

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 23612
ORDER NO. 25953

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF HUNT OIL
CO. FOR AN ORDER PURSUANT TO NDAC §
43-02-03-88.1 AUTHORIZING THE FLARING OF
GAS FROM THE WRITING ROCK 161-101-30-
31H-1 WELL (FILE NO. 25893) LOCATED IN
THE NWNE OF SECTION 30, T.161N., R.101W.,
DIVIDE COUNTY, ND, WRITING ROCK-
BAKKEN POOL, PURSUANT TO THE
PROVISIONS OF NDCC § 38-08-06.4 AND SUCH
OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 22nd day of January, 2015.
- (2) Hunt Oil Company (Hunt) provided exhibits and testimony in this matter by sworn affidavits.
- (3) The Commission received an application from Hunt on December 12, 2014 for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 authorizing the flaring of gas from the Writing Rock 161-101-30-31H-1 well (File No. 25893) located in the NW/4 NE/4 of Section 30, Township 161 North, Range 101 West, Divide County, North Dakota, Writing Rock-Bakken Pool, pursuant to the provisions of North Dakota Century Code (NDCC) Section 38-08-06.4 and such other relief as is appropriate.
- (4) Pursuant to NDAC Section 43-02-03-88.1, the Director is authorized, on behalf of the Commission, to grant or deny applications relating to, inter alia, flaring exemptions under NDCC Section 38-08-06.4 and under NDAC Section 43-02-03-60.2.
- (5) NDCC Section 38-08-06.4 states:

FLARING OF GAS RESTRICTED - IMPOSITION OF TAX -
PAYMENT OF ROYALTIES - INDUSTRIAL COMMISSION AUTHORITY.

1. As permitted under rules of the industrial commission, gas produced with crude oil from an oil well may be flared during a one-year period from the date of first production from the well.
2. After the time period in subsection 1, flaring of gas from the well must cease and the well must be:
 - a. Capped;
 - b. Connected to a gas gathering line;
 - c. Equipped with an electrical generator that consumes at least seventy-five percent of the gas from the well;
 - d. Equipped with a system that intakes at least seventy-five percent of the gas and natural gas liquids volume from the well for beneficial consumption by means of compression to liquid for use as fuel, transport to a processing facility, production of petrochemicals or fertilizer, conversion to liquid fuels, separating and collecting over fifty percent of the propane and heavier hydrocarbons; or
 - e. Equipped with other value-added processes as approved by the industrial commission which reduce the volume or intensity of the flare by more than sixty percent.
3. An electrical generator and its attachment units to produce electricity from gas and a collection system described in subdivision d of subsection 2 must be considered to be personal property for all purposes.
4. For a well operated in violation of this section, the producer shall pay royalties to royalty owners upon the value of the flared gas and shall also pay gross production tax on the flared gas at the rate imposed under section 57-51-02.2.
5. The industrial commission may enforce this section and, for each well operator found to be in violation of this section, may determine the value of flared gas for purposes of payment of royalties under this section and its determination is final.
6. A producer may obtain an exemption from this section from the industrial commission upon application that shows to the satisfaction of the industrial commission that connection of the well to a natural gas gathering line is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available and that equipping the well with an electrical generator to produce electricity from gas or employing a collection system described in subdivision d of subsection 2 is economically infeasible.

(6) Hunt is the owner or operator of the following well in the Writing Rock-Bakken Pool, Divide County, North Dakota:

<u>File #</u>	<u>Well Name & Number</u>	<u>Location</u>
25893	Writing Rock 161-101-30-31H-1	NWNE Section 30-T161N-R101W

(7) The Writing Rock 161-101-30-31H-1 well was completed in the Writing Rock-Bakken Pool on or around February 13, 2014. Pursuant to NDCC Section 38-08-06.4, gas produced with crude oil from an oil well may be flared during a one-year period from the date of first production from the well.

(8) The Writing Rock-Bakken Pool is an oil reservoir, but gas is produced in association with the oil at the wellhead as a by-product of oil production.

(9) By previous order of the Commission, said well is currently authorized to flare so that all owners of interests in the well herein described may receive the maximum benefits of the oil production in such a manner that will prevent waste and protect correlative rights.

(10) The well is currently not connected to a gas gathering facility and evidence presented to the Commission indicates that the well currently produces approximately 80 MCF per day, of which 20 MCF is used for lease operations and the remainder is flared.

(11) Hunt has negotiated a gas sales contract with ONEOK Rockies Midstream, LLC, the gas gatherer in the area, although it is not known when the gas pipeline will be installed.

(12) Hunt has submitted evidence that, at the time the application was filed, there was not a market for the surplus casinghead gas being produced by the well.

(13) Hunt has provided documentation that it is economically infeasible to equip the well with a collection system that intakes at least seventy-five percent of the gas and natural gas liquids volume from the well for beneficial consumption.

(14) If Hunt's request is not granted, taxes and royalties must be paid on flared gas which will increase operating costs, raise the economic limit and cause premature abandonment of the well; or the well must be connected to a gas pipeline at an economic loss which would also cause premature abandonment, or flaring must cease and the well must be "capped," resulting in the loss of oil production and the loss of the benefits of that production by all owners of interest in the well and the State of North Dakota.

(15) In order to prevent waste, and protect correlative rights this application should be granted, although limited in duration.

IT IS THEREFORE ORDERED:

(1) Hunt Oil Company, its assigns and successors, is hereby allowed to flare surplus casinghead gas produced with crude oil from the Writing Rock-Bakken Pool through the well listed below under the exemption provided for under NDCC Section 38-08-06.4:

<u>File #</u>	<u>Well Name & Number</u>	<u>Location</u>
25893	Writing Rock 161-101-30-31H-1	NWNE Section 30-T161N-R101W

(2) This order is effective as of December 12, 2014 and shall remain in full force and effect through September 30, 2017.

