

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 22361
ORDER NO. 24696

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF HUNT OIL
CO. FOR AN ORDER AMENDING THE FIELD
RULES FOR THE WRITING ROCK-BAKKEN
POOL, DIVIDE COUNTY, ND TO ALLOW THE
FLARING OF GAS AND UNRESTRICTED
PRODUCTION OF OIL FROM WELLS NOT
CONNECTED TO A GAS GATHERING
FACILITY UNTIL THE SAME CAN BE
CONNECTED AND SUCH OTHER RELIEF AS IS
APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 29th day of May, 2014.
- (2) Hunt Oil Company (Hunt) provided telephonic testimony in this matter, pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. The Telephonic Communication Affidavit was received on June 2, 2014, therefore, such testimony may be considered evidence.
- (3) Hunt made application to the Commission for an order amending the field rules for the Writing Rock-Bakken Pool, Divide County, North Dakota, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- (4) Order No. 23958 provides that all wells in the Writing Rock-Bakken Pool shall be allowed to produce at a maximum efficient rate through June 30, 2014, thereafter all wells shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(5) The Writing Rock-Bakken Pool is an oil reservoir, but gas is produced in association with the oil at the wellhead as a by-product of oil production.

(6) Hunt owns leasehold interests in various lands within the Writing Rock-Bakken Pool. None of the wells in the pool are connected to a gas gathering system and pursuant to Order No. 23958, production might soon be restricted. Operators are prudently attempting to connect the wells to a gas gathering system.

(7) Development of the Writing Rock-Bakken Pool is currently ongoing. The value of the oil produced far exceeds the value of any gas produced in association with the oil and curtailment of oil production increases the time it takes to recover drilling and completion costs. Allowing wells to produce at a maximum efficient rate will allow valuable information to be obtained in order to make decisions with regard to future wells.

(8) Allowing all wells to produce crude oil at an unrestricted maximum efficient rate from the Writing Rock-Bakken Pool and flare any surplus gas produced until November 30, 2014, will provide for the effective and efficient recovery of oil from said pool, encourage rapid development, avoid the drilling of unnecessary wells, and prevent waste in a manner that will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All current wells and all wells hereafter completed in the Writing Rock-Bakken Pool shall be allowed to produce at a maximum efficient rate through November 30, 2014.

(2) After November 30, 2014, all wells in the Writing Rock-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells is not to exceed an average of 200 barrels per day for a period of 60 days, after that, oil production from such wells is not to exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells is not to exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions are removed, and the wells are allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(3) This order shall remain in full force and effect until further order of the Commission.

Dated this 24th day of June, 2014.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Monday, June 02, 2014 1:37 PM
To: Kadrmass, Bethany R.
Cc: Entzi-Odden, Lyn; CGriffith@huntoil.com
Subject: Hunt Case 22361
Attachments: HUNT aff 22361_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached letter/affidavit. Thank you.

Melissa Gibson

Fredrikson & Byron, P.A.
Legal Administrative Assistant
Energy

(701) 221-4020
mgibson@fredlaw.com
200 North Third Street, Suite 150
Bismarck ND 58501-3879

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June 2, 2014

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 22361
HUNT OIL COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing the original TELEPHONIC COMMUNICATION AFFIDAVIT for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Mr. Chad Griffith (via email w/enc.)

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Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

Case No. 22361

Application of Hunt Oil Co. for an order amending the field rules for the Writing Rock-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

TELEPHONIC COMMUNICATION AFFIDAVIT

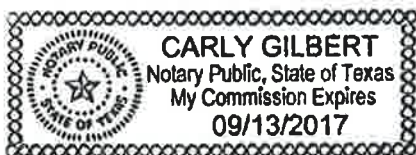
Bill Gross being first duly sworn deposes and states as follows: That on May 29, 2014, I testified under oath before the North Dakota Industrial Commission in Case No. 22361. My testimony was presented by telephone from (214) 978-8722, at the offices of and on behalf of Hunt Oil Co., 1900 North Akard Street, Dallas, Texas 75201-2300.




BILL GROSS

STATE OF TEXAS)
) ss.
COUNTY OF DALLAS)

On May 30th, 2014, Bill Gross of Hunt Oil Co., known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.





