

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 22688
ORDER NO. 25023

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF SAMSON RESOURCES CO. AS PROVIDED FOR IN NDAC § 43-02-03-88.1 FOR AN ORDER ALLOWING THE PRODUCTION FROM THE CORONET 2413-8H WELL (FILE NO. 28614), THE STROM 2536-8H WELL (FILE NO. 28615), THE RANCHERO 1918-2H WELL (FILE NO. 28616), AND THE BEETLE 3031-3H WELL (FILE NO. 28617), TO BE PRODUCED INTO THE CORONET-STROM-RANCHERO-BEETLE OIL CENTRAL TANK BATTERY OR PRODUCTION FACILITY, ALL LOCATED OR TO BE LOCATED IN SECTION 30, T.163N., R.98W., AMBROSE FIELD, DIVIDE COUNTY, ND, AS AN EXCEPTION TO THE PROVISIONS OF NDAC § 43-02-03-48 PURSUANT TO 43-02-03-48.1 AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 24th day of July, 2014.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, commingling of production from two or more wells in a central tank battery under NDAC Section 43-02-03-48.1.
- (3) Samson Resources Company (Samson) is the operator of the following wells in the Ambrose Field, Divide County, North Dakota:

<u>File No.</u>	<u>Well Name & No.</u>	<u>Location</u>
28614	Coronet 2413-8H	Lot 1 Section 30-T163N-R98W
28615	Strom 2536-8H	Lot 1 Section 30-T163N-R98W

<u>File No.</u>	<u>Well Name & No.</u>	<u>Location</u>
28616	Ranchero 1918-2H	Lot 1 Section 30-T163N-R98W
28617	Beetle 3031-3H	Lot 1 Section 30-T163N-R98W

(4) Samson requests permission to commingle the production from the wells listed in paragraph (3) in the Coronet-Strom-Ranchero-Beetle Oil Central Tank Battery (CTB No. 228614-01) located in Lot 1 of Section 30, Township 163 North, Range 98 West, Divide County, North Dakota, pursuant to NDAC Section 43-02-03-48.1. There are no wells currently authorized to be commingled in the Coronet-Strom-Ranchero-Beetle Oil Central Tank Battery.

(5) Samson submitted a Sundry Notice and attachments for approval pursuant to NDAC Section 43-02-03-88.1 and NDAC Section 43-02-03-48.1.

(6) Samson states that the ownership in the wells listed in paragraph (3) above is diverse.

(7) Samson will allocate production measured at the central production facility to the various wells on the basis of production tests utilizing the facilities at the central production facility. The production from each well will be separately measured each month and applicant believes that such allocation will result in a reasonably accurate determination of production from each well.

(8) NDAC Section 43-02-03-48 states: "Oil production may not be transported from a well premises or central production facility until its volume has been determined through the use of properly calibrated meter measurements or tank measurements. All meter and tank measurements and volume determinations must conform to American petroleum institute standards and be corrected to a base temperature of sixty degrees Fahrenheit [15.56 degrees Celsius]."

(9) Allowing such commingling will reduce the expenditure of funds on surface facilities and enhance the economics of production, thereby preventing economic waste and promoting the greatest ultimate recovery of oil and gas from the Ambrose Field. Utilization of central production facilities will minimize surface disturbance and promote both full utilization of the surface and enhance the aesthetic values resulting from fewer production facilities.

(10) Samson will construct and operate the central production facility in such a manner that allows for reasonably accurate allocation of production to each respective party.

(11) The proposed process, measurement, and allocation will result in a reasonably accurate determination of production.

(12) There were no objections to this application.

(13) The granting of this application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) Samson Resources Company is hereby permitted to commingle production from the wells listed in paragraph (3) below into the Coronet-Strom-Ranchero-Beetle Oil Central Tank

Battery (CTB No. 228614-01) located in Lot 1 of Section 30, Township 163 North, Range 98 West, Divide County, North Dakota, pursuant to NDAC Section 43-02-03-48.1.

(2) Allocation tests shall be performed monthly.

(3) The following wells are authorized to be commingled in the Coronet-Strom-Ranchero-Beetle Oil Central Tank Battery:

<u>File No.</u>	<u>Well Name & No.</u>	<u>Location</u>	<u>Order No.</u>
28614	Coronet 2413-8H	Lot 1 Section 30-T163N-R98W	25023
28615	Strom 2536-8H	Lot 1 Section 30-T163N-R98W	25023
28616	Ranchero 1918-2H	Lot 1 Section 30-T163N-R98W	25023
28617	Beetle 3031-3H	Lot 1 Section 30-T163N-R98W	25023

(4) The permission granted herein is conditioned upon Samson receiving approval of the Sundry Notice and attachments submitted and complying with all provisions dictated by the Director for permission to commingle production from the wells listed in paragraph (3) above into the Coronet-Strom-Ranchero-Beetle Oil Central Tank Battery.

