid the drilling of unnecessary wells or to protect correlative rights.

6.

That in order to prevent waste, to avoid the drilling of unnecessary wells and to protect correlative rights, the field boundaries for the Ambrose-Bakken Pool should be amended so as to establish an overlapping 1600-acre spacing unit for the Ambrose-Bakken Pool for the Subject Lands authorizing the drilling of a total not to exceed nine wells on said overlapping 1600-acre spacing unit.

7.

That Samson, therefore, requests that the Commission enter an order amending the field rules for the Ambrose-Bakken Pool so as to create and establish an overlapping 1600-acre spacing unit comprised of Sections 26, 27, 34 and 35, Township 164 North, Range 99 West, Divide County, North Dakota, authorizing the drilling of a total not to exceed nine wells on said overlapping 1600-acre spacing unit, eliminating any tool error requirements, and/or such other and further relief as appropriate.

WHEREFORE, Samson requests the following:

(a) That this matter be set for the regularly scheduled May 2015 hearings of the Commission;

(c) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Samson's witnesses in this matter be allowed to participate by telephonic means.

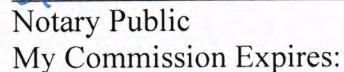
FREDRIKSON & BYRON, P.A.

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.

LAWRENCE BENDER

Subscribed and sworn to before me this 14 day of April, 2015.



April 24, 2015

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



**RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
MAY 2015 HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

A handwritten signature in blue ink, appearing to read "LB", with a stylized flourish extending from the bottom right.

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Elliot Gollehon - (w/enc.)

Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
www.fredlaw.com

Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

The Bismarck Tribune

www.bismarcktribune.com

The Finder

Classified Advertising Invoice

Bismarck Tribune
PO BOX 4001
LaCrosse, WI 54602-4001
888-418-6474

OIL & GAS DIVISION

600 E BLVD AVE #405
BISMARCK ND 58505



Customer: 60010203
Phone: (701) 328-8020
Date: 05/06/2015

CREDIT CARD PAYMENT (circle one)



Card #: _____
Exp Date: _____
Signature: _____
Credit card users: Fax to 608-791-8212

Cash Amt

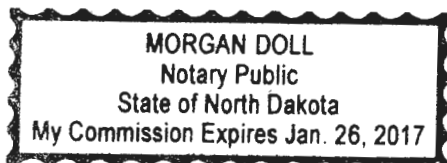
PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Lee Enterprises no longer accepts credit card payments sent via e-mail. Emails containing credit card numbers will be blocked. Please use the coupon above to send a credit card payment to remittance address located in the upper right corner. You may also send the coupon to a secure fax at 608-791-8212.

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
05/06/15	05/06/15	1	Bismarck Tribune	390.00	Legals	782.10	782.10

Affidavit of Publication

State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
5/6 Signed Carmen Kuntz
sworn and subscribed to before me this 14th
day of May 20 15
Morgan Doll
Notary Public in and for the State of North Dakota



Please return invoice or put order number on check. Thank You.

Remarks Total Due: 782.10

Bismarck Tribune
www.bismarcktribune.com
PO BOX 4001
LaCrosse, WI 54602-4001

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 28, 2015, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 15, 2015.

STATE OF NORTH DAKOTA TO:

Case No. 23998: A motion of the Commission to determine the issuance and the amount of a bond to be required by Midwest Operating, LLC pursuant to NDAC 43-02-03-15 for the operation of oil and gas wells in McKenzie County, ND; and such other relief as is appropriate.

Case No. 23999: Proper spacing for the development of the Frazier-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hunt Oil Co.; SM Energy Co.

Case No. 24000: Proper spacing for the development of the Big Meadow-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. XTO Energy, Inc.

Case No. 22998: (Continued) Proper spacing for the development of the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC; SM Energy Co.; XTO Energy, Inc.

Case No. 22646: (Continued) Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC.

Case No. 23421: (Continued) Proper spacing for the development of the Lone Tree Lake-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; HRC Operating, LLC; SM Energy Co.