Notary Public
50680108_1.DOC



Hearing Exhibits

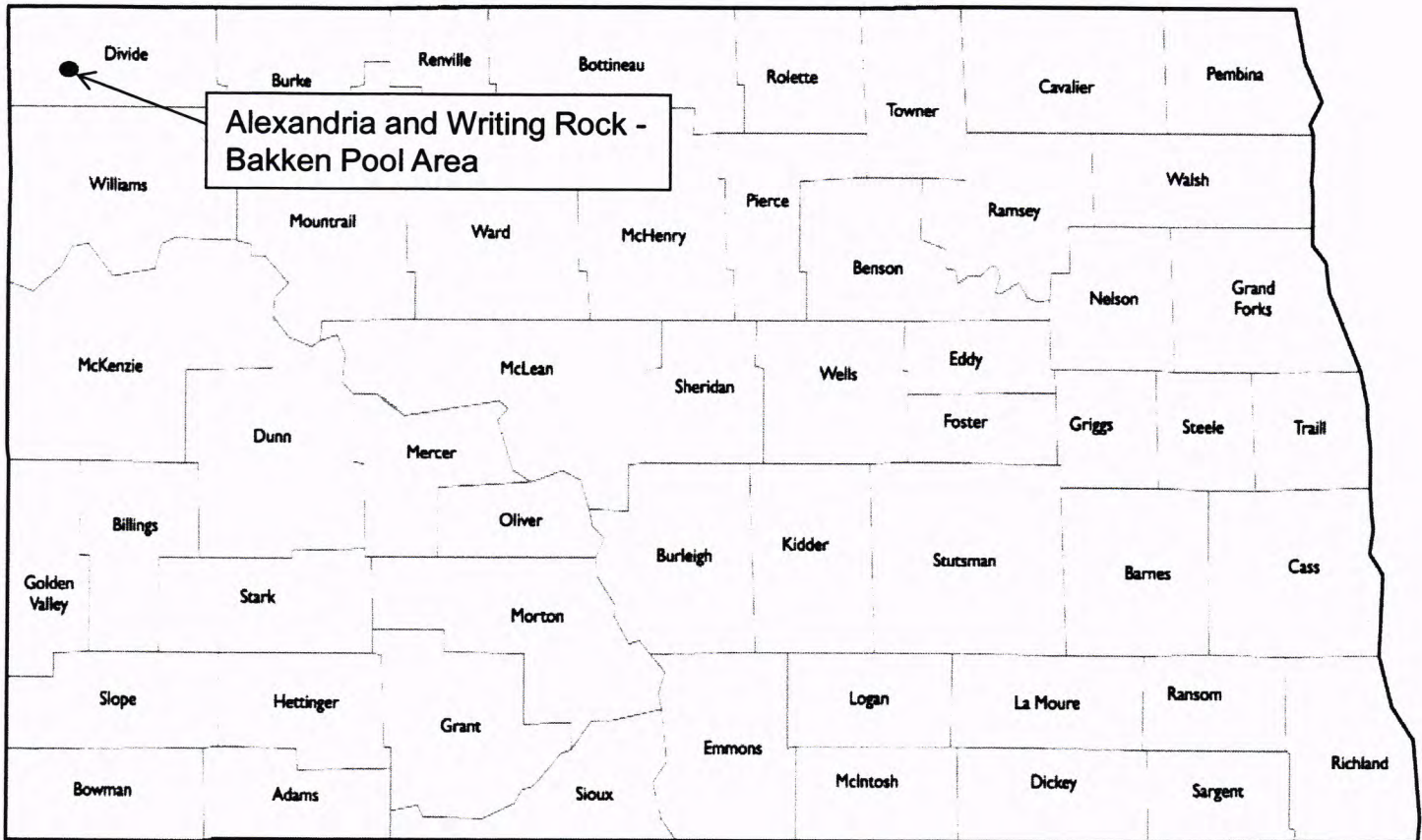
Case # 22358: Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case # 22361: Application of Hunt Oil Co. for an order amending the field rules for the Writing Rock-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case # 22358 and 22361
Divide Counties, North Dakota
05-29-2014

Hunt Oil Company
1900 North Akard Street
Dallas, Texas 75201-2300
214-978-8000

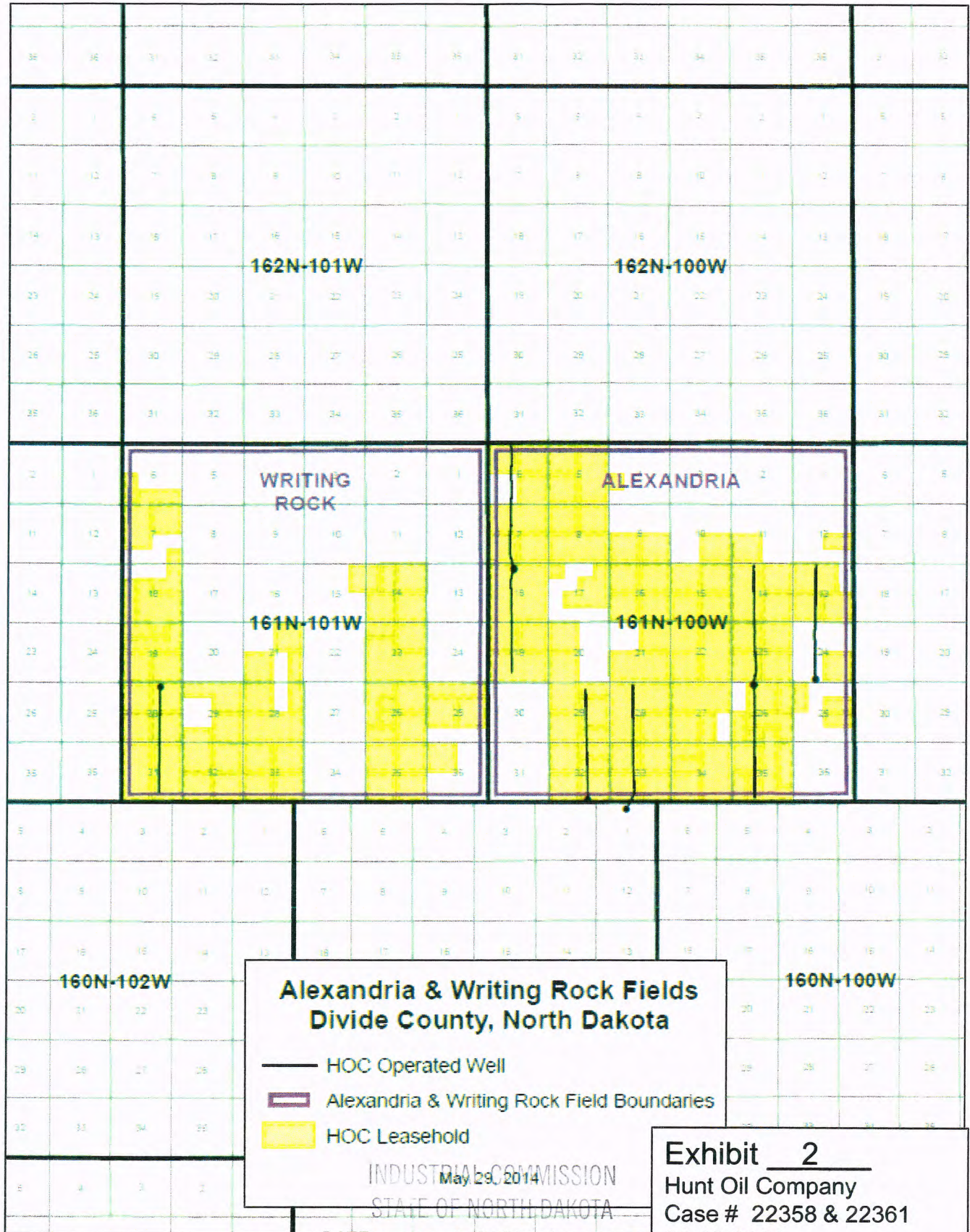
REGIONAL LOCATION MAP
Alexandria and Writing Rock – Bakken Pool



