

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 22406
ORDER NO. 24741

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF SAMSON RESOURCES CO. FOR AN ORDER AS PROVIDED FOR IN NDAC § 43-02-03-88.1 ALLOWING THE PRODUCTION FROM THE FOLLOWING DESCRIBED WELLS: BAKKE 3229-2TFH WELL (FILE NO. 23589), BAKKE 3229-3H WELL (FILE NO. 23591), THOMTE 0508-2TFH WELL (FILE NO. 23588), AND THOMTE 0508-3H WELL (FILE NO. 23590), BAKKE 3229-6TFH WELL (FILE NO. 23830) AND THOMTE 0508-6TFH WELL (FILE NO. 23829), LOCATED IN SECTION 32, T.164N., R.99W., AND BAKKE 3229-4TFH WELL (FILE NO. 24103), BAKKE 3229-5MBH WELL (FILE NO. 24101), AND GJOVIG 0508-5MBH WELL (FILE NO. 24102), LOCATED IN SECTION 5, T.163N., R.99W., AMBROSE FIELD, DIVIDE COUNTY, ND, TO BE PRODUCED INTO THE BAKKE-THOMTE-GJOVIG OIL CENTRAL TANK BATTERY OR PRODUCTION FACILITY LOCATED IN SECTION 5, T.163N., R.99W., DIVIDE COUNTY, ND, AS AN EXCEPTION TO THE PROVISIONS OF NDAC § 43-02-03-48 PURSUANT TO 43-02-03-48.1, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 29th day of May, 2014.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, commingling of production from two or more wells in a central tank battery under NDAC Section 43-02-03-48.1.

(3) Samson Resources Company (Samson) is the operator of the following wells in the Ambrose Field, Divide County, North Dakota:

<u>File No.</u>	<u>Well Name & No.</u>	<u>Location</u>
23589	Bakke 3229-2TFH	SESW Section 32-T164N-R99W
23591	Bakke 3229-3H	SESW Section 32-T164N-R99W
23588	Thomte 0508-2TFH	SESW Section 32-T164N-R99W
23590	Thomte 0508-3H	SESW Section 32-T164N-R99W
23830	Bakke 3229-6TFH	SESE Section 32-T164N-R99W
23829	Thomte 0508-6TFH	SESE Section 32-T164N-R99W

(4) Samson requests permission to commingle the production from the wells listed in paragraph (3) in the Bakke-Thomte-Gjovig Oil Central Tank Battery (CTB No. 224103-01) located in the Lot 2 of Section 5, Township 163 North, Range 99 West, Divide County, North Dakota, pursuant to NDAC Section 43-02-03-48.1. Order No. 24098 approved the commingling of production in the Bakke-Thomte-Gjovig Oil Central Tank Battery (formally named the Bakke-Bakke-Gjovig Oil Central Tank Battery) for the Bakke 3229-5MBH well (File No. 24101), the Gjovig 0508-5MBH well (File No. 24102), and the Bakke 3229-4TFH well (File No. 24103).

(5) Samson submitted a Sundry Notice and attachments for approval pursuant to NDAC Section 43-02-03-88.1 and NDAC Section 43-02-03-48.1.

(6) Ownership between the wells listed in paragraph (3) above is diverse.

(7) Samson will allocate production measured at the central production facility to the various wells on the basis of production tests utilizing the facilities at the central production facility. The production from each well will be separately measured each month and applicant believes that such allocation will result in a reasonably accurate determination of production from each well.

(8) NDAC Section 43-02-03-48 states: "Oil production may not be transported from a well premises or central production facility until its volume has been determined through the use of properly calibrated meter measurements or tank measurements. All meter and tank measurements and volume determinations must conform to American petroleum institute standards and be corrected to a base temperature of sixty degrees Fahrenheit [15.56 degrees Celsius]."

(9) Allowing such commingling will reduce the expenditure of funds on surface facilities and enhance the economics of production, thereby preventing economic waste and promoting the greatest ultimate recovery of oil and gas from the Ambrose Field. Utilization of central production facilities will minimize surface disturbance and promote both full utilization of the surface and enhance the aesthetic values resulting from fewer production facilities.

(10) Samson will construct and operate the central production facility in such a manner that allows for reasonably accurate allocation of production to each respective party.

(11) The proposed process, measurement, and allocation will result in a reasonably accurate determination of production.

(12) There were no objections to this application.

(13) The granting of this application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) Samson Resources Company is hereby granted permission to commingle the production from the wells listed in paragraph (3) below into the Bakke-Thomte-Gjovig Oil Central Tank Battery (CTB No. 224103-01) located in the Lot 2 of Section 5, Township 163 North, Range 99 West, Divide County, North Dakota, pursuant to NDAC Section 43-02-03-48.1.

(2) Allocation tests shall be performed monthly.

(3) The following wells are authorized to be commingled in the Bakke-Thomte-Gjovig Oil Central Tank Battery:

<u>File No.</u>	<u>Well Name & No.</u>	<u>Location</u>	<u>Order No.</u>
23589	Bakke 3229-2TFH	SESW Section 32-T164N-R99W	24741
23591	Bakke 3229-3H	SESW Section 32-T164N-R99W	24741
23588	Thomte 0508-2TFH	SESW Section 32-T164N-R99W	24741
23590	Thomte 0508-3H	SESW Section 32-T164N-R99W	24741
23830	Bakke 3229-6TFH	SESE Section 32-T164N-R99W	24741
23829	Thomte 0508-6TFH	SESE Section 32-T164N-R99W	24741
24101	Bakke 3229-5MBH	LOT2 Section 5-T163N-R99W	24098
24102	Gjovig 0508-5MBH	LOT2 Section 5-T163N-R99W	24098
24103	Bakke 3229-4TFH	LOT2 Section 5-T163N-R99W	24098

(4) The permission granted herein is conditioned upon Samson receiving approval of the Sundry Notice and attachments submitted and complying with all provisions dictated by the Director for permission to commingle production from the wells listed in paragraph (3) above into the Bakke-Thomte-Gjovig Oil Central Tank Battery.

(5) Samson shall use the following procedures for allocating production to each well commingled in the Bakke-Thomte-Gjovig Oil Central Tank Battery:

- (a) Each well shall be tested a minimum of three consecutive days per month.
- (b) The exact producing time, between the opening and closing inventory, shall be considered when determining the average well test rate for each well.
- (c) Each well's tests shall be averaged for the month.
- (d) Downtime shall be monitored to determine the exact total number of producing hours for each well.

- (e) A monthly production volume shall be calculated for each well as follows:

Calculated oil volume = (Average well test oil rate) *
(Number of producing hours).

Calculated gas volume = (Average well test gas rate) *
(Number of producing hours).

Calculated water volume = (Average well test water rate) *
(Number of producing hours).

