

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 21628  
(CONTINUED)  
ORDER NO. 23982

IN THE MATTER OF A HEARING CALLED ON  
A MOTION OF THE COMMISSION TO  
CONSIDER THE APPLICATION OF BAYTEX  
ENERGY USA LTD. FOR AN ORDER  
AMENDING THE FIELD RULES FOR THE  
AMBROSE-BAKKEN POOL, DIVIDE COUNTY,  
ND, TO ALLOW THE FLARING OF GAS AND  
UNRESTRICTED PRODUCTION OF OIL FROM  
WELLS NOT CONNECTED TO A GAS  
GATHERING FACILITY UNTIL THE SAME  
CAN BE CONNECTED AND SUCH OTHER  
RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 16th day of January, 2014. At that time, counsel for Baytex Energy USA LTD. (Baytex) requested this case be continued to the regularly scheduled hearing in February, 2014. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on February 26, 2014. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in April, 2014. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on April 24, 2014. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in May 2014. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on May 29, 2014.

(2) Baytex made application to the Commission for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, North Dakota, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

(3) Case No. 22058, a hearing called on a motion of the Commission to consider amending the current Bakken, Bakken/Three Forks, and/or Three Forks Pool field rules to restrict oil production and/or impose such provisions as deemed appropriate to reduce the amount of flared gas, was heard by the Commission on April 22, 2014.

(4) Commission Order No. 24665, issued on July 1, 2014 in Case No. 22058, imposed well production allowances and restrictions for all Bakken Pools in North Dakota, including the Ambrose-Bakken Pool.

(5) This case should be dismissed without prejudice.

IT IS THEREFORE ORDERED:

(1) This case is dismissed without prejudice.

Dated this 8th day of September, 2015.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729


STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

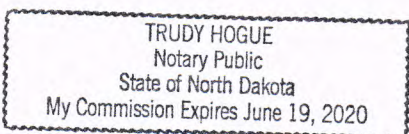
COUNTY OF BURLEIGH

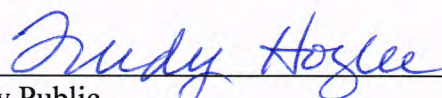
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 16th day of September, 2015 enclosed in separate envelopes true and correct copies of the attached Order No. 23982 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 21628:

LAWRENCE BENDER  
FREDRIKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502

  
\_\_\_\_\_  
Belinda Dickson  
Oil & Gas Division

On this 16th day of September, 2015 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



  
\_\_\_\_\_  
Notary Public  
State of North Dakota, County of Burleigh

# BAYTEX

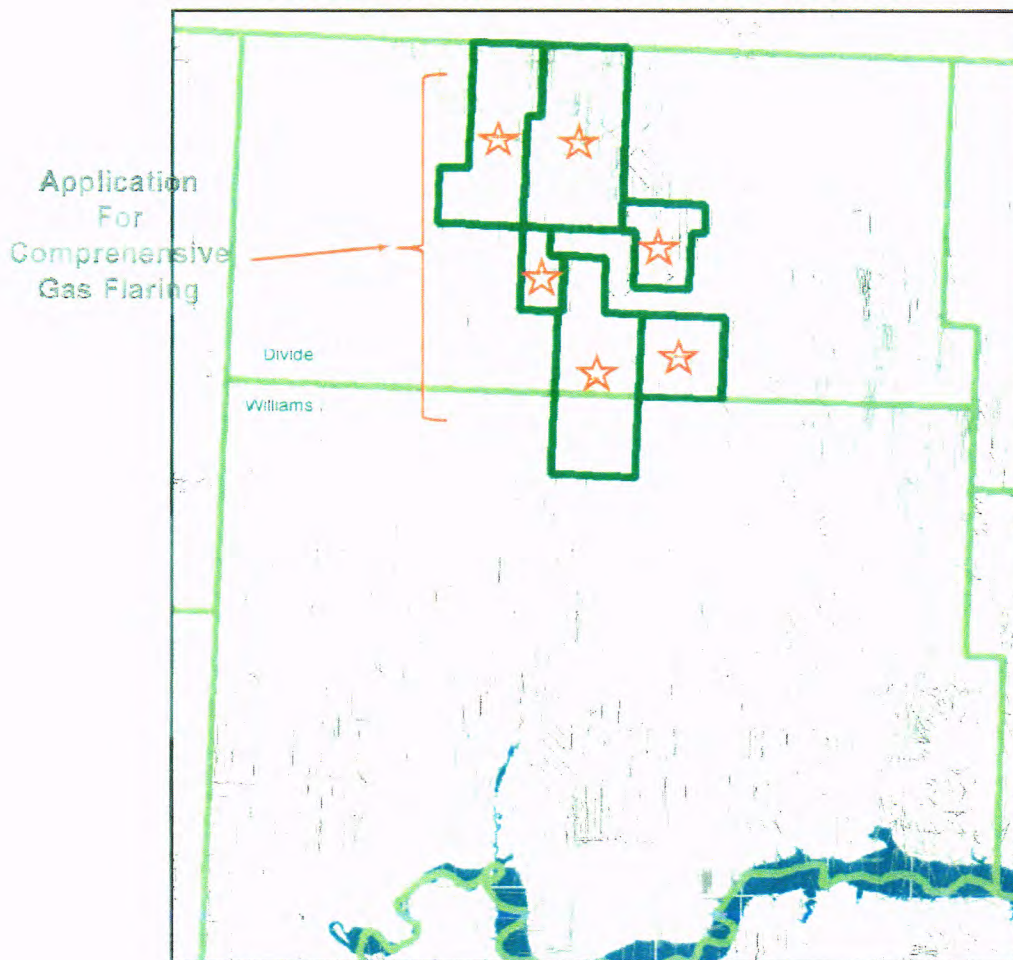
ENERGY USA LTD.

## Application of Baytex Energy USA Ltd. Comprehensive Gas Flaring, Divide County, ND

Case No. 22351: Burg-Bakken Pool,  
Case No. 22352: Skabo-Bakken Pool,  
Case No. 21628: Ambrose-Bakken Pool,  
Case No. 22167: Whiteaker-Bakken Pool,  
Case No. 22169: Musta Bakken Pool,  
Case No 21627: West Ambrose-Bakken Pool

Application of Baytex Energy USA LTD. for an order amending field rules  
for the above noted Bakken Pools, Divide County ND, to allow flaring of  
gas and unrestricted production of oil from wells not connected to a gas  
gathering facility until the same can be connected and such other relief as  
is appropriate.

### Divide & Williams Counties, North Dakota



Before the  
Oil & Gas Division  
of the  
Industrial Commission  
of the  
State of North Dakota  
May 29, 2014



# Baytex Energy USA Ltd.

May 29, 2014

<p><u>Case No. 22351</u>: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Burg-Bakken Pool, Divide and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.</p>	<p><u>Case No. 22352</u>: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Skabo-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.</p>
<p><u>Case No. 21628</u>: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.</p>	<p><u>Case No. 22167</u>: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.</p>
<p><u>Case No. 22169</u>: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.</p>	<p><u>Case No. 21627</u>: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.</p>



Land Plat  
Divide County, North Dakota

Exhibit: L1



Baytex Operated DSU's

2.0 0  
MILES

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 5/2/14 CASE NO. 22351, 22352, 22167, 22168, 21627

Introduced By Baytex

Exhibit L1

Identified By Verret

**BAYTEX**

Land Plat  
Working Interest  
Author: WBM/RMV 5-20-2014



## Exhibit L2

### Divide County Infrastructure Updated Project Summary/ Progress Report OneOK Gas Gathering System

OneOk gas gathering system in Divide County encompasses approximately 300 miles of pipeline laterals servicing Baytex Energy USA, Samson Resources, SM Energy, Continental Resources and Hunt Energy.

Baytex's existing (gathering) laterals installed cover 118.2 miles with up to 8 additional miles requiring construction to potentially connect the 15 remaining wells that are currently flaring gas in Divide County. Baytex's peak capacity on the nine laterals installed is 14 MMCF/day.

OneOk Crosby compressor station commenced service in April 2013 with current capacity of 15 MMCF/day. OneOk is currently processing an average of 12-15 MMCF/day. Three 1500 HP compressors are currently being utilized with a fourth 1500 HP compressor scheduled for start-up around 8/1/14. Up to six compressors (30 MMCF capacity) are scheduled for service as needed.

Baytex currently has 70 of its 85 existing Divide County oil wells selling produced gas into the OneOK gathering system, an 82% connection rate. Baytex's four Williams County (Redfield) wells were connected to a separate OneOk gathering system & began sales in November 2012.

Baytex had its Meyers 2-162-99H well on lateral B11 extension as the first connection to the OneOk system in Divide County on July 6, 2013. The Karlgaard 22-15-162-98H 1PB well was the latest Baytex connection with gas sales commencing 5/10/14. A projected connection schedule for remaining wells flaring gas is included in **Exhibit L9**.

Baytex averaged over six new wells connected to OneOK each month since July, 2013.

For the period of May 1-19, 2014, Baytex had total average gas production in Divide & Williams Counties of 4,583 MMCF/day with gas sales of 3,860 MMCF/day, resulting in a gas sales rate of 84.2 %. Baytex's continued progress on gas capture is reflected on monthly production reports on file with the Commission.

Les & Katlyn Hall 18-19 serve as the expected model for future operations with connection on April 6, 2014 from date of first production (flowback). Wells drilled (to date) on the 2014 rig program along with remaining wells listed on 2014 drilling schedule (**Exhibit L4**) all are located along existing Baytex laterals.

Approximately 250 landowner tracts were crossed requiring easements in support of the nine existing laterals which gather Baytex gas across Divide County. Some significant delays were incurred (and continue) by OneOk on right-of-way acquisitions.

**Note:** Refer to **Exhibit L3** for full details on Baytex well locations & lateral placements

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 5-29-14 CASE NO. 22351, 22352, 21625, 22167, 22169, 21627  
Introduced By Baytex  
Exhibit L2  
Identified By Vernet

<b>BAYTEX</b> ENERGY SERVICES		
OneOK Project Summary		
Author: RMV		5-20-14







ID	Task Name	Start	Finish	5/14	6/14	7/14	8/14	9/14	10/14	11/14
1										
2	<b>Baytex Rig #1 (Precision 607)</b>	Sat 5/10/14	Wed 10/15/14							
3	(P) Bernie B 20-17-162-98H 3XB (1280 Blooming Prairie)	Sat 5/10/14	Wed 5/28/14							
4	(P) Overland 20-17-162-98H 4MD (1280 Blooming Prairie)	Mon 6/2/14	Sun 6/22/14							
5	(P) Orville 29-32-162-98H 2XM (1280 Whiteaker)	Tue 6/24/14	Mon 7/14/14							
6	(P) Arlene 30-31-162-98H 2XQ (1280 Whiteaker)	Wed 7/16/14	Tue 8/5/14							
7	(P) Nelson 7-6-161-98H 1XB (1280 Plumer)	Sun 8/10/14	Sat 8/30/14							
8	(P) Wendi 21-16-162-98H 3QA (1280 Blooming Prairie)	Thu 9/4/14	Wed 9/24/14							
9	(P) Wendi 28-33-162-98H 3XQ (1280 Whiteaker)	Thu 9/25/14	Wed 10/15/14							

Exhibit L4

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 5-29-14 CASE NO. 22351, 22352, 21628,  
22167, 22169, 21627

Introduced By Baytex  
 Exhibit L4  
 Identified By Verret  
 (P) NDIC Drilling Permit Issued  
 Green Well- Surface Csg Pre-Set  
 Blue Well- Site Construction Complete

Drill Ready   
 Location Staked/ Contingencies   
 Preliminary Location   
 Progress 