Case No. 23143: (Continued) Proper spacing for the development of the Bennett Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Thunderbird Resources LP

Case No. 23144: (Continued) Proper spacing for the development of the Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP

Case No. 23145: (Continued) Proper spacing for the development of the West Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. GMX Resources, Inc.

Case No. 23589: (Continued) Proper spacing for the development of the Boundary Creek-Spearfish Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP

Case No. 23917: (Continued) Proper spacing for the development of the Good Luck-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. HRC Operating, LLC

Case No. 23919: (Continued) Proper spacing for the development of the Otter-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. HRC Operating, LLC; Triangle USA Petroleum Corp.

Case No. 24001: Application of Triangle USA Petroleum Corp. for an order amending Zone III of Order No. 19471 of the Commission and subsequently the current field rules for the Williston-Bakken Pool, Williams County, ND, T.154N., R.101W., all of Sections 1 and 12; and T.154N., R.100W., all of Sections 6 and 7] to extend the time period for the drilling and completing of a sufficient number of horizontal wells after the first horizontal well is completed on said 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 23806: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish four overlapping 640-acre spacing units comprised of the W/2 of Section 4 and the E/2 of Section 5; all of Section 21; the E/2 of Section 21 and the W/2 of Section 22; and all of Section 22, T.149N., R.94W., authorizing the drilling of a total not to exceed two wells on or near the section line between existing and proposed 320 and 640-acre spacing units on said proposed overlapping 640 spacing units; authorizing the drilling of a total not to exceed two wells on or near the section line between existing 320 and 640-acre spacing units on an existing 640-acre spacing unit comprised of all of Section 4, T.149N., R.94W.; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24002: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of all of Sections 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280 and 2560-acre spacing units, and also reducing the minimum setbacks from the "heel and toe" from 200 feet to 50 feet and such other relief as is appropriate.

Case No. 24003: Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of all of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.152N., R.99W., McKenzie County, ND, authorizing the drilling of four horizontal wells on or near the section line between the existing 2560-acre spacing units, eliminating any tool error requirements, and also reducing the minimum setbacks from the "heel and toe" from 200 feet to 50 feet and such other relief as is appropriate.

Case No. 24004: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on each overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, eliminating any tool error setback requirements and also reducing the minimum setbacks from the "heel and toe" from 200 feet to 50 feet and such other relief as is appropriate.

Case No. 24005: Application of Continental Resources, Inc. for an order for the Camp-Bakken Pool, McKenzie County, ND, authorizing the drilling, completing and producing of a total not to exceed twenty-two wells on an existing overlapping 2560-acre spacing unit comprised of Sections 1, 12, 13 and 24, T.152N., R.100W.; and a total not to exceed twenty-eight wells on an existing 2560-acre spacing unit comprised of Sections 2, 11, 14 and 23, T.152N., R.100W.; and to amend the field rules to create and establish an overlapping 5120-acre spacing unit comprised of Sections 1, 2, 11, 12, 13, 14, 23 and 24, T.152N., R.100W., authorizing the drilling of four horizontal wells on or near the section line between existing 2560-acre spacing units of the proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements, reducing the minimum setbacks from the "heel and toe" from 200 feet to 50 feet, and such other relief as is appropriate.

Case No. 24006: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and also reducing the minimum setbacks from the "heel and toe" from 200 feet to 50 feet and such other relief as is appropriate.

Case No. 23729: (Continued) In the matter of the Petition of Continental Resources, Inc. pursuant to NDCC § 38-08-09 for an order providing for the voluntary unitized management, operation, and further development of the proposed Cedar Hills West North Dakota-Red River "B" Unit, a 680-acre tract comprised of the N/2, SE/4, and E/2 SW/4 of Section 23, and the N/2 NE/4 and SE/4 NE/4 of Section 26, T.131N., R.107W., Bowman County, ND; for approval of the voluntary unit agreement and unit operating agreement; for approval of the plan of operation; vacating the applicable spacing orders; and such other relief as is appropriate.

Case No. 24007: Application of Basin Shale N.D., LLC for an order extending the field boundaries and amending the field rules for the Rough Rider-Bakken Pool, and/or in the alternative establish Bakken spacing in the Grassy Butte Field, to create and establish four 1280-acre spacing units comprised of Sections 25 and 36; Sections 29 and 32, T.146N., R.100W.; Sections 1 and 12; and Sections 2 and 11, T.145N., R.100W., McKenzie County, ND, and such other lands as the Commission deems appropriate, authorizing the drilling of a horizontal well on each 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 24008: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish two overlapping 640-acre spacing units comprised of Section 21; and Section 22, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on each overlapping 640-acre spacing unit and such other relief as is appropriate.

Case No. 24009: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 1920-acre spacing unit described as Sections 9, 10 and 15, T.156N., R.92W., Alger-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24010: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24011: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of the Parshall 71-19H well (File No. 28608) in the Parshall-Bakken Pool with a bottom hole location approximately 469 feet from the west line and 1598 feet from the north line of Section 19, T.152N., R.90W., Mountrail County, ND, as an exception to the field rules for the Parshall-Bakken Pool and such other relief as is appropriate.

Case No. 24012: Application of EOG Resources, Inc. for an order amending the field rules for Parshall-Bakken Pool to create and establish nine overlapping 1280-acre spacing units comprised of Sections 27 and 34, T.155N., R.90W.; Sections 13 and 14; Sections 26 and 35, T.154N., R.90W.; Section 31, T.154N., R.90W. and Section 6, T.153N., R.90W.; Section 32, T.154N., R.90W. and Section 5, T.153N., R.90W.; Section 36, T.154N., R.90W. and Section 1, T.153N., R.90W.; Sections 8 and 17, T.153N., R.90W.; Section 31, T.153N., R.90W. and Section 2, T.152N., R.91W.; and Sections 12 and 13, T.151N., R.91W., and four overlapping 1920-acre spacing units comprised of Section 35, T.155N., R.90W. and Sections 1 and 2, T.154N., R.90W.; Sections 3, 10 and

11, T.154N., R.90W.; Section 34, T.154N., R.90W. and Sections 2 and 3, T.153N., R.90W.; and Section 5, 6 and 8, T.153N., R.90W., Mountrail County, ND, authorizing the drilling of multiple wells on said overlapping 1280 and 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24013: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on each existing 1920-acre spacing unit described as Sections 33 and 34, T.155N., R.90W. and Section 3, T.154N., R.90W.; Sections 19, 20 and 29; Sections 28, 33 and 34, T.154N., R.90W.; and Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23939: (Continued) In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Parshall 57-0806H well (File No. 27859) located in a spacing unit described as Sections 5, 6 and 8, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 24014: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish an overlapping 2800-acre spacing unit comprised of an existing spacing unit described as all of Sections 34, 35 and 36, T.150N., R.91W., and the W/2 W/2 of Section 31, T.150N., R.90W.; and one proposed spacing unit comprised of the N/2 of Section 1, the NE/4 and the N/2 NW/4 of Section 2, T.149N., R.91W. and the NW/4 of Section 6, T.149N., R.90W., Dunn and McLean Counties, ND, authorizing the drilling of no more than three horizontal wells not more than 330 feet either side of the section lines between the existing and proposed spacing units described above, and such other relief as is appropriate.

Case No. 24015: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook, Deep Water Creek Bay, and Heart Butte-Bakken Pools, McLean and Dunn Counties, ND, eliminating any tool error requirements, providing setbacks as follows: 50 feet from the south and east boundaries of a proposed and/or existing overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, 20, and N/2 of Section 21, T.150N., R.91W.; setbacks of 50 feet from the north boundary of Section 30 only of an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.150N., R.92W. and Sections 30 and 31, T.150N., R.91W.; setbacks of 50 feet from the north boundary of an overlapping 1280-acre spacing unit comprised of Sections 29 and 32, T.150N., R.91W.; setbacks of 50 feet from the north boundary of a proposed and/or existing overlapping 1600-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 28 and 33, T.150N., R.91W.; setbacks of 50 feet from the west boundary of a proposed and/or existing overlapping 7520-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 22, 23, 24, 25, 26, 27, 28, 33, 34, 35 and 36, T.150N., R.91W., and the W/2W/2 of Section 31, T.150N., R.90W., and such other relief as is appropriate.