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 5-29-14 CASE NO. 22358 & 22361
Introduced By Hunt
Exhibit 1
Identified By Gross

Exhibit 1
Hunt Oil Company
Case # 22358 & 22361
05-29-2014

FIELD MAP



Alexandria & Writing Rock Fields Divide County, North Dakota

- HOC Operated Well
- Alexandria & Writing Rock Field Boundaries
- HOC Leasehold

INDUSTRIAL COMMISSION
May 29, 2014
STATE OF NORTH DAKOTA

Exhibit 2

Hunt Oil Company
Case # 22358 & 22361

05-29-2014

DATE 5-19-14 CASE NO. 22358

Introduced By Hunt & 22361

Exhibit 2

Identified By Gross

Alexandria & Writing Rock - Bakken Pools

Divide County, North Dakota

Production Data

NDIC File No.	Operator	Field Name	Well Name	Location	Status	Spud Date	Completion Date	IP Rate Oil Gas Water	Current Rate Oil Gas Water	Cum Prod. Oil Gas Water
23323	HUNT OIL COMPANY	ALEXANDRIA	ALEXANDRIA 1-33-28HTF	LOT3 1-160-101	Producing	8/17/2012	11/21/2012	233 BOPD 0 MCFD 490 BWPD	94 BOPD 74 MCFD 134 BWPD	52 MBO 29 MMCF 90 MBW
26256	HUNT OIL COMPANY	ALEXANDRIA	ALEXANDRIA 161-100-24-13H-1	SESW 24-161-100	Producing	9/24/2013	10/28/2013	48 BOPD 1 MCFD 200 BWPD	189 BOPD 111 MCFD 317 BWPD	23 MBO 14 MMCF 63 MBW
27725	HUNT OIL COMPANY	ALEXANDRIA	ALEXANDRIA 161-100-32-29H-1	SWSE 32-161-100	Confidential	4/3/2014		Confidential Status		
25096	HUNT OIL COMPANY	ALEXANDRIA	ALEXANDRIA 1-26-35H	NENW 26-161-100	Producing	4/23/2013	7/19/2013	250 BOPD 30 MCFD 496 BWPD	207 BOPD 156 MCFD 297 BWPD	57 MBO 40 MMCF 88 MBW
27921	HUNT OIL COMPANY	ALEXANDRIA	ALEXANDRIA 161-100-17-20H-1	NENW 17-161-100	Confidential			Confidential Status		
25666	HUNT OIL COMPANY	ALEXANDRIA	ALEXANDRIA 161-100-18-19H-1	NENW 18-161-100	Producing	8/15/2013	10/28/2013	305 BOPD 40 MCFD 807 BWPD	225 BOPD 121 MCFD 363 BWPD	21 MBO 11 MMCF 55 MBW
26259	HUNT OIL COMPANY	ALEXANDRIA	ALEXANDRIA 161-100-23-14H-1	NENW 26-161-100	Producing	10/30/2013	12/11/2013	63 BOPD 15 MCFD 1021 BWPD	342 BOPD 263 MCFD 413 BWPD	28 MBO 16 MMCF 57 MBW
25667	HUNT OIL COMPANY	ALEXANDRIA	ALEXANDRIA 161-100-7-6H-1	NENW 18-161-100	Producing	8/13/2013	10/28/2013	212 BOPD 85 MCFD 1034 BWPD	216 BOPD 96 MCFD 318 BWPD	27 MBO 15 MMCF 61 MBW
27922	HUNT OIL COMPANY	ALEXANDRIA	ALEXANDRIA 161-100-8-5H-1	NENW 17-161-100	Confidential			Confidential Status		
26475	MUREX PETROLEUM CORPORATION	ALEXANDRIA	GARY LEE 31-30H	SESW 31-161-100	Confidential	2/8/2014		Confidential Status		
26752	SM ENERGY COMPANY	ALEXANDRIA	MARVIN 14-34HS	SESW 34-162-100	Producing	11/3/2013	2/11/2014	337 BOPD 223 MCFD 745 BWPD	316 BOPD 200 MCFD 676 BWPD	6 MBO 4 MMCF 20 MBW
26592	SM ENERGY COMPANY	ALEXANDRIA	PAUL 3-4HS	LOT3 4-161-100	Drilling	11/5/2013		Drilling		
21888	SM ENERGY COMPANY	ALEXANDRIA	TOMLINSON 3-1HS	LOT3 1-161-100	Producing	12/22/2011	3/1/2012	304 BOPD 228 MCFD 843 BWPD	75 BOPD 47 MCFD 182 BWPD	103 MBO 85 MMCF 197 MBW
25533	SM ENERGY COMPANY	ALEXANDRIA	TOMLINSON 3-2HS	LOT3 2-161-100	Producing	7/17/2013	10/19/2013	493 BOPD 332 MCFD 1235 BWPD	282 BOPD 206 MCFD 340 BWPD	56 MBO 37 MMCF 88 MBW
25893	HUNT OIL COMPANY	WRITING ROCK	WRITING ROCK 161-101-30-31H-1	NWNE 30-161-101	Confidential	12/3/2013	2/5/2014	Confidential Status		
26426	MUREX PETROLEUM CORPORATION	WRITING ROCK	BRAYDEN ALEXANDER 20-17H	SESW 20-161-101	Confidential	11/11/2013		Confidential Status		
26196	MUREX PETROLEUM CORPORATION	WRITING ROCK	DIANE RENEE 3-10H	LOT2 3-161-101	Confidential	3/7/2014		Confidential Status		
25875	MUREX PETROLEUM CORPORATION	WRITING ROCK	HALEY MARIE 1-12H	LOT3 1-161-101	Drilling	12/8/2013		Drilling		
25714	MUREX PETROLEUM CORPORATION	WRITING ROCK	HOLICE 2-11H	LOT3 2-161-101	Producing	9/23/2013	11/17/2013	137 BOPD 44 MCFD 914 BWPD	164 BOPD 108 MCFD 341 BWPD	25 MBO 16 MMCF 66 MBW
24480	MUREX PETROLEUM CORPORATION	WRITING ROCK	LISA MARIE 22-15H	SWSE 22-161-101	Producing	5/26/2013	8/9/2013	83 BOPD 51 MCFD 759 BWPD	94 BOPD 58 MCFD 161 BWPD	33 MBO 20 MMCF 71 MBW
24485	MUREX PETROLEUM CORPORATION	WRITING ROCK	LORI ANN 4-9H	LOT2 4-161-101	Producing	1/11/2013	3/19/2013	511 BOPD 221 MCFD 1145 BWPD	78 BOPD 53 MCFD 464 BWPD	48 MBO 33 MMCF 191 MBW
27688	MUREX PETROLEUM CORPORATION	WRITING ROCK	REBECCA RYLEIGH 21-16H	SW/SE 21-161-101	Confidential			Confidential Status		
25478	MUREX PETROLEUM CORPORATION	WRITING ROCK	ROBERT STEPHEN 5-8H	LOT2 5-161-101	Confidential	3/28/2014		Confidential Status		