(5) Samson shall use the following procedures for allocating production to each well commingled in the Coronet-Strom-Ranchero-Beetle Oil Central Tank Battery:

- (a) Each well shall be tested a minimum of three consecutive days per month.
- (b) The exact producing time, between the opening and closing inventory, shall be considered when determining the average well test rate for each well.
- (c) Each well's tests shall be averaged for the month.
- (d) Downtime shall be monitored to determine the exact total number of producing hours for each well.
- (e) A monthly production volume shall be calculated for each well as follows:

Calculated oil volume = (Average well test oil rate) *
(Number of producing hours).

Calculated gas volume = (Average well test gas rate) *
(Number of producing hours).

Calculated water volume = (Average well test water rate) *
(Number of producing hours).

- (f) The calculated monthly production volumes shall be totaled for all the wells producing into the central production facility to determine the total calculated monthly volumes for the central production facility.

- (g) A correction factor shall be calculated by dividing the total actual monthly production volumes for the central production facility by the total calculated monthly production volumes for the central production facility.
 - (h) Each well's allocated production shall then be calculated by multiplying its individual calculated oil, gas, and water volumes by the correction factor calculated in step (g).
- (6) If gas is sold from the central production facility, the gas volumes must be accurately allocated back to the individual wells.
- (7) The Director is hereby authorized to issue an administrative order modifying any provision of this order in order to prevent waste or protect correlative rights or to modify any procedures for testing or allocation of production herein approved if it can be demonstrated to his satisfaction that a reasonably accurate allocation of production to each separate well producing into the central production facility will be obtained.
- (8) Additional wells can only be added to the Coronet-Strom-Ranchero-Beetle Oil Central Tank Battery by order of the Commission after due notice and hearing.
- (9) The results of each well's test and other data needed to determine the allocation for each well shall be filed with the Director at the same time monthly oil production reports are filed.
- (10) Samson shall notify the Director in writing upon commencement of commingling production from the subject wells into the central production facility.
- (11) Authorization to commingle is transferable only with approval of the Director.
- (12) The Director is hereby authorized to rescind this order if Samson, its assigns or successors, fails to comply with any of the above provisions.
- (13) This order shall remain in full force and effect until further order of the Commission.

Dated this 11th day of August, 2014.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

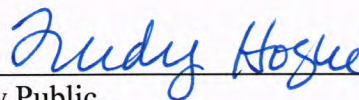
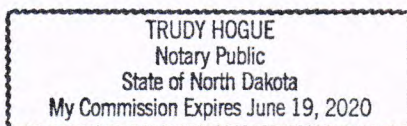
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 18th day of August, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 25023 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 22688:

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502



Belinda Dickson
Oil & Gas Division

On this 18th day of August, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of North Dakota, County of Burleigh

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 22688

Application of Samson Resources Company as provided for in N.D. Admin. Code § 43-02-03-88.1 for an order allowing the production from the Coronet 2413-8H well (File No. 28614), the Strom 2536-8H well (File No. 28615), the Ranchero 1918-2H well (File No. 28616), and the Beetle 3031-3H well (File No. 28617), to be produced into the Coronet-Strom-Ranchero-Beetle Oil Central Tank Battery or production facility, all located or to be located in Section 30, Township 163 North, Range 98 West, Ambrose Field, Divide County, ND, as an exception to the provisions of N.D.A.C. § 43-02-03-48 pursuant to 43-02-03-48.1 and such further relief as is appropriate.



APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application respectfully shows the North Dakota Industrial Commission ("Commission") as follows:

1.

That Samson is the owner of an interest in the oil and gas leasehold estate in and under the Coronet 2413-8H well, the Strom 2536-8H well, the Ranchero 1918-2H well, and the Beetle 3031-3H well, located or to be located in Section 30, Township 163 North, Range 98 West ("Section 30"), Divide County, North Dakota.

2.

That Section 30 is currently within an area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Samson is the operator of the following wells which will be drilled and completed to the Ambrose-Bakken Pool:

Coronet 2413-8H well, located or to be located in Lot 1 of Sec. 30-T163N-R98W
Strom 2536-8H well, located or to be located in Lot 1 of Sec. 30-T163N-R98W
Ranchero 1918-2H well, located or to be located in Lot 1 of Sec. 30-T163N-R98W
Beetle 3031-3H well, located or to be located in Lot 1 of Sec. 30-T163N-R98W

the "Subject Wells".

4.

That Samson is desirous to produce the Subject Wells into a central tank battery or production facility and commingle the production as an exception to the provisions of Section 43-02-03-48 of the North Dakota Administrative Code.

5.

That if Samson's application is granted, Samson proposes that production be allocated on the basis of production tests for the Subject Wells on an individual basis as approved by the Commission.

6.

That granting Samson the authority to produce the Subject Wells into a central tank battery or production facility will reduce the operating costs of the subject well and will thereby increase the ultimate recovery of the Ambrose-Bakken Pool.