Dated this 29th day of March, 2017.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

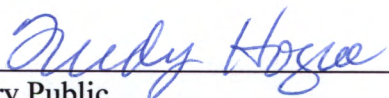
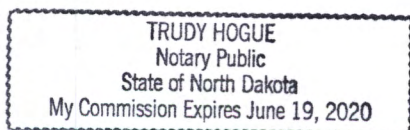
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 4th day of April, 2017 enclosed in separate envelopes true and correct copies of the attached Order No. 25953 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 23612:

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502



Belinda Dickson
Oil & Gas Division

On this 4th day of April, 2017 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Friday, March 24, 2017 3:59 PM
To: Hicks, Bruce E.
Cc: Kadrmass, Bethany R.; Heilman, Tracy A.; Bender, Lawrence
Subject: Hunt Cases 22443, 23611 and 23612
Attachments: Hunt 22443 order inquiry.pdf; Hunt 23611 order inquiry.pdf; Hunt 23612 order inquiry.pdf

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Bruce,
Please see the attached letters.
Thank you.



This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-8700. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.

March 24, 2017

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505

RE: Case No. 23612: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Writing Rock 161-101-30-31H-1 well (File No. 25893) located in the NWNE of Section 30, T.161N., R.101W., Divide County, ND, Writing Rock-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Dear Bruce:

I am writing to inquire, on behalf of my client, Hunt Oil Company, as to when an order will be entered for the captioned matter, heard on January 22, 2015.

Your attention to this matter would be appreciated.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/leo

cc: Mr. Jim Johnson *Via Email*
61040594_1.DOC

Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
fredlaw.com

Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

January 20, 2015

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



RE: CASE NO. 23612
Hunt Oil Company

Dear Mr. Hicks:

Please find enclosed herewith for filing the original AFFIDAVIT OF CHRISTOPHER A. LANE in regard to the captioned matter.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read "LB", over the printed name "LAWRENCE BENDER".

LAWRENCE BENDER

LB/leo

Enclosure

4960211_1.DOC

Attorneys & Advisors
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1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 23612

Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Writing Rock 161-101-30-31H-1 well (File No. 25893) located in the NWNE of Section 30, T.161N., R.101W., Divide County, ND, Writing Rock-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.



AFFIDAVIT OF CHRISTOPHER A. LANE

STATE OF TEXAS)
) ss
COUNTY OF DALLAS)

Christopher Lane, being first duly sworn, deposes and states as follows:

1.

That I am a Senior Reservoir Engineer for Hunt Oil Company ("HOC"), 1900 North Akard Street, Dallas, Texas 75201-2300, the applicant in the above-entitled matter.

2.

That I have prepared or had prepared under my control and supervision the attached exhibits.

3.

That to the best of my knowledge and belief, the information contained on the attached exhibits is true and correct.

4.

That attached as Exhibit No. 1 is a plat showing the area around the Writing Rock 161-101-30-31H-1 well. Shown on the plat is a line depicting the field limits of the Writing Rock-Bakken

Pool, as defined by the North Dakota Industrial Commission. Also displayed on the plat is the location of the Writing Rock 161-101-30-31H-1 well located in Section 30, Township 161 North, Range 101 West, Divide County, North Dakota.

5.

That HOC is currently the operator of the Writing Rock 161-101-30-31H-1 well, said well having been completed and producing in the Writing Rock-Bakken Pool.

6.

That to the best of my information, knowledge, and belief, the Writing Rock 161-101-30-31H-1 well was completed as a producer on or about February 13, 2014.

7.

That to the best of my knowledge and belief, gas produced from the Writing Rock 161-101-30-31H-1 well from the Writing Rock-Bakken Pool contains about 65 ppm H₂S.

8.

That to the best of my knowledge and belief, the current average daily rate of gas being produced from the Writing Rock 161-101-30-31H-1 well is approximately 80 MCFD.

9.

That the Writing Rock 161-101-30-31H-1 well is currently not connected to a gas gathering system.

10.

That to the best of my information, knowledge, and belief, there is no electrical grid in this field area that could accept any electricity that might be generated by the purchase, installation and operation of an electric generator fueled by gas produced from the Writing Rock 161-101-30-31H-1

well. Therefore, the generation and sale of electricity using gas from this field is not a viable option at this time.

11.

That to the best of my knowledge and belief, it is not economically feasible at this time or in the foreseeable future to equip the Writing Rock 161-101-30-31H-1 well with a system that will be able to strip natural gas liquids from the existing gas stream.

12.

That information on gas production from wells in this field area was provided to a Gas Capture and NGL Recovery Vendor with multiple systems already deployed in the Bakken area of North Dakota. The vendor provided cost and other information about equipment leasing and NGL yields expected when flowing the gas from this field area through the NGL recovery process equipment.

13.

That to the best of my knowledge, belief and information, the projected revenue received from sale of liquids extracted from gas produced from the Writing Rock 161-101-30-31H-1 well over the life of the well would total approximately \$101,288. A production rate of 50 MCF per day is the minimum flow rate needed to fuel surface facilities with this vendor's system. Writing Rock 161-101-30-31H-1 is estimated to reach this minimum gas rate by the fourth quarter 2016.

15.

That requiring the installation and operation of a system to strip natural gas liquids from gas produced by the Writing Rock 161-101-30-31H-1 well would result in a loss of approximately \$956,852 and would not be economically justifiable. See attached Exhibit #2 for economics.