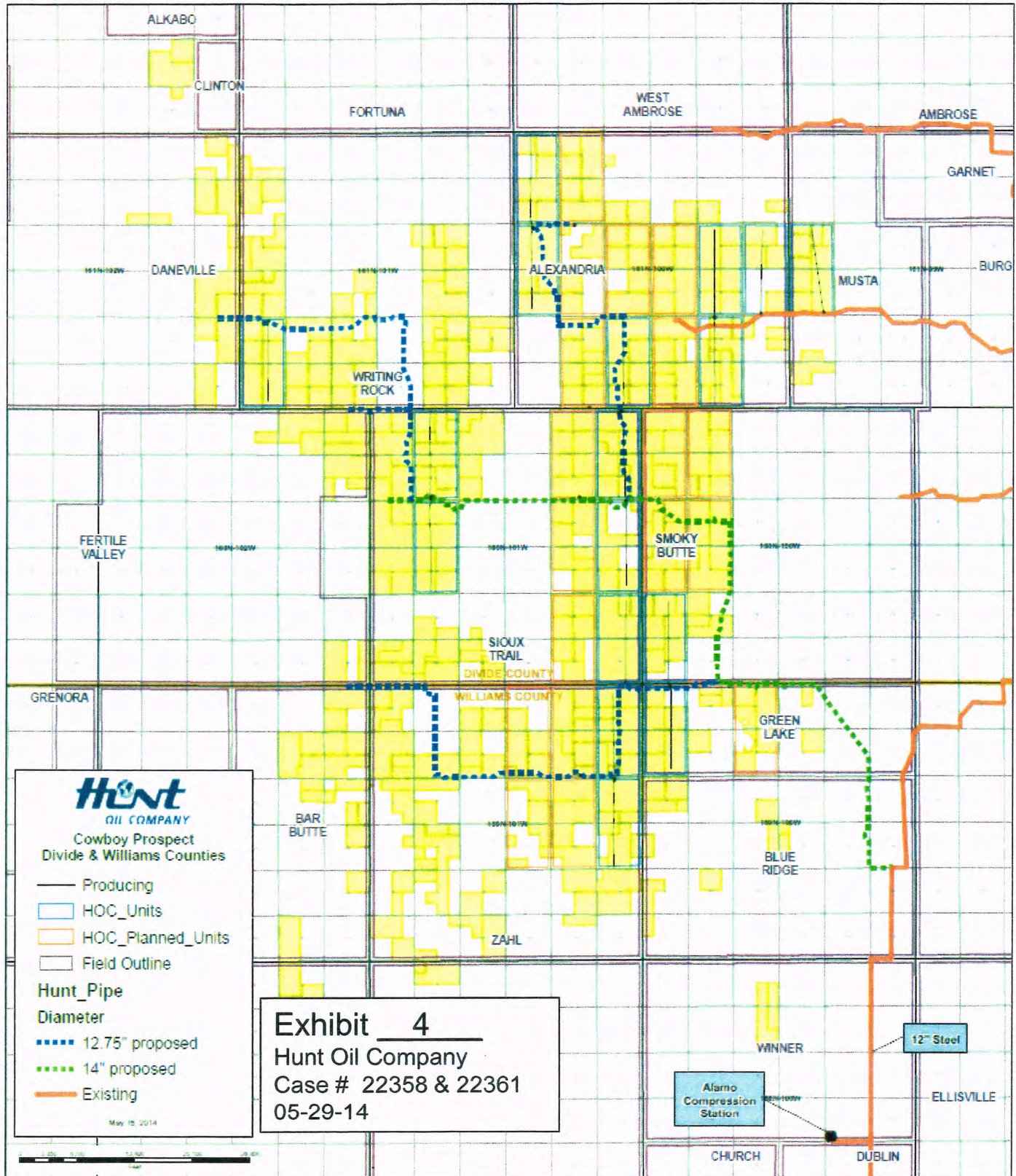
• Cumulative production and Current rates as of March 31, 2014