7.

That granting Samson the authority to produce the Subject Wells into a central tank battery or production facility will reduce the number of tank batteries required and minimize surface disturbance.

8.

That granting Samson the authority to produce the Subject Wells into a central bank battery or production facility and allocating production based on well tests will prevent waste and protect correlative rights.

9.

That Samson therefore requests that the Commission enter an order allowing the production from the Coronet 2413-8H well (File No. 28614), the Strom 2536-8H well (File No. 28615), the Ranchero 1918-2H well (File No. 28616), and the Beetle 3031-3H well (File No. 28617), to be produced into the Coronet-Strom-Ranchero-Beetle Oil Central Tank Battery or production facility, all located or to be located in Section 30, Township 163 North, Range 98 West, Ambrose Field, Divide County, ND, as an exception to the provisions of N.D.A.C. § 43-02-03-48 pursuant to 43-02-03-48.1 and such further relief as is appropriate.

WHEREFORE, Samson requests the following:

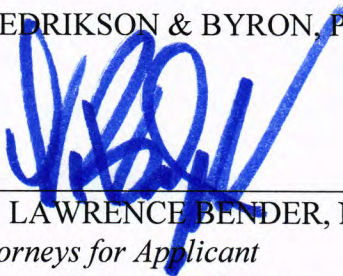
(a) That this matter be set for the regularly scheduled July 2014 hearings of the Commission;

(b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Samson's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue an order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 20 day of June, 2014.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant
Samson Resources Company
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855
701-221-4020

STATE OF NORTH DAKOTA)
)ss.
COUNTY OF BURLEIGH)


LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.



LAWRENCE BENDER

Subscribed and sworn to before me this 20 day of June, 2014.





Notary Public
Burleigh County, North Dakota
My Commission Expires: _____

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June 20, 2014

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
JULY 2014 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Annaliese Kosmicki - (w/enc.)

Attorneys & Advisors
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www.fredlaw.com

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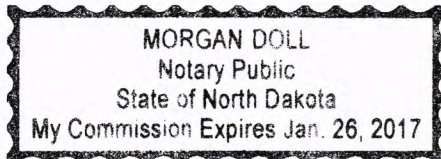
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Case No. 22637							
PO: Notice of Hearing							

Affidavit of Publication

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personally appeared CK, who being duly sworn, deposes
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, July 24, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 11, 2014.

STATE OF NORTH DAKOTA TO:

Case No. 22637: Proper spacing for the development of the Heart River-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration & Production Co.; Whiting Oil & Gas Corp.
Case No. 22638: Proper spacing for the development of the Smoky Butte-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd; North Plains Energy, LLC

Case No. 22639: Proper spacing for the development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd; Hunt Oil Co.; SM Energy Co.

Case No. 22640: Proper spacing for the development of the Skabo-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd

Case No. 22641: Proper spacing for the development of the Moraine-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd

Case No. 22642: Application of Hunt Oil Co. for an order amending the field rules for the Sioux Trail-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22643: Application of Hunt Oil Co. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22644: Application of Hunt Oil Co. for an order amending the field rules for the Zahl-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22645: Proper spacing for the development of the Marmon-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC; HRC Operating, LLC; Oasis Petroleum North America LLC

Case No. 21997: (Continued) Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC

Case No. 22646: Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC

Case No. 22647: Application of Continental Resources, Inc. for an order suspending and after hearing, revoking the permit issued to North Plains Energy, LLC to drill the Stevens #160-100-11-2-14B-1H well (File No. 28520), with a surface location in the SESW of Section 11, T.160N., R.100W., Smoky Butte Field, Divide County, ND, and such other relief as is appropriate

Case No. 22648: Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit within Zones I, II and III, and authorizing a total not to exceed six wells on or near the section line between spacing units on each existing 1280-acre spacing; a total not to exceed twenty-eight wells on each existing 1920-acre spacing unit within Zone IV, and authorizing a total not to exceed six wells on or near the section line between spacing units on each existing 1920-acre spacing; a total not to exceed fifty-six wells on each 2560-acre spacing unit in Zones V and VI, and authorizing a total not to exceed twelve wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22649: Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit within Zones I and II, and authorizing a total not to exceed six wells on or near the section line between spacing units on each existing 1280-acre spacing unit; a total not to exceed fifty-six wells on each 2560-acre spacing unit in Zones III and IV, and authorizing a total not to exceed twelve wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22650: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit within Zones IV, V and VI, and authorizing a total not to exceed six wells on or near the section line between spacing units on each existing 1280-acre spacing; a total not to exceed fifty-six wells on each 2560-acre spacing unit in Zones VII, VIII and IX, and authorizing a total not to exceed twelve wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22651: Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit within Zones I, II, III, IV, V and VI, and authorizing a total not to exceed six wells on or near the section line between spacing units on each existing 1280-acre spacing; a total not to exceed twenty-eight wells on each existing 1920-acre spacing unit within Zone VII, and authorizing a total not to exceed six wells on or near the section line between spacing units on each existing 1920-acre spacing; a total not to exceed fifty-six wells on each 2560-acre spacing unit in Zones VIII and IX, and authorizing a total not to exceed twelve wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22652: Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit within Zones I, II, III, IV and V, and authorizing a

total not to exceed six wells on or near the section line between spacing units on each existing 1280-acre spacing; a total not to exceed fifty-six wells on each 2560-acre spacing unit in Zones VI, VII, VIII, IX and X, and authorizing a total not to exceed twelve wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22653: Application of Continental Resources, Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn and McKenzie Counties, ND, authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit within Zones II, III, IV, V and VI, and authorizing a total not to exceed six wells on or near the section line between spacing units on each existing 1280-acre spacing; a total not to exceed fifty-six wells on each 2560-acre spacing unit in Zone VII, and authorizing a total not to exceed twelve wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22654: Application of Continental Resources, Inc. for an order to amend the field rules to authorize the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit comprised of Sections 24 and 25, T.147N., R.96W., and Section 36, T.147N., R.96W., and Section 1, T.146N., R.96W., and authorizing a total not to exceed six wells on or near the section line of each 1280-acre spacing unit; and authorizing the drilling, completing and producing of a total not to exceed fifty-six wells on an existing overlapping 2560-acre spacing unit comprised of Sections 24, 25 and 36, T.147N., R.96W., and Section 1, T.146N., R.96W., and authorizing a total not to exceed twelve wells on or near the section line of said overlapping 2560-acre spacing unit, Corral Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22655: Application of Continental Resources, Inc. for an order to amend the field rules to authorize the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit comprised of Sections 3 and 10, and Sections 15 and 22, T.145N., R.95W., and authorizing a total not to exceed six wells on or near the section line of each 1280-acre spacing unit; and authorizing the drilling, completing and producing of a total not to exceed fifty-six wells on an existing overlapping 2560-acre spacing unit comprised of Sections 3, 10, 15 and 22, T.145N., R.95W., and authorizing a total not to exceed twelve wells on or near the section line of said overlapping 2560-acre spacing unit, Murphy Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22656: Application of Continental Resources, Inc. for an order amending the field rules for the Medicine Pole Hills-Red River Pool to amend the 660 setback requirement to 500 feet for an existing 160-acre spacing unit comprised of the NE/4 of Section 17, T.129N., R.104W., Bowman County, ND, allowing the drilling of a horizontal well on said 160-acre spacing unit and such other relief as is appropriate.

Case No. 22657: Application of Continental Resources, Inc. for an order amending the field rules for the Ranch Creek-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 4, 9 and 16, and Sections 21, 28 and 33, T.146N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on each overlapping 1920-acre spacing unit and such other relief as is appropriate.

Case No. 22658: Application of Continental Resources, Inc. for an order amending the field rules for the Baukol Noonan-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 24, 25 and 36, T.162N., R.96W., Divide County, ND, authorizing the drilling of a total of not more than seven wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22659: Application of Continental Resources, Inc. for an order determining that taxes and royalties are not due and owing for gas flared from the Mathewson #1-30H well (File No. 21971), located in Section 30, T.157N., R.98W., Williams County, ND, Oliver-Bakken Pool for the period of time prior to and after the well was connected to a gas gathering facility, and such other relief as is appropriate.

Case No. 22660: Application of Continental Resources, Inc. for an order amending the field rules for the Lindahl-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 22661: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other additional relief as is appropriate.

Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 21755: (Continued) Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Vibe #1-26H well, (Well File No. 25799), located in the SWSE of Section 23, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, and such other relief as is appropriate.

Case No. 22365: (Continued) On a motion of the Commission to consider the appropriate spacing of the Continental Resources, Inc. #1-6H Miles (File No. 18541), #2-6H Miles (File No. 18542), #1-31H Kennedy (File No. 18543); #2X-31H Kennedy (File No. 18946), all in the SWSE Section 31, T.151N., R.96W.; Dimmick Lake-Bakken Pool, McKenzie County, ND and such other relief as is appropriate.

Case No. 22366: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create two overlapping 5120-acre spacing units comprised of all of Sections 4, 5, 8, 9, 16, 17, 20 and 21; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W., McKenzie County, ND,

authorizing the drilling of total not to exceed six wells on each overlapping 5120-acre spacing unit, eliminating any tool error requirements and also reducing the minimum setbacks from the "heel and toe" to the spacing unit boundaries from 200 feet to 50 feet, and such other relief as is appropriate.

Case No. 22552: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22553: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 2560-acre spacing unit described as Sections 13, 24, 25 and 36, T.150N., R.97W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22554: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 2560-acre spacing unit described as Sections 13, 24, 25 and 36, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22662: Application of Newfield Production Co. for an order amending the field rules for the Lost Bridge-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 9, T.148N., R.96W., and an overlapping 2560-acre spacing unit comprised of Sections 9, 10, 15 and 16, T.148N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 1280 and 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22663: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the South Tobacco Garden-Bakken Pool and/or Silverston-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.150N., R.99W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22664: Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 9, 10, 15 and 16, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22665: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Mountrail County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11; and Sections 14, 15, 22 and 23, T.150N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22666: Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Van Hook-Bakken Pool, McLean County, ND, to create and establish a 640-acre spacing unit comprised of the S/2 of Sections 7 and 8, T.150N., R.91W., authorizing the drilling of a horizontal well on said 640-acre spacing unit; and create and establish an overlapping 1920-acre spacing unit comprised of Sections 7, 8 and 9, T.150N., R.91W., authorizing but not requiring the drilling, completing and producing of a total not to exceed ten wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22667: Application of Basin Shale N.D., LLC for an order extending the field boundaries and amending the field rules for the Rough Rider, Devils Pass, and/or Ice Caves-Bakken Pools, or in the alternative establish Bakken spacing in the Rhoades and/or Scirt Woman Field, to create and establish ten 1280-acre spacing units comprised of Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 25 and 36; Sections 26 and 27; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31; and Sections 34 and 35, T.145N., R.100W., McKenzie County, ND, and such other lands as the Commission deems appropriate, authorizing the drilling of a horizontal well on each 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 22668: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Todd, Springbrook, Painted Woods, and/or Williston-Bakken Pools to create and establish fourteen overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; and Sections 29, 30, 31 and 32, T.155N., R.101W.; Sections 25 and 36, T.155N., R.101W., and Sections 30 and 31, T.155N., R.100W.; Sections 1 and 12, T.154N., R.102W., and Sections 6 and 7, T.154N., R.101W.; Sections 13 and 24, T.154N., R.102W., and Sections 18 and 19, T.154N., R.101W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; and Sections 17, 18, 19 and 20, T.154N., R.101W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640, 1280 and 2560-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22669: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Last Chance and/or Crazy Man Creek-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.153N., R.100W., Williams and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280 and 1920-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22670: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Missouri Ridge and/or Cow Creek-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; and Sections 15, 16, 21 and 22, T.153N., R.101W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22671: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Avoca and/or Stockyard Creek-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 12 and 13, T.154N., R.100W. and Sections 7 and 18, T.154N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22672: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Stony Creek, Epping, and/or Stockyard Creek-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Section 36, T.155N., R.100W., Section 1, T.154N., R.100W., Section 31, T.155N., R.99W., and Section 6, T.154N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief

Case No. 22673: Application of Statoil Oil and Gas LP for an order amending the field rules for the Williston-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 3, 4, 9 and 10; and Sections 5, 6, 7 and 8, T.154N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280 and 2560-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22674: Application of Statoil Oil and Gas LP for an order amending the field rules for the Catwalk-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 15, 16, 21 and 22, T.154N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22675: Application of Mountain Divide, LLC for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 8; and Sections 6 and 7, T.162N., R.100W., Divide County, ND, authorizing the drilling of a total of not more than eight wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22676: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 22677: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 22678: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on existing 640-acre spacing units described as Section 25, T.153N., R.90W.; Section 19; and Section 20, T.153N., R.89W.; Section 15, T.152N., R.91W.; Section 36, T.152N., R.91W.; and Section 1, T.152N., R.90W.; on existing 1280-acre spacing units described as Sections 11 and 14; and Sections 14 and 15, T.152N., R.91W.; and Sections 23 and 24, T.152N., R.90W.; and on existing 1920-acre spacing units described as Section 31, T.153N., R.89W. and Sections 25 and 36, T.153N., R.90W.; Sections 20, 21 and 28, T.153N., R.89W.; Sections 26, 35 and 36, T.152N., R.91W.; Section 6, T.151N., R.90W.; Section 31, T.152N., R.90W. and Section 36, T.152N., R.91W.; Section 19, T.152N., R.89W. and Sections 13 and 24, T.152N., R.90W.; Sections 3, 4 and 10; Sections 4, 5 and 9; and Sections 5, 8 and 9, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22679: Application of EOG Resources, Inc. for an order amending the field rules for Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Section 31, T.152N., R.90W. and Section 36, T.152N., R.91W.; and Section 19, T.152N., R.89W. and Section 24, T.152N., R.90W.; six overlapping 1920-acre spacing units comprised of Sections 19 and 30 and the W/2 of Sections 20 and 29; the E/2 of Sections 20 and 29 and Sections 21 and 28; Sections 27 and 34 and the E/2 of Sections 28 and 33; the W/2 of Sections 28 and 33 and Sections 29 and 32, T.152N., R.90W.; Section 7, T.151N., R.90W. and Sections 1 and 12, T.151N., R.91W.; and Sections 4, 9 and 10, T.151N., R.90W.; and five overlapping 2560-acre spacing units comprised of Sections 30, 31 and 32, T.153N., R.89W. and Section 25, T.153N., R.90W.; Sections 19, 20, 28 and 29, T.153N., R.89W.; Section 7, T.152N., R.89W. and Sections 1, 2 and 12, T.152N., R.90W.; Sections 4 and 5, T.151N., R.90W. and Sections 32 and 33, T.152N., R.90W.; and Sections 5, 6, 7 and 8, T.151N., R.90W., Mountrail County, ND, authorizing the drilling of multiple wells on each overlapping 1280, 1920 and 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22680: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on certain existing spacing units within the Parshall-Bakken Pool, Mountrail County, ND, reducing the setbacks of some or all spacing unit boundaries within the same spacing units, and eliminating any tool error setback requirements and such other relief as is appropriate.

Case No. 22519: (Continued) Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Spotted Horn or Squaw Creek-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.149N., R.94W., authorizing the drilling of multiple wells on said 1280-acre spacing unit, providing setbacks of 250 feet from the west boundary of the spacing unit boundary, and eliminating any tool error requirements; and also providing setbacks of 250 feet from the west boundary of an existing 1280-acre spacing unit in the Spotted Horn-Bakken Pool comprised of Sections 30 and 31, T.150N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 22520: (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 640-acre spacing unit described as Section 5, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22681: Application of White Owl Energy Services Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the NW1/4 of Section 25, T.156N., R.93W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 22682: Application of Enduro Operating LLC for an order authorizing the recompletion of the North Branch 41-3 well (File No. 11468), located in the NENE of Section 3, T.147N., R.102W., North Branch Field, McKenzie County, ND, to allow the well to be recompleted from the Birdbeare Pool into the Duperow Pool with a portion of the hole not isolated by cement and such other relief as is appropriate.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W.,

Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22161: (Continued) On a motion of the Commission to consider the appropriate spacing of the Encore Energy Partners Operating LLC #11-30 Wegman (File No. 8317) NWNW Section 30, T.129N., R.104W., and the #2-12 Mud Buttes Federal (File No. 8774) NW1/4 Section 12, T.129N., R.105W., both in Horse Creek Field, Bowman County, ND, and such other relief as is appropriate.

Case No. 22356: (Continued) Application of Emerald Oil, Inc. for an order extending the field boundaries and amending the field rules for the Boxcar Butte, South Boxcar and/or Burning Mine-Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 29 and 32 and Sections 30 and 31, T.148N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22530: (Continued) Application of Corinthian Exploration (USA) Corp. for an order amending Order No. 22001 of the Commission for the Red Rock-Spearfish Pool to terminate a 320-acre spacing unit comprised of the NE1/4 of Section 9 and the NW1/4 of Section 10, T.163N., R.77W.; and create two 160-acre spacing units comprised of the NE1/4 of Section 9; and the NW1/4 of Section 10, both in T.163N., R.77W., Bottineau County, ND, authorizing the drilling of one horizontal well on each 160-acre spacing unit, and such other relief as is appropriate.

Case No. 22532: (Continued) Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Eightmile-Bakken Pool to create and establish an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.152N., R.103W., Williams and McKenzie Counties, ND, authorizing the drilling of a total not to exceed fourteen wells on said overlapping 3840-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22522: (Continued) Proper spacing for the development of the Candak-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

Case No. 22683: In the matter of the application of Abraxas Petroleum Corp. for an order suspending and after hearing, revoking the permit issued to XTO Energy, Inc., to drill the Cherry Creek Federal 11X-15B well (File No. 20725), with a surface location in the NWNW of Section 15, for the drilling unit consisting of Sections 3 and 10, T.149N., R.97W., McKenzie County, ND and for such other relief as appropriate.

Case No. 22531: (Continued) Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 29 and 32, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21799: (Continued) Application of WPX Energy Williston, LLC requesting an order suspending and, after hearing, revoking the permits issued to Enerplus Resources USA Corp. to drill the Earth Lodge 148-93-22A-21H TF well (File No. 21789), Tipi 148-93-22A-21H well (File No. 21790), Round House 148-93-22D-21H well (File No. 21914), Log House 148-93-22D-21H TF well (File No. 21915), on a spacing unit consisting of Sections 21 and 22, T.148N., R.93W., Dunn County, ND, and such other relief as the Commission may deem appropriate.

Case No. 21800: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool to establish one new overlapping 1280-acre spacing unit consisting of Sections 25 and 36, T.150N., R.94W., McKenzie County, ND, authorizing, but not requiring, the drilling, completing, and producing of a total not to exceed fourteen wells within the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22684: Application of Solutions Energy LLC for an order amending the field rules for the Lone Tree-Madison Pool, Ward County, ND (Order No. 23849), to create and establish a 320-acre spacing unit comprised of the E/2 of Section 11, T.155N., R.86W., authorizing the drilling, completing and producing of one well.

Case No. 22685: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25, 26, 35 and 36, T.164N., R.98W., Candak-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22686: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for all wells drilled on a spacing unit described as Sections 27, 28, 33 and 34, T.164N., R.98W., Candak-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22687: Application of Samson Resources Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Ness 3229-5H well, the Ness 3229-7H well, and the Odyssey 0508-7H well, to be produced into the Ness-Odyssey Oil Central Tank Battery or production facility, all to be located in Section 5, T.162N., R.98W., Blooming Prairie Field, Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22688: Application of Samson Resources Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Coronet 2413-8H well (File No. 28614), the Strom 2536-8H well (File No. 28615), the Ranchero 1918-2H well (File No. 28616), and the Beetle 3031-3H well (File No. 28617), to be produced into the Coronet-Strom-Ranchero-Beetle Oil Central Tank Battery or production facility, all located or to be located in Section 30, T.163N., R.98W., Ambrose Field, Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22689: Application of Samson Resources Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Almos Farms 0112-4TFH well (File No. 23872), the Almos Farms 0112-3TFH well (File No. 23874), the Almos Farms 0112-5TFH well (File No. 26050), the Almos Farms 0112-1TFH well (File No. 23915), and the Almos Farms 0112-2TFH well (File No. 23916) to be produced into the Almos Farms 0112 Oil Central Tank Battery or production facility, all located in Section 1, T.162N., R.99W., Ambrose Field, Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22690: Application of Samson Resources Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Almos Farms 1-12-162-99HOR well (File No. 18895), located in Section 1, T.162N., R.99W., and the Strom 3625-6H well, to be located in Section 36, T.163N., R.99W., to be produced into the Strom-Almos Farms Oil Central Tank

Battery or production facility, located in Section 1, T.162N., R.99W., Ambrose Field, Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22691: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.153N., R.93W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22692: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.153N., R.93W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22693: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.145N., R.98W., Charlie Bob-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22694: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.143N., R.99W., Whitetail-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22695: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22696: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Raymo #2-30H (File No. 18934) well located in a spacing unit described as Sections 30 and 31, T.161N., R.95W., Dolphin-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22697: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lester #1-1H well (File No. 23614) located in a spacing unit described as Sections 1 and 12, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22588: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.151N., R.96W., Edge-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22589: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22698: Application of Statoil Oil and Gas LP for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Roger Sorenson #8-5 2TFH well (File No. 22915) located in the SWSW of Section 8, T.155N., R.92W., Mountrail County, ND, Alger-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22699: Application of Statoil Oil and Gas LP for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Roger Sorenson #8-5 3H well (File No. 22916) located in the SWSW of Section 8, T.155N., R.92W., Mountrail County, ND, Alger-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22700: Application of Statoil Oil and Gas LP for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Roger Sorenson #8-5 6TFH well (File No. 23425) located in the SWSW of Section 8, T.155N., R.92W., Mountrail County, ND, Alger-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22701: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.156N., R.94W. and Sections 19 and 30, T.156N., R.93W., Big Butte, Alger and/or Robinson Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22702: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.156N., R.93W., Big Butte, Alger and/or Robinson Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22703: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.156N., R.93W. and Sections 4 and 5, T.155N., R.93W., Big Butte, Alger and/or Robinson Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

Case No. 22704: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20, 29 and 30, T.156N., R.93W., Big Butte, Alger and/or Robinson Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22705: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 33 and 34, T.156N., R.93W. and Sections 3 and 4, T.155N., R.93W., Big Butte, Alger and/or Robinson Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22706: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.156N., R.92W., Big Butte, Alger and/or Robinson Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22707: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.155N., R.93W., Big Butte, Alger and/or Robinson Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22708: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 9, 16 and 17, T.155N., R.93W., Big Butte, Alger and/or Robinson Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22709: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 11, 14 and 15, T.155N., R.93W., Big Butte, Alger and/or Robinson Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22710: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.155N., R.93W. and Sections 18 and 19, T.155N., R.92W., Big Butte, Alger and/or Robinson Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22711: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28 and 29, T.155N., R.93W., Big Butte, Alger and/or Robinson Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22712: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.155N., R.92W., Big Butte, Alger and/or Robinson Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

6

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, July 24, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES:

If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 11, 2014.

**STATE OF NORTH DAKOTA
TO:**

Case No. 22638: Proper spacing for the development of the Smoky Butte-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd; North Plains Energy, LLC

Case No. 22639: Proper spacing for the development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd; Hunt Oil Co.; SM Energy Co.

Case No. 22640: Proper spacing for the development of the Skabo-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd

Case No. 22641: Proper spacing for the development of the Moraine-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

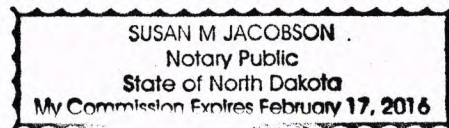
July 2, 2014 391 lines @ 0.64 =\$250.24

TOTAL CHARGE \$250.24

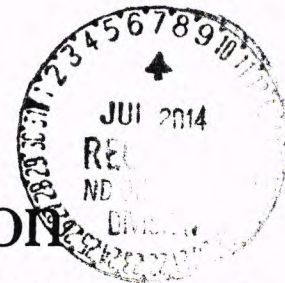
Signed Cecile L. Krimm

Cecile L. Krimm, Publisher

Subscribed and sworn to before me July 3, 2014



Susan M. Jacobson
Notary Public, State of North Dakota



Case No. 22642: Application of Hunt Oil Co. for an order amending the field rules for the Sioux Trail-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22643: Application of Hunt Oil Co. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22647: Application of Continental Resources, Inc. for an order suspending and after hearing, revoking the permit issued to North Plains Energy, LLC to drill the Stevens #160-100-11-2-14B-1H well (File No. 28520), with a surface location in the SESW of Section 11, T.160N., R.100W., Smoky Butte Field, Divide County, ND, and such other relief as is appropriate.

Case No. 22658: Application of Continental Resources, Inc. for an order amending the field rules for the Baukol Noonan-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 24, 25 and 36, T.162N., R.96W., Divide County, ND, authorizing the drilling of a total of not more than seven wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22675: Application of Mountain Divide, LLC for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 8; and Sections 6 and 7, T.162N., R.100W., Divide County, ND, au-

thorizing the drilling of a total of not more than eight wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is

Case No. 22522: (Continued) Proper spacing for the development of the Candak-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

Case No. 22685: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25, 26, 35 and 36, T.164N., R.98W., Candak-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22686: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for all wells drilled on a spacing unit described as Sections 27, 28, 33 and 34, T.164N., R.98W., Candak-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22687: Application of Samson Resources Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Ness 3229-5H well, the Ness 3229-7H well, and the Odyssey 0508-7H well, to be produced into the Ness-Odyssey Oil Central Tank Battery or production facility, all to be located in Section 5, T.162N., R.98W., Blooming Prairie Field, Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22688: Application of Samson Resources Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Coronet 2413-8H well (File No. 28614), the Strom 2536-8H well (File No. 28615), the Ranchero 1918-2H well (File No. 28616), and the Beetle 3031-3H well (File No. 28617), to be produced into the Coronet-Strom-Ranchero-Beetle Oil Central Tank Battery or production facility, all located or to be located in Section 30, T.163N., R.98W., Ambrose Field, Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22689: Application of Samson Resources Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Almos Farms 0112-4TFH well (File No. 23872), the Almos Farms 0112-3TFH well (File No. 23874), the Almos Farms 0112-5TFH well (File No. 26050), the Almos Farms 0112-1TFH well (File No. 23915), and the Almos Farms 0112-2TFH well (File No. 23916) to be produced into the Almos Farms 0112 Oil Central Tank Battery or production facility, all located in Section 1, T.162N., R.99W., Ambrose Field, Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22690: Application of Samson Resources Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Almos Farms 1-12-162-99HOR well (File No. 18895), located in Section 1, T.162N., R.99W., and the Strom 3625-6H well, to be located in Section 36, T.163N., R.99W., to be produced into the Strom-Almos Farms Oil Central Tank Battery or

production facility, located in Section 1, T.162N., R.99W., Ambrose Field, Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22696: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Raymo #2-30H (File No. 18934) well located in a spacing unit described as Sections 30 and 31, T.161N., R.95W., Dolphin-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22745: Application of Mountain Divide, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.163N., R.102W.; Sections 18 and 19; and Sections 29 and 32, T.163N., R.101W., Big Dipper-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22746: Application of Mountain Divide, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 4 and 9; Sections 16 and 21; and Sections 17 and 20, T.162N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22747: Application of Mountain Divide, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 1

and 12, T.162N., R.102W., Alkabo-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22748: Application of Mountain Divide, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24, and Sections 25 and 36,

T.162N., R.101W., Fortuna-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22749: Application of Mountain Divide, LLC for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.163N., R.102W., Big Dipper-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 22750: Application of Mountain Divide, LLC for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.163N., R.101W., Big Dipper-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 22751: Application of Mountain Divide, LLC for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.163N., R.101W., Big Dipper-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 22752: Application of Mountain Divide, LLC for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.163N., R.101W., Big Dipper-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 22753: Application of Mountain Divide, LLC for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.162N., R.102W., Alkabo-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 22754: Application of Mountain Divide, LLC for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.162N., R.101W., Fortuna-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 22755: Application of Mountain Divide, LLC for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.162N., R.101W., Fortuna-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 22756: Application of Mountain Divide, LLC for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.162N., R.100W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 22757: Application of Mountain Divide, LLC for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.162N., R.100W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 22758: Application of Mountain Divide, LLC for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.162N., R.100W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 22759: Application of Mountain Divide, LLC for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.100W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 22760: Application of Mountain Divide, LLC for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.100W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial

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