16.

That to the best of my knowledge and belief, the total amount of gas from the Writing Rock 161-101-30-31H-1 well being used for lease use is about 20 MCFD. The amount of gas available for sale is approximately 60 MCFD.

17.

That to the best of my knowledge and belief, gas produced in association with oil produced from the Writing Rock 161-101-30-31H-1 well and not utilized for lease use is currently being flared.

18.

That HOC estimates the ultimate recoverable gas reserves from the Writing Rock 161-101-30-31H-1 well to be 236,597 MCF of gas, produced over a 29 year well life. The gas production available for sales after lease use is estimated to be 59,535 MCF of gas.

19.

That based upon the sale of gas from other wells connected to the nearest gathering system to the Writing Rock 161-101-30-31H-1 well, if said well were connected to a gas gathering system, it is anticipated that said gas would have a value of \$5.75/MCF.

20.

That based upon the aforementioned price of \$5.75/MCF, the gross value of the gas sales from the Writing Rock 161-101-30-31H-1 well is estimated to be \$342,326.

21.

That based upon a royalty rate for the Writing Rock 161-101-30-31H-1 well of 18.75% and a gas production tax of \$0.0833/MCF, HOC estimates the royalty and production tax burden for the gas sales from the well would be approximately \$64,186 and \$4,959, respectively.

22.

That the total value of the gas reserves of the Writing Rock 161-101-30-31H-1 well to the working interest owners, after deducting royalty, production taxes and lease use gas, is approximately \$273,181.

23.

That to the best of my knowledge and belief, the Writing Rock 161-101-30-31H-1 well is located approximately 9.1 miles from the nearest connection point to a gas gathering system, as shown in Exhibit 3.

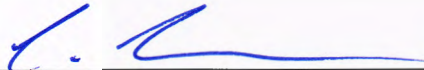
24.

HOC has signed a gas gathering and sales agreement with Oneok Rockies Midstream, LLC (Oneok) which includes connecting the Writing Rock 161-101-30-31H-1 to Oneok's gas gathering system.

25.

That to the best of my knowledge and belief, there is currently no market available for flared gas until the Oneok pipeline is constructed. HOC will be in constant communication with Oneok while the system and well hookup are being constructed to assist with timely gas sales connection.

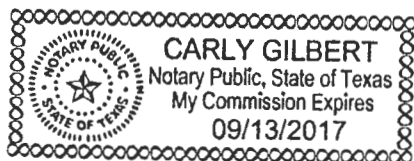
DATED this 16 day of January, 2015.



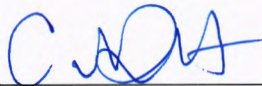
Christopher A. Lane

STATE OF TEXAS)
) ss
COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 16th day of January, 2015 by Christopher A. Lane, Senior Reservoir Engineer, of Hunt Oil Company.



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Notary Public
My Commission Expires: 9-13-17