STATE OF NORTH DAKOTA
DATE 5-29-14 CASE NO. 22358
Produced By Hunt 22361
Exhibit 3
Certified By Gross

Exhibit 3
Hunt Oil Company
Case # 22358 & 22361
05-29-14

FIELD MAP w/ PROPOSED AND EXISTING INFRASTRUCTURE



*Gas planned to be processed at OneOk's Stateline I and II plants located in Section 21, T155N-R103W.
*Each plant has a capacity of 100MMCFD.

529-14 CASE NO 22358,
Produced By Hunt 22361
Exhibit 4
Identified By Gross

Economics to Connect Wells to Gas Gathering Facility

- Hunt Oil Company (HOC) has tendered a signed gas gathering and sales agreement to Oneok Rockies Midstream, LLC (Oneok) covering the fields shown on Exhibits 2 and 4.
- Right of way acquisition has commenced for connection of these wells to the existing gas gathering system.
- Oneok plans to build additional gas gathering system infrastructure with enough capacity (12" and 14" lines) to allow existing and future infill wells to be hooked up to gas sales. (See Exhibit 4)
- HOC will be in constant communication with Oneok while the system and well hookups are under construction to assist with timely gas sales connections as required.



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 5-29-14 CASE NO. 22358

Introduced By Hunt 22361

Exhibit 5

Identified By Gross

Exhibit 5
Hunt Oil Company
Case # 22358 & 22361
05-29-14

Economics to Generate Electricity

- HOC has investigated the feasibility of purchasing or renting gas powered electric generators to produce electricity for sale back into the power grid.
- The area of interest currently does not have an electric grid nearby, so there is no viable option to sell electricity at this time.



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 5-29-14 CASE NO. 22358
Introduced By Hunt 22361
Exhibit 6
Filed By Gross

<p>Exhibit 6 Hunt Oil Company Case # 22358 & 22361 05-29-14</p>
--

Economics to Strip Natural Gas Liquids

- Hunt Oil Company (HOC) has performed an economic analysis of stripping liquids from produced gas to store and sell.
- Based on results of analysis of the Alexandria 161-100-23-14H-1 well the recovery of NGL's is uneconomic (See Exhibit #8).
 - Currently this is the HOC operated well with the highest gas production rate in this field, averaging 263 MCFD in March 2014 with a GOR of 769 scf/bbl .
 - Cumulative Net Cash Flow for a 20 year project life results in a loss of \$411 k.
 - Pricing of \$36 per barrel for NGL used in this evaluation, does not include transportation/processing deducts so that the actual realized price could be lower.
 - Facility simulation, cost estimates, and yields created by Valerus (See Exhibit 9)
- We have engaged other third party vendors, including GTUIT, to assess the potential for NGL capture using their systems. Those evaluations are ongoing. At this time, GTUIT and HOC are modeling the area specific information to see if we can create a viable option that would be economic and do not yet have a fully engineered and vetted solution.



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 5-29-14 CASE NO. 22358,
Introduced By Hunt 22361
Exhibit 7
Reviewed By Gross

Exhibit 7
Hunt Oil Company
Case # 22358 & 22361
05-29-14

ALEXANDRIA 161-100-23-14H-1 - NGL Recovery Economics

COST DETAILS		
JT Skid	78,500	\$
Dehydration Unit	18,000	\$
Bullet Tank	75,000	\$
On Site Compression	3,600	\$/month
Royalty	20.00	%
NGL Yield	0.49	Gal/MCF
NGL Price	36.00	\$/BBL

Cost from vendor supplier, Valerus
 Cost from vendor supplier, Valerus
 Cost from vendor supplier, Valerus
 Cost from vendor supplier, Valerus
 Used from analogous well, calculated by Valerus
 Estimate from HOC marketing

Date	Production, MCF	NGL, BBL	NGL Net Value, \$	Prod. Tax*, \$	Royalty, \$	OPEX**, \$	CAPEX**, \$	Net Cash Flow, \$	Cumulative Net Cash Flow, \$
2014	52,004	602	21,663	-2,491	-4,333	-47,520	-171,500	-204,181	-204,181
2015	33,917	392	14,129	-1,625	-2,826	-47,520	0	-37,842	-242,023
2016	24,683	286	10,282	-1,182	-2,056	-47,520	0	-40,477	-282,499
2017	19,417	225	8,088	-930	-1,618	-47,520	0	-41,979	-324,479
2018	16,007	185	6,668	-767	-1,334	-47,520	0	-42,953	-367,431
2019	13,617	158	5,672	-652	-1,134	-47,520	0	-43,634	-411,065
2020***	11,849	0	0	0	0	0	0	0	-411,065
2021	10,488	0	0	0	0	0	0	0	-411,065
2022	9,408	0	0	0	0	0	0	0	-411,065
2023	8,529	0	0	0	0	0	0	0	-411,065
2024	7,801	0	0	0	0	0	0	0	-411,065
2025	7,187	0	0	0	0	0	0	0	-411,065
2026	6,663	0	DOES NOT MAKE ENOUGH GAS TO RUN SURFACE FACILITIES					0	-411,065
2027	6,210	0	0	0	0	0	0	0	-411,065
2028	5,815	0	0	0	0	0	0	0	-411,065
2029	5,460	0	0	0	0	0	0	0	-411,065
2030	5,159	0	0	0	0	0	0	0	-411,065
2031	4,883	0	0	0	0	0	0	0	-411,065
2032	4,635	0	0	0	0	0	0	0	-411,065
2033	4,400	0	0	0	0	0	0	0	-411,065
Totals	258,129	1,847	66,503	-7,648	-13,301	-285,120	-171,500	-411,065	

* Assumed NGL's taxed at 11.5%

** Expenses contain a 10% increase for contingencies

*** Well ceases to produce enough gas to run surface facilities

- Fuel gas not removed from NGL calculation

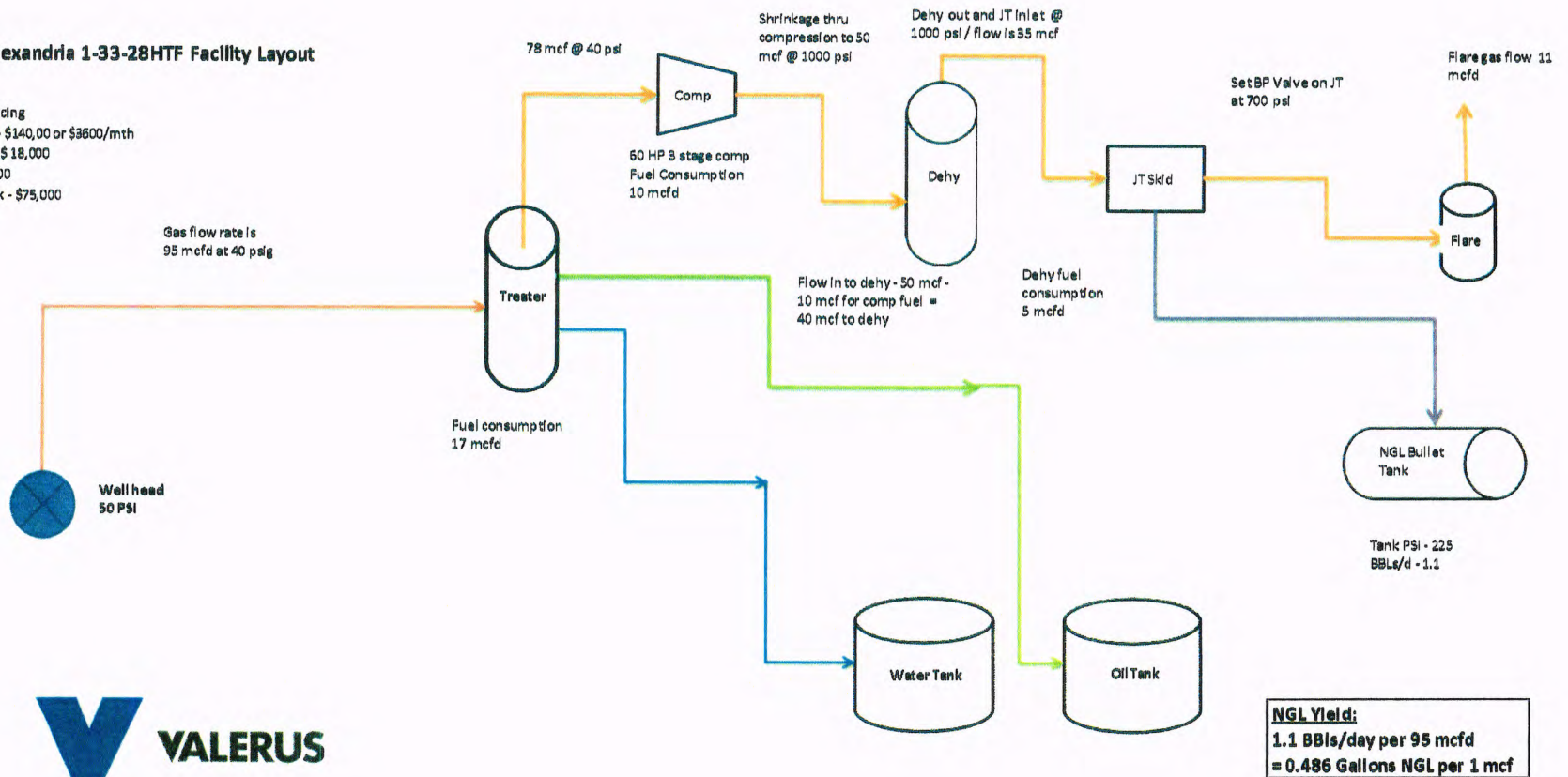
- Does not include cost to install NGL Recovery equipment

INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 5-29-14 CASE NO. 22358,
 Introduced By Hunt 22361
 Exhibit 8
 Verified By Gross

Exhibit 8
 Hunt Oil Company
 Case # 22358 & 22361
 05-29-14

Alexandria 1-33-28HTF Facility Layout

Equipment Pricing
 Compression - \$140,000 or \$3600/mth
 Dehydration - \$ 18,000
 JT Skid - \$78,500
 18K Bullet tank - \$75,000
 Flare - \$6,000



NGL Yield:
 1.1 BBls/day per 95 mcf/d
 = 0.486 Gallons NGL per 1 mcf

*This facility was designed for the Alexandria 1-33-28HTF, which is within the Cowboy Prospect area.