Case No. 24016: Application of SHD Oil & Gas, LLC for an order reducing the minimum spacing unit setbacks for the "toes" of all future wells from 200 feet to 50 feet for the proposed 1600-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 28 and 33, T.150N., R.91W., and the proposed overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, 20, and the N/2 of Section 21, T.150N., R.91W., Heart Butte and/or Van Hook-Bakken Pool, McLean and Dunn Counties, ND, and such other relief as is appropriate.

Case No. 24017: Application of Abraxas Petroleum Corp. for an order authorizing the flaring of gas from certain current and future wells completed in the Pershing-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24018: Application of Abraxas Petroleum Corp. for an order authorizing the flaring of gas from certain current and future wells completed in the North Fork-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24019: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish an overlapping 1600-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.164N., R.99W., Divide County, ND, authorizing the drilling of a

total not to exceed nine wells on said overlapping 1600-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 24020: Application of Newfield Production Co. for an order amending the field rules for the Haystack Butte-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 17 and 18, T.148N., R.97W., Dunn County, ND, authorizing the drilling of a total not to exceed nine wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 24021: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the Bear Den-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 23923: (Continued) Application of Newfield Production Co. for an order clarifying pooling Order No. 25827 which pooled all interests in a spacing unit described as the E/2 of Sections 29 and 32 and the W/2 of Sections 28 and 33, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, insofar as Order No. 25827 is limited in effect and does not modify, amend or alter the previous pooling order, or require reallocation of production and such other relief as is appropriate.

Case No. 24022: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the Charlson-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24023: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the Dimmick Lake-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24024: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the Sand Creek-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 23922: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 4 and 9, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24025: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the Sandrocks-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24026: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the Siverston-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24027: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the South Tobacco Garden-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24028: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the Tobacco Garden-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24029: Application of Newfield Production Co. for an order authorizing the flaring of gas from certain current and future wells completed in the Westberg-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 24030: Application of White Owl Energy Services (US) Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the SE/4 SE/4 SE/4 of Section 1, T.155N., R.96W., Williams County, ND, and such other relief as is appropriate. Case No. 24031: Application of White Owl Energy Services (US) Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the SWSW of Section 13, T.152N., R.95W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 23646: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 19047 for Dishon Disposal Inc. (f/k/a Clearwater, Inc.) to operate a treating plant located in Lot 1 (NW/4NW) of Section 30, T.153N., R.103W., Williams County, ND, and such other relief as is appropriate.

Case No. 24032: Application of Ballard Petroleum Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Nelson 34-19 well (File No. 29807) located in the SWSE of Section 19, T.159N., R.81W., Bottineau County, ND, Chatfield-Madison Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 24033: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.159N., R.101W., Zahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 24034: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 33, T.158N., R.95W., West Tioga-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24035: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail and Dunn Counties, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24036: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24037: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24038: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 21, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24039: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 22, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24040: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24041: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24042: Application of Peregrine Petroleum Partners, Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 16, T.146N., R.102W., Hay Draw-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24043: Application of Peregrine Petroleum Partners, Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 28, T.144N., R.102W., Buckhorn-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24044: Application of RIM Operating, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.161N., R.90W., South Coteau-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24045: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2 and 12, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24046: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 13 and 14, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24047: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 13 and 14, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24048: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20, 21, 28, 29 and 30, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24049: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 29, 32, 33 and 34, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24050: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29 and 30, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24051: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for all wells drilled on an overlapping spacing unit described as Sections 26, 27, 34 and 35, T.164N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24052: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total