Writing Rock Field– Bakken Pool

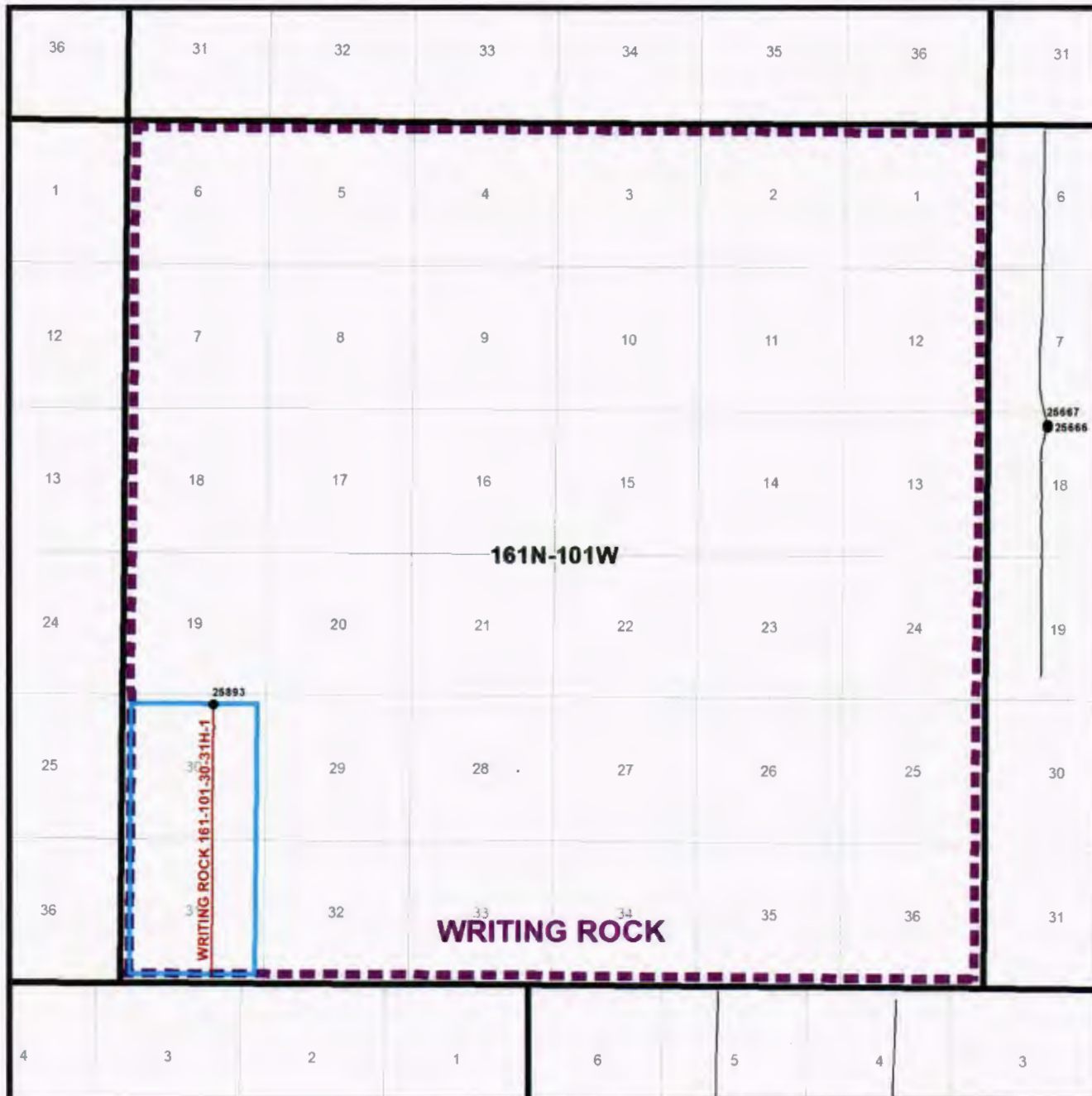


Exhibit 1
Hunt Oil Company
Case # 23612
01-22-15

Hunt Oil Company - Writing Rock 161-101-30-31H-1
NGL Recovery Economics Using a Gas Capture and NGL Recovery System
One Well Pad

COST DETAILS			
Mob/De-mob	2,500	\$	Cost from North Dakota Bakken Vendor and Supplier
Site Prep	5,000	\$	Cost from HOC Operations group
Lease Equipment & Services	42,500	\$/month	Cost from North Dakota Bakken Vendor and Supplier, 3 year lease
Royalty	18.75	%	
GOR	740.0	SCF/BBL	
NGL Yield	9.500	Gal/MCF	Used from analogous wells, calculated by North Dakota Bakken Vendor for their system
NGL Price	10.00	\$/BBL	Estimate from HOC Marketing

Date	Production, MCF (1)	NGL, BBL	NGL Revenue, \$	Prod. Tax (2), \$	Royalty, \$	OPEX, \$	CAPEX, \$	Net Cash Flow, \$	Cum Net Cash Flow, \$
2015	25,554	5,780	57,801	-6,647	-10,838	-510,000	-7,500	-477,184	-477,184
2016	19,226	4,349	43,487	-5,001	-8,154	-510,000	0	-479,668	-956,852
2017	15,778	0	0	0	0	0	0	0	-956,852
2018	13,554	0	0	0	0	0	0	0	-956,852
2019	11,979	0	0	0	0	0	0	0	-956,852
2020	10,795	0	0	0	0	0	0	0	-956,852
2021	9,866	0	0	0	0	0	0	0	-956,852
2022	9,114	0	NGL RECOVERY SYSTEM REQUIRES MINIMUM 50 MCFD					0	-956,852
2023	8,491	0	0	0	0	0	0	0	-956,852
2024	7,965	0	0	0	0	0	0	0	-956,852
2025	7,513	0	0	0	0	0	0	0	-956,852
2026	7,120	0	0	0	0	0	0	0	-956,852
2027	6,763	0	0	0	0	0	0	0	-956,852
2028	6,425	0	0	0	0	0	0	0	-956,852
2029	6,104	0	0	0	0	0	0	0	-956,852
2030	5,799	0	0	0	0	0	0	0	-956,852
2031	5,509	0	0	0	0	0	0	0	-956,852
2032	5,233	0	0	0	0	0	0	0	-956,852
2033	4,972	0	0	0	0	0	0	0	-956,852
2034	4,723	0	0	0	0	0	0	0	-956,852
2035	4,487	0	0	0	0	0	0	0	-956,852
2036	4,263	0	0	0	0	0	0	0	-956,852
Totals	201,233	10,129	101,288	-11,648	-18,992	-1,020,000	-7,500	-956,852	