Exhibit 9
 Hunt Oil Company
 Case # 22358 & 22361
 05-29-14

INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 5-29-14 CASE NO. 22358, 22361
 Introduced By Hess
 Exhibit 9
 Ident Gross

Conclusions and Recommendations

Conclusions

- Hunt Oil Company (HOC) is the operator of seven producing wells in the Alexandria and Writing Rock-Bakken Pools that are currently not connected to gas gathering facilities.
- Most of the wells can produce more than 100 BBLS of oil per day.
- HOC has signed a gas gathering and sales contract with Oneok Rockies Midstream, LLC (Oneok) and it will be economic to connect the wells to Oneok's gas gathering system when construction of that system is completed.
- The value of the oil produced from the wells far exceeds the value of the natural gas produced from these same wells.
- HOC has invested considerable sums of money to drill and complete wells in the subject fields and has an active appraisal and development drilling program in the area.
- Restricting production will greatly impact HOC in its efforts to recoup its investment and to determine whether further development in the area is necessary and/or foreseeable.

Recommendations

- HOC will continue to work with Oneok and landowners in the area to connect all producing wells to the new gathering system as it is built.
- Hunt Oil Company requests an extension until December 31, 2014 to flare gas and be allowed to produce wells at their maximum efficient rates until they can be connected to the Oneok gas gathering system.



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 5-29-14 CASE NO. 22358,
Introduced By Hunt 22361
Exhibit 10
Identified By Gross

Exhibit 10
Hunt Oil Company
Case # 22358 & 22361
05-29-14

BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 22361

Application of Hunt Oil Company For an order amending the field rules for the Writing Rock-Bakken Pool (Divide County, North Dakota) so as to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief.

APPLICATION OF HUNT OIL COMPANY

Hunt Oil Company ("Hunt") for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Hunt operates wells which are or will be producing from the Writing Rock-Bakken Pool, Divide County, North Dakota, but are not connected to a gas gathering facility.

2.

That there is currently no market for the gas producing from wells in the Writing Rock-Bakken Pool which are not connected to a gas gathering facility.

3.

That Hunt may drill additional wells in the Writing Rock-Bakken Pool for which there will likely be no market for the gas.

4.

That an order is therefore requested from the Commission amending the field rules for the Writing Rock-Bakken Pool so as to allow the flaring of gas and unrestricted production of oil from wells producing from the Writing Rock-Bakken Pool (Divide County, North Dakota) until the same can be

connected to a gas gathering facility and providing such further and additional relief as the Commission deems appropriate.

WHEREFORE, the following relief is requested:

- (a) That this matter be set for the regularly scheduled May 2014 hearings of the Commission;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Hunt's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 21 day of April, 2014.

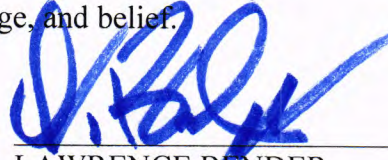
FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Hunt Oil Company
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855
Ph: 701-221-4020

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.


LAWRENCE BENDER

Subscribed and sworn to before me this 21 day of April, 2014.



Notary Public
My Commission Expires:
50418551_1.DOC

April 21, 2014

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: APPLICATION OF HUNT OIL
COMPANY FOR MAY 2014
HEARINGS**

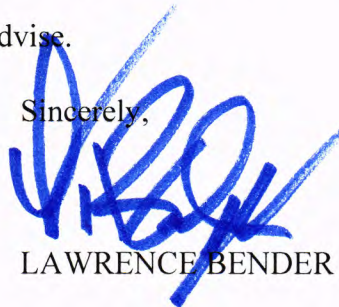
Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF HUNT OIL COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Hunt requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Chad Griffith - (w/enc.)

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Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 29, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 16, 2014.

STATE OF NORTH DAKOTA TO:

Case No. 22332: In the matter of the application of North Plains Energy, LLC, for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, authorizing production at a maximum efficient rate and the flaring of gas from all wells not connected to a gas gathering facility until December, 2014, until the same can be connected and such other relief as is appropriate.

Case No. 22349: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22350: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose and/or Blooming Prairie-Bakken Pools to create and establish four overlapping 2560-acre spacing units comprised of Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; and Sections 26, 27, 34 and 35, T.163N., R.98W.; and Sections 2, 3, 10 and 11, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre

spacing unit, and such other relief as is appropriate.

Case No. 22351: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Burg-Bakken Pool, Divide and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22352: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Skabo-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21628: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22167: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22169: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21627: (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted



Affidavit of Publication

State of North Dakota, County of Divide, ss:
I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

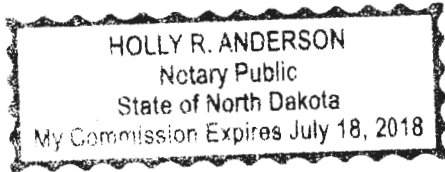
a printed copy of which is here attached, was published in The Journal on the following date:

May 7, 2014 561 lines @ 0.63 = \$353.43
TOTAL CHARGE \$353.43

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me May 8, 2014

Holly R. Anderson
Notary Public, State of North Dakota



connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.