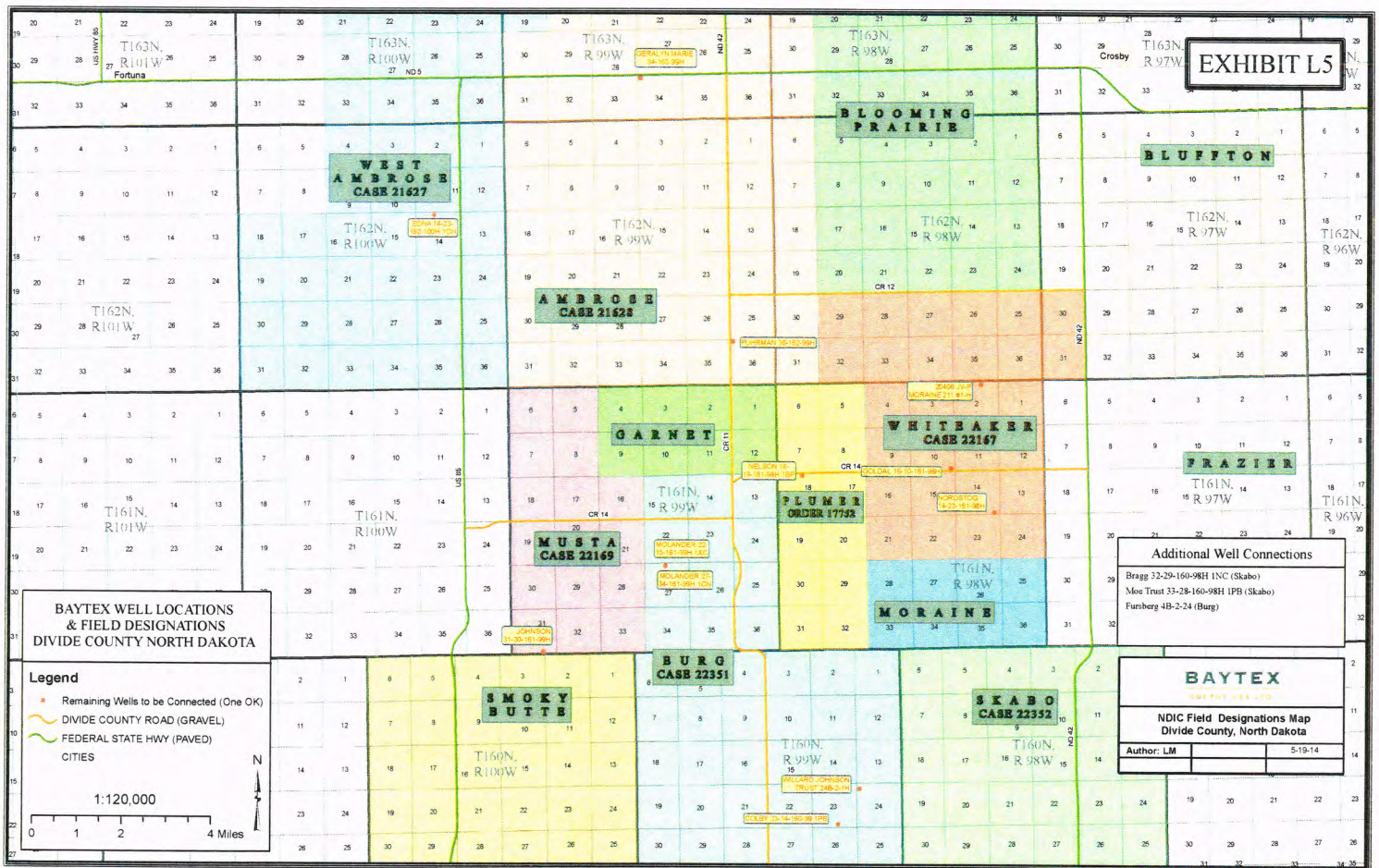
**BAYTEX**

2014 Divide County Drilling Program

Author: RMV

5-20-14





INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 5-29-14 CASE NO. 22351, 22352, 21628, 22167, 21609, 21627  
Introduced By Baytex  
Exhibit L5  
Identified By Verret



# Exhibit L6

NDIC #	Well Name (Field)	Location	Initial Production Date Oil, Water (bbls) & Gas (mcf)	Current Rate (5-19-14) Oil, Water (bbls) & Gas (mcf)	Cumulative Production Oil, Water (bbls) & Gas (mcf) As of March 30, 2014	Comments
20569	Geralyn Marie 34-163-99 1DQ (Ambrose)	NWNW Sec. 34- T163N-R99W	7/12/11: 68, 64 & 2084	70, 78 & 42	152288, 105239 & 106350	Case 21628
21256	Edna 14-23-162-100H 1CN (West Ambrose)	NENW Sec. 14- T162N-R100W	12/13/11: 47, 0 & 2096	68, 62 & 32	97292, 110871 & 55537	Case 21627
21654	Johnson 31-36-161-99H 1PB (Musta)	SWSE Sec. 31- T161N-R99W	1/23/12: 44, 80 & 10	60, 107 & 46	69068, 114871 & 55312	Case 22168
23601	Woe Trust 33-28-160-96H 1PB (Skabo)	SWSE Sec. 33- T160N-R98W	1/30/13: 212, 284 & 1312	52, 115 & 83	43323, 102585 & 43090	Case 22352
20587	Colby 23-14-160-99H 1PB (Burg)	SWSE Sec. 23- T160N-R99W	8/9/11: 97, 109 & 2693	27, 55 & 9	47922, 103144 & 41934	Case 22351
20684	Bragg 32-29-160-96H 1NC (Skabo)	SESW Sec. 32- T160N-R98W	11/26/11: 27, 33 & 2875	18, 33 & 12	31578, 62234 & 31449	Case 22352
16541	Goldal 16-10-161-98H (Whiteaker)	SESE Sec. 10-T161N- R98W	9/9/09: 464, 375 & 264	23, 25 & 14	91784, 97663 & 85210	Case 22167
15761	20400 JV-P Moraine 211 #1-H (Whiteaker)	NWNE Sec. 2-T161N- R98W	8/28/05: 179, 207 & 415	8, 25 & 10	53296, 115031 & 41512	Case 22167
18280	Fuhrman 36-162-99-1 (Ambrose)	NWNW Sec. 36- T162N-R99W	2/9/10: 299, 0 & 277	12, 35 & 9	33921, 97927 & 35784	Case 21628/ Order 16974
16089	Nordstog 14-23-161-98H (Whiteaker)	SESE Sec. 14-T161N- R98W	5/14/06: 23, 10 & 20	8, 10 & 3	42457, 49446 & 61545	Case 22167
16575	Fursberg 4B-2-2H (Burg)	NWNW Sec. 4-T159N- R99W	8/22/07: 96, 88 & 25	15, 27 & 11	49478, 59652 & 51936	Case 22351
16458	Willard Johnson Trust 24B-2- 1H (Burg)	NWNW Sec. 24- T160N-R99W	6/19/07: 127, 72 & 85	8, 10 & 0	25116, 55960 & 52160	Case 22351

Current Rate Flaring Totals & Average Per Well: **271 MCF/day; 22.6 MCF**

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 5-29-14 CASE NO. 22351, 22352, 21628, 22167, 22169, 21027

Introduced By Baytex

Exhibit L6

Identified By Verret

<b>BAYTEX</b> Energy Services LLC		
Gas Flaring Chart		
Author: RMV		5-21-14



**Divide County Infrastructure  
Updated Electrification Project Summary  
Burke-Divide Electric Coop (BDEC)**

Burke-Divide Electric Coop (BDEC) while having most of its infrastructure prior to 2009 built in the 1950's has (now) become the fastest growing electric coop in the United States. Electric service has grown from 10 MW/day average in 2009 to current volumes of 37 MW/day, a 370% increase in five years. Source: General Manager- BDEC

BDEC has installed approximately **500 miles** of powerlines in the past three years to service various coop members, including oil & gas operators Baytex, Samson Resources, Continental Resources, SM Energy & Hunt Oil. BDEC resources & capabilities have been "stretched."

Lacking service capacity in the area, the Twin Butte Substation was upgraded in November 2012. Hawkeye Substation was completed in August 2013 and damaged by fire in February 2014 with expected return to service in August 2014. Baytex has relied on the nearby Ambrose Substation completed in January 2014 for supplemental power until Hawkeye is returned to service.

Weather conditions, right-of way acquisitions & labor shortages have all contributed to project delays ranging from 6- 12 months from original installation schedule.

Baytex 2014 wells drilled to date & upcoming new drills on the rig schedule attached as **Exhibit L4**, with exception of the Molander 22-15/27-34 and Nelson 18-19/7-6 are all located adjacent to existing powerlines & can be promptly energized at completion.

**Phases 1, 2A, 2B (Part 1), 2C & 4A** are completed & in service. These previously identified portions of the electrification project (1/17/13 & 7/31/13 hearings) required aid to construction by Baytex to upgrade & install **32.5** miles of powerlines and supporting transformers & equipment.

**Phase 1:** 13 wells completed March 2013; Anderson SWD 11-17 connected August 2013.

**Phase 2:** 11 wells completed June-August 2013

**Phase 2B (Part 1):** 4 wells completed October 2013

**Phase 2C:** 7 wells completed November 2013

**Phase 3A:** 1 well connected January 2014

**Phase 4A:** 2 wells completed December 2013

**Phases 3A & 3B:** 8 wells with construction nearing completion on 10 line miles and expected electrification within 30 days.

**Phase 2B (Part 2):** 5 wells with 4 new line miles contracted & expected construction start on/around July 1.

**Phase 4:** 3 wells & 4 line miles in development stage/engineering review.

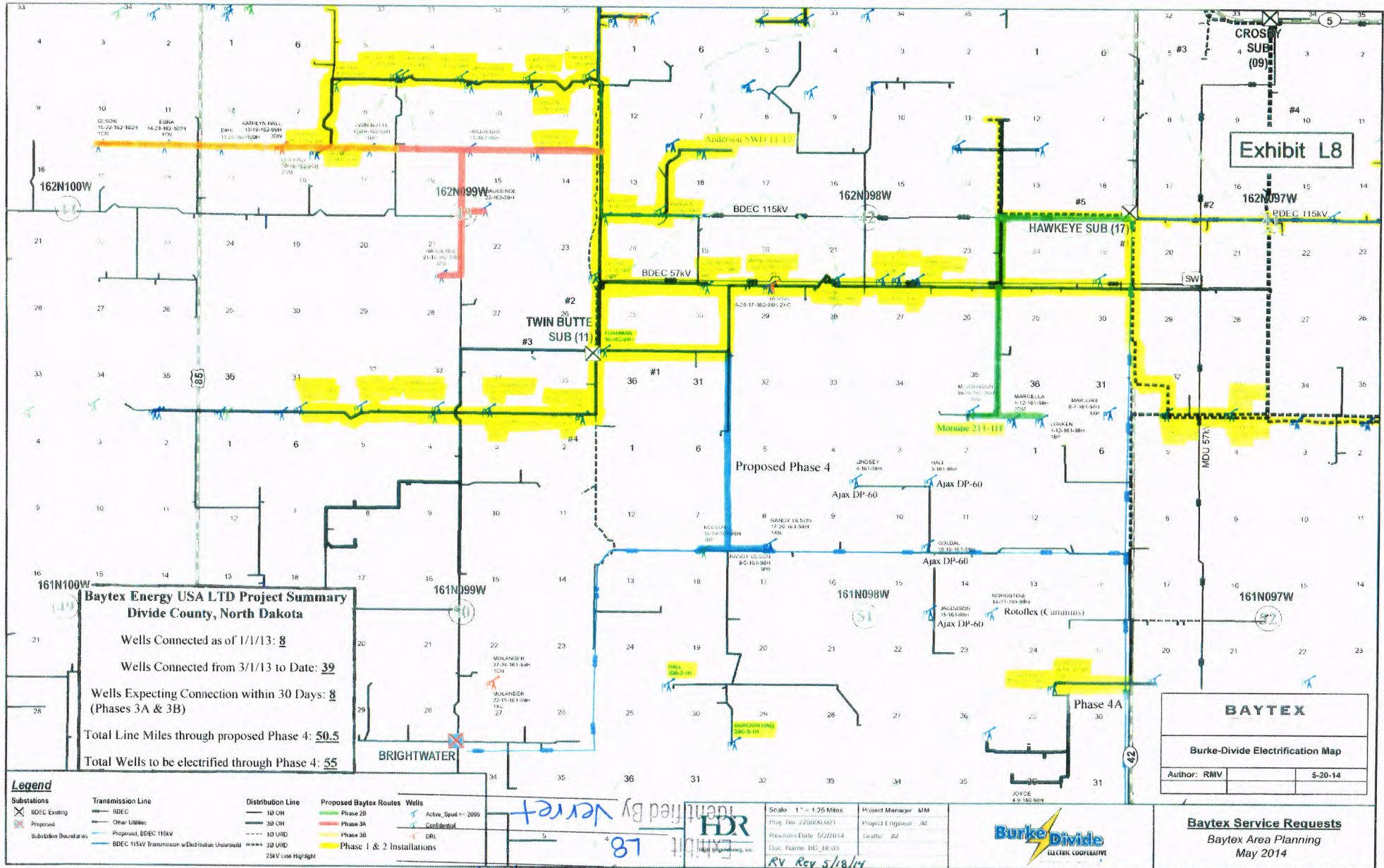
**Project Totals through Phase 4: 55 wells and 50.5 line miles**

**Note:** Refer to **Exhibit L8** for full details on Baytex well locations & electrical grid installed

BAYTEX		
Burke-Divide Electrification Summary		
Author: RMV		5-20-14

Identified By Verret  
 Exhibit L7  
 Introduced By Baytex  
 DATE 5-29-14  
 CASE NO. 22361, 22362, 21028, 22167, 22169, 21027  
 STATE OF NORTH DAKOTA  
 INDUSTRIAL COMMISSION





INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA  
 DATE 5/29/14 CASE NO. 2255122352, 21028,  
 2247, 22109, 21027  
 Introduced By Baytex



## CONCLUSIONS AND RECOMMENDATIONS

### CONCLUSIONS

- OneOK, partnering with Baytex and other Divide County operators have created a market for produced gas in an area with no prior infrastructure.
- Baytex's actual "gas capture plan" was created, developed and implemented over the past three years.
- Baytex has provided the Commission comprehensive and detailed updates and prior testimony regarding our gas gathering efforts on NDIC dockets dated 1/17/13, 2/28/13 and 7/31/13.
- Baytex's actual gas sales in North Dakota commenced on November 15, 2012 with the connection of our four Redfield wells in Williams County to a separate portion of the OneOK gathering system.
- To date, Baytex as operator has drilled and completed 85 wells in Divide County, these being located in the **Ambrose-Bakken, West Ambrose Bakken, Blooming Prairie-Bakken, Burg-Bakken, Smoky Butte-Bakken, Frazier-Bakken, Plumer-Bakken, Moraine-Bakken, Bluffton-Bakken, Garnet-Bakken, Musta-Bakken, Skabo-Bakken and Whiteaker-Bakken** Fields and 70 of these producing wells (82%) are now connected & selling gas in the OneOK gathering system.
- Based on latest production data available, from the period of May 1-19, 2014, Baytex's total average gas production from its 89 active oil wells in Divide & Williams Counties was 4,583 MMCF/day. Baytex's flared gas average was 723 MMCF/day, being **15.8%**, well below the prescribed percentage goals of 26% flared gas by 9/1/14 & consistent with the 15% flared gas volume by 1/1/16 as stipulated in the recent NDIC gas capture plan issued under letter dated 5/15/14.
- Baytex's current connection schedule to the OneOK gas gathering system will result in **86** of 89 existing wells (**96.6%**) being connected per the dates projected (below). All 2014 wells drilled (to date) and upcoming wells shown on the drilling schedule (**Exhibit L4**) are located adjacent to installed laterals across our leasehold and will be available for timely connection and gas sales. These forthcoming totals will readily exceed the 10% NDIC gas flaring goal expected by 9/1/20.
- As of May 19, 2014, the last production date available, average daily production (less lease use) of natural gas from the 12 remaining oil wells flaring gas in Divide County which are part of this proceeding is **22.6** MMCF/day (see **Exhibit L7**).
- Electrification in Divide County has made additional produced gas available for sale. In addition, prior lack of an "electrical grid" greatly limited alternatives on gas usage as previously enumerated in the 1/17/13 and 7/31/13 gas flaring cases presented.
- Despite inclement weather, challenging right-of-way acquisitions, labor shortages and construction delays, Baytex has maintained a steady implementation of its portion of the Divide County oil & gas infrastructure project.

### RECOMMENDATIONS

Baytex respectfully requests the Commission grant the requests of Baytex summarized as follows:

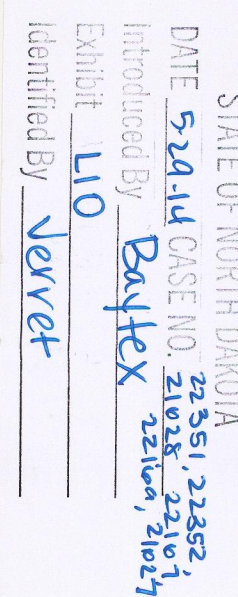
- The field rules for **Burg-Bakken Pool, Skabo-Bakken Pool, Ambrose-Bakken Pool, Whiteaker-Bakken Pool, Musta-Bakken Pool and West Ambrose-Bakken Pool** in Divide County, ND, should be amended and Baytex be allowed the unrestricted production of oil and flaring of gas at maximum efficient production rates until the remaining wells can be connected to the OneOK gathering system.
- As a well-planned and diligent connection effort is continuing, flaring of produced gas from the following wells should be allowed as an exception to NDCC 38-08-06.4:

1. GERALYN MARIE 34-163-99 1DQ	Connection Date: TBD (3 <sup>rd</sup> Re-route)
2. Edna 14-23-162-100H 1CN	Estimated Connection Date: 7/1/14
3. Johnson 31-30-161-99H 1PB	Connection Date: Route being finalized
4. Moe Trust 33-28-160-98H 1PB	Connection Date: Route being finalized
5. Colby 23-14-160-99H 1PB	Estimated Connection Date: 6/1/14
6. Bragg 32-29-160-98H 1NC	Connection Date: Surveying (10/1/14)
7. Goldal 16-10-161-98H	Connection Date: Surveying (9/1/14)
8. 20406 JV-P Moraine 211 #1-H	Estimated Connection Date: 8/1/14
9. Fuhrman 36-162-99H	TBD- Final Economic Analysis (Gas Flaring Order 16974)
10. Nordstog 14-23-161-98H	TBD- Final Economic Analysis
11. Fursberg 4B-2-2H	TBD- Final Economic Analysis
12. Willard Johnson Trust 24B-2-1H	Estimated Connection Date: 6/15/14

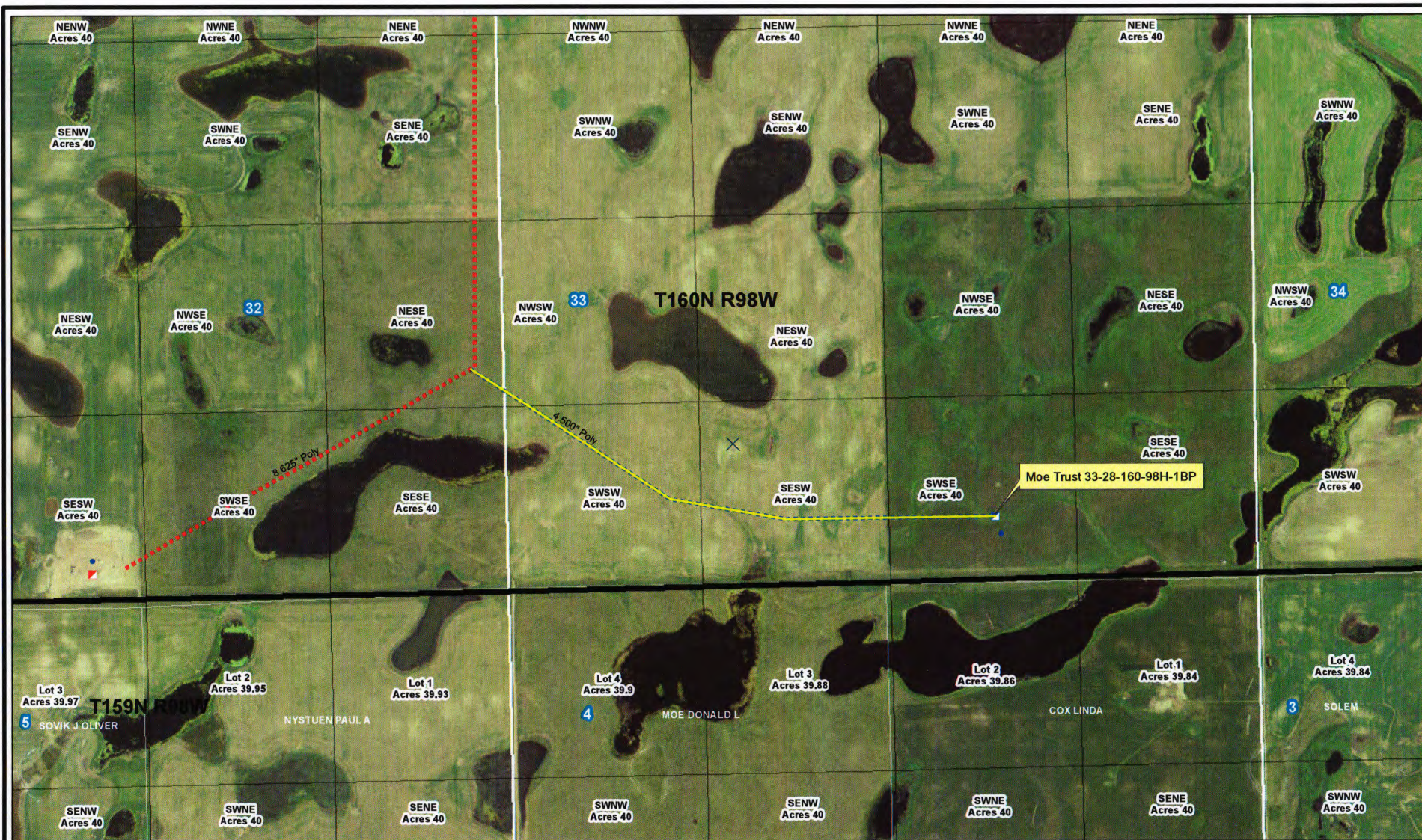
<b>BAYTEX</b>	
RECOMMENDATIONS & CONCLUSIONS	
Author: RMV	5-20-14

IDENTIFIED BY: Verret  
 EXHIBIT L9  
 INTRODUCED BY: Baytex  
 DATE 5-29-14 CASE NO. 22351, 22352, 21627  
 STATE OF NORTH DAKOTA  
 INDUSTRIAL COMMISSION





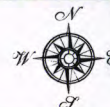




- ..... RL Pipe Proposed
- ..... RL Pipe Approved
- ..... RL Pipe Under Construction

INDUSTRIAL COMMISSION **Moe Trust 33-28-160-98H-1BP**  
 STATE OF SOUTH DAKOTA

0 487.5 975 1,950 Feet



DATE 5-29-14 CASE NO. 22351, 22352, 21028,  
22107, 22109,  
21027  
 Introduced by Baytex  
 Exhibit LII  
 Identified By Verret

Ex L-11



**Kadrmass, Bethany R.**

---

**From:** Gibson, Melissa <MGibson@fredlaw.com>  
**Sent:** Tuesday, April 08, 2014 2:32 PM  
**To:** Kadrmass, Bethany R.  
**Cc:** Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn  
**Subject:** Baytex Case 21628  
**Attachments:** BAYTEX cont 21628\_001.pdf

Bethany,

Please see the attached letter/notice. Thank you.

**Melissa Gibson**

Fredrikson & Byron, P.A.  
Legal Secretary  
Oil & Gas  
(701) 221-4048  
(701) 221-4020  
mgibson@fredlaw.com  
200 North Third Street, Suite 150  
Bismarck ND 58501-3879

*\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\**

April 8, 2014

**VIA EMAIL**

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 21628  
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg  
Enclosure

cc: Mr. Randy Verret (via email w/enc.)

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Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE NO. 21628**

**Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.**

**NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.**

**PLEASE TAKE NOTICE** that on Thursday, April 24, 2014, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled May 2014 hearing of the Commission.

**DATED** this 8<sup>th</sup> day of April, 2014.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Applicant,*  
*Baytex Energy USA Ltd.*  
200 North 3<sup>rd</sup> Street, Suite 150  
P. O. Box 1855  
Bismarck, ND 58502-1855  
(701) 221-4020  
45662834\_1.doc



**Kadrmass, Bethany R.**

---

**From:** Gibson, Melissa <MGibson@fredlaw.com>  
**Sent:** Monday, February 17, 2014 12:11 PM  
**To:** Kadrmass, Bethany R.  
**Cc:** Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn  
**Subject:** Baytex Case 21628  
**Attachments:** BAYTEX cont 21628\_001.pdf

Bethany,

Please see the attached letter/notice. Thank you.

**Melissa Gibson**

Fredrikson & Byron, P.A.  
Legal Secretary  
Oil & Gas  
(701) 221-4048  
(701) 221-4020  
mgibson@fredlaw.com  
200 North Third Street, Suite 150  
Bismarck ND 58501-3879

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February 17, 2014

**VIA EMAIL**

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 21628  
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg  
Enclosure

cc: Mr. Randy Verret (via email w/enc.)

45195964\_1.DOC

Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE NO. 21628**

**Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.**

**NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.**

**PLEASE TAKE NOTICE** that on Wednesday, February 26 2014, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled April 2014 hearing of the Commission.

**DATED** this 17<sup>th</sup> day of February, 2014.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Applicant,*  
*Baytex Energy USA Ltd.*  
200 North 3<sup>rd</sup> Street, Suite 150  
P. O. Box 1855  
Bismarck, ND 58502-1855  
(701) 221-4020  
45662834\_1.DOC

**Kadrmass, Bethany R.**

---

**From:** Gibson, Melissa <MGibson@fredlaw.com>  
**Sent:** Friday, January 10, 2014 10:16 AM  
**To:** Kadrmass, Bethany R.  
**Cc:** Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn  
**Subject:** Baytex Case 21628  
**Attachments:** BAYTEX cont 21628\_001.pdf

Bethany,

Please see the attached letter/notice. Thank you.

**Melissa Gibson**

Fredrikson & Byron, P.A.  
Legal Secretary  
Oil & Gas  
(701) 221-4048  
(701) 221-4020  
mgibson@fredlaw.com  
200 North Third Street, Suite 150  
Bismarck ND 58501-3879

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January 9, 2014

**VIA EMAIL**

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 21628  
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg  
Enclosure

cc: Mr. Randy Verret (via email w/enc.)

45195964\_1.DOC

Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879



**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE NO. 21628**

**Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.**

**NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.**

**PLEASE TAKE NOTICE** that on Thursday, January 16, 2014, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled February 2014 hearing of the Commission.

**DATED** this 9<sup>th</sup> day of January, 2014.

FREDRIKSON & BYRON, P.A.

By 

\_\_\_\_\_  
LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Applicant,*  
*Baytex Energy USA Ltd.*  
200 North 3<sup>rd</sup> Street, Suite 150  
P. O. Box 1855  
Bismarck, ND 58502-1855  
(701) 221-4020  
45195970\_1.DOC

BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 21628

**Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool (Divide County, North Dakota) so as to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief.**



**APPLICATION OF BAYTEX ENERGY USA LTD.**

Baytex Energy USA Ltd. ("Baytex") for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Baytex operates wells which are or will be producing from the Ambrose-Bakken Pool, Divide County, North Dakota, but are not connected to a gas gathering facility.

2.

That there is currently no market for the gas producing from wells in the Ambrose-Bakken Pool which are not connected to a gas gathering facility.

3.

That Baytex may drill additional wells in the Ambrose-Bakken Pool for which there will likely be no market for the gas.

4.

That an order is therefore requested from the Commission amending the field rules for the Ambrose-Bakken Pool so as to allow the flaring of gas and unrestricted production of oil from wells producing from the Ambrose-Bakken Pool (Divide County, North Dakota) until the same can be


connected to a gas gathering facility and providing such further and additional relief as the Commission deems appropriate.

**WHEREFORE**, the following relief is requested:

- (a) That this matter be set for the regularly scheduled January 2014 hearings of the Commission;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Baytex's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

**DATED** this 12 day of December, 2013.

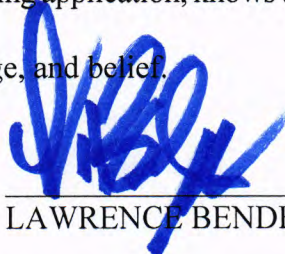
FREDRIKSON & BYRON, P.A.

By   
\_\_\_\_\_  
LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Applicant,*  
*Baytex Energy USA Ltd.*  
200 North 3<sup>rd</sup> Street, Suite 150  
Post Office Box 1855  
Bismarck, North Dakota 58502-1855  
Ph: 701-221-4020



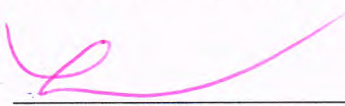
STATE OF NORTH DAKOTA )  
 ) ss.  
COUNTY OF BURLEIGH )

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.

  
LAWRENCE BENDER

Subscribed and sworn to before me this 12 day of December, 2013.



  
Notary Public  
My Commission Expires:

26315732\_1.DOC



**Fredrikson**  
& BYRON, P.A.

December 12, 2013

Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

**RE: APPLICATION OF BAYTEX  
ENERGY USA LTD. FOR  
JANUARY 2014 HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF BAYTEX ENERGY USA LTD.

**As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.**

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Randy Verret - (w/enc.)

Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

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Bismarck, North Dakota  
58501-3879



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OIL & GAS DIVISION

600 E BLVD AVE #405  
BISMARCK ND 58505

Customer: 60010203  
Phone: (701) 328-8020  
Date: 05/09/2014

Date	Order #	Type	Order Amt
05/09/14	20721172	INV	1,776.33

Amount Paid: \_\_\_\_\_ CK #: \_\_\_\_\_

CREDIT CARD PAYMENT (circle one)



Card #: \_\_\_\_\_  
Exp Date: \_\_\_\_\_  
Signature: \_\_\_\_\_  
Credit card users: Fax to 608-791-8212

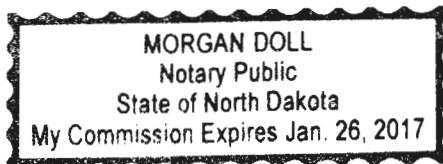
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Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
			Case No. 22331	200.00	Legals	1,776.33	1,776.33
05/09/14	05/09/14	1	Bismarck Tribune				
			PO:Notice of Hearing				

Affidavit of Publication  
State of North Dakota ) SS. County of Burleigh  
Before me, a Notary Public for the State of North Dakota  
personally appeared CK, who being duly sworn, deposes  
and says that he (she) is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates:  
5/9 Signed Calvin Kuritz  
sworn and subscribed to before me this 15th  
day of May 20 14  
Boell  
Notary Public in and for the State of North Dakota



Please return invoice or put order number on check. Thank You.

Remarks	Total Due:
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**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 29, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice, **PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 16, 2014.

**STATE OF NORTH DAKOTA TO:**

Case No. 22331: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 13, 14 and 24, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on the overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22332: In the matter of the application of North Plains Energy, LLC, for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, authorizing production at a maximum efficient rate and the flaring of gas from all wells not connected to a gas gathering facility until December, 2014, until the same can be connected and such other relief as is appropriate.

Case No. 22333: Application of Noah Energy for an order amending the spacing rules for the S/2 of Section 21, T.163N., R.82W., to allow one horizontal well per quarter section to be drilled in the North Haas-Madison Pool, Bottineau County, ND, and such other relief as is appropriate.

Case No. 22334: Application of QEP Energy Co. for an order amending the applicable orders for the Croff and/or Grail-Bakken Pools to establish one overlapping 1280-acre spacing unit consisting of Section 18, T.149N., R.95W. and Section 13, T.149N., R.96W., McKenzie County, ND, and allow one or more horizontal wells to be drilled on such overlapping spacing unit, and such other relief as is appropriate.

Case No. 21799: (Continued) Application of WPX Energy Williston, LLC requesting an order suspending and, after hearing, revoking the permits issued to Enerplus Resources USA Corp. to drill the Earth Lodge 148-93-22A-21H TF well (File No. 21789), Tipi 148-93-22A-21H well (File No. 21790), Round House 148-93-22D-21H well (File No. 21914), Log House 148-93-22D-21H TF well (File No. 21915), on a spacing unit consisting of Sections 21 and 22, T.148N., R.93W., Dunn County, ND, and such other relief as the Commission may deem appropriate.

Case No. 21800: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool to establish one new overlapping 1280-acre spacing unit consisting of Sections 25 and 36, T.150N., R.94W., McKenzie County, ND, authorizing, but not requiring, the drilling, completing, and producing of a total not to exceed fourteen wells within the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22094: (Continued) Application of Dyad Convergex Systems for an order pursuant to NDAC § 43-02-03-51 authorizing the construction and operation of a treating plant in the S/2 SW/4 of Section 24 T.145N., R.95W., Dunn County, ND, and such other relief as is appropriate. Case No. 22093: (Continued) Application of Mud Tech LLC, in accordance with NDAC § 43-02-03-51 for an order authorizing the construction of an oilfield waste treating/processing facility to be located in Lot 4, Section 13, T.152N., R.95W., McKenzie County, ND and such other relief as is appropriate.

Case No. 22335: In the matter of a hearing held on a motion of the Commission to consider the confiscation, under NDCC 38-08-04 and 38-08-09, of all production-related equipment of a salable oil at Rio Petro LTD #1 well (File No. 7168), NENE S. 10, T.158N., R.96W., Williams County, ND, or a well owned by Rio Petro LTD, or any other party, and such other relief as is appropriate.

Case No. 22336: On a motion of the Commission to consider the appropriate spacing of the Corinthian Exploration (USA) Corp #5-36 1H Corinthian Freight

(File No. 22964) SWNW Section 36, T.164N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND and such other relief as is appropriate.

Case No. 22337: Proper spacing for the development of the Sixmile-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; SM Energy Co.

Case No. 22338: Application of EOG Resources, Inc. for an order amending the field rules for Squaw Creek-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 4, T.149N., R.94W., an overlapping 960-acre spacing unit comprised of Section 17 and the N/2 of Section 20, T.149N., R.94W., and an overlapping 2560-acre spacing unit comprised of Sections 9, 10, 15 and 16, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of multiple wells on each 640, and overlapping 960 and 2560-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22339: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 320-acre spacing unit described as the N/2 of Section 20, T.149N., R.94W.; and on each existing 640-acre spacing unit described as Section 5; and Section 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22340: Application of EOG Resources, Inc. for an order amending the field rules for the Mandaree-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 11, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed thirty-two wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22341: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 320-acre spacing unit described as the E/2 of Section 16, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22342: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 320-acre spacing unit described as the W/2 of Section 17, T.151N., R.94W.; on an existing 640-acre spacing unit described as the W/2 of Sections 29 and 32, T.152N., R.94W.; and on each existing 1280-acre spacing unit described as Sections 13 and 24, T.152N., R.95W., and Sections 5 and 8, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22343: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.152N., R.94W.; an existing 1440-acre spacing unit described as Sections 13, 24 and 25, less Lots 1-4 in each section, T.151N., R.95W., an existing 1920-acre spacing unit described as Sections 25 and 36, T.152N., R.95W., and Section 1, T.151N., R.95W., and an existing 2560-acre spacing unit described as Sections 6, 7, 18 and 19, T.151N., R.94W., Clarks Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22344: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 16 and 21 and Sections 30 and 31, T.150N., R.94W.; and an existing 2560-acre spacing unit described as Sections 8, 17, 19 and 20, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22345: Proper spacing for the development of the Buford-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP

Case No. 22346: Proper spacing for the development of the Sugar Beet-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP

Case No. 22347: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Big Butte, Alger and/or Robinson Lake-Bakken Pools to create and establish twenty-three overlapping 2560-acre spacing units comprised of Sections 24 and 25, T.156N., R.94W. and Sections 19 and 30, T.156N., R.93W.; Sections 13, 14, 23 and 24; Sections 19, 20, 29 and 30, T.156N., R.93W.; Sections 32 and 33, T.156N., R.93W. and Sections 4 and 5, T.155N., R.93W.; Sections 33 and 34, T.156N., R.93W. and Sections 3 and 4, T.155N., R.93W.; Sections 29, 30, 31 and 32, T.156N., R.92W.; Sections 1, 2, 11 and 12; Sections 8, 9, 16 and 17; Sections 10, 11, 14 and 15; Sections 20, 21, 28 and 29, T.155N., R.93W.; Sections 13 and 24, T.155N., R.93W. and Sections 18 and 19, T.155N., R.92W.; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; Sections 5, 6, 7 and 8; Sections 10, 11, 14 and 15; Sections 13, 14, 23 and 24; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.155N., R.92W.; Mountrail County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22348: Application of Statoil Oil and Gas LP for an order amending the field rules for the Banks-Bakken Pool to create and establish eighteen overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34, T.153N., R.98W.; Sections 13 and 24, T.153N., R.98W. and Sections 18 and 19, T.153N., R.97W.; Sections 25 and 36, T.153N., R.98W. and Sections 30 and 31, T.153N., R.97W.; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 28, 29, 32 and 33; Sections 29, 30, 31 and 32, T.153N., R.97W.; Sections 1, 2, 11 and 12, T.152N., R.99W.; Sections 1 and 12, T.152N., R.99W. and Sections 6 and 7, T.152N., R.98W.; Sections 13 and 24, T.152N., R.99W. and Sections 18 and 19, T.152N., R.98W.; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; Sections 5, 6, 7 and 8; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; and Sections 17, 18, 19 and 20, T.152N., R.98W., Williams and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line between existing 960, 1280, and 1600-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22349: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22350: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose and/or Blooming Prairie-Bakken Pools to create and establish

four overlapping 2560-acre spacing units comprised of Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; and Sections 26, 27, 34 and 35, T.163N., R.98W.; and Sections 2, 3, 10 and 11, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22351: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Burg-Bakken Pool, Divide

and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22352: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Skabo-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21628: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22167: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22169: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21627: (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22353: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22354: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Zenith-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22355: Application of Emerald Oil, Inc. for an order extending the field boundaries and amending the field rules for the MonDak-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.149N., R.104W., McKenzie County, ND, authorizing the drilling of a total not to exceed seven wells on said spacing unit and such other relief as is appropriate.

Case No. 22356: Application of Emerald Oil, Inc. for an order extending the field boundaries and amending the field rules for the Boxcar Butte, South Boxcar and/or Burning Mine-Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 29 and 32 and Sections 30 and 31, T.148N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22357: Application of Enerplus Resources (USA) Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 11 and 12, T.150N., R.94W., authorizing the drilling of a total not to exceed seven wells on said 1280-acre spacing unit, and to create and establish an overlapping 1920-acre spacing unit comprised of Sections 29 and 32 and the W/2 of Sections 28 and 33, T.150N., R.94W., McKenzie and Mountrail Counties, ND,



authorizing the drilling of a well that will exceed eleven wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22358: Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22359: Application of Hunt Oil Co. for an order amending the field rules for the Green Lake-Bakken Pool, Williams County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22360: Application of Hunt Oil Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 22361: Application of Hunt Oil Co. for an order amending the field rules for the Writing Rock-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22362: Application of XTO Energy Inc. for an order amending the field rules for the Sorkness-Bakken Pool, Mountrail County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22363: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Lost Bridge and/or Little Knife-Bakken Pools to create and establish twelve overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 11, 12, 13 and 14; Sections 13, 14, 23 and 24; Sections 23, 24, 25 and 26; Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; T.148N., R.97W.; Sections 2, 3, 10 and 11; Sections 5, 6, 7 and 8; Sections 7, 8, 17 and 18; Sections 10, 11, 14 and 15; Sections 19, 20, 29 and 30; and Sections 20, 21, 28 and 29, T.148N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22364: On a motion of the Commission to determine if the wells in the standup 2560-acre spacing unit described as Sections 14, 23, 26 and 35, T.153N., R.94W., McKenzie County, ND are

completed in compliance of applicable spacing requirements set forth in the Elm Tree-Bakken Pool and such other relief as is appropriate.

Case No. 22365: On a motion of the Commission to consider the appropriate spacing of the Continental Resources, Inc. #1-6H Miles (File No. 18541), #2-6H Miles (File No. 18542), #1-31H Kennedy (File No. 18543), #2X-31H Kennedy (File No. 18946), all in the SWSE Section 31, T.151N., R.96W.; Dimmick Lake-Bakken Pool, McKenzie County, ND and such other relief as is appropriate.

Case No. 22366: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create two overlapping 5120-acre spacing units comprised of all of Sections 4, 5, 8, 9, 16, 17, 20 and 21; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of total not to exceed six wells on each overlapping 5120-acre spacing unit, eliminating any tool error requirements and also reducing the minimum setbacks from the "heel and toe" to the spacing unit boundaries from 200 feet to 50 feet, and such other relief as is appropriate.

Case No. 22367: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview, North Tioga, Lindahl and/or Battleville-Bakken Pools, Williams and Divide Counties, ND to

create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.159N., R.95W., authorizing the drilling of a horizontal well on said 2560-acre spacing unit; and to create and establish three overlapping 5120-acre spacing units comprised of Sections 26, 27, 34 and 35, T.160N., R.95W. and Sections 2, 3, 10 and 11, T.159N., R.95W.; Sections 13, 14, 23, 24, 25, 26, 35 and 36; and Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.159N., R.95W., authorizing the drilling of a total of not more than two wells on each overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21997: (Continued) Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC

Case No. 21755: (Continued) Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Vibe #1-26H well, (Well File No. 25799), located in the SWSE of Section 23, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, and such other relief as is appropriate.

Case No. 21478: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22180: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Rehak #1-25H well and the Rehak #2-25H well, located in Section 25, T.155N., R.94W., the Vachal #1-27H well and the Vachal #2-27H well, located in Section 27, T.154N., R.94W., Mountrail County, ND, Alkali Creek-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and, for those wells currently not connected to a gas gathering facility, authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22181: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Titan F-WP #32-14H well, located in Section 32, T.148N., R.103W., and the McKenzie #1-34H well, located in Section 34, T.147N., R.104W., McKenzie County, ND, MonDak-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22182: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the J.H. Skarphol #1-31H well, located in Section 31, and the Ronholdt #1-16H well, located in Section 16, T.161N., R.94W., the McGinnity #1-15H well, located in Section 15, and the Titterud #1-3H well, located in Section 3, T.160N., R.95W., Burke and Divide Counties, ND, Stoneview-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and, for those wells currently not connected to a gas gathering facility, authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22183: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Debrezen #1-3H well, located in Section 3, T.140N., R.99W., Stark County, ND, Bell-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22184: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Zimmerman #1-13H well, located in Section 13, T.161N., R.95W., Divide County, ND, Border-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22185: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Gudbranson #1 well, located in Section 34, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool and for those wells currently not

Case No. 22186: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Cheson #1-31H well, located in Section 31, T.142N., R.101W., Billings County, ND, DeMores-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22187: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Muri #1-27H well, located in Section 27, T.151N., R.97W., McKenzie County, ND, Elidah-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22189: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Imsland #1-31H well, located in Section 31, T.160N., R.95W., Divide County, ND, Hamlet-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22190: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Palmer #1-25H well, located in Section 25, T.149N., R.98W., and the Inga #2-12H well, located in Section 12, T.148N., R.98W., McKenzie County, ND, Haystack Butte-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22191: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Milloy #1-15H well, located in Section 15, T.155N., R.104W., and the Fasching #1-22H well, located in

Section 22, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22192: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Cincinnati #1-30H well, located in Section 30, T.153N., R.101W., McKenzie County, ND, Indian Hill-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22194: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Brockmeier #1-1H well, located in Section 1, T.146N., R.98W., McKenzie County, ND, Mary-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22195: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Marcy #1-24H well, the Marcy #2-24H well, and the Marcy #3-24H well, located in Section 24, T.157N., R.98W., the Garner #1-32H well, located in Section 32, and the Blaine #1-33H well, located in Section 33, T.158N., R.98W., Williams County, ND, Oliver-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22196: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Jean Nelson #1-35H well, located in Section 35, T.156N., R.91W., Mountrail County, ND, Ross-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22198: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Gudbranson #1 well, located in Section 34, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool and for those wells currently not

connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22199: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pelican #26-35-162-96H well, located in Section 23, and the Miller #24-25-162-96H well, located in Section 24, T.162N., R.96W., and the Miller #44-7H well, located in Section 7, T.162N., R.95W., Divide County, ND, Bakul Noonan-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22200: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Navigator #13-24-162-97H well, located in Section 13, the Armada #12-1-162-97H well, located in Section 13, the Wenstad #15-162-97H well, located in Section 15, and the Outback #25-36-162-97H well, located in Section 25, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22201: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Love #1-2 #11H well, located in Section 11, T.158N., R.99W., Williams County, ND, Ellisville-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22202: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Antonson #01-12-163-95H well, located in Section 1, the Eagle #22-15-163-95H well, and the Woodpecker #27-34-163-95H well, located in Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22203: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Blue Jay #32-29-163-95H well, located in Section 5, T.162N., R.95W., Divide County, ND, Kimberly-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22204: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Burau #4-22 H well, located in Section 22, T.162N., R.94W., Burke County, ND, Larson-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22205: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Braden #154-100-33-28-1H well, located in Section 33, T.154N., R.100W., Williams County, ND, Last Chance-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22206: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Burdick #12-28 well, located in Section 28, the Braden #13-34 well, located in Section 34, and the Jackson #1-35H well, located in Section 35, T.154N., R.100W., Williams County, ND, Last Chance-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22207: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of



flared gas from the Buck #3-8 H well, located in Section 8, the Rindell #3-9 HD well, located in Section 9, the Stark #20-17-162-96H well and the Lark #29-32-162-96H well, located in Section 20, and the Pigeon #30-31-162-96H well and the Dove #19-18-162-96H well, located in Section 30, T.142N., R.96W., Divide County, ND, Juno-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22208: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the O. M. Seel Federal #1 well, located in Section 32, T.153N., R.103W., Williams County, ND, Sixmile-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22209: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of

flared gas from the Pegasus #2-17H well, located in Section 17, T.158N., R.96W., Williams County, ND, South Meadow-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22210: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Traxel #1-31H well, located in Section 31, T.146N., R.89W., Mercer County, ND, Beaver Creek Bay-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22211: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Haustreit #1-3H well, located in Section 3, T.155N., R.95W., Williams County, ND, Beaver Lodge-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22212: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Bicentennial Federal #10-34H well, located in Section 34, T.146N., R.104W., and the Bicentennial Federal #1-28H well, located in Section 28, T.145N., R.103W., McKenzie County, ND, Bicentennial-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22213: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Haag #1X-21H well, located in Section 21, T.144N., R.99W., Billings County, ND, Blacktail-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22215: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pojarlie #21-2-1H well, located in Section 2, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22216: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Orf #1-17H well, located in Section 17, T.146N., R.98W., McKenzie County, ND, Ranch Creek-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22217: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Charnwood #1-32H well, located in Section 32, T.141N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22219: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Plano #1-28H well, located in Section 28, T.154N., R.101W., Williams and McKenzie Counties, ND, Todd-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22220: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Rolfstad #1 well, located in Section 29, T.155N., R.100W., Williams County, ND, Springbrook-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22368: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Temple and/or McGregor-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.158N., R.96W., and Sections 6 and 7, T.158N., R.95W.; Sections 7, 8, 17 and 18; and Sections 8, 9, 16 and 17, T.158N., R.95W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22369: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish and/or Big Bend-Bakken Pools, Mountrail County, ND, to create and establish a 1280-acre spacing unit comprised of Section 13, T.152N., R.92W. and Section 18, T.152N., R.91W., authorizing the drilling of a horizontal well on said 1280-acre spacing unit; create and establish a 1280-acre spacing unit comprised of Sections 35 and 36, T.151N., R.92W., authorizing the drilling of a total of not more than two wells on said 1280-acre spacing unit; and create and establish an overlapping 2560-acre spacing unit comprised of the Sections 7, 8, 17 and 18, T.152N., R.91W., authorizing the drilling of a total not to exceed two wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22370: Application of Slawson Exploration Co., Inc. for an order vacating Order No. 22418 of the Commission with regard to Sections 8 and 9, T.151N., R.92W., established as a 1280-acre spacing unit, and Sections 16, 17, 20 and 21, T.151N., R.92W., established as an overlapping 2560-acre spacing unit, to instead establish Sections 8, 9, 16 and 17, T.151N., R.92W., as an overlapping 2560-acre spacing unit, authorizing the drilling of a total not to exceed two horizontal wells on said overlapping 2560-acre spacing unit; and authorizing the drilling of a well on an existing 1280-acre spacing unit comprised of Sections 20 and 21, T.151N., R.92W., said well being drilled on or near the section line between the two existing 640-acre spacing units, without altering the laydown 1280-acre spacing unit which currently allows four horizontal wells, and which Case 22272 requests be increased to seven horizontal wells, in Sections 20 and 21, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22371: Application of Flatland Resources II, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the SESW of Section 10, T.147N., R.95W., Dunn County, ND, and such other relief as is appropriate.

Case No. 22372: Application of Enduro Operating LLC for an order granting an area permit for underground injection of fluids into the unconsolidated formation of the Newburg-Spearfish-Charles Unit, Bottineau County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21920: (Continued) Application of Sequel Energy, LLC to consider the

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temporary spacing to develop an oil and/or gas pool discovered by the KIT 11-15H-1522-147101-MB well located in the NWNW of Section 15, T.147N., R.101W., McKenzie County, ND, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 22014: (Continued) Application of WVPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.149N., R.94W., and Sections 18 and 19, T.149N., R.93W., McKenzie and Dunn Counties, ND, authorizing but not requiring the drilling, completing and producing of a total not to exceed twenty-eight wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22165: (Continued) Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of Sections 13, 14 and 24; and Sections 27, 34 and 35, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22161: (Continued) On a motion of the Commission to consider the appropriate spacing of the Encore Energy Partners Operating LLC #11-30 Wegman (File No. 8317) NWNW Section 30, T.129N., R.104W., and the #2-12 Mud Buttes Federal (File No. 8774) NWSE Section 12, T.129N., R.105W., both in Horse Creek Field, Bowman County, ND, and such other relief as is appropriate.

Case No. 22162: (Continued) On a motion of the Commission to consider amending the field rules for the Horse Creek-Red River Pool and the Horse Creek-Red River "B" Pool, Bowman County, ND, and such other relief as is appropriate.

Case No. 22092: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 8762, and Order No. 9637 for the Tervita, LLC Waste Oil Treating Plant, E/2 SW/4 Section 18, T.152N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 22373: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #1-15-22H well (File No. 24922) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22374: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #2-15-22H well (File No. 26261) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22375: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #3-15-22H well (File No. 26262) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22376: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #4-15-22H well (File No. 26263) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22377: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #5-22-15H well (File No. 25846) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22378: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #6-22-15H well (File No. 25845) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22379: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Excalibur #2-25-36H well (File No. 26218) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22380: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Excalibur #3-25-36H well (File No. 25648) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22381: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of



the Escalibur #4-25-36H well (File No. 25649) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22382: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Escalibur #5-25-36H well (File No. 25650) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22383: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mongoose #1-8-5H well (File No. 19863) located in a spacing unit described as Sections 5 and 8, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22384: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Slugger #1-16-21H well (File No. 24538) located in a spacing unit described as Sections 16 and 21, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22385: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Talon #1-9-4H well (File No. 25232) located in a spacing unit described as Sections 4 and 9, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22386: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #1-2-11H well (File No. 24668) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22387: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #2-2-11H well (File No. 26715) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22388: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #3-2-11H well (File No. 26716) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22389: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #4-2-11H well (File No.

26717) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22390: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #5-2-11H well (File No. 26270) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22391: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #6-2-11H well (File No. 26271) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22392: Application of Cypress Energy Partners-Bakken LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Cypress Hofflund SWD #1 well, NENE Section 34, T.155N., R.97W., West Capa Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22393: Application of Upland Holdings for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the William SWD #1 well, SESE Section 13, T.155N., R.99W., Epping Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22394: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 640-acre spacing unit described as Section 33, T.147N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22395: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22396: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22397: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22398: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22399: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.163N., R.98W., Ambrose and/or Blooming Prairie-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22400: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22401: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22402: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 17 and 20; and Sections 27 and 34, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22403: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Matador 2734-7H well (File No. 27986) and Baja 2215-7H well (File No. 26764), located or to be located in Section 27, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Baja-Matador Central Tank Battery or production facility located in Section 27, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22404: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Karen Bailard 3625-1TFH well (File No. 23717), William Bailard 0112-1TFH well (File No. 23718), Titan 3625-2TFH well (File No. 23719), Montclair 0112-2TFH well (File No. 23720), Titan 3625-5TFH well (File No. 24269), Montclair 0112-5TFH well (File No. 24268), Titan 3625-6TFH well (File No. 24267), and Montclair 0112-6TFH well (File No. 24266), Titan 36-25-164-99H well (File No. 21353) and Montclair 1-12-163-99H well (File No. 21352) located in Section 1, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bailard-Titan-Montclair Oil Central Tank Battery or production facility located in Section 1, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22405: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Nomad 0607-5H well (File No. 22988), Nomad 0607-6TFH well (File No. 22990), and Border Farms 3130-6TFH well (File No. 22989), located in Section 31, T.164N., R.99W., and Border Farms 3130-4TFH well (File No. 23920), Border Farms 3130-5TFH well (File No. 23921), and Nomad 6-7-163-99H well (File No. 21579), located in Section 6, T.163N., R.99W., West Ambrose Field, Divide County, ND, to be produced into the Nomad-Border Farms Oil Central Tank Battery or production facility located in Section 6, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22406: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Bakke 3229-2TFH well (File No. 23589), Bakke 3229-3H well (File No. 23591), Thomte 0508-2TFH well (File No. 23588), and Thomte 0508-3H well (File No. 23590), Bakke 3229-6TFH well (File No. 23830) and Thomte 0508-6TFH well (File No. 23829), located in Section 32, T.164N., R.99W., and Bakke 3229-4TFH well (File No. 24103), Bakke 3229-5MBH well (File No. 24101), and Gjovig 0508-5MBH well (File No. 24102), located in Section 5, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bakke-Thomte-Gjovig Oil Central Tank Battery or production facility located in Section 5, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22407: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Pavel #11-23H well (File No. 23222) located in NWNW of Section 14, T.139N., R.98W., Stark County, ND, Zenith-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22408: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of not more than six wells on each 640-acre spacing unit described as Section 23 and Section 36, T.153N., R.92W.; authorizing the drilling, completing and producing of a total of not more than five wells on a 1280-acre spacing unit described as Sections 15 and 22, T.154N., R.92W.; authorizing the drilling, completing and producing of a total of not more than ten wells on a 1280-acre spacing unit described as Sections 11 and 14, T.153N., R.92W.; authorizing the drilling, completing and producing of a total of not more than seven wells on an overlapping 1920-acre spacing unit described as Sections 31 and 32, T.154N., R.92W., and Section 5, T.153N., R.92W.; and authorizing the drilling, completing and producing of a total of not more than twelve wells on each overlapping 2560-acre spacing unit described as Sections 19, 20, 29 and 30; Sections 21, 22, 27 and 28, T.154N., R.92W.; and Sections 33 and 34, T.154N., R.92W. and Sections 3 and 4, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22409: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mariana Trust

12X-20 well (File No. 18116), Mariana Trust 12X-20C well (File No. 22302), Mariana Trust 12X-20G2 well (File No. 24123), and Mariana Trust 12X-20H well (File No. 23266), located in Section 20, T.149N., R.97W., North Fork Field, McKenzie County, ND, to be produced into the Mariana Trust Central Tank Battery or production facility located in Section 20, T.149N., R.97W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22410: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: FBIR Beaks 24X-8A well (File No. 23694), FBIR Beaks 24X-8B well (File No. 19800), and FBIR Beaks 24X-8E well (File No. 23933), located in Section 8, T.149N., R.91W., Heart Butte Field, Dunn County, ND, to be produced into the FBIR Beaks Central Tank Battery or production facility located in Section 8, T.149N., R.91W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22411: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Opedahl #21X-11 well (File No. 18903) located in a spacing unit described as



Baldwin Pool, Williams County, ND, pursuant to NDCC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22412: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey 31X-3F well (File No. 27748) located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDCC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22413: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.158N., R.98W., Rainbow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22040: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, Mountrail and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22414: Application of Continental Resources, Inc. as provided for in NDCC § 43-02-03-88.1 for an order allowing the production from the following described wells: Franklin 2-29H well (File No. 28081), Franklin 3-29H well (File No. 28082), Franklin 4-29H well (File No. 28083), Holte 2-32H well (File No. 28084), Holte 3-32H well (File No. 28085), and Holte 4-32H well (File No. 28086), located in Section 32, T.160N., R.95W., Divide County, ND, to be produced into the Holte-Franklin Central Tank Battery or production facility located in Section 32, T.160N., R.95W., Divide County, ND, as an exception to the provisions of NDCC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22415: Application of Forestar Petroleum Corp. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.147N., R.93 West and the N/2 of Section 3, T.146N., R.93W., Bailey-Bakken Pool, Dunn County, ND as

provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22416: Application of Forestar Petroleum Corp. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 35 and 36, T.147N., R.93W., Bailey, Moccasin Creek and/or Wolf Bay-Bakken Pools, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22417: Application of Liberty Resources Management Co. LLC for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22418: Application of Liberty Resources Management Co. LLC for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.158N., R.95W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22419: Application of Liberty Resources Management Co. LLC for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.158N., R.95W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22420: Application of Liberty Resources Management Co. LLC for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22421: Application of Liberty Resources Management Co. LLC for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8 and 17, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22422: Application of Liberty Resources Management Co. LLC for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 16, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22423: Application of Liberty Resources Management Co. LLC for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22424: Application of Liberty Resources Management Co. LLC for an order authorizing the drilling, completing and producing of a total of thirteen wells on an existing 1280-acre spacing unit described as Sections 8 and 17, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22425: Application of Emerald Oil, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22426: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.156N., R.97W., Ray-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22427: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of

seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.156N., R.98W., Wheelock-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22428: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 26 and 35, T.145N., R.103W., Cinnamon Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22429: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 26 and 35, T.146N., R.103W., Poker Jim-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22430: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 28 and 33; and Sections 29 and 32, T.147N., R.103W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22431: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 13 and 24, T.146N., R.103W., and Sections 18 and 19, T.146N., R.102W., Pierre Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22432: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; and Sections 3 and 10, T.149N., R.103W., Winter Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22433: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Billy Ray Valentine #1-8-5H well (File No. 27979) located in a spacing unit described as Sections 5 and 8, T.148N., R.102W., McKenzie County, ND, Boxcar Butte-Bakken Pool, pursuant to NDCC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22434: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Billy Ray Valentine #3-8-5H well (File No. 27640) located in a spacing unit described as Sections 5 and 8, T.148N., R.102W., McKenzie County, ND, Boxcar Butte-Bakken Pool, pursuant to NDCC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22435: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SWNW of Section 3 and the SENE and the NESE of Section 4, T.163N., R.77W., North Souris-Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22436: Application of Corinthian Exploration (USA) Corp. as provided for in NDCC § 43-02-03-88.1 for an order allowing the production from the following described wells: Scandia 1-34H well (File No. 18699), Scandia 2N NENE 34 00 NENW 35H well (File No. 23487), Scandia 1N NENE 34 02 NENW 35H well (File No. 23488), Scandia C SENE 34 00 SENW 35H well (File No. 23489), Scandia 1S SENE 34 02 SENW 35H well (File No. 23490), and Scandia 2S SENE 34 03 SENW 35H well (File No. 23491), located in the Section 34,

T.164N., R.78W., Souris Field, Bottineau County, ND, to be produced into the Scandia Central Tank Battery or production facility located in Section 34, T.164N., R.78W., Bottineau County, ND, as an exception to the provisions of NDCC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22437: Application of Abraxas Petroleum Corp. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.150N., R.97W., McKenzie County, ND, North Fork-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22438: Application of Abraxas Petroleum Corp. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.150N., R.97W., McKenzie County, ND, North Fork-Bakken Pool, as provided by NDCC § 38-08-08 but not

reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22439: Application of Abraxas Petroleum Corp. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.149N., R.97W., McKenzie County, ND, North Fork-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22440: Application of Abraxas Petroleum Corp. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.150N., R.96W., McKenzie County, ND, Pershing-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22441: Application of Newfield Production Co. for an order pursuant to NDCC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22442: Application of Hunt Oil Co. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Alexandria 1-26-35H well (File No. 25096) located in NENW of Section 26, T.161N., R.100W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22443: Application of Hunt Oil Co. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Scorio 159-101-12-1H-1 well (File No. 25516) located in NENW of Section 13, T.159N., R.101W., Williams County, ND, Zahl-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22444: Application of Hunt Oil Co. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Scorio 1-13-24H well (File No. 23408) located in NENW of Section 13, T.159N., R.101W., Williams County, ND, Zahl-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22445: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of eleven wells on each existing 960-acre spacing unit described as Section 13 and the E/2 of Section 14; and Section 15 and the W/2 of Section 14, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22446: Application of Hanna SWD, LLC pursuant to NDCC § 43-02-03-88.1 for an order authorizing the drilling of



a saltwater disposal well to be located in the NENW of Section 15, T.147N., R.95W., Corral Creek Field, Dunn County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22225: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280- acre spacing unit described as Sections 2 and 11, T.162N., R.102W., Alkabo-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22226: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280- acre spacing unit described as Sections 28 and 33, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22227: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 25 and 36; and Sections 26 and 35, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22228: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 5 and 8; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; and Sections 30 and 31, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22229: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 25 and 36; and Sections 26 and 35, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22230: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280- acre spacing unit described as Sections 29 and 32, T.158N., R.100W., Church-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is Case No. 22231:

(Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 1 and 12; Sections 13 and 24; Sections 14 and 23; Sections 26 and 35; and Sections 27 and 34, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22232: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 2 and 11; Sections 3 and 10; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.158N., R.100W., Winner-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22233: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280- acre spacing unit described as Sections 16 and 21, T.158N., R.97W., Jew Home-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22234: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 640-acre spacing unit described as Section 36, T.156N., R.98W., Wheelock-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
5/9 - 20721172



The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 29, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 16, 2014.

**STATE OF NORTH DAKOTA TO:**

**Case No. 22332:** In the matter of the application of North Plains Energy, LLC, for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, authorizing production at a maximum efficient rate and the flaring of gas from all wells not connected to a gas gathering facility until December, 2014, until the same can be connected and such other relief as is appropriate.

**Case No. 22349:** Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 22350:** Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose and/or Blooming Prairie-Bakken Pools to create and establish four overlapping 2560-acre spacing units comprised of Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; and Sections 26, 27, 34 and 35, T.163N., R.98W.; and Sections 2, 3, 10 and 11, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre

spacing unit, and such other relief as is appropriate.

**Case No. 22351:** Application of Baytex Energy USA Ltd. for an order amending the field rules for the Burg-Bakken Pool, Divide and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 22352:** Application of Baytex Energy USA Ltd. for an order amending the field rules for the Skabo-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 21628:** (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 22167:** (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 22169:** (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 21627:** (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted



# Affidavit of Publication

State of North Dakota, County of Divide, ss:  
I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

## NOTICE OF HEARING

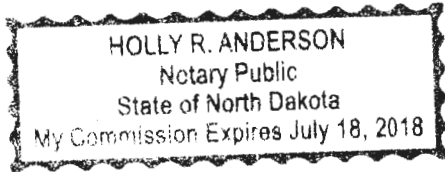
a printed copy of which is here attached, was published in The Journal on the following date:

May 7, 2014 ..... 561 lines @ 0.63 = \$353.43  
TOTAL CHARGE ..... \$353.43

Signed Cecile L. Krimm  
Cecile L. Krimm, Publisher

Subscribed and sworn to before me May 8, 2014

Holly R. Anderson  
Notary Public, State of North Dakota





connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.

Case No. 22358: Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22360: Application of Hunt Oil Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22361: Application of Hunt Oil Co. for an order amending the field rules for the Writing Rock-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22367: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview, North Tioga, Lindahl and/ or Battleview-Bakken Pools, Williams and Divide Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.159N., R.95W., authorizing the drilling of a horizontal well on said 2560-acre spacing unit; and to create and establish three overlapping 5120-acre spacing units comprised of Sections 26, 27, 34 and 35, T.160N., R.95W. and Sections 2, 3, 10 and 11, T.159N., R.95W.; Sections 13, 14, 23, 24, 25, 26, 35 and 36; and Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.159N., R.95W., authorizing the drilling of a total of not more than two wells on each overlapping 5120-acre spacing unit, eliminating any tool error

is appropriate.

Case No. 22182: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the J.H. Skarphol #1-31H well, located in Section 31, and the Ronholdt #1-16H well, located in Section 16, T.161N., R.94W., the McGinnity #1-15H well, located in Section 15, and the Titterude #1-3H well, located in Section 3, T.160N., R.95W., Burke and Divide Counties, ND, Stoneview-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and, for those wells currently not connected to a gas gathering facility, authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22184: (Continued) Application of Continental Resources Inc. for an order to determine the volumes and value of flared gas from the Zimmerman #1-13H well, located in Section 13, T.161N., R.95W., Divide County, ND, Border-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22189: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Imsland #1-31H well, located in Section 31, T.160N., R.95W., Divide County, ND, Hamlet-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is

Case No. 22199: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pelican #26-35-162-96H well, located in Section 23, and the Miller #24-25-162-96H well, located in Section 24, T.162N., R.96W., and the Miller #44-7H well, located in Section 7, T.162N., R.95W., Divide County, ND, Baukol Noonan-Bakken Pool, and for those wells currently not connected to a gas gathering facility

dance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22200: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Navigator #13-24-162-97H well, located in Section 13, the Armada #12-1-162-97H well, located in Section 13, the Wenstad #15-162-97H well, located in Section 15, and the Outback #25-36-162-97H well, located in Section 25, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22202: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Antonson #01-12-163-95H well, located in Section 1, the Eagle #22-15-163-95H well, and the Woodpecker #27-34-163-95H well, located in Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22203: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Blue Jay #32-29-163-95H well, located in Section 5, T.162N., R.95W., Divide County, ND, Kimberly-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22207: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Buck #3-8 H well, located in Section 8, the Rindel #3-9 HD well, located in Section 9, the Stork #20-17-162-96H well and the Lark #29-32-162-96H well, located in Section 20, and the

Pigeon #30-31-162-96H well and the Dove #19-18-162-96H well, located in Section 30, T.162N., R.96W.,

Divide County, ND, Juno-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 22395: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22396: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22397: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.



Case No. 22398: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22399: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.163N., R.98W., Ambrose and/or Blooming Prairie-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22400: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22401: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22402: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 17 and 20; and Sections 27 and 34, T.163N., R.98W., Blooming Prairie-

eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22403: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Matador 2734-7H well (File No. 27986) and Baja 2215-7H well (File No. 26764), located or to be located in Section 27, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Baja-Matador Central Tank Battery or production facility located in Section 27, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22404: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Karen Bailard 3625-1TFH well (File No. 23717), William Bailard 0112-1TFH well (File No. 23718), Titan 3625-2TFH well (File No. 23719), Montclair 0112-2TFH well (File No. 23720), Titan 3625-5TFH well (File No. 24269), Montclair 0112-5TFH well (File No. 24268), Titan 3625-6TFH well (File No. 24267), and Montclair 0112-6TFH well (File No. 24266), Titan 36-25-164-99H well (File No. 21353) and Montclair 1-12-163-99H well (File No. 21352) located in Section 1, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bailard-Titan-Montclair Oil Central Tank Battery or production facility located in Section 1, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22405: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Nomad 0607-5H well (File No. 22988), Nomad 0607-6TFH well (File No. 22990), and Border Farms 3130-6TFH well (File No. 22989), located

in Section 31, T.164N., R.99W., and Border Farms 3130-4TFH well (File No. 23920), Border Farms 3130-5TFH well (File No. 23921), and Nomad 6-7-163-99H well (File No. 21579), located in Section 6, T.163N., R.99W., West Ambrose Field, Divide County, ND, to be produced into the Nomad-Border Farms Oil Central Tank Battery or production facility located in Section 6, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22406: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Bakke 3229-2TFH well (File No. 23589), Bakke 3229-3H well (File No. 23591), Thomte 0508-2TFH well (File No. 23588), and Thomte 0508-3H well (File No. 23590),

Bakke 3229-6TFH well (File No. 23830) and Thomte 0508-6TFH well (File No. 23829), located in Section 32, T.164N., R.99W., and Bakke 3229-4TFH well (File No. 24103), Bakke 3229-5MBH well (File No. 24101), and Gjovig 0508-5MBH well (File No. 24102), located in Section 5, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bakke-Thomte-Gjovig Oil Central Tank Battery or production facility located in Section 5, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22414: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Franklin 2-29H1 well (File No. 28081), Franklin 3-29H well (File No. 28082), Franklin 4-29H1 well (File No. 28083), Holte 2-32H well (File No. 28084), Holte 3-32H1 well (File No. 28085), and Holte 4-32H well (File No. 28086), located in Section 32, T.160N., R.95W., Stonewall Field, Divide County.

ND, to be produced into the Holte-Franklin Central Tank Battery or production facility located in Section 32, T.160N., R.95W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22442: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Alexandria 1-26-35H well (File No. 25096) located in NENW of Section 26, T.161N., R.100W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22225: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.162N., R.102W., Alkabo-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is Case No. 22226: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial

(5/7)



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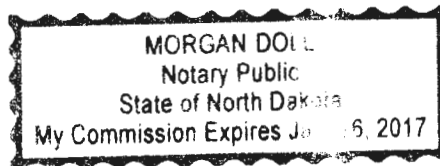
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**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, April 24, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 11, 2014.

**STATE OF NORTH DAKOTA TO:**

Case No. 22159: Proper spacing for the development of the Alexander-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Murex Petroleum Corp.; Statoil Oil & Gas LP

Case No. 22160: Proper spacing for the development of the Ragged Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP; Triangle USA Petroleum Corp.

Case No. 22161: On a motion of the Commission to consider the appropriate spacing of the Encore Energy Partners Operating LLC #11-30 Wegman (File No. 8317) NWNW Section 30, T.129N., R.104W., and the #2-12 Mud Buttes Federal (File No. 8774) NWSW Section 12, T.129N., R.105W., both in Horse Creek Field, Bowman County, ND, and such other relief as is appropriate.

Case No. 22165: (Continued) Application of Encore Energy Partners Operating, LLC for an order authorizing the recompletion of the Anheluk #24-1H well into the Tree Top-Madison Pool at a location approximately 250 feet from the south line and 2540 feet from the west line of Section 1, T.142N., R.100W., Billings County, ND, as an exception to the field rules for the Tree

Top-Madison Pool and such other relief as is appropriate.

Case No. 22162: On a motion of the Commission to consider amending the field rules for the Horse Creek-Red River Pool and the Horse Creek-Red River "B" Pool, Bowman County, ND, and such other relief as is appropriate.

Case No. 22163: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 28 and 33, T.163N., R.98W., Divide County, ND, authorizing the drilling of a total not to exceed seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22164: Application of Abraxas Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Swerston and/or North Fork-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34, T.150N., R.97W.; and Sections 2, 3, 10 and 11, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22165: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of Sections 13, 14 and 24; and Sections 27, 34 and 35, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22166: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22167: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool,

Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 22168: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22169: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22172: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21627: (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.