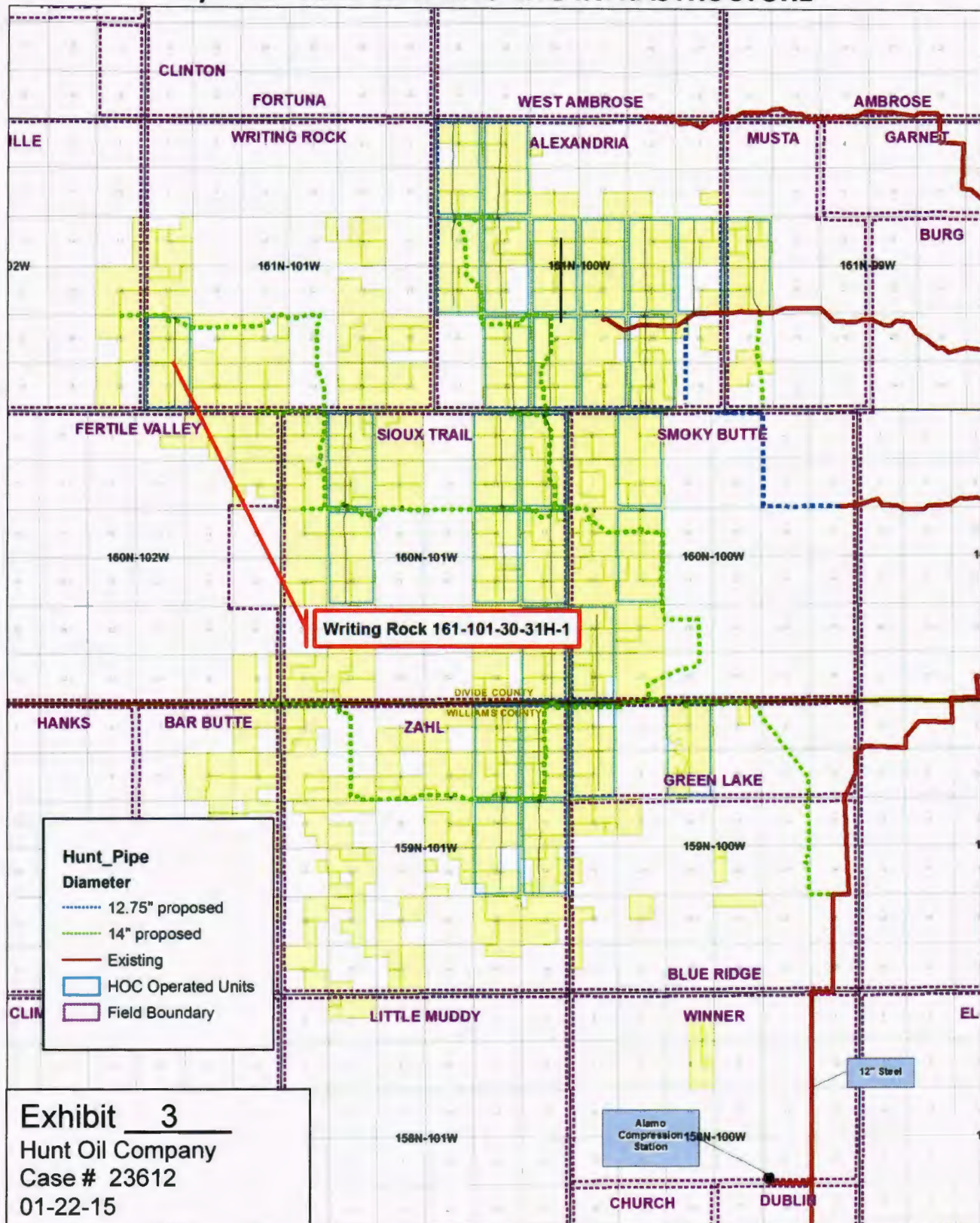
Notes:

1. Assumes that production Starts July 1, 2014.
2. Assumes NGL's taxed at 11.5%
3. Well ceases to produce enough gas to run surface facilities. Minimum 50 MCFD required for NGL Recovery System.

Total Gas Cash Flow Over Well Life	-956,852
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Exhibit 2
Hunt Oil Company
Case # 23612
01-22-15

FIELD MAP w/ PROPOSED AND EXISTING INFRASTRUCTURE



*Gas planned to be processed at OneOk's Stateline I and II plants located in Section 21, T155N-R103W.

*Each plant has a capacity of 100MMCFD.

CASE NO. 23612

Hunt Oil Company (“Hunt”), for its application to the North Dakota Industrial Commission (“Commission”), respectfully states as follows:

That Hunt is the owner of an interest in the oil and gas leasehold estate in portions of Section 30, Township 161 North, Range 101 West, Divide County, North Dakota.

That such lands are currently within an area defined by the Commission as the field boundaries for the Writing Rock-Bakken Pool.

That Hunt is currently the operator of the Writing Rock 161-101-30-31H-1 well (File No. 25893) located in the Northwest Quarter Northeast Quarter (NW/4NE/4) of Section 30, completed as a producing well in the Writing Rock-Bakken Pool.

4.

That the Writing Rock 161-101-30-31H-1 well (File No. 25893) is currently not connected to a gas gathering facility.

5.

That because of the location of the well and low volumes of gas produced from the Writing Rock 161-101-30-31H-1 well (File No. 25893), it is economically infeasible to connect said well to a gas gathering facility at the present time, or in the foreseeable future, or in the alternative a market for the gas is not available and equipping the well with an electrical generator to produce electricity from the gas or a liquid stripping unit is economically infeasible.

6.

That gas produced in association with oil produced from the Writing Rock 161-101-30-31H-1 well (File No. 25893) is currently being flared.

7.

That Section 38-08-06.4 of the North Dakota Century Code prohibits the flaring of gas produced in association with crude oil under certain circumstances but authorizes the Commission, upon application, to grant an exception to the flaring prohibition upon a showing that connection of the well to a gas gathering facility is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available.

8.

That in the opinion of the applicant, it is economically infeasible at the present time or in the foreseeable future to connect the Writing Rock 161-101-30-31H-1 well (File No. 25893) to a gas gathering facility and/or there is no market for the gas. As such, applicant should be allowed to

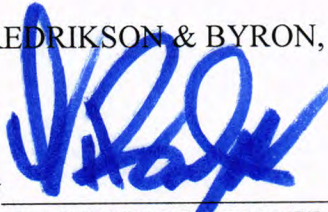
continue to flare such gas, and an exception to Section 38-08-06.4 of the North Dakota Century Code should be granted for said well.

WHEREFORE, Hunt requests the following:

- (a) That this matter be set for the regularly scheduled January 2015 hearings of the Commission;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Hunt's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 12 day of December, 2014.

FREDRIKSON & BYRON, P.A.



By LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant,

Hunt Oil Company

1133 College Drive, Suite 1010

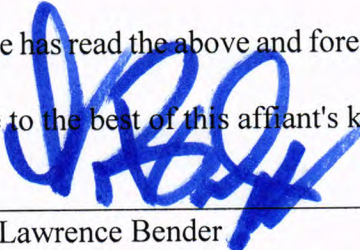
P. O. Box 1855

Bismarck, ND 58502-1010

(701) 221-8700


STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read the above and foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.



Lawrence Bender

Subscribed and sworn to before me this 12 day of December, 2014.



Notary Public
Burleigh County, North Dakota
My Commission Expires: _____
52104632_1.DOC



December 12, 2014

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



RE: APPLICATION OF HUNT OIL
COMPANY FOR JANUARY 2015
HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF HUNT OIL COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Hunt requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

A handwritten signature in blue ink, appearing to read "LB", written over the word "Sincerely,".

LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Chad Griffith - (w/enc.)

Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
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Phone: (701) 328-8020
Date: 12/26/2014

CREDIT CARD PAYMENT (circle one)



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Exp Date: _____
Signature: _____
Credit card users: Fax to 608-791-8212

CashAmt

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Lee Enterprises no longer accepts credit card payments sent via e-mail. Emails containing credit card numbers will be blocked. Please use the coupon above to send a credit card payment to remittance address located in the upper right corner. You may also send the coupon to a secure fax at 608-791-8212.

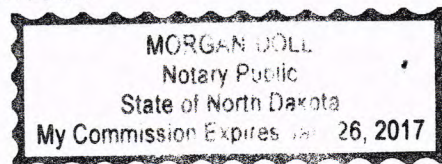
Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
			Case No. 23580	021.00	Legals	806.59	806.59
12/26/14	12/26/14	1	Bismarck Tribune PO: Notice of Hearing				

Affidavit of Publication

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Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
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Bismarck Tribune on the following dates:

12/26 Signed Calvin Kuntz
sworn and subscribed to before me this 31st
day of December 2014

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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 22, 2015, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, January 09, 2015.

STATE OF NORTH DAKOTA TO:

Case No. 23580: Application of Petrogulf Corp. for an order authorizing up to sixteen wells to be drilled on the existing 1280-acre standup spacing unit described as Sections 25 and 36, T.151N., R.94W., McKenzie and Mountrail Counties, ND, Antelope-Sanish Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 23581: Application of Petrogulf Corp. for an order amending the applicable orders for the Antelope-Sanish Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 25, 26, 35 and 36, T.151N., R.94W., McKenzie and Mountrail Counties, ND, Antelope Field, for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other relief as is appropriate.

Case No. 23582: Application of Petrogulf Corp. for an order amending the applicable orders for the Antelope-Sanish Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 25 and 36, T.151N., R.94W., McKenzie and Mountrail Counties, ND, Antelope Field, and Sections 30 and 31, T.151N., R.93W., Mountrail County, ND, Reunion Bay Field, for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other relief as is appropriate.

Case No. 22803: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Crescent Point Energy U.S. Corp. to drill the Go-Riders #158-99-152H well (File No. 24719), with a surface location in T.158N., R.99W., Section 10, and a bottom hole location in T.158N., R.99W., Section 22, Williams County, ND, and such other relief as is appropriate.

Case No. 23583: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Slugger 6-16-21H well (File No. 27362) located in a spacing unit described as Sections 16 and 21, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23584: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Slugger 7-16-21H well (File No. 27360) located in a spacing unit described as Sections 16 and 21, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23585: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Talon 6-9-4H well (File No. 27363) located in a spacing unit described as Sections 4 and 9, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23586: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Talon 7-9-4H well (File No. 27361) located in a spacing unit described as Sections 4 and 9, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23587: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Excalibur 6-25-36H well (File No. 28254) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23588: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Excalibur 7-25-36H well (File No. 28253) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23421: (Continued) Proper spacing for the development of the Lone Tree Lake-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA LLC; Continental Resources, Inc.; Hess Bakken Investments II, LLC

Case No. 22639: (Continued) Proper spacing for the development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd; Hunt Oil Co.; SM Energy Co.

Case No. 23143: (Continued) Proper spacing for the development of the Bennett Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Thunderbird Resources LP

Case No. 23589: Proper spacing for the development of the Boundary Creek-Spearfish Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP

Case No. 23144: (Continued) Proper spacing for the development of the Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP

Case No. 23590: Proper spacing for the development of the Trailside-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Slawson Exploration Co. Inc.

Case No. 23145: (Continued) Proper spacing for the development of the West Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. GIM Resources, Inc.