Case No. 22358: Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22360: Application of Hunt Oil Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22361: Application of Hunt Oil Co. for an order amending the field rules for the Writing Rock-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22367: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview, North Tioga, Lindahl and/ or Battleview-Bakken Pools, Williams and Divide Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.159N., R.95W., authorizing the drilling of a horizontal well on said 2560-acre spacing unit; and to create and establish three overlapping 5120-acre spacing units comprised of Sections 26, 27, 34 and 35, T.160N., R.95W. and Sections 2, 3, 10 and 11, T.159N., R.95W.; Sections 13, 14, 23, 24, 25, 26, 35 and 36; and Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.159N., R.95W., authorizing the drilling of a total of not more than two wells on each overlapping 5120-acre spacing unit, eliminating any tool error

is appropriate.

Case No. 22182: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the J.H. Skarphol #1-31H well, located in Section 31, and the Ronholdt #1-16H well, located in Section 16, T.161N., R.94W., the McGinnity #1-15H well, located in Section 15, and the Titterude #1-3H well, located in Section 3, T.160N., R.95W., Burke and Divide Counties, ND, Stoneview-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and, for those wells currently not connected to a gas gathering facility, authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22184: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Zimmerman #1-13H well, located in Section 13, T.161N., R.95W., Divide County, ND, Border-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22189: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Imsland #1-31H well, located in Section 31, T.160N., R.95W., Divide County, ND, Hamlet-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is

Case No. 22199: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pelican #26-35-162-96H well, located in Section 23, and the Miller #24-25-162-96H well, located in Section 24, T.162N., R.96W., and the Miller #44-7H well, located in Section 7, T.162N., R.95W., Divide County, ND, Baukol Noonan-Bakken Pool, and for those wells currently not connected to a gas gathering facility

dance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22200: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Navigator #13-24-162-97H well, located in Section 13, the Armada #12-1-162-97H well, located in Section 13, the Wenstad #15-162-97H well, located in Section 15, and the Outback #25-36-162-97H well, located in Section 25, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22202: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Antonson #01-12-163-95H well, located in Section 1, the Eagle #22-15-163-95H well, and the Woodpecker #27-34-163-95H well, located in Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22203: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Blue Jay #32-29-163-95H well, located in Section 5, T.162N., R.95W., Divide County, ND, Kimberly-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22207: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Buck #3-8 H well, located in Section 8, the Rindel #3-9 HD well, located in Section 9, the Stork #20-17-162-96H well and the Lark #29-32-162-96H well, located in Section 20, and the

Pigeon #30-31-162-96H well and the Dove #19-18-162-96H well, located in Section 30, T.162N., R.96W.,

Divide County, ND, Juno-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 22395: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22396: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22397: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22398: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22399: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.163N., R.98W., Ambrose and/or Blooming Prairie-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22400: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22401: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22402: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 17 and 20; and Sections 27 and 34, T.163N., R.98W., Blooming Prairie-

eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22403: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Matador 2734-7H well (File No. 27986) and Baja 2215-7H well (File No. 26764), located or to be located in Section 27, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Baja-Matador Central Tank Battery or production facility located in Section 27, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22404: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Karen Bailard 3625-1TFH well (File No. 23717), William Bailard 0112-1TFH well (File No. 23718), Titan 3625-2TFH well (File No. 23719), Montclair 0112-2TFH well (File No. 23720), Titan 3625-5TFH well (File No. 24269), Montclair 0112-5TFH well (File No. 24268), Titan 3625-6TFH well (File No. 24267), and Montclair 0112-6TFH well (File No. 24266), Titan 36-25-164-99H well (File No. 21353) and Montclair 1-12-163-99H well (File No. 21352) located in Section 1, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bailard-Titan-Montclair Oil Central Tank Battery or production facility located in Section 1, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22405: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Nomad 0607-5H well (File No. 22988), Nomad 0607-6TFH well (File No. 22990), and Border Farms 3130-6TFH well (File No. 22989), located

in Section 31, T.164N., R.99W., and Border Farms 3130-4TFH well (File No. 23920), Border Farms 3130-5TFH well (File No. 23921), and Nomad 6-7-163-99H well (File No. 21579), located in Section 6, T.163N., R.99W., West Ambrose Field, Divide County, ND, to be produced into the Nomad-Border Farms Oil Central Tank Battery or production facility located in Section 6, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22406: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Bakke 3229-2TFH well (File No. 23589), Bakke 3229-3H well (File No. 23591), Thomte 0508-2TFH well (File No. 23588), and Thomte 0508-3H well (File No. 23590),

Bakke 3229-6TFH well (File No. 23830) and Thomte 0508-6TFH well (File No. 23829), located in Section 32, T.164N., R.99W., and Bakke 3229-4TFH well (File No. 24103), Bakke 3229-5MBH well (File No. 24101), and Gjovig 0508-5MBH well (File No. 24102), located in Section 5, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bakke-Thomte-Gjovig Oil Central Tank Battery or production facility located in Section 5, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22414: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Franklin 2-29H1 well (File No. 28081), Franklin 3-29H well (File No. 28082), Franklin 4-29H1 well (File No. 28083), Holte 2-32H well (File No. 28084), Holte 3-32H1 well (File No. 28085), and Holte 4-32H well (File No. 28086), located in Section 32, T.160N., R.95W., Stonewall Field, Divide County.

ND, to be produced into the Holte-Franklin Central Tank Battery or production facility located in Section 32, T.160N., R.95W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22442: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Alexandria 1-26-35H well (File No. 25096) located in NENW of Section 26, T.161N., R.100W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22225: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.162N., R.102W., Alkabo-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is Case No. 22226: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial

(5/7)