- (f) The calculated monthly production volumes shall be totaled for all the wells producing into the central production facility to determine the total calculated monthly volumes for the central production facility.
- (g) A correction factor shall be calculated by dividing the total actual monthly production volumes for the central production facility by the total calculated monthly production volumes for the central production facility.
- (h) Each well's allocated production shall then be calculated by multiplying its individual calculated oil, gas, and water volumes by the correction factor calculated in step (g).

(6) If gas is sold from the central production facility, the gas volumes must be accurately allocated back to the individual wells.

(7) The Director is hereby authorized to issue an administrative order modifying any provision of this order in order to prevent waste or protect correlative rights or to modify any procedures for testing or allocation of production herein approved if it can be demonstrated to his satisfaction that a reasonably accurate allocation of production to each separate well producing into the central production facility will be obtained.

(8) Additional wells can only be added to the Bakke-Thomte-Gjovig Oil Central Tank Battery by order of the Commission after due notice and hearing.

(9) The results of each well's test and other data needed to determine the allocation for each well shall be filed with the Director at the same time monthly oil production reports are filed.

(10) Samson shall notify the Director in writing upon commencement of commingling production from the subject wells into the central production facility.

(11) Authorization to commingle is transferable only with approval of the Director.

(12) The Director is hereby authorized to rescind this order if Samson, its assigns or successors, fails to comply with any of the above provisions.

(13) This order shall remain in full force and effect until further order of the Commission.

Dated this 20th day of June, 2014.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

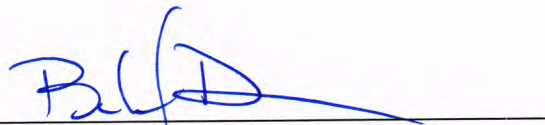
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

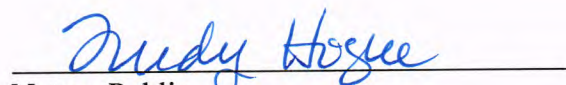
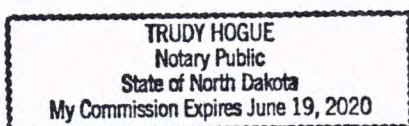
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 27th day of June, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 24741 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 22406:

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502



Belinda Dickson
Oil & Gas Division

On this 27th day of June, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of North Dakota, County of Burleigh

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 22406

Application of Samson Resources Company for an order as provided for in N.D. Admin. Code § 43-02-03-88.1 allowing the production from the following described wells: Bakke 3229-2TFH well, Bakke 3229-3H well, Thomte 0508-2TFH well, and Thomte 0508-3H well, Bakke 3229-6TFH well and Thomte 0508-6TFH well, located in Section 32, Township 164 North, Range 99 West, and Bakke 3229-4TFH well, Bakke 3229-5MBH well, and Gjovig 0508-5MBH well, located in Section 5, Township 163 North, Range 99 West, Ambrose Field, Divide County, ND, to be produced into the Bakke-Thomte-Gjovig Oil Central Tank Battery or production facility located in Section 5-T163N-R99W, Divide County, ND, as an exception to the provisions of N.D. Admin. Code § 43-02-03-48 pursuant to 43-02-03-48.1, and such further and additional relief.

APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application respectfully shows the North Dakota Industrial Commission ("Commission") as follows:

1.

That Samson is the owner of an interest in the oil and gas leasehold estate in and under the Section 32, Township 164 North, Range 99 West, and Section 5, Township 163 North, Range 99 West (the "Subject Lands").

2.

That the Subject Lands are currently within an area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Samson is the operator of the following wells have been drilled and completed to the Ambrose-Bakken Pool:

Bakke 3229-2TFH well, located in the SESW of Sec. 32-T164N-R99W
Bakke 3229-3H well, located in the SESW of Sec. 32-T164N-R99W
Thomte 0508-2TFH well, located in the SESW of Sec. 32-T164N-R99W
Thomte 0508-3H well, located in the SESW of Sec. 32-T164N-R99W
Bakke 3229-6TFH well, located in the SESE of Sec. 32-T164N-R99W
Thomte 0508-6TFH well, located in the SESE of Sec. 32-T164N-R99W
Bakke 3229-4TFH well, located in Lot 2 of Sec. 5-T163N-R99W
Bakke 3229-5MBH well, located in Lot 2 of Sec. 5-T163N-R99W
Gjovig 0508-5MBH well, located in Lot 2 of Sec. 5-T163N-R99W

the "Subject Wells".

4.

That Samson is desirous to produce the Subject Wells into a central tank battery or production facility and commingle the production as an exception to the provisions of Section 43-02-03-48 of the North Dakota Administrative Code.

5.

That if Samson's application is granted, Samson proposes that production be allocated on the basis of production tests on an individual basis as approved by the Commission.

6.

That granting Samson the authority to produce the Subject Wells into a central tank battery or production facility will reduce the number of tank batteries required, minimize surface disturbance.

7.

That granting Samson the authority to produce the Subject Wells into a central bank battery or production facility and allocating production based on well tests will prevent waste and protect correlative rights.

8.

That Samson therefore requests that the Commission enter an order as provided for in N.D. Admin. Code § 43-02-03-88.1 allowing the production from the following described wells: Bakke 3229-2TFH well, Bakke 3229-3H well, Thomte 0508-2TFH well, and Thomte 0508-3H well, Bakke 3229-6TFH well and Thomte 0508-6TFH well, located in Section 32, Township 164 North, Range 99 West, and Bakke 3229-4TFH well, Bakke 3229-5MBH well, and Gjovig 0508-5MBH well, located in Section 5, Township 163 North, Range 99 West, Ambrose Field, Divide County, ND, to be produced into the Bakke-Thomte-Gjovig Oil Central Tank Battery or production facility located in Section 5-T163N-R99W, Divide County, ND, as an exception to the provisions of N.D. Admin. Code § 43-02-03-48 pursuant to 43-02-03-48.1, and such further and additional relief.

WHEREFORE, Samson requests the following:

- (a) That this matter be set for the regularly scheduled May 2014 hearings of the Commission;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Samson's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue an order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 25th day of April, 2014.

FREDRIKSON & BYRON, P.A.

By 
LAWRENCE BENDER, ND Bar #03908

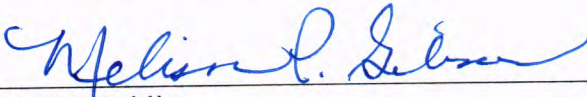
Attorneys for Applicant
Samson Resources Company
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855
701-221-4020

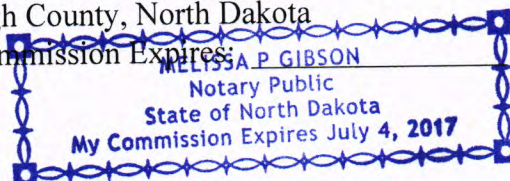
STATE OF NORTH DAKOTA)
)ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.


LAWRENCE BENDER

Subscribed and sworn to before me this 25th day of April, 2014.


Notary Public
Burleigh County, North Dakota
My Commission Expires:



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April 25, 2014

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
MAY 2014 HEARINGS**

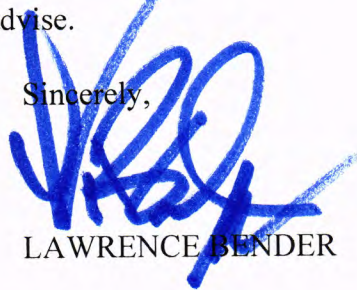
Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Annaliese Kosmicki - (w/enc.) *Via Email*

Attorneys & Advisors
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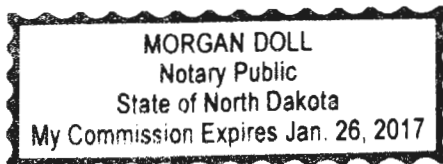
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			PO:Notice of Hearing				

Affidavit of Publication

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personally appeared CK, who being duly sworn, deposes
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Bismarck Tribune on the following dates:
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sworn and subscribed to before me this 15th
day of May 20 14
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 29, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice, **PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 16, 2014.

STATE OF NORTH DAKOTA TO:

Case No. 22331: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 13, 14 and 24, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on the overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22332: In the matter of the application of North Plains Energy, LLC, for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, authorizing production at a maximum efficient rate and the flaring of gas from all wells not connected to a gas gathering facility until December, 2014, until the same can be connected and such other relief as is appropriate.

Case No. 22333: Application of Noah Energy for an order amending the spacing rules for the S/2 of Section 21, T.163N., R.82W., to allow one horizontal well per quarter section to be drilled in the North Haas-Madison Pool, Bottineau County, ND, and such other relief as is appropriate.

Case No. 22334: Application of QEP Energy Co. for an order amending the applicable orders for the Croff and/or Grail-Bakken Pools to establish one overlapping 1280-acre spacing unit consisting of Section 18, T.149N., R.95W. and Section 13, T.149N., R.96W., McKenzie County, ND, and allow one or more horizontal wells to be drilled on such overlapping spacing unit, and such other relief as is appropriate.

Case No. 21799: (Continued) Application of WPX Energy Williston, LLC requesting an order suspending and, after hearing, revoking the permits issued to Enerplus Resources USA Corp. to drill the Earth Lodge 148-93-22A-21H TF well (File No. 21789), Tipi 148-93-22A-21H well (File No. 21790), Round House 148-93-22D-21H well (File No. 21914), Log House 148-93-22D-21H TF well (File No. 21915), on a spacing unit consisting of Sections 21 and 22, T.148N., R.93W., Dunn County, ND, and such other relief as the Commission may deem appropriate.

Case No. 21800: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool to establish one new overlapping 1280-acre spacing unit consisting of Sections 25 and 36, T.150N., R.94W., McKenzie County, ND, authorizing, but not requiring, the drilling, completing, and producing of a total not to exceed fourteen wells within the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22094: (Continued) Application of Dyad Convergex Systems for an order pursuant to NDAC § 43-02-03-51 authorizing the construction and operation of a treating plant in the S/2 SW/4 of Section 24 T.145N., R.95W., Dunn County, ND, and such other relief as is appropriate. Case No. 22093: (Continued) Application of Mud Tech LLC, in accordance with NDAC § 43-02-03-51 for an order authorizing the construction of an oilfield waste treating/processing facility to be located in Lot 4, Section 13, T.152N., R.95W., McKenzie County, ND and such other relief as is appropriate.

Case No. 22335: In the matter of a hearing held on a motion of the Commission to consider the confiscation, under NDCC 38-08-04 and 38-08-09, of all production-related equipment of a salable oil at Rio Petro LTD #1 well (File No. 7168), NENE S. 10, T.158N., R.96W., Williams County, ND, or a well owned by Rio Petro LTD, or any other party, and such other relief as is appropriate.

Case No. 22336: On a motion of the Commission to consider the appropriate spacing of the Corinthian Exploration (USA) Corp #5-36 1H Corinthian Freight

(File No. 22964) SWNW Section 36, T.164N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND and such other relief as is appropriate.

Case No. 22337: Proper spacing for the development of the Sixmile-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; SM Energy Co.

Case No. 22338: Application of EOG Resources, Inc. for an order amending the field rules for Squaw Creek-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 4, T.149N., R.94W., an overlapping 960-acre spacing unit comprised of Section 17 and the N/2 of Section 20, T.149N., R.94W., and an overlapping 2560-acre spacing unit comprised of Sections 9, 10, 15 and 16, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of multiple wells on each 640, and overlapping 960 and 2560-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22339: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 320-acre spacing unit described as the N/2 of Section 20, T.149N., R.94W.; and on each existing 640-acre spacing unit described as Section 5; and Section 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22340: Application of EOG Resources, Inc. for an order amending the field rules for the Mandaree-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 11, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed thirty-two wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22341: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 320-acre spacing unit described as the E/2 of Section 16, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22342: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 320-acre spacing unit described as the W/2 of Section 17, T.151N., R.94W.; on an existing 640-acre spacing unit described as the W/2 of Sections 29 and 32, T.152N., R.94W.; and on each existing 1280-acre spacing unit described as Sections 13 and 24, T.152N., R.95W., and Sections 5 and 8, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22343: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.152N., R.94W.; an existing 1440-acre spacing unit described as Sections 13, 24 and 25, less Lots 1-4 in each section, T.151N., R.95W., an existing 1920-acre spacing unit described as Sections 25 and 36, T.152N., R.95W., and Section 1, T.151N., R.95W., and an existing 2560-acre spacing unit described as Sections 6, 7, 18 and 19, T.151N., R.94W., Clarks Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22344: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 16 and 21 and Sections 30 and 31, T.150N., R.94W.; and an existing 2560-acre spacing unit described as Sections 8, 17, 19 and 20, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22345: Proper spacing for the development of the Buford-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP

Case No. 22346: Proper spacing for the development of the Sugar Beet-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP Case No. 22347: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Big Butte, Alger and/or Robinson Lake-Bakken Pools to create and establish twenty-three overlapping 2560-acre spacing units comprised of Sections 24 and 25, T.156N., R.94W. and Sections 19 and 30, T.156N., R.93W.; Sections 13, 14, 23 and 24; Sections 19, 20, 29 and 30, T.156N., R.93W.; Sections 32 and 33, T.156N., R.93W. and Sections 4 and 5, T.155N., R.93W.; Sections 33 and 34, T.156N., R.93W. and Sections 3 and 4, T.155N., R.93W.; Sections 29, 30, 31 and 32, T.156N., R.92W.; Sections 1, 2, 11 and 12; Sections 8, 9, 16 and 17; Sections 10, 11, 14 and 15; Sections 20, 21, 28 and 29, T.155N., R.93W.; Sections 13 and 24, T.155N., R.93W. and Sections 18 and 19, T.155N., R.92W.; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; Sections 5, 6, 7 and 8; Sections 10, 11, 14 and 15; Sections 13, 14, 23 and 24; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.155N., R.92W.; Mountrail County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22348: Application of Statoil Oil and Gas LP for an order amending the field rules for the Banks-Bakken Pool to create and establish eighteen overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34, T.153N., R.98W.; Sections 13 and 24, T.153N., R.98W. and Sections 18 and 19, T.153N., R.97W.; Sections 25 and 36, T.153N., R.98W. and Sections 30 and 31, T.153N., R.97W.; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 28, 29, 32 and 33; Sections 29, 30, 31 and 32, T.153N., R.97W.; Sections 1, 2, 11 and 12, T.152N., R.99W.; Sections 1 and 12, T.152N., R.99W. and Sections 6 and 7, T.152N., R.98W.; Sections 13 and 24, T.152N., R.99W. and Sections 18 and 19, T.152N., R.98W.; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; Sections 5, 6, 7 and 8; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; and Sections 17, 18, 19 and 20, T.152N., R.98W., Williams and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line between existing 960, 1280, and 1600-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22349: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22350: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose and/or Blooming Prairie-Bakken Pools to create and establish

four overlapping 2560-acre spacing units comprised of Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; and Sections 26, 27, 34 and 35, T.163N., R.98W.; and Sections 2, 3, 10 and 11, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22351: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Burg-Bakken Pool, Divide

and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22352: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Skabo-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21628: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22167: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22169: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21627: (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22353: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22354: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Zenith-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22355: Application of Emerald Oil, Inc. for an order extending the field boundaries and amending the field rules for the MonDak-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.149N., R.104W., McKenzie County, ND, authorizing the drilling of a total not to exceed seven wells on said spacing unit and such other relief as is appropriate.

Case No. 22356: Application of Emerald Oil, Inc. for an order extending the field boundaries and amending the field rules for the Boxcar Butte, South Boxcar and/or Burning Mine-Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 29 and 32 and Sections 30 and 31, T.148N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22357: Application of Enerplus Resources (USA) Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 11 and 12, T.150N., R.94W., authorizing the drilling of a total not to exceed seven wells on said 1280-acre spacing unit, and to create and establish an overlapping 1920-acre spacing unit comprised of Sections 29 and 32 and the W/2 of Sections 28 and 33, T.150N., R.94W., McKenzie and Mountrail Counties, ND,

authorizing the drilling of a well that will exceed eleven wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22358: Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22359: Application of Hunt Oil Co. for an order amending the field rules for the Green Lake-Bakken Pool, Williams County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22360: Application of Hunt Oil Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 22361: Application of Hunt Oil Co. for an order amending the field rules for the Writing Rock-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22362: Application of XTO Energy Inc. for an order amending the field rules for the Sorkness-Bakken Pool, Mountrail County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22363: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Lost Bridge and/or Little Knife-Bakken Pools to create and establish twelve overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 11, 12, 13 and 14; Sections 13, 14, 23 and 24; Sections 23, 24, 25 and 26; Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; T.148N., R.97W.; Sections 2, 3, 10 and 11; Sections 5, 6, 7 and 8; Sections 7, 8, 17 and 18; Sections 10, 11, 14 and 15; Sections 19, 20, 29 and 30; and Sections 20, 21, 28 and 29, T.148N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22364: On a motion of the Commission to determine if the wells in the standup 2560-acre spacing unit described as Sections 14, 23, 26 and 35, T.153N., R.94W., McKenzie County, ND are

completed in compliance of applicable spacing requirements set forth in the Elm Tree-Bakken Pool and such other relief as is appropriate.

Case No. 22365: On a motion of the Commission to consider the appropriate spacing of the Continental Resources, Inc. #1-6H Miles (File No. 18541), #2-6H Miles (File No. 18543), #2X-31H Kennedy (File No. 18946), all in the SWSE Section 31, T.151N., R.96W.; Dimmick Lake-Bakken Pool, McKenzie County, ND and such other relief as is appropriate.

Case No. 22366: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create two overlapping 5120-acre spacing units comprised of all of Sections 4, 5, 8, 9, 16, 17, 20 and 21; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of total not to exceed six wells on each overlapping 5120-acre spacing unit, eliminating any tool error requirements and also reducing the minimum setbacks from the "heel and toe" to the spacing unit boundaries from 200 feet to 50 feet, and such other relief as is appropriate.

Case No. 22367: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview, North Tioga, Lindahl and/or Battleville-Bakken Pools, Williams and Divide Counties, ND to

create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.159N., R.95W., authorizing the drilling of a horizontal well on said 2560-acre spacing unit; and to create and establish three overlapping 5120-acre spacing units comprised of Sections 26, 27, 34 and 35, T.160N., R.95W. and Sections 2, 3, 10 and 11, T.159N., R.95W.; Sections 13, 14, 23, 24, 25, 26, 35 and 36; and Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.159N., R.95W., authorizing the drilling of a total of not more than two wells on each overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21997: (Continued) Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC

Case No. 21755: (Continued) Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Vibe #1-26H well, (Well File No. 25799), located in the SWSE of Section 23, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, and such other relief as is appropriate.

Case No. 21478: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22180: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Rehak #1-25H well and the Rehak #2-25H well, located in Section 25, T.155N., R.94W., the Vachal #1-27H well and the Vachal #2-27H well, located in Section 27, T.154N., R.94W., Mountrail County, ND, Alkali Creek-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and, for those wells currently not connected to a gas gathering facility, authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22181: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Titan F-WP #32-14H well, located in Section 32, T.148N., R.103W., and the McKenzie #1-34H well, located in Section 34, T.147N., R.104W., McKenzie County, ND, MonDak-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22182: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the J.H. Skarphol #1-31H well, located in Section 31, and the Ronholdt #1-16H well, located in Section 16, T.161N., R.94W., the McGinnity #1-15H well, located in Section 15, and the Titterud #1-3H well, located in Section 3, T.160N., R.95W., Burke and Divide Counties, ND, Stoneview-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and, for those wells currently not connected to a gas gathering facility, authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22183: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Debrezen #1-3H well, located in Section 3, T.140N., R.99W., Stark County, ND, Bell-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22184: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Zimmerman #1-13H well, located in Section 13, T.161N., R.95W., Divide County, ND, Border-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22186: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Chretien #1-31H well, located in Section 31, T.142N., R.101W., Billings County, ND, DeMores-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22187: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Muri #1-27H well, located in Section 27, T.151N., R.97W., McKenzie County, ND, Elidah-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22189: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Imsland #1-31H well, located in Section 31, T.160N., R.95W., Divide County, ND, Hamlet-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22190: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Palmer #1-25H well, located in Section 25, T.149N., R.98W., and the Inga #2-12H well, located in Section 12, T.148N., R.98W., McKenzie County, ND, Haystack Butte-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22191: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Milloy #1-15H well, located in Section 15, T.155N., R.104W., and the Fasching #1-22H well, located in

Section 22, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22192: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Cincinnati #1-30H well, located in Section 30, T.153N., R.101W., McKenzie County, ND, Indian Hill-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22194: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Brockmeier #1-1H well, located in Section 1, T.146N., R.98W., McKenzie County, ND, Mary-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22195: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Marcy #1-24H well, the Marcy #2-24H well, and the Marcy #3-24H well, located in Section 24, T.157N., R.98W., the Garner #1-32H well, located in Section 32, and the Blaine #1-33H well, located in Section 33, T.158N., R.98W., Williams County, ND, Oliver-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22196: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Jean Nelson #1-35H well, located in Section 35, T.156N., R.91W., Mountrail County, ND, Ross-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22198: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Gudbranson #1 well, located in Section 34, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool and for those wells currently not

connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22199: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pelican #26-35-162-96H well, located in Section 23, and the Miller #24-25-162-96H well, located in Section 24, T.162N., R.96W., and the Miller #44-7H well, located in Section 7, T.162N., R.95W., Divide County, ND, Bakul Noonan-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22200: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Navigator #13-24-162-97H well, located in Section 13, the Armada #12-1-162-97H well, located in Section 13, the Wenstad #15-162-97H well, located in Section 15, and the Outback #25-36-162-97H well, located in Section 25, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22201: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Love #1-2 #11H well, located in Section 11, T.158N., R.99W., Williams County, ND, Ellisville-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22202: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Antonson #01-12-163-95H well, located in Section 1, the Eagle #22-15-163-95H well, and the Woodpecker #27-34-163-95H well, located in Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22203: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Blue Jay #32-29-163-95H well, located in Section 5, T.162N., R.95W., Divide County, ND, Kimberly-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22204: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Burau #4-22 H well, located in Section 22, T.162N., R.94W., Burke County, ND, Larson-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22205: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Bradten #154-100-33-28-1H well, located in Section 33, T.154N., R.100W., Williams County, ND, Last Chance-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22206: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Burdick #12-28 well, located in Section 28, the Bradten #13-34 well, located in Section 34, and the Jackson #1-35H well, located in Section 35, T.154N., R.100W., Williams County, ND, Last Chance-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22207: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of

flared gas from the Buck #3-8 H well, located in Section 8, the Rindell #3-9 HD well, located in Section 9, the Stark #20-17-162-96H well and the Lark #29-32-162-96H well, located in Section 20, and the Pigeon #30-31-162-96H well and the Dove #19-18-162-96H well, located in Section 30, T.142N., R.96W., Divide County, ND, Juno-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22208: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the O. M. Seel Federal #1 well, located in Section 32, T.153N., R.103W., Williams County, ND, Sixmile-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22209: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of

flared gas from the Pegasus #2-17H well, located in Section 17, T.158N., R.96W., Williams County, ND, South Meadow-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22210: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Traxel #1-31H well, located in Section 31, T.146N., R.89W., Mercer County, ND, Beaver Creek Bay-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22211: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Haustreit #1-3H well, located in Section 3, T.155N., R.95W., Williams County, ND, Beaver Lodge-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22212: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Bicentennial Federal #10-34H well, located in Section 34, T.146N., R.104W., and the Bicentennial Federal #1-28H well, located in Section 28, T.145N., R.103W., McKenzie County, ND, Bicentennial-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22213: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Haag #1X-21H well, located in Section 21, T.144N., R.99W., Billings County, ND, Blacktail-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22215: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pojarlie #21-21H well, located in Section 2, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22216: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Orf #1-17H well, located in Section 17, T.146N., R.98W., McKenzie County, ND, Ranch Creek-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22217: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Charnwood #1-32H well, located in Section 32, T.141N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22219: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Plano #1-28H well, located in Section 28, T.154N., R.101W., Williams and McKenzie Counties, ND, Todd-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22220: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Rolfstad #1 well, located in Section 29, T.155N., R.100W., Williams County, ND, Springbrook-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22368: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Temple and/or McGregor-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.158N., R.96W., and Sections 6 and 7, T.158N., R.95W.; Sections 7, 8, 17 and 18; and Sections 8, 9, 16 and 17, T.158N., R.95W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22369: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish and/or Big Bend-Bakken Pools, Mountrail County, ND, to create and establish a 1280-acre spacing unit comprised of Section 13, T.152N., R.92W. and Section 18, T.152N., R.91W., authorizing the drilling of a horizontal well on said 1280-acre spacing unit; create and establish a 1280-acre spacing unit comprised of Sections 35 and 36, T.151N., R.92W., authorizing the drilling of a total of not more than two wells on said 1280-acre spacing unit; and create and establish an overlapping 2560-acre spacing unit comprised of the Sections 7, 8, 17 and 18, T.152N., R.91W., authorizing the drilling of a total not to exceed two wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22370: Application of Slawson Exploration Co., Inc. for an order vacating Order No. 22418 of the Commission with regard to Sections 8 and 9, T.151N., R.92W., established as a 1280-acre spacing unit, and Sections 16, 17, 20 and 21, T.151N., R.92W., established as an overlapping 2560-acre spacing unit, to instead establish Sections 8, 9, 16 and 17, T.151N., R.92W., as an overlapping 2560-acre spacing unit, authorizing the drilling of a total not to exceed two horizontal wells on said overlapping 2560-acre spacing unit; and authorizing the drilling of a well on an existing 1280-acre spacing unit comprised of Sections 20 and 21, T.151N., R.92W., said well being drilled on or near the section line between the two existing 640-acre spacing units, without altering the laydown 1280-acre spacing unit which currently allows four horizontal wells, and which Case 22272 requests be increased to seven horizontal wells, in Sections 20 and 21, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22371: Application of Flatland Resources II, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the SESW of Section 10, T.147N., R.95W., Dunn County, ND, and such other relief as is appropriate.

Case No. 22372: Application of Enduro Operating LLC for an order granting an area permit for underground injection of fluids into the unconsolidated formation of the Newburg-Spearfish-Charles Unit, Bottineau County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21920: (Continued) Application of Sequel Energy, LLC to consider the

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temporary spacing to develop an oil and/or gas pool discovered by the KIT 11-15H-1522-147101-MB well located in the NWNW of Section 15, T.147N., R.101W., McKenzie County, ND, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 22014: (Continued) Application of WVPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.149N., R.94W., and Sections 18 and 19, T.149N., R.93W., McKenzie and Dunn Counties, ND, authorizing but not requiring the drilling, completing and producing of a total not to exceed twenty-eight wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22165: (Continued) Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of Sections 13, 14 and 24; and Sections 27, 34 and 35, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22161: (Continued) On a motion of the Commission to consider the appropriate spacing of the Encore Energy Partners Operating LLC #11-30 Wegman (File No. 8317) NWNW Section 30, T.129N., R.104W., and the #2-12 Mud Buttes Federal (File No. 8774) NWSW Section 12, T.129N., R.105W., both in Horse Creek Field, Bowman County, ND, and such other relief as is appropriate.

Case No. 22162: (Continued) On a motion of the Commission to consider amending the field rules for the Horse Creek-Red River Pool and the Horse Creek-Red River "B" Pool, Bowman County, ND, and such other relief as is appropriate.

Case No. 22092: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 8762, and Order No. 9637 for the Tervita, LLC Waste Oil Treating Plant, E/2 SW/4 Section 18, T.152N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 22373: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #1-15-22H well (File No. 24922) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22374: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #2-15-22H well (File No. 26261) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22375: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #3-15-22H well (File No. 26262) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22376: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #4-15-22H well (File No. 26263) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22377: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #5-22-15H well (File No. 25846) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22378: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #6-22-15H well (File No. 25845) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22379: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Excalibur #2-25-36H well (File No. 26218) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22380: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Excalibur #3-25-36H well (File No. 25648) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22381: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of

the Escalibur #4-25-36H well (File No. 25649) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22382: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Escalibur #5-25-36H well (File No. 25650) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22383: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mongoose #1-8-5H well (File No. 19863) located in a spacing unit described as Sections 5 and 8, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22384: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Slugger #1-16-21H well (File No. 24538) located in a spacing unit described as Sections 16 and 21, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22385: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Talon #1-9-4H well (File No. 25232) located in a spacing unit described as Sections 4 and 9, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22386: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #1-2-11H well (File No. 24668) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22387: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #2-2-11H well (File No. 26715) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22388: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #3-2-11H well (File No. 26716) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22389: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #4-2-11H well (File No.

26717) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22390: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #5-2-11H well (File No. 26270) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22391: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #6-2-11H well (File No. 26271) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22392: Application of Cypress Energy Partners-Bakken LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Cypress Hofflund SWD #1 well, NENE Section 34, T.155N., R.97W., West Capa Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22393: Application of Upland Holdings for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the William SWD #1 well, SESE Section 13, T.155N., R.99W., Epping Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22394: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 640-acre spacing unit described as Section 33, T.147N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22395: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22396: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22397: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22398: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22399: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.163N., R.98W., Ambrose and/or Blooming Prairie-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22400: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22401: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22402: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 17 and 20; and Sections 27 and 34, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22403: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Matador 2734-7H well (File No. 27986) and Baja 2215-7H well (File No. 26764), located or to be located in Section 27, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Baja-Matador Central Tank Battery or production facility located in Section 27, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22404: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Karen Bailard 3625-1TFH well (File No. 23717), William Bailard 0112-1TFH well (File No. 23718), Titan 3625-2TFH well (File No. 23719), Montclair 0112-2TFH well (File No. 23720), Titan 3625-5TFH well (File No. 24269), Montclair 0112-5TFH well (File No. 24268), Titan 3625-6TFH well (File No. 24267), and Montclair 0112-6TFH well (File No. 24266), Titan 36-25-164-99H well (File No. 21353) and Montclair 1-12-163-99H well (File No. 21352) located in Section 1, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bailard-Titan-Montclair Oil Central Tank Battery or production facility located in Section 1, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22405: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Nomad 0607-5H well (File No. 22988), Nomad 0607-6TFH well (File No. 22990), and Border Farms 3130-6TFH well (File No. 22989), located in Section 31, T.164N., R.99W., and Border Farms 3130-4TFH well (File No. 23920), Border Farms 3130-5TFH well (File No. 23921), and Nomad 6-7-163-99H well (File No. 21579), located in Section 6, T.163N., R.99W., West Ambrose Field, Divide County, ND, to be produced into the Nomad-Border Farms Oil Central Tank Battery or production facility located in Section 6, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22406: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Bakke 3229-2TFH well (File No. 23589), Bakke 3229-3H well (File No. 23591), Thomte 0508-2TFH well (File No. 23588), and Thomte 0508-3H well (File No. 23590), Bakke 3229-6TFH well (File No. 23830) and Thomte 0508-6TFH well (File No. 23829), located in Section 32, T.164N., R.99W., and Bakke 3229-4TFH well (File No. 24103), Bakke 3229-5MBH well (File No. 24101), and Gjovig 0508-5MBH well (File No. 24102), located in Section 5, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bakke-Thomte-Gjovig Oil Central Tank Battery or production facility located in Section 5, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22407: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Pavel #11-23H well (File No. 23222) located in NWNW of Section 14, T.139N., R.98W., Stark County, ND, Zenith-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22408: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of not more than six wells on each 640-acre spacing unit described as Section 23 and Section 36, T.153N., R.92W.; authorizing the drilling, completing and producing of a total of not more than five wells on a 1280-acre spacing unit described as Sections 15 and 22, T.154N., R.92W.; authorizing the drilling, completing and producing of a total of not more than ten wells on a 1280-acre spacing unit described as Sections 11 and 14, T.153N., R.92W.; authorizing the drilling, completing and producing of a total of not more than seven wells on an overlapping 1920-acre spacing unit described as Sections 31 and 32, T.154N., R.92W., and Section 5, T.153N., R.92W.; and authorizing the drilling, completing and producing of a total of not more than twelve wells on each overlapping 2560-acre spacing unit described as Sections 19, 20, 29 and 30; Sections 21, 22, 27 and 28, T.154N., R.92W.; and Sections 33 and 34, T.154N., R.92W. and Sections 3 and 4, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22409: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mariana Trust

12X-20 well (File No. 18116), Mariana Trust 12X-20C well (File No. 22302), Mariana Trust 12X-20G2 well (File No. 24123), and Mariana Trust 12X-20H well (File No. 23266), located in Section 20, T.149N., R.97W., North Fork Field, McKenzie County, ND, to be produced into the Mariana Trust Central Tank Battery or production facility located in Section 20, T.149N., R.97W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22410: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: FBIR Beaks 24X-8A well (File No. 23694), FBIR Beaks 24X-8B well (File No. 19800), and FBIR Beaks 24X-8E well (File No. 23933), located in Section 8, T.149N., R.91W., Heart Butte Field, Dunn County, ND, to be produced into the FBIR Beaks Central Tank Battery or production facility located in Section 8, T.149N., R.91W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22411: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Opedahl #21X-11 well (File No. 18903) located in a spacing unit described as

Baldwin Pool, Williams County, ND, pursuant to NDCC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22412: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey 31X-3F well (File No. 27748) located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDCC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22413: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.158N., R.98W., Rainbow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22040: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, Mountrail and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22414: Application of Continental Resources, Inc. as provided for in NDCC § 43-02-03-88.1 for an order allowing the production from the following described wells: Franklin 2-29H1 well (File No. 28081), Franklin 3-29H well (File No. 28082), Franklin 4-29H well (File No. 28083), Holte 2-32H well (File No. 28084), Holte 3-32H well (File No. 28085), and Holte 4-32H well (File No. 28086), located in Section 32, T.160N., R.95W., Divide County, ND, to be produced into the Holte-Franklin Central Tank Battery or production facility located in Section 32, T.160N., R.95W., Divide County, ND, as an exception to the provisions of NDCC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22415: Application of Forestar Petroleum Corp. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.147N., R.93 West and the N/2 of Section 3, T.146N., R.93W., Bailey-Bakken Pool, Dunn County, ND as

provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22416: Application of Forestar Petroleum Corp. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 35 and 36, T.147N., R.93W., Bailey, Moccasin Creek and/or Wolf Bay-Bakken Pools, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22417: Application of Liberty Resources Management Co. LLC for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22418: Application of Liberty Resources Management Co. LLC for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.158N., R.95W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22419: Application of Liberty Resources Management Co. LLC for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.158N., R.95W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22420: Application of Liberty Resources Management Co. LLC for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22421: Application of Liberty Resources Management Co. LLC for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8 and 17, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22422: Application of Liberty Resources Management Co. LLC for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 16, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22423: Application of Liberty Resources Management Co. LLC for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22424: Application of Liberty Resources Management Co. LLC for an order authorizing the drilling, completing and producing of a total of thirteen wells on an existing 1280-acre spacing unit described as Sections 8 and 17, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22425: Application of Emerald Oil, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22426: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.156N., R.97W., Ray-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22427: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of

seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.156N., R.98W., Wheelock-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22428: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 26 and 35, T.145N., R.103W., Cinnamon Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22429: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 26 and 35, T.146N., R.103W., Poker Jim-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22430: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 28 and 33; and Sections 29 and 32, T.147N., R.103W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22431: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 13 and 24, T.146N., R.103W., and Sections 18 and 19, T.146N., R.102W., Pierre Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22432: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; and Sections 3 and 10, T.149N., R.103W., Winter Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22433: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Billy Ray Valentine #1-8-5H well (File No. 27979) located in a spacing unit described as Sections 5 and 8, T.148N., R.102W., McKenzie County, ND, Boxcar Butte-Bakken Pool, pursuant to NDCC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22434: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Billy Ray Valentine #3-8-5H well (File No. 27640) located in a spacing unit described as Sections 5 and 8, T.148N., R.102W., McKenzie County, ND, Boxcar Butte-Bakken Pool, pursuant to NDCC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22435: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SWNW of Section 3 and the SENE and the NESE of Section 4, T.163N., R.77W., North Souris-Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22436: Application of Corinthian Exploration (USA) Corp. as provided for in NDCC § 43-02-03-88.1 for an order allowing the production from the following described wells: Scandia 1-34H well (File No. 18699), Scandia 2N NENE 34 00 NENW 35H well (File No. 23487), Scandia 1N NENE 34 02 NENW 35H well (File No. 23488), Scandia C SENE 34 00 SENW 35H well (File No. 23489), Scandia 1S SENE 34 02 SENW 35H well (File No. 23490), and Scandia 2S SENE 34 03 SENW 35H well (File No. 23491), located in the Section 34,

T.164N., R.78W., Souris Field, Bottineau County, ND, to be produced into the Scandia Central Tank Battery or production facility located in Section 34, T.164N., R.78W., Bottineau County, ND, as an exception to the provisions of NDCC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22437: Application of Abraxas Petroleum Corp. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.150N., R.97W., McKenzie County, ND, North Fork-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22438: Application of Abraxas Petroleum Corp. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.150N., R.97W., McKenzie County, ND, North Fork-Bakken Pool, as provided by NDCC § 38-08-08 but not

reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22439: Application of Abraxas Petroleum Corp. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.149N., R.97W., McKenzie County, ND, North Fork-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22440: Application of Abraxas Petroleum Corp. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.150N., R.96W., McKenzie County, ND, Pershing-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22441: Application of Newfield Production Co. for an order pursuant to NDCC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22442: Application of Hunt Oil Co. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Alexandria 1-26-35H well (File No. 25096) located in NENW of Section 26, T.161N., R.100W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22443: Application of Hunt Oil Co. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Scorio 159-101-12-1H-1 well (File No. 25516) located in NENW of Section 13, T.159N., R.101W., Williams County, ND, Zahl-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22444: Application of Hunt Oil Co. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Scorio 1-13-24H well (File No. 23408) located in NENW of Section 13, T.159N., R.101W., Williams County, ND, Zahl-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22445: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of eleven wells on each existing 960-acre spacing unit described as Section 13 and the E/2 of Section 14; and Section 15 and the W/2 of Section 14, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22446: Application of Hanna SWD, LLC pursuant to NDCC § 43-02-03-88.1 for an order authorizing the drilling of

a saltwater disposal well to be located in the NENW of Section 15, T.147N., R.95W., Corral Creek Field, Dunn County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22225: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280- acre spacing unit described as Sections 2 and 11, T.162N., R.102W., Alkabo-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22226: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280- acre spacing unit described as Sections 28 and 33, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22227: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 25 and 36; and Sections 26 and 35, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22228: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 5 and 8; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; and Sections 30 and 31, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22229: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 25 and 36; and Sections 26 and 35, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22230: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280- acre spacing unit described as Sections 29 and 32, T.158N., R.100W., Church-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22231: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 1 and 12; Sections 13 and 24; Sections 14 and 23; Sections 26 and 35; and Sections 27 and 34, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22232: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 2 and 11; Sections 3 and 10; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.158N., R.100W., Winner-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22233: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280- acre spacing unit described as Sections 16 and 21, T.158N., R.97W., Jew Home-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22234: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 640-acre spacing unit described as Section 36, T.156N., R.98W., Wheelock-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
5/9 - 20721172

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 29, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 16, 2014.

STATE OF NORTH DAKOTA TO:

Case No. 22332: In the matter of the application of North Plains Energy, LLC, for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, authorizing production at a maximum efficient rate and the flaring of gas from all wells not connected to a gas gathering facility until December, 2014, until the same can be connected and such other relief as is appropriate.

Case No. 22349: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22350: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose and/or Blooming Prairie-Bakken Pools to create and establish four overlapping 2560-acre spacing units comprised of Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; and Sections 26, 27, 34 and 35, T.163N., R.98W.; and Sections 2, 3, 10 and 11, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre

spacing unit, and such other relief as is appropriate.

Case No. 22351: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Burg-Bakken Pool, Divide and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22352: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Skabo-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21628: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22167: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22169: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21627: (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted



Affidavit of Publication

State of North Dakota, County of Divide, ss:
I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

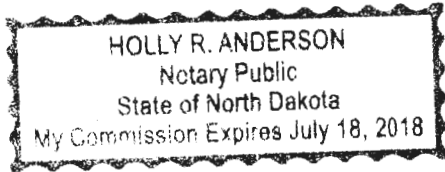
a printed copy of which is here attached, was published in The Journal on the following date:

May 7, 2014 561 lines @ 0.63 = \$353.43
TOTAL CHARGE \$353.43

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me May 8, 2014

Holly R. Anderson
Notary Public, State of North Dakota



connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.

Case No. 22358: Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22360: Application of Hunt Oil Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22361: Application of Hunt Oil Co. for an order amending the field rules for the Writing Rock-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22367: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview, North Tioga, Lindahl and/ or Battleview-Bakken Pools, Williams and Divide Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.159N., R.95W., authorizing the drilling of a horizontal well on said 2560-acre spacing unit; and to create and establish three overlapping 5120-acre spacing units comprised of Sections 26, 27, 34 and 35, T.160N., R.95W. and Sections 2, 3, 10 and 11, T.159N., R.95W.; Sections 13, 14, 23, 24, 25, 26, 35 and 36; and Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.159N., R.95W., authorizing the drilling of a total of not more than two wells on each overlapping 5120-acre spacing unit, eliminating any tool error

is appropriate.

Case No. 22182: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the J.H. Skarphol #1-31H well, located in Section 31, and the Ronholdt #1-16H well, located in Section 16, T.161N., R.94W., the McGinnity #1-15H well, located in Section 15, and the Titterude #1-3H well, located in Section 3, T.160N., R.95W., Burke and Divide Counties, ND, Stoneview-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and, for those wells currently not connected to a gas gathering facility, authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22184: (Continued) Application of Continental Resources Inc. for an order to determine the volumes and value of flared gas from the Zimmerman #1-13H well, located in Section 13, T.161N., R.95W., Divide County, ND, Border-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22189: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Imsland #1-31H well, located in Section 31, T.160N., R.95W., Divide County, ND, Hamlet-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is

Case No. 22199: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pelican #26-35-162-96H well, located in Section 23, and the Miller #24-25-162-96H well, located in Section 24, T.162N., R.96W., and the Miller #44-7H well, located in Section 7, T.162N., R.95W., Divide County, ND, Baukol Noonan-Bakken Pool, and for those wells currently not connected to a gas gathering facility

dance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22200: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Navigator #13-24-162-97H well, located in Section 13, the Armada #12-1-162-97H well, located in Section 13, the Wenstad #15-162-97H well, located in Section 15, and the Outback #25-36-162-97H well, located in Section 25, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22202: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Antonson #01-12-163-95H well, located in Section 1, the Eagle #22-15-163-95H well, and the Woodpecker #27-34-163-95H well, located in Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22203: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Blue Jay #32-29-163-95H well, located in Section 5, T.162N., R.95W., Divide County, ND, Kimberly-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22207: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Buck #3-8 H well, located in Section 8, the Rindel #3-9 HD well, located in Section 9, the Stork #20-17-162-96H well and the Lark #29-32-162-96H well, located in Section 20, and the

Pigeon #30-31-162-96H well and the Dove #19-18-162-96H well, located in Section 30, T.162N., R.96W.,

Divide County, ND, Juno-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 22395: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22396: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22397: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22398: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22399: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.163N., R.98W., Ambrose and/or Blooming Prairie-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22400: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22401: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22402: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 17 and 20; and Sections 27 and 34, T.163N., R.98W., Blooming Prairie-

eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22403: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Matador 2734-7H well (File No. 27986) and Baja 2215-7H well (File No. 26764), located or to be located in Section 27, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Baja-Matador Central Tank Battery or production facility located in Section 27, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22404: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Karen Bailard 3625-1TFH well (File No. 23717), William Bailard 0112-1TFH well (File No. 23718), Titan 3625-2TFH well (File No. 23719), Montclair 0112-2TFH well (File No. 23720), Titan 3625-5TFH well (File No. 24269), Montclair 0112-5TFH well (File No. 24268), Titan 3625-6TFH well (File No. 24267), and Montclair 0112-6TFH well (File No. 24266), Titan 36-25-164-99H well (File No. 21353) and Montclair 1-12-163-99H well (File No. 21352) located in Section 1, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bailard-Titan-Montclair Oil Central Tank Battery or production facility located in Section 1, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22405: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Nomad 0607-5H well (File No. 22988), Nomad 0607-6TFH well (File No. 22990), and Border Farms 3130-6TFH well (File No. 22989), located

in Section 31, T.164N., R.99W., and Border Farms 3130-4TFH well (File No. 23920), Border Farms 3130-5TFH well (File No. 23921), and Nomad 6-7-163-99H well (File No. 21579), located in Section 6, T.163N., R.99W., West Ambrose Field, Divide County, ND, to be produced into the Nomad-Border Farms Oil Central Tank Battery or production facility located in Section 6, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22406: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Bakke 3229-2TFH well (File No. 23589), Bakke 3229-3H well (File No. 23591), Thomte 0508-2TFH well (File No. 23588), and Thomte 0508-3H well (File No. 23590),

Bakke 3229-6TFH well (File No. 23830) and Thomte 0508-6TFH well (File No. 23829), located in Section 32, T.164N., R.99W., and Bakke 3229-4TFH well (File No. 24103), Bakke 3229-5MBH well (File No. 24101), and Gjovig 0508-5MBH well (File No. 24102), located in Section 5, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bakke-Thomte-Gjovig Oil Central Tank Battery or production facility located in Section 5, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22414: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Franklin 2-29H1 well (File No. 28081), Franklin 3-29H well (File No. 28082), Franklin 4-29H1 well (File No. 28083), Holte 2-32H well (File No. 28084), Holte 3-32H1 well (File No. 28085), and Holte 4-32H well (File No. 28086), located in Section 32, T.160N., R.95W., Stonewall Field, Divide County.

ND, to be produced into the Holte-Franklin Central Tank Battery or production facility located in Section 32, T.160N., R.95W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22442: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Alexandria 1-26-35H well (File No. 25096) located in NENW of Section 26, T.161N., R.100W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22225: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.162N., R.102W., Alkabo-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is Case No. 22226: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial

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