Case No. 23591: On a motion of the Commission to review the authorization and permit under Order No. 18466 for the CCS Midstream Services, LLC Treating Plant, E/2 of Section 7, T.156N., R.94W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 23592: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn and Squaw Creek-Bakken Pools, eliminating any tool error requirements, and providing setbacks of 200 feet from the west and east boundaries of the spacing unit boundaries for a 1280-acre spacing unit comprised of Sections 6 and 7, T.149N., R.94W., McKenzie County, ND, and also providing setbacks of 200 feet from the east boundary of Sections 1 and 12, T.149N., R.95W., and setbacks of 200 feet from the west boundary of Sections 5 and 8, T.149N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 23593: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool to authorize the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit comprised of Sections 30 and 31, T.150N., R.94W., eliminating any tool error requirements; and providing setbacks of 200 feet from the west and east boundaries of said spacing unit boundaries, and also providing setbacks of 200 feet from the east boundary of Sections 25 and 36, T.150N., R.95W., and setbacks of 200 feet from the west boundary of Sections 29 and 32, T.150N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 23594: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool eliminating any tool error setback requirements and also reducing the minimum setbacks from the "heel and toe" from 200 feet to 100 feet for the west boundary of Section 19, part of an existing 2560-acre spacing unit comprised of Sections 8, 17, 19 and 20, T.150N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 23595: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W.; Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W.; Sections 1 and 2; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 7 and 18; Sections 8 and 17; Sections 10 and 15; Sections 14 and 23; Sections 17 and 20; Sections 21 and 28; Sections 23 and 26, T.154N., R.90W.; Sections 1 and 12; Sections 5 and 6; and, Sections 12 and 13, T.153N., R.90W.; and on each existing 1920-acre spacing unit described as Sections 27, 34 and 35, T.155N., R.90W.; Sections 32 and 33, T.155N., R.90W. and Section 4, T.154N., R.90W.; Sections 33 and 34, T.155N., R.90W. and Section 3, T.154N., R.90W.; Sections 11, 13 and 14; Sections 19, 20 and 29; Sections 19, 29 and 30; Sections 28, 33 and 34, T.154N., R.90W.; Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W.; Sections 34 and 35, T.154N., R.90W. and Section 1, T.153N., R.90W.; Section 32, T.154N., R.90W. and Sections 4 and 5, T.153N., R.90W.; Sections 9, 10 and 15; Sections 9, 15 and 16; Sections 21, 22 and 27; Sections 22, 23 and 26; Sections 26, 35 and 36; Sections 27, 28 and 34; and Sections 29, 32 and 33, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23596: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 5, 8 and 9, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of multiple wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23597: Application of EOG Resources, Inc. for an order authorizing an exception location for the Parshall 67-2117H well (File No. 28014) which was inadvertently drilled with a bottom hole location approximately 2508 feet from the north line and 262 feet from the west line of Section 17, Township 152 North, Range 90 West, Mountrail County, North Dakota, as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code and designating Sections 17, 20 and 21, Township 152 North, Range 90 West, as the appropriate spacing unit for said well and such other and further relief.

Case No. 23598: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Sugar Beet-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of the W/2 of Sections 4 and 9, and all of Sections 5 and 8, T.152N., R.103W.; and an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.152N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 1920 and 2560-acre spacing units, and such other relief as is appropriate.

Case No. 23599: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Briar Creek-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 31 and 32, T.152N., R.104W. and Sections 5 and 6, T.151N., R.104W.; and six overlapping 2560-acre spacing units comprised of Sections 20, 21, 28 and 29; Sections 23, 24, 25 and 26, T.152N., R.104W.; Sections 34 and 35, T.152N., R.104W. and Sections 2 and 3, T.151N., R.104W.; Sections 35 and 36, T.152N., R.104W. and Sections 1 and 2, T.151N., R.104W.; Sections 24 and 25, T.152N., R.104W. and Sections 19 and 30, T.152N., R.103W.; and Section 36, T.152N., R.104W., Section 31, T.152N., R.103W., Section 1, T.151N., R.104W. and Section 6, T.151N., R.103W., McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 1920 and 2560-acre spacing units, and/or such other and further relief as is appropriate.

Case No. 23600: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Buford-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11, T.152N., R.104W.; and Sections 1 and 12, T.152N., R.104W., and Sections 6 and 7, T.152N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and/or such other and further relief as is appropriate.

Case No. 23601: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Tobacco Garden and/or North Tobacco Garden-Bakken Pool to create and establish seven overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.151N., R.99W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280 and 1920-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23602: Application of XTO Energy Inc. for an order amending the field rules for the West Capa-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.155N., R.96W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23603: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Truax-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.154N., R.97W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and/or such other and further relief as appropriate.

Case No. 23604: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Dollar Joe-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.155N., R.97W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23432: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Charlson-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Section 31, T.154N., R.95W., and Section 6, T.153N., R.95W., McKenzie County, ND, authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23433: (Continued) Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the McGregor-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 28 and 33 and the E/2 of Sections 29 and 32, T.158N., R.95W.; and two overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.158N., R.96W. and Sections 30 and 31, T.158N., R.95W.; and Sections 29, 30, 31 and 32, T.158N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 320 and 1280-acre drilling and/or spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23605: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool eliminating any tool error setback requirements and also reducing the minimum setbacks from the "heel and toe"

from 200 feet to 50 feet for the south boundary of an existing 1280-acre spacing unit comprised of Sections 24 and 25, T.149N., R.93W., Dunn County, ND, and such other relief as is appropriate.

Case No. 23606: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to alter the setback requirement for the east boundary of an existing 1280-acre spacing unit comprised of Sections 12 and 13, T.149N., R.95W., McKenzie County, ND, from 500 feet to 200 feet, and/or such other and further relief as appropriate.

Case No. 23607: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to alter the setback requirement for the west boundary of a 1280-acre spacing unit comprised of Sections 18 and 19, T.149N., R.94W., McKenzie County, ND, from 500 feet to 200 feet, and/or such other and further relief as appropriate.

Case No. 23608: Application of WPX Energy Williston, LLC for an order authorizing but not requiring the drilling, completing and producing of a total not to exceed five wells on an existing 640-acre spacing unit described as Section 24, T.149N., R.95W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements, and amending the field rules to alter the setback requirement for the east boundary of said existing 640-acre spacing unit from 500 feet to 200 feet, and/or such other and further relief as appropriate.

Case No. 23609: Application of Liberty Resources Management Co., LLC for an order amending Order No. 24703 of the Commission for the McGregor-Bakken Pool to terminate a 2560-acre spacing unit comprised of Sections 7, 8, 17, and 18, T.158N., R.95W., and to extend the field boundaries and amend the field rules for the McGregor-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 5, 6, 7 and 8, and Sections 17, 18, 19 and 20, T.158N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed four wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 2560-acre spacing units, eliminating any tool error requirements and such further and additional relief.

