

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 22593
ORDER NO. 24927

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CONTINENTAL RESOURCES, INC. AS PROVIDED FOR IN NDAC § 43-02-03-88.1 FOR AN ORDER ALLOWING THE PRODUCTION FROM THE FOLLOWING DESCRIBED WELLS: BLISS 2-21H WELL (FILE NO. 26742), BLISS 3-21H1 WELL (FILE NO. 26743), BLISS 4-21H WELL (FILE NO. 26744), ELVEIDA 2-28H WELL (FILE NO. 26741), ELVEIDA 3-28H1 WELL (FILE NO. 26740), AND ELVEIDA 4-28H WELL (FILE NO. 26739), TO BE PRODUCED INTO THE ELVEIDA-BLISS CENTRAL TANK BATTERY OR PRODUCTION FACILITY, ALL LOCATED IN SECTION 21, T.161N., R.95W., SADLER FIELD, DIVIDE COUNTY, ND, AS AN EXCEPTION TO THE PROVISIONS OF NDAC § 43-02-03-48 PURSUANT TO 43-02-03-48.1 AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 26th day of June, 2014.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, commingling of production from two or more wells in a central tank battery under NDAC Section 43-02-03-48.1.
- (3) Continental Resources, Inc. (Continental) is the operator of the following wells in the Sadler Field, Divide County, North Dakota:

<u>File No.</u>	<u>Well Name & No.</u>	<u>Location</u>
26742	Bliss 2-21H	SESW Section 21-T161N-R95W
26743	Bliss 3-21H1	SESW Section 21-T161N-R95W
26744	Bliss 4-21H	SESW Section 21-T161N-R95W

<u>File No.</u>	<u>Well Name & No.</u>	<u>Location</u>
26741	Elveida 2-28H	SWSE Section 21-T161N-R95W
26740	Elveida 3-28H1	SWSE Section 21-T161N-R95W
26739	Elveida 4-28H	SWSE Section 21-T161N-R95W

(4) Continental requests permission to commingle the production from the wells listed in paragraph (3) in the Elveida-Bliss Central Tank Battery (CTB No. 226739-01) located in the SE/4 SW/4 of Section 21, Township 161 North, Range 95 West, Divide County, North Dakota, pursuant to NDAC Section 43-02-03-48.1. There are no wells currently authorized to be commingled in the Elveida-Bliss Central Tank Battery.

(5) Continental submitted a Sundry Notice and attachments for approval pursuant to NDAC Section 43-02-03-88.1 and NDAC Section 43-02-03-48.1.

(6) Ownership between the wells listed in paragraph (3) above is diverse.

(7) Continental will allocate production measured at the central production facility to the various wells on the basis of production tests utilizing the facilities at the central production facility. The production from each well will be separately measured each month and applicant believes that such allocation will result in a reasonably accurate determination of production from each well.

(8) NDAC Section 43-02-03-48 states: "Oil production may not be transported from a well premises or central production facility until its volume has been determined through the use of properly calibrated meter measurements or tank measurements. All meter and tank measurements and volume determinations must conform to American petroleum institute standards and be corrected to a base temperature of sixty degrees Fahrenheit [15.56 degrees Celsius]."

(9) Allowing such commingling will reduce the expenditure of funds on surface facilities and enhance the economics of production, thereby preventing economic waste and promoting the greatest ultimate recovery of oil and gas from the Sadler Field. Utilization of central production facilities will minimize surface disturbance and promote both full utilization of the surface and enhance the aesthetic values resulting from fewer production facilities.

(10) Continental will construct and operate the central production facility in such a manner that allows for reasonably accurate allocation of production to each respective party.

(11) The proposed process, measurement, and allocation will result in a reasonably accurate determination of production.

(12) There were no objections to this application.

(13) The granting of this application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) Continental Resources, Inc. is hereby permitted to commingle production from the wells listed in paragraph (3) below into the Elveida-Bliss Central Tank Battery (CTB No.

226739-01) located in the SE/4 SW/4 of Section 21, Township 161 North, Range 95 West, Divide County, North Dakota, pursuant to NDAC Section 43-02-03-48.1.

(2) Allocation tests shall be performed monthly.

(3) The following wells are authorized to be commingled in the Elveida-Bliss Central Tank Battery:

<u>File No.</u>	<u>Well Name & No.</u>	<u>Location</u>	<u>Order No.</u>
26742	Bliss 2-21H	SESW Section 21-T161N-R95W	24927
26743	Bliss 3-21H1	SESW Section 21-T161N-R95W	24927
26744	Bliss 4-21H	SESW Section 21-T161N-R95W	24927
26741	Elveida 2-28H	SWSE Section 21-T161N-R95W	24927
26740	Elveida 3-28H1	SWSE Section 21-T161N-R95W	24927
26739	Elveida 4-28H	SWSE Section 21-T161N-R95W	24927

(4) The permission granted herein is conditioned upon receiving approval of the Sundry Notice and attachments submitted and complying with all provisions dictated by the Director for permission to commingle production from the wells listed in paragraph (3) above into the Elveida-Bliss Central Tank Battery.

(5) Continental shall use the following procedures for allocating production to each well commingled in the Elveida-Bliss Central Tank Battery:

- (a) Each well shall be tested a minimum of three consecutive days per month.
- (b) The exact producing time, between the opening and closing inventory, shall be considered when determining the average well test rate for each well.
- (c) Each well's tests shall be averaged for the month.
- (d) Downtime shall be monitored to determine the exact total number of producing hours for each well.
- (e) A monthly production volume shall be calculated for each well as follows:

Calculated oil volume = (Average well test oil rate) *
(Number of producing hours).

Calculated gas volume = (Average well test gas rate) *
(Number of producing hours).

Calculated water volume = (Average well test water rate) *
(Number of producing hours).

- (f) The calculated monthly production volumes shall be totaled for all the wells producing into the central production facility to determine the total calculated monthly volumes for the central production facility.

- (g) A correction factor shall be calculated by dividing the total actual monthly production volumes for the central production facility by the total calculated monthly production volumes for the central production facility.
 - (h) Each well's allocated production shall then be calculated by multiplying its individual calculated oil, gas, and water volumes by the correction factor calculated in step (g).
- (6) If gas is sold from the central production facility, the gas volumes must be accurately allocated back to the individual wells.
- (7) The Director is hereby authorized to issue an administrative order modifying any provision of this order in order to prevent waste or protect correlative rights or to modify any procedures for testing or allocation of production herein approved if it can be demonstrated to his satisfaction that a reasonably accurate allocation of production to each separate well producing into the central production facility will be obtained.
- (8) Additional wells can only be added to the Elveida-Bliss Central Tank Battery by order of the Commission after due notice and hearing.
- (9) The results of each well's test and other data needed to determine the allocation for each well shall be filed with the Director at the same time monthly oil production reports are filed.
- (10) Continental shall notify the Director in writing upon commencement of commingling production from the subject wells into the central production facility.
- (11) Authorization to commingle is transferable only with approval of the Director.
- (12) The Director is hereby authorized to rescind this order if Continental, its assigns or successors, fails to comply with any of the above provisions.
- (13) This order shall remain in full force and effect until further order of the Commission.

Dated this 24th day of July, 2014.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

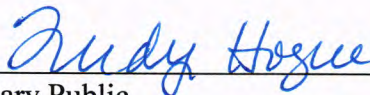
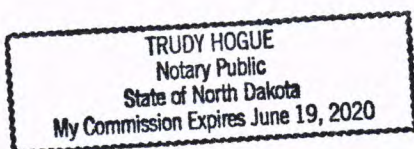
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 30th day of July, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 24927 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 22593:

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502



Belinda Dickson
Oil & Gas Division

On this 30th day of July, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



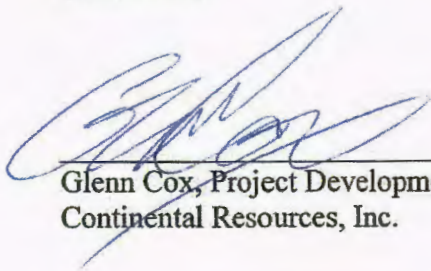
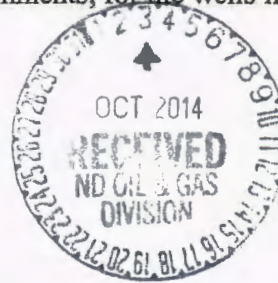
Notary Public
State of North Dakota, County of Burleigh

Affidavit

Continental Resources, Inc. (CLR) has met with Hiland Partners and has supplied the anticipated completion dates and anticipated production rates, as shown on attachments, for the wells listed below.

SESW, Sec 21-T161N-R95W
Divide County, North Dakota

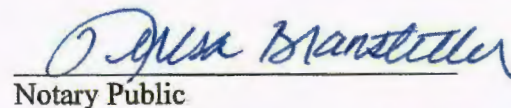
Bliss 2-21H
Bliss 3-21H1
Bliss 4-21H



Glenn Cox, Project Development Manager
Continental Resources, Inc.

STATE OF OKLAHOMA)
)ss:
COUNTY OF GARFIELD)

On the 30th day of September 2014, before me, a Notary Public in and for said County and State, personally Glenn Cox appeared known to me to be the Project Development Manager of Continental Resources, Inc., the Corporation that executed the within instrument, and acknowledged to me that such Corporation executed the same.



Notary Public

My Commission Expires: 11-25-2017

Commission No.: #13010795





Gas Capture Plan

Bliss 2-21H

Bliss 3-21H1

Bliss 4-21H

Gas Plant – Hiland Partners Norse Super System

- 2a. Hiland Partners' Norse Super System is a broad network of low pressure and high pressure lines. Field gas is gathered and transported through the system to Hiland Partners' ND Bakken Norse Plant (Sec. 11-160N-95W) for processing. The system has interconnections to allow offloading excess gas volumes to Hess' Tioga plant (Sec. 26-157N-95W) and to OneOK's Stateline plant (Sec. 21-155N-103W).
- 2b., 2c. See attached plats.

Gathering Segment Name: ND Bakken Gathering System - Norse

- 3a. Maximum Current Capacity of Gathering Segment: 40,000 MCFD
- 3b. Current Throughput of Gathering Segment: 22,400 MCFD
- 3c. Anticipated Capacity of Gathering Segment At IP Date: 40,000 MCFD
- 3d. Anticipated Throughput of Gathering Segment At IP Date: 39,000 MCFD (including these wells)
- 3e. Issues or Expansion Plans: Hiland plans to install additional compression and line loops prior to initial production from these wells.

Flowback Strategy

- 4a. First production is expected 9/10/15, Gas sales connection is expected by 8/27/15
- 4b. Anticipated oil and gas rates: IP 1297 BOPD, 1341 MCFD

Amount of Gas Applicant is Currently Flaring

- 5a. Statewide percentage of gas flared: 12.35% (7/2014)
- 5b. Fieldwide percentage of gas flared: Sadler, 6.78% (7/2014)

Alternatives to Flaring

- 6a. Purchaser capacity is expected to be sufficient for the volumes produced from these wells. In the event that electric power is required on-site, a natural gas powered generator will be evaluated. Installation of a liquid stripping plant to be utilized in the event of upset conditions would not be economic. Such an installation will be re-evaluated as additional wells are completed and if conditions change.
- 6b. A natural gas powered generator could be expected to reduce flare volumes by approximately 30-40 MCFD. A liquid stripping plant could be expected to reduce flare volumes by approximately 40%. On lease gas use by Heater/Treaters will consume approximately 15 MCFD

48°45'0"N

48°45'0"N

BLISS 2-21H
BLISS 3-21H1
BLISS 4-21H
ELVEIDA 2-28H
ELVEIDA 3-28H1
ELVEIDA 4-28H

PROPOSED GASLINE

95 W

Divide

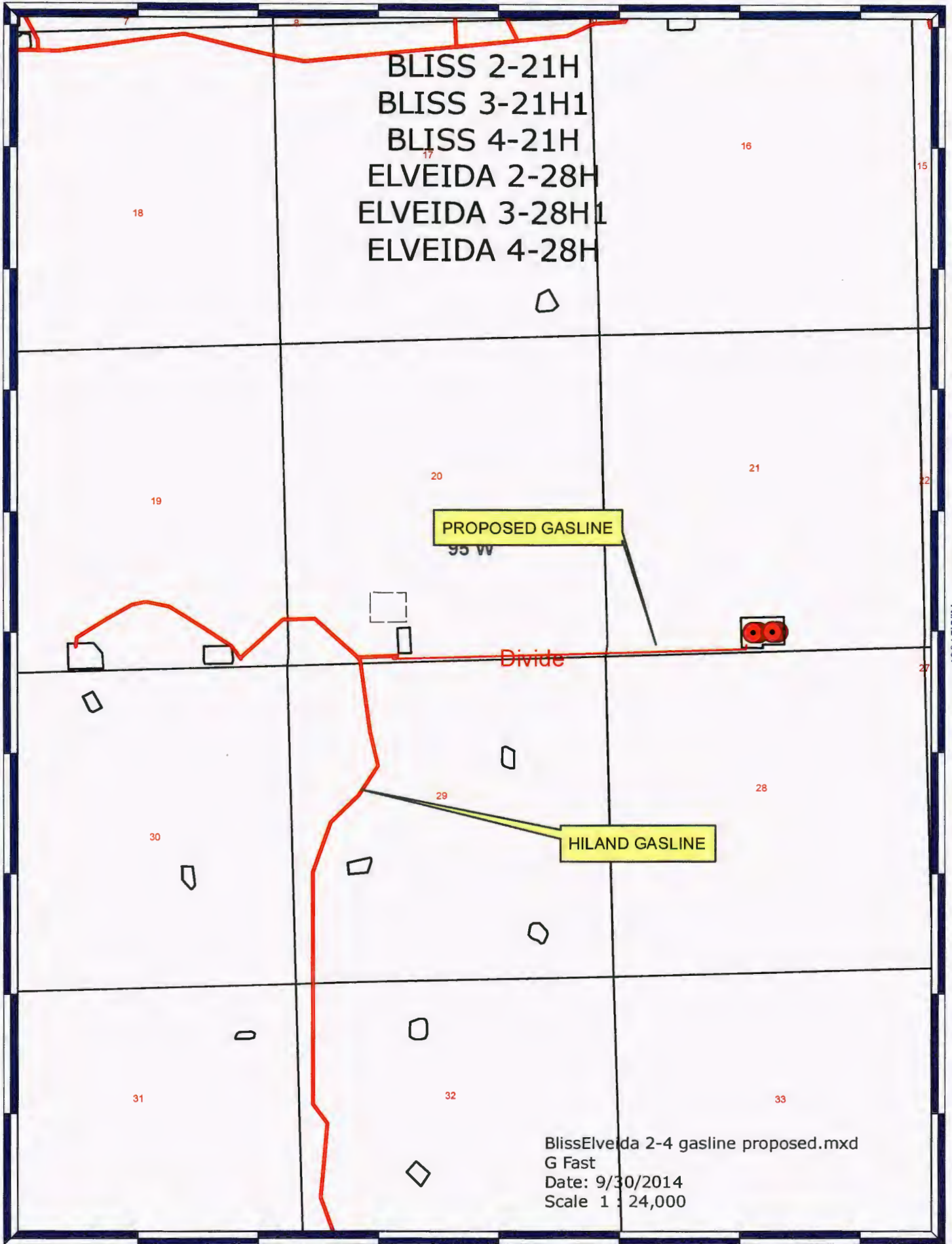
HILAND GASLINE

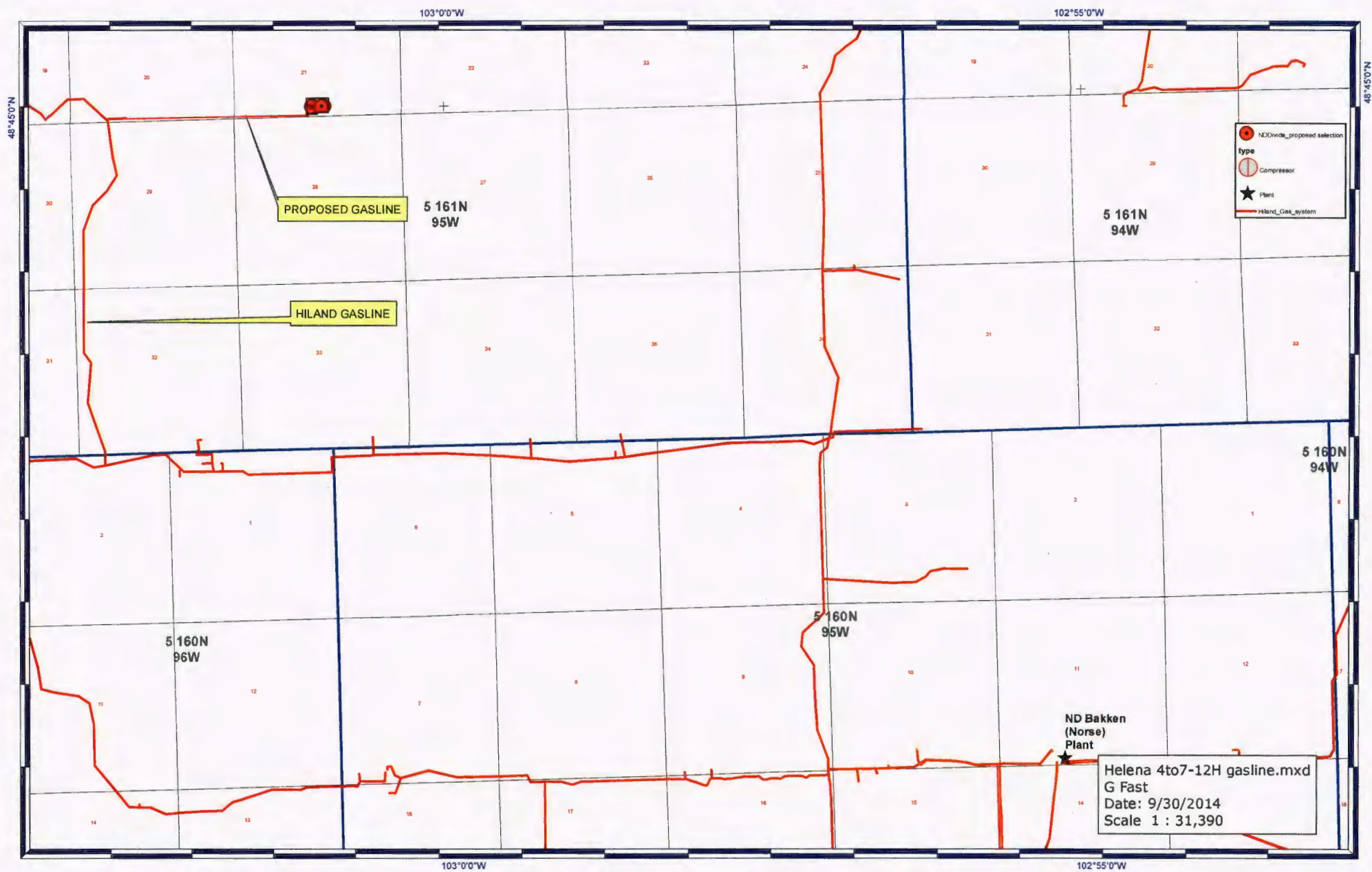
BlissElveida 2-4 gasline proposed.mxd

G Fast

Date: 9/30/2014

Scale 1 : 24,000





Affidavit

Continental Resources, Inc. (CLR) has met with Hiland Partners and has supplied the anticipated completion dates and anticipated production rates, as shown on attachments, for the wells listed below.

SESW, Sec 21-T161N-R95W
Divide County, North Dakota

Elveida 2-28H
Elveida 3-28H1
Elveida 4-28H



Glenn Cox, Project Development Manager
Continental Resources, Inc.

STATE OF OKLAHOMA)
)ss:
COUNTY OF GARFIELD)

On the 30th day of September 2014, before me, a Notary Public in and for said County and State, personally Glenn Cox appeared known to me to be the Project Development Manager of Continental Resources, Inc., the Corporation that executed the within instrument, and acknowledged to me that such Corporation executed the same.

Notary Public

My Commission Expires: 11-25-2017

Commission No.: #13010795



J



Gas Capture Plan

Elveida 2-28H

Elveida 3-28H1

Elveida 4-28H

Gas Plant – Hiland Partners Norse Super System

2a. Hiland Partners' Norse Super System is a broad network of low pressure and high pressure lines. Field gas is gathered and transported through the system to Hiland Partners' ND Bakken Norse Plant (Sec. 11-160N-95W) for processing. The system has interconnections to allow offloading excess gas volumes to Hess' Tioga plant (Sec. 26-157N-95W) and to OneOK's Stateline plant (Sec. 21-155N-103W).

2b., 2c. See attached plats.

Gathering Segment Name: ND Bakken Gathering System - Norse

3a. Maximum Current Capacity of Gathering Segment: 40,000 MCFD

3b. Current Throughput of Gathering Segment: 22,400 MCFD

3c. Anticipated Capacity of Gathering Segment At IP Date: 40,000 MCFD

3d. Anticipated Throughput of Gathering Segment At IP Date: 37,660 MCFD (including these wells)

3e. Issues or Expansion Plans: Hiland plans to install additional compression and line loops prior to initial production from these wells.

Flowback Strategy

4a. First production is expected 7/7/15, Gas sales connection is expected by 6/23/15

4b. Anticipated oil and gas rates: IP 1297 BOPD, 1341 MCFD

Amount of Gas Applicant is Currently Flaring

5a. Statewide percentage of gas flared: 12.35% (7/2014)

5b. Fieldwide percentage of gas flared: Sadler, 6.78% (7/2014)

Alternatives to Flaring

6a. Purchaser capacity is expected to be sufficient for the volumes produced from these wells. In the event that electric power is required on-site, a natural gas powered generator will be evaluated. Installation of a liquid stripping plant to be utilized in the event of upset conditions would not be economic. Such an installation will be re-evaluated as additional wells are completed and if conditions change.

6b. A natural gas powered generator could be expected to reduce flare volumes by approximately 30-40 MCFD. A liquid stripping plant could be expected to reduce flare volumes by approximately 40%. On lease gas use by Heater/Treaters will consume approximately 15 MCFD

BLISS 2-21H
BLISS 3-21H1
BLISS 4-21H
ELVEIDA 2-28H
ELVEIDA 3-28H1
ELVEIDA 4-28H

PROPOSED GASLINE
95 W

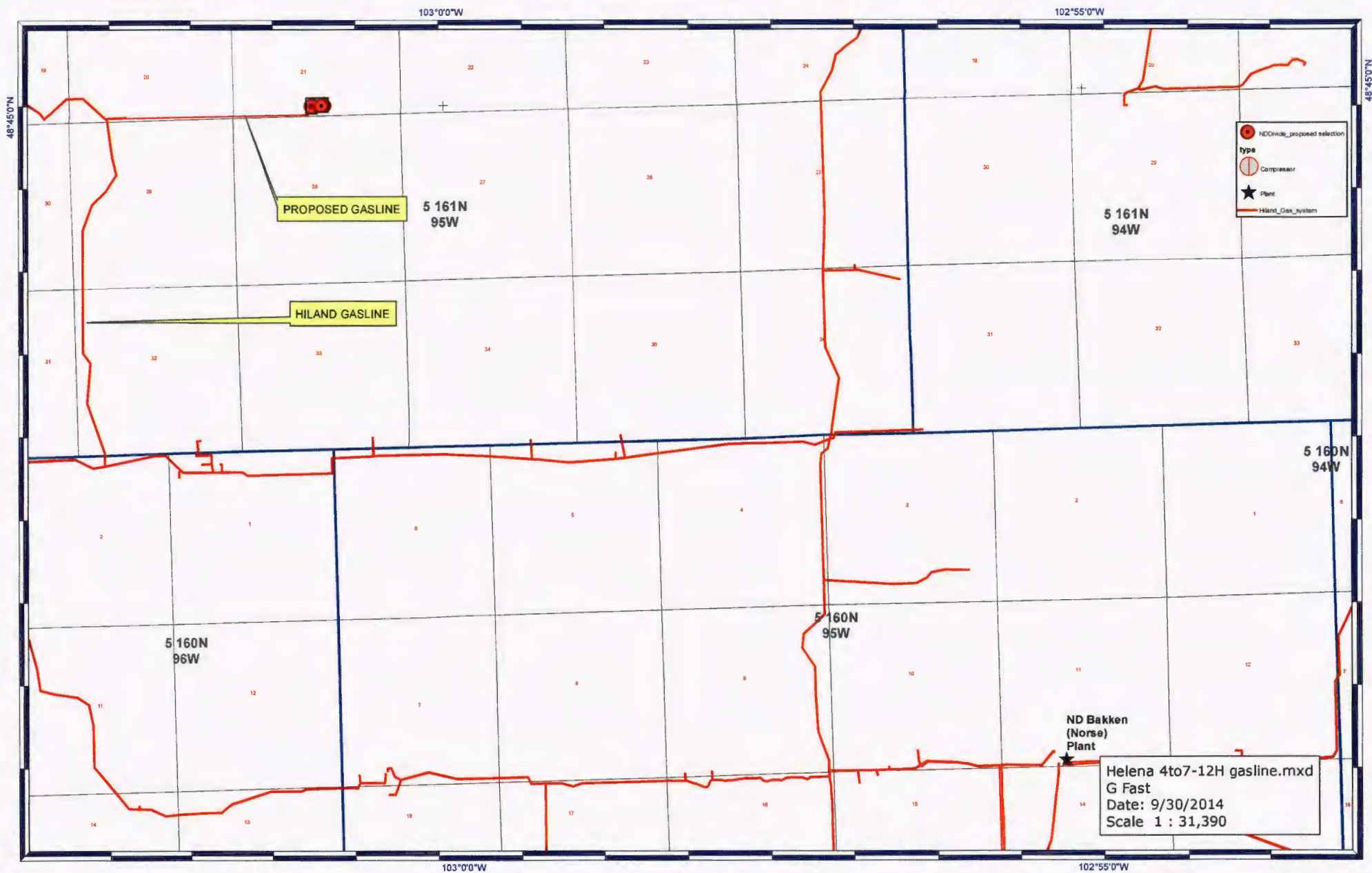
Divide

HILAND GASLINE

BlissElveida 2-4 gasoline proposed.mxd
G Fast
Date: 9/30/2014
Scale 1 : 24,000

48°45'0"N

48°45'0"N



**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 22593

Application of Continental Resources, Inc. as provided for in N.D. Admin. Code § 43-02-03-88.1 for an order allowing the production from the following described wells: Bliss 2-21H well (File No. 26742), Bliss 3-21H1 well (File No. 26743), Bliss 4-21H well (File No. 26744), Elveida 2-28H well (File No. 26741), Elveida 3-28H1 well (File No. 26740), and Elveida 4-28H well (File No. 26739), located in Section 21, Township 161 North, Range 95 West, Sadler Field, Divide County, ND, and to be produced into the Elveida-Bliss Central Tank Battery or production facility located in Section 21, Township 161 North, Range 95 West, Divide County, ND, as an exception to the provisions of N.D.A.C. § 43-02-03-48 pursuant to 43-02-03-48.1 and such further as is appropriate.



APPLICATION OF CONTINENTAL RESOURCES, INC.

Continental Resources, Inc. ("Continental"), for its application respectfully shows the North Dakota Industrial Commission ("Commission") as follows:

1.

That Continental is the owner of an interest in the oil and gas leasehold estate in and under Section 21, Township 161 North, Range 95 West (the "Subject Lands").

2.

That the Subject Lands are currently within an area defined by the Commission as the field boundaries for the Sadler-Bakken Pool.

3.

That Continental is the operator of the following wells which will be drilled and completed to the Sadler-Bakken Pool:

Bliss 2-21H well, located in SE/4SW/4 of Sec. 21-T161N-R95W
Bliss 3-21H1 well, located in SE/4SW/4 of Sec. 21-T161N-R95W
Bliss 4-21H well, located in SE/4SW/4 of Sec. 21-T161N-R95W
Elveida 2-28H well, located in SW/4SE/4 of Sec. 21-T161N-R95W
Elveida 3-28H1 well, located in SW/4SE/4 of Sec. 21-T161N-R95W
Elveida 4-28H well, located in SW/4SE/4 of Sec. 21-T161N-R95W

the "Subject Wells".

4.

That Continental is desirous to produce the Subject Wells into a central tank battery or production facility and commingle the production as an exception to the provisions of Section 43-02-03-48 of the North Dakota Administrative Code.

5.

That if Continental's application is granted, Continental proposes that production be allocated on the basis of production tests on an individual basis as approved by the Commission.

6.

That granting Continental the authority to produce the Subject Wells into a central tank battery or production facility will reduce the number of tank batteries required, minimize surface disturbance.

7.

That granting Continental the authority to produce the Subject Wells into a central bank battery or production facility and allocating production based on well tests will prevent waste and protect correlative rights.

8.

That Continental therefore requests that the Commission enter an order allowing the production from the following described wells: Bliss 2-21H well (File No. 26742), Bliss 3-21H1 well (File No. 26743), Bliss 4-21H well (File No. 26744), Elveida 2-28H well (File No. 26741), Elveida 3-28H1 well (File No. 26740), and Elveida 4-28H well (File No. 26739), located in Section 21, Township 161 North, Range 95 West, Sadler Field, Divide County, ND, and to be produced into the Elveida-Bliss Central Tank Battery or production facility located in Section 21, Township 161 North, Range 95 West, Divide County, ND, as an exception to the provisions of N.D.A.C. § 43-02-03-48 pursuant to 43-02-03-48.1 and such further as is appropriate.

WHEREFORE, Continental requests the following:

- (a) That this matter be set for the regularly scheduled June 2014 hearings of the Commission;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Continental's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue an order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 22 day of May, 2014.

FREDRIKSON & BYRON, P.A.

By 
LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant

Continental Resources, Inc.

200 North 3rd Street, Suite 150

Post Office Box 1855

Bismarck, North Dakota 58502-1855

701-221-4020

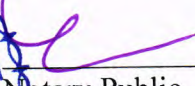
STATE OF NORTH DAKOTA)
)ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.


LAWRENCE BENDER

Subscribed and sworn to before me this 22 day of May, 2014.




Notary Public
Burleigh County, North Dakota
My Commission Expires: _____

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May 22, 2014

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



**RE: APPLICATION OF
CONTINENTAL RESOURCES,
INC. FOR JUNE 2014
HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Christi Wood – (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

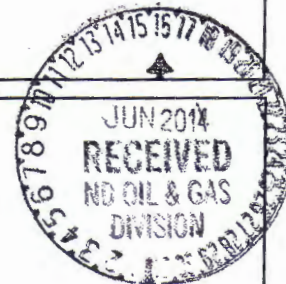
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Customer: 6001 0203
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Date: 06/05/2014

Date	Order #	Type	Order Amt
06/05/14	20727301	INV	1,106.46

Amount Paid: _____ CK #: _____

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Card #: _____
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Signature: _____
Credit card users: Fax to 608-791-8212

Cash Amt _____

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Enterprise Enterprises no longer accepts credit card payments sent via e-mail. Emails containing credit card numbers will be blocked. Please use the coupon above to send a credit card payment to remittance address located in the upper right corner. You may also send the coupon to a secure fax at 608-791-8212.

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
06/05/14	06/05/14	1	Case No. 22518 Bismarck Tribune PO: Notice of Hearing	200.00	Legals	1,106.46	1,106.46

Affidavit of Publication
State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
6/5 Signed Colman Kuntz
sworn and subscribed to before me this 13th
day of June 20 14
Morgan Doll
Notary Public in and for the State of North Dakota

MORGAN DOLL
Notary Public
State of North Dakota
My Commission Expires Jan. 26, 2017

Please return invoice or put order number on check. Thank You.

Remarks	Total Due:
	1,106.46

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PO BOX 4001
LaCrosse, WI 54602-4001

NOTICE OF HEARING **N.D. INDUSTRIAL COMMISSION** **OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 26, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 13, 2014.

STATE OF NORTH DAKOTA TO:

Case No. 22518: Proper spacing for the development of the Niobe-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.

Case No. 22519: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Spotted Horn or Squaw Creek-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.149N., R.94W., authorizing the drilling of multiple wells on said 1280-acre spacing unit, providing setbacks of 250 feet from the west boundary of the spacing unit boundary, and eliminating any tool error requirements; and also providing setbacks of 250 feet from the west boundary of an existing 1280-acre spacing unit in the Spotted Horn-Bakken Pool comprised of Sections 30 and 31, T.150N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 22520: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 640-acre spacing unit described as Section 5, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22521: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22522: Proper spacing for the development of the Candak-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

Case No. 22523: On a motion of the Commission to review the authorization and permit under Order No. 20658 for the Scott Environmental Services International,

LC statewide treating plant permit to permit portable oil and gas waste treating facilities for the treatment of oil field wastes generated in the State of ND and such other relief as is appropriate.

Case No. 22524: Application of HRC Operating, LLC for an order amending the field rules for the Tyrone-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 1 and 12, T.156N., R.101W., Williams County, ND, authorizing the drilling of a total not to exceed three wells on or near the section line between the two existing 280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22525: Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Hay Draw and/or Pierre Creek-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 9 and 16, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two horizontal wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22526: Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 29 and 30, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640-acre spacing units of the proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 22527: Application of Newfield Production Co. for an order amending the field rules for the Lost Bridge-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 4, 5, 8 and 9; and Sections 9, 10, 15 and 16, T.148N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22528: Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22529: Application of Newfield Production Co. for an order amending the field rules for the Keene-Bakken/Three Forks Pool, Westberg and/or Clear Creek-Bakken Pools to create and establish two overlapping 1280-acre spacing units comprised of Sections 3 and 4; and Sections 8 and 9, T.152N., R.96W.; and create and establish four overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24, T.153N., R.96W.; Sections 1, 2, 11 and 12, T.152N., R.97W.; Sections 25 and 36, T.152N., R.97W.; and Sections 30 and 31, T.152N., R.96W.; and Sections 28, 29, 32 and 33, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of each proposed overlapping 1280 and overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22530: Application of Corinthian Exploration (USA) Corp. for an order amending Order No. 22001 of the Commission for the Red Rock-Spearfish Pool to terminate a 320-acre spacing unit comprised of the NE 1/4 of Section 9 and the NW 1/4 of Section 10, T.163N., R.77W.; and create two 160-acre spacing units comprised of the NE 1/4 of Section 9; and the NW 1/4 of Section 10, both in T.163N., R.77W., Bottineau County, ND, authorizing the drilling of one horizontal well on each 160-acre spacing unit, and such other relief as is appropriate.

Case No. 22531: Application of Enerplus Resources (USA) Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 29 and 32, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22532: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Eightmile-Bakken Pool to create and establish an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.152N., R.103W., Williams and McKenzie Counties, ND, authorizing the drilling of a total not to exceed fourteen wells on said overlapping 3840-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22533: Application of Statoil Oil and Gas LP for an order to determine the volumes and value of flared gas from the Roger Sorenson #8-5 2TFH well (File No. 22915), Roger Sorenson #8-5 3H well (File No. 22916), and Roger Sorenson #8-5 6TFH well (File No. 23425), located in Section 8, T.155N., R.92W., Mountrail County, ND, Alger-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38-08-06.4, and such other relief as is appropriate.

Case No. 22534: Application of Statoil Oil and Gas LP for an order amending the field rules for the East Fork, Cow Creek, and/or Stony Creek-Bakken Pools to create and establish five overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; and Sections 28, 29, 32 and 33, T.156N., R.100W.; Sections 4, 5, 8 and 9; and Sections 5, 6, 7 and 8, T.155N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22535: Application of Hunt Oil Co. for an order amending the field rules for the Zahi-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 25 and 26; and Sections 35 and 36, T.159N., R.101W., Williams County, ND, authorizing the drilling of one horizontal well on each 1280-acre spacing unit and such other relief as is appropriate.

Case No. 22539: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Green Lake-Bakken Pool, Williams County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22360: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22536: Application of XTO Energy Inc. for an order amending the field rules for the Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22537: Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22538: Application of XTO Energy Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22539: Application of XTO Energy Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22540: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Jim Creek and/or Murphy Creek-Bakken Pools to create and establish eleven overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.145N., R.96W.; and Sections 18 and 19, T.145N., R.95W.; Sections 25 and 36, T.145N., R.96W.; and Sections 30 and 31, T.145N., R.95W.; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 25, 26, 35 and 36; Sections 27, 28, 33 and 34; Sections 28, 29,

32 and 33; and Sections 29, 30, 31 and 32, T.145N., R.95W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.144N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22541: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Indian Hill and/or Camp-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.152N., R.101W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22363: (Continued) Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Lost Bridge and/or Little Knife-Bakken Pools to create and establish twelve overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 11, 12, 13 and 14; Sections 13, 14, 23 and 24; Sections 23, 24, 25 and 26; Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35, T.148N., R.97W.; Sections 2, 3, 10 and 11; Sections 5, 6, 7 and 8; Sections 7, 8, 17 and 18; Sections 10, 11, 14 and 15; Sections 19, 20, 29 and 30; and Sections 20, 21, 28 and 29, T.148N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22542: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling of a horizontal well in such a manner to allow approximately 757 feet at the heel of the lateral portion of the well to be completed outside the 500 foot corridor surrounding the section line in the center of an existing 2560-acre spacing unit comprised of Sections 1 and 12, T.151N., R.93W. and Sections 6 and 7, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 22543: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Stockyard Creek-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 22544: Application of WPX Energy Villiston, LLC for an order amending the field rules for the Van Hook-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; and Sections 13, 14, 23 and 24, T.150N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on each overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 22545: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed sixteen wells on each existing 1280-acre spacing unit within Zones IV, V and VI, and authorizing a total not to exceed two wells on or near the section line between spacing units on each existing 1280-acre spacing; a total not to exceed thirty-two wells on each 2560-acre spacing unit in Zones VII, VIII and IX, and authorizing a total not to exceed four wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22546: Application of Continental Resources, Inc. for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed sixteen wells on each existing 1280-acre spacing unit within Zones II, III and IV, and authorizing a total not to exceed two wells on or near the section line between spacing units on each existing 1280-acre spacing; a total not to exceed thirty-two wells on each 2560-acre

spacing unit in Zone V, and authorizing a total not to exceed four wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22547: Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed sixteen wells on each existing 1280-acre spacing unit within Zones I, II, III, IV, V and VI, and authorizing a total not to exceed two wells on or near the section line between spacing units on each existing 1280-acre spacing; a total not to exceed sixteen wells on each existing 1920-acre spacing unit within Zone VII, and authorizing a total not to exceed two wells on or near the section line between spacing units on each existing 1920-acre spacing; a total not to exceed thirty-two wells on each 2560-acre spacing unit in Zones VIII and IX, and authorizing a total not to exceed four wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22548: Application of Continental Resources, Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn and McKenzie Counties, ND, authorizing the drilling, completing and producing of a total not to exceed sixteen wells on each existing 1280-acre spacing unit within Zones II, III, IV, V and VI, and authorizing a total not to exceed two wells on or near the section line between spacing units on each existing 1280-acre spacing; a total not to exceed thirty-two wells on each 2560-acre spacing unit in Zone VII, and authorizing a total not to exceed four wells on or near the section line between spacing

units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22549: Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed sixteen wells on each existing 1280-acre spacing unit within Zones I, II and III, and authorizing a total not to exceed two wells on or near the section line between spacing units on each existing 1280-acre spacing; a total not to exceed sixteen wells on each existing 1920-acre spacing unit within Zone IV, and authorizing a total not to exceed two wells on or near the section line between spacing units on each existing 1920-acre spacing; a total not to exceed thirty-two wells on each 2560-acre spacing unit in Zones V and VI, and authorizing a total not to exceed four wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22550: Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed sixteen wells on each existing 1280-acre spacing unit within Zone I, and authorizing a total not to exceed two wells on or near the section line between spacing units on each existing 1280-acre spacing unit within Zones I and II; a total not to exceed thirty-two wells on each 2560-acre spacing unit in Zones III and IV, and authorizing a total not to exceed four wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22551: Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed sixteen wells on each existing 1280-acre spacing unit within Zones I, II, III, IV and V, and authorizing a total not to exceed two wells on or near the section line between spacing units on each existing 1280-acre spacing; a total not to exceed thirty-two wells on each 2560-acre spacing unit in Zones VI, VII, VIII, IX and X, and authorizing a total not to exceed four wells on or near the section line between spacing

Case No. 22552: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22553: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 2560-acre spacing unit described as Sections 13, 24, 25 and 36, T.150N., R.97W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22554: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 2560-acre spacing unit described as Sections 13, 24, 25 and 36, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22366: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create two overlapping 5120-acre spacing units comprised of all of Sections 4, 5, 8, 9, 16, 17, 20 and 21; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed six wells on each overlapping 5120-acre spacing unit, eliminating any tool error requirements and also reducing the minimum setbacks from the "heel and toe" to the spacing unit boundaries from 200 feet to 50 feet, and such other relief as is appropriate.

Case No. 22364: (Continued) On a motion of the Commission to determine if the wells in the standup 2560-acre spacing unit described as Sections 14, 23, 26 and 35, T.153N., R.94W., McKenzie County, ND are completed in compliance of applicable spacing requirements set forth in the Elm Tree-Bakken Pool and such other relief as is appropriate.

Case No. 22555: Application of Continental Resources, Inc. for an order amending Order No. 23610 of the Commission for the Sanish-Bakken Pool to terminate a 2560-acre spacing unit comprised of Sections 15, 16, 21 and 22, T.153N., R.93W., and create two stand-up 1280-acre spacing units comprised of Sections 15 and 22; and Sections 16 and 21, T.153N., R.93W., Mountrail County, ND, authorizing the drilling of multiple horizontal wells on each stand-up 1280-acre spacing unit, eliminating any tool error setback requirements and also reducing the setbacks from the "heel and toe" of wells drilled in the two stand-up 1280-acre spacing units and any spacing units contiguous thereto from 200 feet to 50 feet and reducing the setback for the lateral portion of the well for contiguous spacing units from 500 feet to 250 feet and such other relief as is appropriate.

Case No. 22556: Application of Continental Resources, Inc. for an order amending the field rules for the State Line-Red River Pool to create and establish a 640-acre spacing unit comprised of Section 27, T.129N., R.103W., Bowman County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 22365: (Continued) On a motion of the Commission to consider the appropriate spacing of the Continental Resources, Inc. #1-6H Miles (File No. 18541), #2-6H Miles (File No. 18542), #1-31H Kennedy (File No. 18543); #2X-31H Kennedy (File No. 18946), all in the SWSE Section 31, T.151N., R.96W.; Dimmick Lake-Bakken Pool, McKenzie County, ND and such other relief as is appropriate.

Case No. 21755: (Continued) Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Vibe #1-26H well, (Well File No. 25799), located in the SWSE of Section 23, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, and such other relief as is appropriate.

Case No. 22197: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Josephine #1-8H well, located in Section 8, T.159N., R.95W., and the Lovdahl #1-16H well, located in Section 16, T.159N., R.95W., Williams County, ND, Sauk-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22214: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Salvason #1-7H well, located in Section 7, and the Lindseth #1-32AH well, located in Section 32, T.159N., R.96W., Williams County, ND, Hanson-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22218: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Greenwalt #1-33H

well, located in Section 33, T.159N., R.96W., Williams County, ND, Temple-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22190: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Palmer #1-25H well, located in Section 25, T.149N., R.98W., and the Inga #2-12H well, located in Section 12, T.148N., R.98W., McKenzie County, ND, Haystack Butte-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22201: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Love #1-2 #1H well, located in Section 11, T.158N., R.99W., Williams County, ND, Ellenville-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22367: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview, North Tioga, Lindahl and/ or Battleview-Bakken Pools, Williams and Divide Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.159N., R.95W., authorizing the drilling of a horizontal well on said 2560-acre spacing unit; and to create and establish three overlapping 5120-acre spacing units comprised of Sections 26, 27, 34 and 35, T.160N., R.95W. and Sections 2, 3, 10 and 11, T.159N., R.95W.; Sections 13, 14, 23, 24, 25, 26, 35 and 36; and Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.159N., R.95W., authorizing the drilling of a total of not more than two wells on each overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21997: (Continued) Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC

Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie

Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX- #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 22356: (Continued) Application of Emerald Oil, Inc. for an order extending the field boundaries and amending the field rules for the Boxcar Butte, South Boxcar and/or Burning Mine- Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 29 and 32 and Sections 30 and 31, T.148N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJN #2-30- 163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 22161: (Continued) On a motion of the Commission to consider the appropriate spacing of the Encore Energy Partners Operating LLC #11-30 Wegman (File No. 8317) NWNW Section 30, T.129N., R.104W., and the #2-12 Mud Buttes Federal (File No. 8774) NWSW Section 12, T.129N., R.105W., both in Horse Creek Field, Bowman County, ND, and such other relief as is appropriate.

Case No. 22162: (Continued) On a motion of the Commission to consider amending the field rules for the Horse Creek-Red River Pool and the Horse Creek-Red River "B" Pool, Bowman County, ND, and such other relief as is appropriate.

Case No. 22557: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Billy Ray Valentine #2-8-5H well (File No. 27978) located in a spacing unit described as Sections 5 and 8, T.148N., R.102W., McKenzie County, ND, Boxcar Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22558: Application of Emerald Oil, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.156N., R.97W., Ray-Bakken Pool, Williams County, ND, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 22559: Application of Newfield Production Co. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27 and 28, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22560: Application of Newfield Production Co. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC Section 38-08-08 but not reallocating production for wells

Mack 2-2H well (File No. 19115), Mack 3-2H well (File No. 20623), Mack 4-2H well (File No. 21152), Mack 5-2H well (File No. 21151), Mack 6-2H well (File No. 24358), Mack 7-2H well (File No. 24359), Mack 8-2H well (File No. 26633), Mack 9-2H2 well (File No. 26632), Mack 10-2H3 well (File No. 26631), Mack 11-2H1 well (File No. 26630), Mack 12-2H2 well (File No. 26629), Mack 13-2H3 well (File No. 26627), and Quale Federal 2-1H well, and to be produced into the Mack Central Tank Battery or production facility, all located, or to be located, in Section 2, T.152N., R.94W., Antelope Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22593: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bliss 2-21H well (File No. 26742), Bliss 3-21H1 well (File No. 26743), Bliss 4-21H well (File No. 26744), Elveida 2-28H well (File No. 26741), Elveida 3-28H1 well (File No. 26740), and Elveida 4-28H well (File No. 26739), to be produced into the Elveida-Bliss Central Tank Battery or production facility, all located in Section 21, T.161N., R.95W., Sadler Field, Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22594: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Christopherson SWD #1 well, SWSE Section 31, T.157N., R.98W., Oliver Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22595: Application of Zavanna, LLC for an order pursuant to NDAC

§ 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Roulette #1 SWD (File No. 11993) (f.k.a. Nelson #33-23) well, NWSE Section 23, T.156N., R.100W., East Fork Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22225: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280- acre spacing unit described as Sections 2 and 11, T.162N., R.102W., Alkabo-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22226: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280- acre spacing unit described as Sections 28 and 33, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22227: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 25 and 36; and Sections 26 and 35, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22228: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 5 and 8; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; and Sections 30 and 31, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22229: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 25 and 36; and Sections 26 and 35, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22230: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280- acre spacing unit described as Sections 29 and 32, T.158N., R.100W., Church-Bakken Pool, Williams County, ND,

eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22231: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 1 and 12; Sections 13 and 24; Sections 14 and 23; Sections 26 and 35; and Sections 27 and 34, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22232: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 2 and 11; Sections 3 and 10; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.158N., R.100W., Winner-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22233: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280- acre spacing unit described as Sections 16 and 21, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22234: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 640-acre spacing unit described as Section 36, T.156N., R.98W., Wheelock-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
6/5 - 20727301

N.D. INDUSTRIAL
COMMISSION
OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 26, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 13, 2014.

STATE OF NORTH DAKOTA TO:
Case No. 22522: Proper spacing for the development of the Candak-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

Case No. 22523: On a motion of the Commission to review the authorization and permit under Order No. 20658 for the Scott Environmental Services International, LLC state-wide treating plant permit to operate portable oil and gas waste treating facilities for the treatment of oil field wastes generated in the State of ND and such other relief as is appropriate.

Case No. 22360: (Continued)
Application of Hunt Oil Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

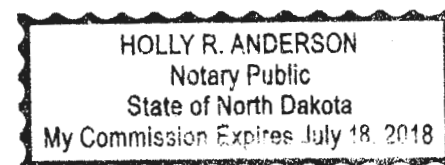
a printed copy of which is here attached, was published in The Journal on the following date:

June 4, 2014 208 lines @ 0.63 = \$131.04
TOTAL CHARGE \$131.04

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me June 5, 2014

Holly R. Anderson
Notary Public, State of North Dakota



Case No. 22367: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview, North Tioga, Lindahl and/ or Battleview-Bakken Pools, Williams and Divide Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.159N., R.95W., authorizing the drilling of a horizontal well on said 2560-acre spacing unit; and to create and establish three overlapping 5120-acre spacing units comprised of Sections 26, 27, 34 and 35, T.160N., R.95W. and Sections 2, 3, 10 and 11, T.159N., R.95W.; Sections 13, 14, 23, 24, 25, 26, 35 and 36; and Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.159N., R.95W., authorizing the drilling of a total of not more than two wells on each overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 22578: Application of Hunt Oil Co. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.160N., R.101W., Sioux Trail-Bakken Pool, Divide County, ND, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 22580: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Coronet 2413-1H well (File No. 25277), Strom 2536-1H well (File No. 25281), Strom 2536-2H well (File No. 25282), Coronet 2413-3H well

(File No. 23164), and the Coronet 2413-41FH well (File No. 22483), to be produced into the Coronet-Strom Oil Central Tank Battery or production facility, all located in Section 25, T.163N., R.99W., Ambrose Field, Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is

Case No. 22581: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Charger 0706-8H well (File No. 28186) and Stingray 1819-6H well (File No. 28188), to be produced into the Charger 8 - Stingray 6 Oil Central Tank Battery or production facility, all located in Section 7, T.162N., R.98W., Ambrose Field, Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22582: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Charger 0706-2TFH well (File No. 25222), Charger 0706-1H well (File No. 25223), Stingray 1819-1H well (File No. 25436) and Stingray 1819-2H well (File No. 25437), located in Section 7, and Stingray 18-19-162-98H well (File No. 20801) and Charger 7-6-162-98H well (File No. 20802), located in Section 18, to be produced into the Charger-Stingray Oil Central Tank Battery or production facility located in Section 7, all in T.162N., R.98W., Ambrose Field, Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22590: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bratlien 3-26H well, Bratlien 4-26H1 well, Bratlien 5-26H well, Melgaard 2-23H well, Melgaard 3-23H1 well, and Melgaard 4-23H well, to be produced into the Bratlien-Melgaard Central Tank Battery or production facility, all located, or to be located, in Section 26, T.161N., R.95W., Sadler Field, Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22593: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bliss 2-21H well (File No. 26742), Bliss 3-21H1 well (File No. 26743), Bliss 4-21H well (File No. 26744), Elveida 2-28H well (File No. 26741), Elveida 3-28H1 well (File No. 26740), and Elveida 4-28H well (File No. 26739), to be produced into the Elveida-Bliss Central Tank Battery or production facility, all located in Section 21, T.161N., R.95W., Sadler Field, Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22225: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.162N., R.102W., Alkabo-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is Case No. 22226: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial
(6/4)