of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; Sections 26 and 35, T.163N., R.98W.; Sections 1 and 12; and Sections 2 and 11, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24053: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24054: Application of Legacy Oil & Gas ND, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from 39 wells, located or to be located in Section 36, T.164N., R.77W., Sections 30 and 31, T.164N., R.76W., Section 1, T.163N., R.77W., Section 6, T.163N., R.76W., North Souris Field; Section 12, T.163N., R.77W., and Sections 7, 18 and 19, T.163N., R.76W., Red Rock Field, Bottineau County, ND, to be produced into the Legacy 4-18 Central Tank Battery or production facility to be located in Section 18, T.163N., R.76W., Bottineau County, ND; as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 24055: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool; McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24056: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11, 12, 13, 14, 23 and 24, T.152N., R.100W., Camp-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24057: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24058: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24059: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24060: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on each existing 1280-acre spacing unit described as Sections 11 and 14 and Sections 23 and 26, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24061: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Hawkinson 4-22H2 well (File 24223).

Hawkinson 5-22H well (File 24224).

Hawkinson 6-22H3 well (File 24225).

Hawkinson 7-22H2 well (File 24282).

Hawkinson 8-22H well (File 24283).

Hawkinson 9-22H3 well (File 24284).

Hawkinson 10-22H1 well (File 24285).

Hawkinson 11-22H2 well (File 24286).

Hawkinson 12-22H3 well (File 24350).

Hawkinson 13-22H well (File 24455).

Hawkinson 14-22H2 well (File 24456), and

Hawkinson 15-22H well (File 31104), to be

produced into the Hawkinson Central Tank Battery or production facility, all located or to be located in Section 22, T.147N., R.96W., Oakdale Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 24062: Application of Continental Resources, Inc. for an order authorizing the conversion of the Pronghorn 41-23H well (File No. 20769), located in the NENE of Section 23, T.131N., R.107W., Cedar Hills West North Dakota-Red River "B" Unit, Bowman County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 23826: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 320-acre spacing unit described as the W/2 of Section 4, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24063: Application of White Owl Energy Services (US) Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSE of Section 1, T.155N., R.96W., Beaver Lodge Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 24064: Application of White Owl Energy Services (US) Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 18, T.154N., R.98W., Truax Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 24065: Application of Statoil Oil and Gas LP pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NESE of Section 13, T.154N., R.100W., Avoca Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 24066: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Pennington SWD #1 well, NENE Section 2, T.150N., R.92W., Van Hook Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

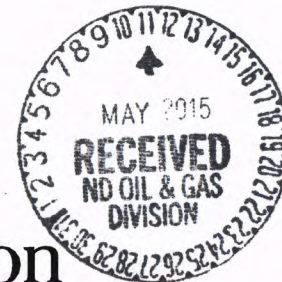
Case No. 24067: Application of Zavanna, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Corral 1 SWD well, f/c/a Brushy Bill 1-19H well, located in the SESE of Section 19, T.154N., R.99W., Williams County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,

Jack Dalrymple, Governor

Chairman, ND Industrial Commission

5/6 - 20785759



Affidavit of Publication

NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 28, 2015, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 15, 2015.

STATE OF NORTH DAKOTA TO:

Case No. 23999: Proper spacing for the development of the Frazier-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary.

Continental Resources, Inc.; Hunt Oil Co.; SM Energy Co.

Case No. 24019: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish an overlapping 1600-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.164N., R.99W., Divide County, ND, authorizing the

drilling of a total not to exceed nine wells on said overlapping 1600-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate

Case No. 24051: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for all wells drilled on an overlapping spacing unit described as Sections 26, 27, 34 and 35, T.164N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24052: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; Sections 26 and 35, T.163N., R.98W.; Sections 1 and 12; and Sections 2 and 11, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial

(5/06)

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

May 6, 2015 69 lines @ 0.64 = \$44.16

TOTAL CHARGE **\$44.16**

Signed _____

Cecile L. Krimm

Cecile L. Krimm, Publisher

Subscribed and sworn to before me May 6, 2015

Holly R. Anderson

Notary Public, State of North Dakota