Case No. 23013: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order granting temporary authority to rework and use the Legacy et al Bernstein 13-7H well (File No. 21887), located in the SWSW of Section 7, T.163N., R.76W., Bottineau County, ND, as a water injection well for operation in the Red Rock-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

Case No. 23425: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 23426: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 17, 20 and 29, T.160N., R.94W., Burke County, ND, authorizing the drilling of a total not to exceed seven wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 23171: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Baukol Noonan and/or Noonan-Bakken Pools to create and establish two 1920-acre spacing units comprised of Sections 4, 9 and 16; and Sections 21, 28 and 33, T.162N., R.95W., Divide County, ND, authorizing the drilling of a total of not more than seven wells on each 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22553: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 2560-acre spacing unit described as Sections 13, 24, 25 and 36, T.150N., R.97W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23610: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sioux Trail 160-101-13-24H-1 well (File No. 27016) located in the NWNE of Section 13, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 23611: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sioux Trail 160-101-36-25H-1 well (File No. 27057) located in the SWSE of Section 36, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 23612: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Writing Rock 161-101-30-31H-1 well (File No. 25893) located in the NWNE of Section 30, T.161N., R.101W., Divide County, ND, Writing Rock-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 23613: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 29 and 32, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other

spacing units and such other relief as is appropriate.

Case No. 23614: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 23615: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on each existing 1280-acre spacing unit described as Sections 14 and 23, and Sections 26 and 35, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23616: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23451: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20 and 29, T.160N., R.94W., North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23452: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11 and 14, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23454: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T.152N., R.100W., Camp-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23617: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23618: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 16, T.158N., R.94W., East Tioga-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 23619: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 13 and the E/2 of Section 14, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23620: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 15 and the W/2 of Section 14, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23621: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 2, T.153N., R.91W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23622: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 13, T.152N., R.92W. and Section 18, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23623: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20 and 29, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23624: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 28, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23625: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.152N., R.92W. and Sections 19 and 30, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23626: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.152N., R.92W. and Section 5, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23627: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 33, T.152N., R.92W. and Section 4, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23628: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8 and 17, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND

as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23629: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 4, T.151N., R.92W. and the S/2 of Sections 33 and 34, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23630: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9 and 16, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23631: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15 and 22, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23632: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 22, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23633: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23634: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.147N., R.100W., Trailside-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 23635: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 35 and 36, T.150N., R.93W. and Sections 1 and 2, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23636: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.149N., R.95W., Squaw Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 23637: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on each existing 1280-acre spacing unit described as Sections 29 and 32, and Sections 30 and 31, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23638: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23639: Application of Enduro Operating LLC for an order authorizing the conversion of the SSU 1314H well (File No. 15522), located in the NWSW of Section 14, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 23640: Application of Secure Energy Services USA, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Sorenson SWD #2 well, NENW Section 15, T.152N., R.96W., Berg Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 23348: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; and Sections 4 and 9, T.146N., R.103W., Poker Jim-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23349: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.147N., R.102W., Burning Mine-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23350: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.103W.; Sections 18 and 19; and Sections 30 and 31, T.147N., R.102W., Pierre Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23351: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.147N., R.102W., Hay Draw-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23352: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.147N., R.103W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23012: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order authorizing the rework of the Legacy et al Bernstein 13-7H well (File No. 21887), located in the SWSW Section 7, T.163N., R.76W., Bottineau County, ND, for the temporary injection of fluids in the Red Rock-Spearfish Pool pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Signed by,

Jack Dalrymple, Governor
Chairman, ND Industrial Commission
12/26 - 20764093

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

NOTICE OF HEARING
Attached

Dec. 24, 2014 92 lines @ 0.64 =\$58.88

TOTAL CHARGE\$58.88

Signed _____

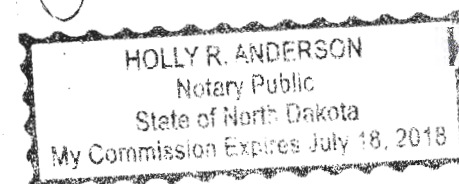
Cecile L. Krimm

Cecile L. Krimm, Publisher

Subscribed and sworn to before me Dec 24, 2014

Holly R. Anderson

Notary Public, State of North Dakota



NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 22, 2015, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, January 09, 2015.

STATE OF NORTH DAKOTA TO:

Case No. 22639: (Continued)
Proper spacing for the development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd; Hunt Oil Co.; SM Energy Co.

Case No. 23171: (Continued)
Application of Continental Resources, Inc. for an order extending

the field boundaries and amending the field rules for the Baukol Noonan and/or Noonan-Bakken Pools to create and establish two 1920-acre spacing units comprised of Sections 4, 9 and 16; and Sections 21, 28 and 33, T.162N., R.95W., Divide County, ND, authorizing the drilling of a total of not more than seven wells on each 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23610: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sioux Trail 160-101-13-24H-1 well (File No. 27016) located in the NWNE of Section 13, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 23611: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sioux Trail 160-101-36-25H-1 well (File No. 27057) located in the SWSE of Section 36, T.160N., R.101W.,

Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 23612: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Writing Rock 161-101-30-31H-1 well (File No. 25893) located in the NWNW of Section 30, T.161N., R.101W., Divide County, ND, Writing Rock-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 23639: Application of Enduro Operating LLC for an order authorizing the conversion of the SSU 1314H well (File No. 15522), located in the NWSW of Section 14, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial