

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 21768
ORDER NO. 24098

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF SAMSON RESOURCES CO. FOR AN ORDER ALLOWING THE PRODUCTION FROM THE FOLLOWING DESCRIBED WELLS: BAKKE 3229-4TFH WELL, BAKKE 3229-5MBH WELL, AND THE GJOVIG 0508-5MBH WELL, LOCATED IN LOT 2 OF SECTION 5, T.163N., R.99W., AMBROSE FIELD, DIVIDE COUNTY, ND, TO BE PRODUCED INTO THE BAKKE CENTRAL TANK BATTERY OR PRODUCTION FACILITY LOCATED IN SECTION 5, T.163N., R.99W., DIVIDE COUNTY, ND, AS AN EXCEPTION TO THE PROVISIONS OF NDAC § 43-02-03-48, PURSUANT TO 43-02-03-48.1, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 26th day of February, 2014.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, commingling of production from two or more wells in a central tank battery under NDAC Section 43-02-03-48.1.
- (3) Samson Resource Company (Samson) is the operator of the following wells in the Ambrose Field, Divide County, North Dakota:

<u>File No.</u>	<u>Well Name & No.</u>	<u>Location</u>
24103	Bakke 3229-4TFH	Lot 2 Section 5-T163N-R99W
24101	Bakke 3229-5MBH	Lot 2 Section 5-T163N-R99W
24102	Gjovig 0508-5MBH	Lot 2 Section 5-T163N-R99W

(4) Samson requests permission to commingle the production from the wells listed in paragraph (3) above in the Bakke-Bakke-Gjovig Central Tank Battery (CTB No. 224130-01) located in the Lot 2 of Section 5, Township 163 North, Range 99 West, Divide County, North Dakota, pursuant to NDAC Section 43-02-03-48.1. There are no wells currently authorized to be commingled in the Bakke-Bakke-Gjovig Central Tank Battery (CTB No. 224130-01).

(5) Samson submitted a Sundry Notice and attachments for approval pursuant to NDAC Section 43-02-03-88.1 and NDAC Section 43-02-03-48.1.

(6) Ownership between the wells listed in paragraph (3) above is diverse.

(7) Samson will allocate production measured at the central production facility to the various wells on the basis of production tests utilizing the facilities at the central production facility. The production from each well will be separately measured each month and applicant believes that such allocation will result in a reasonably accurate determination of production from each well.

(8) NDAC Section 43-02-03-48 states: "Oil production may not be transported from a well premises or central production facility until its volume has been determined through the use of properly calibrated meter measurements or tank measurements. All meter and tank measurements and volume determinations must conform to American petroleum institute standards and be corrected to a base temperature of sixty degrees Fahrenheit [15.56 degrees Celsius]."

(9) Allowing such commingling will reduce the expenditure of funds on surface facilities and enhance the economics of production, thereby preventing economic waste and promoting the greatest ultimate recovery of oil and gas from the Ambrose Field. Utilization of central production facilities will minimize surface disturbance and promote both full utilization of the surface and enhance the aesthetic values resulting from fewer production facilities.

(10) Samson will construct and operate the central production facility in such a manner that allows for reasonably accurate allocation of production to each respective party.

(11) The proposed process, measurement, and allocation will result in a reasonably accurate determination of production.

(12) There were no objections to this application.

(13) The granting of this application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) Samson Resources Company is hereby permitted to commingle production from the wells listed in paragraph (3) of the above findings into the Bakke-Bakke-Gjovig Central Tank Battery (CTB No. 224130-01) located in the Lot 2 of Section 5, Township 163 North, Range 99 West, Divide County, North Dakota, pursuant to NDAC Section 43-02-03-48.1.

(2) Allocation tests shall be performed monthly.

(3) The following wells are authorized to be commingled in the Bakke-Bakke-Gjovig Central Tank Battery.

<u>File No.</u>	<u>Well Name & No.</u>	<u>Location</u>	<u>Order No.</u>
24103	Bakke 3229-4TFH	Lot 2 Section 5-T163N-R99W	24098
24101	Bakke 3229-5MBH	Lot 2 Section 5-T163N-R99W	24098
24102	Gjovig 0508-5MBH	Lot 2 Section 5-T163N-R99W	24098

(4) The permission granted herein is conditioned upon Samson receiving approval of the Sundry Notice and attachments submitted and complying with all provisions dictated by the Director for permission to commingle production from the wells listed in paragraph (3) above into the Bakke-Bakke-Gjovig Central Tank Battery.

(5) Samson shall use the following procedures for allocating production to each well commingled in the Bakke-Bakke-Gjovig Central Tank Battery:

- (a) Each well shall be tested a minimum of three consecutive days per month.
- (b) The exact producing time, between the opening and closing inventory, shall be considered when determining the average well test rate for each well.
- (c) Each well's tests shall be averaged for the month.
- (d) Downtime shall be monitored to determine the exact total number of producing hours for each well.
- (e) A monthly production volume shall be calculated for each well as follows:

Calculated oil volume = (Average well test oil rate) *
(Number of producing hours).

Calculated gas volume = (Average well test gas rate) *
(Number of producing hours).

Calculated water volume = (Average well test water rate) *
(Number of producing hours).
- (f) The calculated monthly production volumes shall be totaled for all the wells producing into the Bakke-Bakke-Gjovig Central Tank Battery to determine the total calculated monthly volumes for the Bakke-Bakke-Gjovig Central Tank Battery.
- (g) A correction factor shall be calculated by dividing the total actual monthly production volumes for the Bakke-Bakke-Gjovig Central Tank Battery by the total calculated monthly production volumes for the Bakke-Bakke-Gjovig Central Tank Battery.

- (h) Each well's allocated production shall then be calculated by multiplying its individual calculated oil, gas, and water volumes by the correction factor calculated in step (g).
- (6) If gas is sold from the central production facility, the gas volumes must be accurately allocated back to the individual wells.
- (7) The Director is hereby authorized to issue an administrative order modifying any provision of this order in order to prevent waste or protect correlative rights or to modify any procedures for testing or allocation of production herein approved if it can be demonstrated to his satisfaction that a reasonably accurate allocation of production to each separate well producing into the Bakke-Bakke-Gjovig Central Tank Battery will be obtained.
- (8) Additional wells can only be added to the Bakke-Bakke-Gjovig Central Tank Battery by order of the Commission after due notice and hearing
- (9) The results of each well's test and other data needed to determine the allocation for each well shall be filed with the Director at the same time monthly oil production reports are filed.
- (10) Samson shall notify the Director in writing upon commencement of commingling production from the subject wells into the Bakke-Bakke-Gjovig Central Tank Battery.
- (11) Authorization to commingle is transferable only with approval of the Director.
- (12) The Director is hereby authorized to rescind this order if Samson, its assigns or successors, fails to comply with any of the above provisions.
- (13) This order shall remain in full force and effect until further order of the Commission.

Dated this 30th day of April, 2014.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

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COUNTY OF BURLEIGH

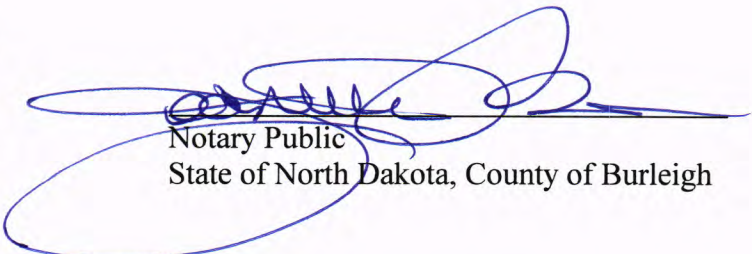
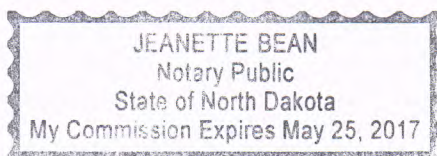
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 6th day of May, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 24098 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 21768:

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502



Belinda Dickson
Oil & Gas Division

On this 6th day of May, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of North Dakota, County of Burleigh

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 21768

Application of Samson Resources Company for an order allowing the production from the following described wells: Bakke 3229-4TFH well, Bakke 3229-5MBH well, and the Gjovig 0508-5MBH well, located in Lot 2 of Section 5, Township 163 North, Range 99 West, Ambrose Field, Divide County, ND, to be produced into the Bakke Central Tank Battery or production facility located in Section 5-T163N-R99W, Divide County, ND, as an exception to the provisions of N.D. Admin. Code § 43-02-03-48 pursuant to 43-02-03-48.1, and such further and additional relief.



APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application respectfully shows the North Dakota Industrial Commission ("Commission") as follows:

1.

That Samson is the owner of an interest in the oil and gas leasehold estate in and under Section 5, Township 163 North, Range 99 West ("Section 5").

2.

That Section 5 is currently within an area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Samson is the operator of the following wells which have been drilled and completed to the Ambrose-Bakken Pool:

Bakke 3229-4TFH well, located in Lot 2 of Section 5-T163N-R99W

Bakke 3229-5MBH well, located in Lot 2 of Section 5-T163N-R99W
Gjovig 0508-5MBH, located in Lot 2 of Section 5-T163N-R99W

the "Subject Wells".

4.

That Samson is desirous to produce the Subject Wells into a central tank battery or production facility and commingle the production as an exception to the provisions of Section 43-02-03-48 of the North Dakota Administrative Code.

5.

That if Samson's application is granted, Samson proposes that production be allocated on the basis of production tests on an individual basis as approved by the Commission.

6.

That granting Samson the authority to produce the Subject Wells into a central tank battery or production facility will reduce the number of tank batteries required, minimize surface disturbance.

7.

That granting Samson the authority to produce the Subject Wells into a central bank battery or production facility and allocating production based on well tests will prevent waste and protect correlative rights.

8.

That Samson therefore requests that the Commission enter an order allowing the production from the following described wells: Bakke 3229-4TFH well, Bakke 3229-5MBH well, and the Gjovig 0508-5MBH well, located in Lot 2 of Section 5, Township 163 North, Range 99 West, Ambrose Field, Divide County, ND, to be produced into the Bakke Central Tank Battery or

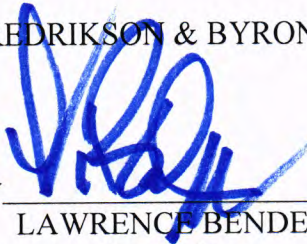
production facility located in Section 5-T163N-R99W, Divide County, ND, as an exception to the provisions of N.D. Admin. Code § 43-02-03-48 pursuant to 43-02-03-48.1, and such further and additional relief.

WHEREFORE, Samson requests the following:

- (a) That this matter be set for the regularly scheduled February 2014 hearings of the Commission;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Samson's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue an order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 20 day of January, 2014.


FREDRIKSON & BYRON, P.A.



By LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant
Samson Resources Company
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855
701-221-4020

STATE OF NORTH DAKOTA)
)**ss.**
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.


LAWRENCE BENDER

Subscribed and sworn to before me this 15 day of January, 2014.



Notary Public
Burleigh County, North Dakota
My Commission Expires: _____

January 20, 2014



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
JANUARY 2014 HEARINGS

February

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Annaliese Kosmicki - (w/enc.) *Via Email*

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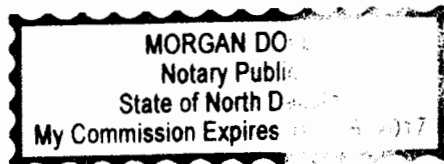
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Affidavit of Publication

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personally appeared CL who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
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sworn and subscribed to before me this 18th

day of February 2014
Morgan Dall
Notary Public in and for the State of North Dakota



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NOTICE OF HEARING **N.D. INDUSTRIAL COMMISSION** **OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, February 26, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, February 13, 2014.

STATE OF NORTH DAKOTA TO:

Case No. 21748: In the matter of a hearing called on a motion of the Commission to consider amending the field rules for the Patent Gate-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool to include the entire Three Forks Formation and such other relief as is appropriate.

Case No. 21285: (Continued) Application of Zavanna, LLC for an order creating a 1280-acre drilling unit comprised of Sections 18 and 19, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of a wildcat horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 21645: (Continued) Application of Statoil Oil & Gas LP for an order suspending and, after hearing, revoking the permit issued to Zavanna, LLC to drill the Raven #19-18 1TH well (File No. 26105), on a spacing unit consisting of Sections 18 and 19, T.151N., R.100W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 21749: Proper spacing for the development of the Williston-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP, Triangle USA Petroleum Corp.; Zavanna, LLC

Case No. 21351: (Continued) Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; and Sections 1 and 2, T.148N., R.100W., Buffalo Yellow-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21750: Proper spacing for the development of the Avoca-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP

Case No. 21646: (Continued) Proper spacing for the development of the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP

Case No. 21751: Application of Continental Resources, Inc. for an order amending the field rules for the Battleview-Bakken Pool, Burke and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21752: Application of Continental Resources, Inc. for an order amending the field rules for the Ellisville-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21753: Application of Continental Resources, Inc. for an order amending the field rules for the Lindahl-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21754: Application of Continental Resources, Inc. for an order amending the field rules for the Tioga-Bakken Pool, Burke, Mountrail and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21755: Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Vibe #1-26411 well, (Well File No. 25799), located in the SWSE of Section 23, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, and such other relief as is appropriate.

Case No. 21756: Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Whitman #3-34H well, (Well File No. 20212), located in the NWNE of Section 34, T.147N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 21757: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Charlson and/or Elm Tree-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640-acre spacing units and 1280-acre spacing unit of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21758: Application of Continental Resources, Inc. for an order eliminating any tool error requirements and reducing the setbacks in spacing units contiguous to the Elm Tree Field which contain the following sections: Sections 33 and 34, T.154N., R.94W.; Sections 1 and 2, T.153N., R.94W.; and Section 7, T.153N., R.93W., Alkali Creek-Bakken Pool; Sections 5, 8, 16, 21, 27, and 34, T.153N., R.93W., Sanish-Bakken Pool; Section 6, T.152N., R.93W., Four Bears-Bakken Pool; and Sections 1, 2, 3, and 5, T.152N., R.94W., Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, from 200 feet to 50 feet, alternatively reducing the setback in Sections 16 and 21, T.153N., R.93W., Mountrail County, ND, from 500 feet to 250 feet, and such additional relief as the Commission deems appropriate.

Case No. 21650: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, to create and establish four overlapping

2560-acre spacing units comprised of Sections 26, 27, 34 and 35, T.153N., R.94W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.152N., R.94W., authorizing the drilling of a total not to exceed four wells on or near the section line between existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit; and to create and establish three overlapping 5120-acre spacing units comprised of Sections 4, 5, 8, 9, 16, 17, 20 and 21; Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W.; and Sections 18, 19, 30 and 31, T.153N., R.93W. and Sections 13, 24, 25 and 36, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on or near the section line between existing 1280 and 2560-acre spacing units of each proposed overlapping 5120-acre spacing unit eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21651: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a total not to exceed eight wells on or near the section line between existing 1280 and 2560-acre spacing units of said proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21476: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21478: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21474: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Samson Oil and Gas USA, Inc. to drill the Rainbow #5-20-17HBK well (File No. 26919), with a surface location in NENW of Section 29, T.158N., R.98W., Williams County, ND, and such other relief as is appropriate.

Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 14935: (Continued) Application of Hess Corp. for an order suspending, and after hearing revoking, a permit issued to Continental Resources, Inc. for the drilling of the Foster #1-28H well on a drilling unit consisting of Sections 28 and 33, T.153N., R.99W., Williams and McKenzie Counties, ND; and such other relief as is appropriate.

Case No. 21629: (Continued) Proper spacing for the development of the Juniper-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.; Missouri River Royalty Corp.

Case No. 21630: (Continued) Proper spacing for the development of the Werner-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Marathon Oil Co.

Case No. 21631: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Sather Lake-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21759: Application of Forestar Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Bailey, Moccasin Creek, and/or Wolf Bay-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 35 and 36, T.147N., R.93W., Dunn County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 21622: (Continued) Proper spacing for the development of the Colgan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. American Eagle Energy Corp.; Crescent Point Energy U.S. Corp.; SM Energy Co.

Case No. 21625: (Continued) Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 21627: (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.

Case No. 21628: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJN #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 21760: Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Bunes-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 14, T.148N., R.94W., authorizing but not requiring the drilling, completing and producing of a total not to exceed four wells on said 640-acre spacing unit; and create and establish a 1280-acre spacing unit comprised of Sections 14 and 15, T.148N., R.94W., authorizing but not requiring the drilling, completing and producing of a total not to exceed seven wells on said 1280-acre spacing unit, Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21761: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.150N., R.91W., McLean County, ND, authorizing but not requiring the drilling, completing and producing of a total not to exceed fourteen wells on said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21642: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.149N., R.94W. and Sections 18 and 19, T.149N., R.93W.; and Sections 16, 17, 20 and 21, T.149N., R.93W., McKenzie and Dunn Counties, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between existing 320, 640, and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21643: (Continued) Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Spotted Horn and/or Reunion Bay-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34, T.150N., R.94W. West; Sections 13 and 24, T.150N., R.94W. and Sections 18 and 19, T.150N., R.93W.; and Sections 17, 18, 19 and 20, T.150N., R.93W., Dunn, McKenzie and Mountrail Counties, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between existing 320, 640, and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21643: (Continued) Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Spotted Horn and/or Reunion Bay-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34, T.150N., R.94W. West; Sections 13 and 24, T.150N., R.94W. and Sections 18 and 19, T.150N., R.93W.; and Sections 17, 18, 19 and 20, T.150N., R.93W., Dunn, McKenzie and Mountrail Counties, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between existing 320, 640, and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21643: (Continued) Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Spotted Horn and/or Reunion Bay-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34, T.150N., R.94W. West; Sections 13 and 24, T.150N., R.94W. and Sections 18 and 19, T.150N., R.93W.; and Sections 17, 18, 19 and 20, T.150N., R.93W., Dunn, McKenzie and Mountrail Counties, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between existing 320, 640, and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21762: Application of Sinclair Oil & Gas Co. for an order authorizing the recompletion of the Robert Peterson #11-2 well into the Souris River Formation in the Cherry Creek Field at a location approximately 300 feet from the west line and 660 feet from the south line of Section 11, T.149N., R.99W., McKenzie County, ND, as an exception to the statewide well location rules set forth in NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 21763: Application of Corinthian Exploration (USA) Corp. for an order granting temporary authority to rework and use the Corinthian Skarphol #8-33 1-H well (File No. 22064), located in the SENE of Section 33, T.164N., R.77W., Bottineau County, ND, as a water injection well for operation in the North Souris-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

Case No. 21764: Application of Corinthian Exploration (USA) Corp. for an order authorizing the rework of the Corinthian Skarphol #8-33 1-H well, located in the SENE of Section 33, T.164N., R.77W., Bottineau County, ND, for the temporary injection of fluids in the North Souris-Spearfish Pool pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21765: Application of Encore Energy Partners Operating, LLC for an order authorizing the recompletion of the Anheluk 24-1H well into the Tree Top-Madison Pool at a location approximately 250 feet from the south line and 2540 feet from the west line of Section 1, T.142N., R.100W., Billings County, ND, as an exception to the field rules for the Tree Top-Madison Pool and such other relief as is appropriate.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21358: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21359: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.100W., Trailside-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21766: Application of Samson Resources Co. for an order allowing the production from the following described wells: Bel Air 2314-1H well, Bel Air 2314-2H well, Bel Air 2314-3H well, Comet 2635-1H well, Comet 2635-2H well, and Comet 2635-3H well, located in the NW1/4 of Section 26, T.163N., R.99W., and Bel Air 2314-5H well, Bel Air 2314-7H well, Bel Air 2314-8H well, Comet 2635-5H well, Comet 2635-7H well, and Comet 2635-8H well, located in the NENE of Section 26, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bel Air/Comet Central Tank Battery or production facility located in Section 26, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21767: Application of Samson Resources Co. for an order allowing the production from the Bonneville 3625-5TFH well, the Bonneville 3625-6TFH well, and the Bonneville 3625-7TFH well, located, or to be located, in Section 36, T.163N., R.100W., West Ambrose Field, Divide County, ND, to be produced into the Bonneville Central Tank Battery or production facility located in Section 36,

exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21768: Application of Samson Resources Co. for an order allowing the production from the following described wells: Bakke 3229-4TFH well, Bakke 3229-5MBH well, and the Gjovig 0508-5MBH well, located in Lot 2 of Section 5, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bakke Central Tank Battery or production facility located in Section 5, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21769: Application of Continental

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21770: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21771: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21772: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Hartman 1-28H well, Hartman 2-28H well, Hartman 3-28H well, Hartman 4-28H well, Hartman 5-28H3 well, Hartman 6-28H2 well, Hartman 7-28H3 well, Hartman 8-28H1 well, Hartman 9-28H2 well, and Hartman 10-28H well, located or to be located in Section 28, T.146N., R.95W., Chimney Butte Field, Dunn County, ND, to be produced into the Hartman Central Tank Battery or production facility located in Section 28, T.146N., R.95W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21773: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Limousin 1-3H well, Limousin 2-3H well, Limousin 3-3H well, Limousin 4-3H well, Limousin 5-3H well, Limousin 6-3H well, Limousin 7-3H well, and Limousin 8-3H well, located or to be located in Section 3, T.152N., R.93W., Sanish Field, Mountrail County, ND, to be produced into the Limousin Central Tank Battery or production facility located in Section 3, T.152N., R.93W., Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21581: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Ellisville, Painted Woods, and Winner-Bakken Pools, Williams County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II and III of the Ellisville-Bakken Pool; Zones III, IV, V and VI in the Painted Woods-Bakken Pool; and Zones I and II in the Winner-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21774: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 4 and 9 and Sections 5 and 8, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21775: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2, E/2W/2 of Sections 5, 8 and 17, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21776: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the Sections 3 and 10, T.152N., R.104W., Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21777: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE1/4 of Section 32 and the NW1/4 of Section 33, T.164N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21778: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE1/4 of Section 36, T.164N., R.78W. and the NW1/4 of Section 31, T.164N., R.77W., Souris-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21779: Application of Corinthian Exploration (USA) Corp. as provided for in NDAC § 43-02-03-88.1 for an order allowing production from the Corinthian Brandjord 8-31 1-H well, located or to be located in Section 31, T.164N., R.78W., and the Corinthian Kveum 5-32 1-H well, located in Section 32, T.164N., R.78W., Northeast Landa Field, Bottineau County, ND, to be produced into the Kveum 1 Central Tank Battery or production facility located in Section 32, T.164N., R.78W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21780: Application of SHD Oil & Gas, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.151N., R.95W., Clarks Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bernice #150-99-20-17-2H well located in a spacing unit described as Sections 17 and 20, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21782: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Shirley Anne #34-9H well located in a spacing unit described as Section 9, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21783: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Chandler #41-32H-29 well located in the NENE of Section 32, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21784: Application of Fidelity Exploration & Production Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Barnhart 3 20-17H well, located or to be located in Section 20, T.139N., R.97W., and the Diamond J 21-16H well, the Dacker 21-16H well, and the Weiler 21-16H well, located or to be located in Section 21, T.139N., R.97W., Heart River Field, Stark County, ND, to be produced into the Diamond J Central Tank Battery or production facility located in Section 21, T.139N., R.97W., Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21785: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frazier #1-20-17H well located in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21786: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hawkeye #1-34-27H well located in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21787: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Arikara #15-22HC well located in NENW of Section 15, T.150N., R.93W., Mountrail County, ND, Reunion Bay-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21788: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Mandan #13-14H well located in SENE of Section 13, T.150N., R.93W., Mountrail County, ND, Reunion Bay-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21789: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Coyote Necklace #24HD well located in SWSE of Section 13, T.150N., R.93W., Mountrail County, ND, Reunion Bay-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21790: Application of Legacy Oil & Gas, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 18, T.163N., R.76W., Red Rock Field, Bottineau County, ND, in the Dakota Group pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21791: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit J-706 well, located in the SESW of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21792: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit J-708 well, located in the SENW of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21793: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit K-707 well, located in the NWSE of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21794: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit K-709 well, located in the NWNE of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21795: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit L-708 well, located in the SENE of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

Case No. 21796: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Lodgepole Formation of the CHSU Clark #31-26SH 16 well, located in the NWNE of Section 26, T.131N., R.106W., Cedar Hills Field, Bowman County, ND, determining that said interval constitutes an exempted aquifer pursuant to NDAC § 43-02-05-03, and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
217 - 20704526

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

February 05, 2014 167 lines @ 0.63 = \$ 105.21
TOTAL CHARGE \$105.21

Signed

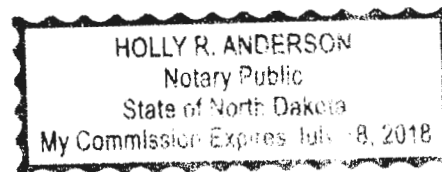
Cecile L. Krimm

Cecile L. Krimm, Publisher

Subscribed and sworn to before me Februar 6, 2014

Holly R. Anderson

Notary Public, State of North Dakota



NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, February 26, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance,

contact the Oil and Gas Division at 701-328-8038 by Thursday, February 13, 2014. STATE OF NORTH DAKOTA TO:

Case No. 21622: (Continued) Proper spacing for the development of the Colgan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. American Eagle Energy Corp.; Crescent Point Energy U.S. Corp.; SM Energy Co.

Case No. 21625: (Continued) Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 21627: (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.

Case No. 21628: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after

hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 21766: Application of Samson Resources Co. for an order allowing the production from the following described wells: Bel Air 2314-1H well, Bel Air 2314-2H well, Bel Air 2314-3H well, Comet 2635-1H well, Comet 2635-2H well, and Comet 2635-3H well, located in the NWNW of Section 26, T.163N., R.99W., and Bel Air 2314-5H well, ~~Bel Air 2314-7H well~~, Bel Air 2314-8H well, Comet 2635-5H well, Comet 2635-7H well, and Comet 2635-8H well, located in the NENE of Section 26, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bel Air/Comet Central Tank Battery or production facility located in Section 26, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21767: Application of Samson Resources Co. for an order allowing the production from the Bonneville 3625-5TFH well, the Bonneville 3625-6TFH well, and the Bonneville 3625-7TFH well, located, or to be located, in Section 36, T.163N., R.100W., West Ambrose Field, Divide County, ND, to be produced into the Bonneville Central Tank Battery or production facility located in Section 36, T.163N., R.100W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21768: Application of Samson Resources Co. for an order allowing the production from the following described wells: Bakke 3229-4TFH well, Bakke 3229-5MBH well, and the Gjovig 0508-5MBH well, located in Lot 2 of Section 5, T.163N., R.99W., Ambrose Field,

Divide County, ND, to be produced into the Bakke Central Tank Battery or production facility located in Section 5, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21785: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frazier #1-20-17H well located in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21786: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hawkeye #1-34-27HTF well located in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
/s/ Jack Dalrymple, Governor
Chairman, ND Industrial

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