Case No. 21625: (Continued) Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 22170: Application of Corinthian Exploration (USA) Corp. for an order to create and establish four 320-acre spacing and/or drilling units comprised of the NE/4 of Section 9 and the NW/4 of Section 10; the SE/4 of Section 9 and the SW/4 of Section 10; the NE/4 of Section 10 and the NW/4 of Section 11; and the SE/4 of 10 and the SW/4 of Section 11, T.163N., R.78W., Bottineau County, ND, authorizing the drilling of one horizontal well on each spacing and/or drilling unit in the Spearfish/Madison Pool and/or formation of the Scandia, Souris and/or Lesje Fields and such other relief as is appropriate.

Case No. 22171: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Haystack Butte, North Fork, Lost Bridge and/or Little Knife-Bakken Pools to create and establish fifteen overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.149N., R.97W.; Sections 25 and 36, T.149N., R.97W. and Sections 30 and 31, T.149N., R.96W.; Sections 29, 30, 31 and 32, T.149N., R.96W.; Sections 1 and 12, T.148N., R.98W. and Sections 6 and 7, T.148N., R.97W.; Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; Sections 5, 6, 7 and 8; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; and Sections 28, 29, 32 and 33, T.148N., R.97W., McKenzie and Dunn Counties, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22172: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the North Tobacco Garden-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; and Sections 14, 15, 22 and 23, T.151N., R.99W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22173: Application of Liberty Resources LLC for an order extending the field boundaries and amending the field rules for the Stoneview and/or North

Togo-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13, 24, 25 and 36, T.160N., R.95W., Divide County, ND, authorizing the drilling of a combined total of not more than twenty-six wells on said 2560-acre spacing unit (including any 1280 wells), eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22174: Application of Liberty Resources LLC for an order extending the field boundaries and amending the field rules for the Temple and/or McGregor-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.159N., R.96W. and Sections 1 and 12, T.158N., R.96W.; Sections 6, 7, 18 and 19; and Sections 9, 16, 21 and 28, T.158N., R.95W., Williams County, ND, authorizing the drilling of a combined total of not more than twenty-six wells on each 2560-acre spacing unit (including any 1280 wells), eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22175: Application of Newfield

Production Co. for an order amending the field rules for the Westberg-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36, T.152N., R.97W.; and Sections 29, 30, 31 and 32, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22176: Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 21, 22, 27 and 28, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22177: Application of Sawlson Exploration Co., Inc. for an order eliminating any tool error setback requirements and also reducing the minimum setbacks from the "heel and toe" of future wells to the spacing unit boundaries for the Big Bend-Bakken Pool, McKenzie and Mountrail Counties, ND, from 200 feet to 50 feet, alternatively reducing the setbacks from 500 feet to 250 feet, and such other relief as is appropriate.

Case No. 22178: Application of Sawlson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 14, 15, 22 and 23, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22179: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Petro-Hunt, LLC to drill the State #154-94-31C-32-IHS well (NDIC File No. 27436), with a surface location in Lot 7 of Section 31, T.154N., R.94W., Charison Field, McKenzie County, ND, and such other relief as is appropriate.

Case No. 22180: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Rehak #1-25H well and the Rehak #2-25H well, located in Section 25, T.155N., R.94W., the Vachal #1-27H well and the Vachal #2-27H well, located in Section 27, T.154N., R.94W., Mountrail County, ND, Alkali Creek-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and, for those wells currently not connected to a gas gathering facility, authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22181: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Titan F-WP #32-14-H well, located in Section 32, T.148N., R.103W., and the McKenzie #1-34H well, located in Section 34, T.147N., R.104W., McKenzie County,

ND, MonDak-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22182: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the J.H. Skarphol #1-31H well, located in Section 31, and the Ronholdt #1-16H well, located in Section 16, T.161N., R.94W., the McGinnity #1-15H well, located in Section 15, and the Titterude #1-3H well, located in Section 3, T.160N., R.95W., Burke and Divide Counties, ND, Stoneview-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and, for those wells currently not connected to a gas gathering facility, authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22183: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Debrecen #1-3H well, located in Section 3, T.140N., R.99W., Stark County, ND, Bell-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22184: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Zimmerman #1-13H well, located in Section 13, T.161N., R.95W., Divide County, ND, Border-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22185: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Bang #1-33H well, located in Section 33, T.147N., R.96W., Dunn County, ND, Cedar Coulee-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22186: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Chretien #1-31H well, located in Section 31, T.142N., R.101W., Billings County, ND, DeMores-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22187: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Muri #1-27H well, located in Section 27, T.151N., R.97W., McKenzie County, ND, Elidah-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22188: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Champlain #1-36H well, located in Section 36, T.143N., R.101W., Billings County, ND, Elkhorn Ranch-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22189: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Inland #1-31H well, located in Section 31, T.160N., R.95W., Divide County, ND, Hamlet-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22190: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Palmer #1-25H well, located in Section 25, T.149N., R.98W., and the Inga #2-12H well, located in Section 12, T.148N., R.98W., McKenzie County, ND, Haystack Butte-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22191: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Milloy #1-15H well, located in Section 15, T.155N., R.104W., and the Fasching #1-22H well, located in Section 22, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the



provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22192: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Cincinnati #1-30H well, located in Section

30, T.153N., R.101W., McKenzie County, ND, Indian Hill-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22193: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Rutledge #1-32H well, located in Section 32, T.145N., R.96W., Dunn County, ND, Jim Creek-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22194: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Brockmeier #1-1H well, located in Section 1, T.146N., R.98W., McKenzie County, ND, Mary-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22195: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Marcy #1-24H well, the Marcy #2-24H well, and the Marcy #3-24H well, located in Section 24, T.157N., R.98W., the Garner #1-32H well, located in Section 32, and the Blaine #1-33H well, located in Section 33, T.158N., R.98W., Williams County, ND, Oliver-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22196: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Jean Nelson #1-35H well, located in Section 35, T.156N., R.91W., Mountrail County, ND, Ross-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22197: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Josephine #1-8H well, located in Section 8, T.159N., R.95W., and the Lovdahl #1-16H well, located in Section 16, T.159N., R.95W., Williams County, ND, Sauk-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22198: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Gudbranson #1 well, located in Section 34, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22199: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pelican #26-35-162-96H well, located in Section 23, and the Miller #24-25-162-96H well, located in Section 24, T.162N., R.96W., and the Miller #44-7H well, located in Section 7, T.162N., R.95W., Divide County, ND, Baukol Noonan-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22200: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Navigator #13-24-162-97H well, located in Section 13, the Armada #12-1-162-97H well, located in Section 13, the Wenstad #15-162-97H well, located in Section 15, and the Outback #25-36-162-97H well, located in Section 25, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22201: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the

Love #1-2 #11H well, located in Section 11, T.158N., R.97W., Williams County, ND, Ellisville-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22202: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Antonson #01-12-163-95H well, located in Section 1, the Eagle #22-15-163-95H well, and the Woodpecker #27-34-163-95H well, located in Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22203: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Blue Jay #32-29-163-95H well, located in Section 5, T.162N., R.95W., Divide County, ND, Kimberly-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22204: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Burau #4-22 H well, located in Section 22, T.162N., R.94W., Burke County, ND, Larson-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22205: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Braden #154-100-33-28-1H well, located in Section 33, T.154N., R.100W., Williams County, ND, Last Chance-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22206: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Burdick #1 #12-28 well, located in Section 28, the Braden #13-34 well, located in Section 34, and the Jackson #1-35H well, located in Section 35, T.154N., R.100W., Williams County, ND, Last Chance-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22207: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Buck #43-8 H well, located in Section 8, the Rindel #33-9 HD well, located in Section 9, the Stork #20-17-162-96H well and the Lark #29-32-162-96H well, located in Section 20, and the Pigeon #30-31-162-96H well and the Dove #19-18-162-96H well, located in Section 30, T.162N., R.96W., Divide County, ND, Juno-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22208: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the O. M. Seel Federal #1 well, located in Section 32, T.153N., R.103W., Williams County, ND, Sixmile-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22209: Application of Continental Resources, Inc. for an order to determine

the volumes and value of flared gas from the Pegasus #2-17H well, located in Section 17, T.158N., R.96W., Williams County, ND, South Meadow-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22210: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Traxel #1-31H well, located in Section 31, T.146N., R.89W., Mercer County, ND,

Beaver Creek Bay-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22211: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Haustveit #1-3H well, located in Section 3, T.155N., R.95W., Williams County, ND, Beaver Lodge-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22212: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Bicentennial Federal #10-34H well, located in Section 34, T.146N., R.104W., and the Bicentennial Federal #1-28H well, located in Section 28, T.145N., R.103W., McKenzie County, ND, Bicentennial-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22213: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Haag #1X-21H well, located in Section 21, T.144N., R.99W., Billings County, ND, Blacktail-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22214: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Salvason #1-7H well, located in Section 7, and the Lindseth #1-32AH well, located in Section 32, T.159N., R.96W., Williams County, ND, Hanson-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22215: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pojorlie #2-21-1H well, located in Section 2, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22216: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Orf #1-17H well, located in Section 17, T.146N., R.98W., McKenzie County, ND, Ranch Creek-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22217: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Charmwood #1-32H well, located in Section 32, T.141N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22218: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Greenwalt #1-33H well, located in Section 33, T.159N., R.96W., Williams County, ND, Temple-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22219: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Plano #1-28H well, located in Section 28, T.154N., R.101W., Williams and McKenzie Counties, ND, Todd-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22220: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Rolstad #1 well, located in Section 29, T.155N., R.100W., Williams County, ND, Springbrook-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas

and such other relief as is appropriate.

Case No. 21474: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Samson Oil and Gas USA, Inc. to drill the Rainbow #5-20-17HBK well (File No. 26919), with a surface location in NENW of Section 29, T.158N., R.98W., Williams County, ND, and such other relief as is appropriate.

Case No. 21755: (Continued) Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Vibe #1-26H1 well, (Well File No. 25799), located in the SWSE of Section 23, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, and such other relief as is appropriate.

Case No. 21478: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-SWX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-SWX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-SWX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-SWX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and

such other relief as is appropriate.

Case No. 21997: (Continued) Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC

Case No. 22221: Application of Environmentally Clean Systems, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the NENE of Section 30, T.152N., R.101W., McKenzie County, ND, and such further and additional relief.

Case No. 22014: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.149N., R.94W. and Sections 18 and 19, T.149N., R.93W., McKenzie and Dunn Counties, ND, authorizing but not requiring the drilling, completing and producing of a total not to exceed twenty-eight wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1200-acre spacing unit



comprised of Sections 27 and 28, T.149N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22187: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJN #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 22222: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of fifteen wells on each existing 1280-acre spacing unit described as Sections 26 and 35 and Sections 27 and 34, T.150N., R.97W., and Sections 2 and 11, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22223: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of fifteen wells on an existing 1280-acre spacing unit described as Sections 17 and 20, T.150N., R.96W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22224: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Diamond J #21-16H well located in SESE of Section 21, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22225: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.162N., R.102W., Alkabo-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22226: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22227: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36; and Sections 26 and 35, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22228: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; and Sections 30 and 31, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22229: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36; and Sections 26 and 35, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22230: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.158N., R.100W., Church-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22231: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and

producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 13 and 24; Sections 14 and 23; Sections 26 and 35; and Sections 27 and 34, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22232: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.158N., R.100W., Winner-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22233: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22234: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 640-acre spacing unit described as Section 36, T.156N., R.98W., Wheelock-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22235: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 28 and the E/2 of Section 29, T.164N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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Case No. 22236: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SE/4 of Section 33 and the SW/4 of Section 34, T.164N., R.78W., Souris-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22237: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22238: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 30, T.142N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22239: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.151N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22240: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on an existing 1280-acre spacing unit described as Section 35, T.149N., R.92W., and the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22241: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.153N., R.94W., and Sections 17, 18, 19 and 20, T.153N.,

R.95W., Elm Tree-Bakken Pool, McKenzie and Moorhead Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22242: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22243: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Bratlen 4 #24-33 well located in SESE of Section 33, T.154N., R.100W., Williams County, ND, Last Chance-Madison Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22244: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Bratlen 5 #14-27 well located in SWSW of Section 27, T.154N., R.100W., Williams County, ND, Last Chance-Madison Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22245: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Bratlen 2 #22-33 well located in SENW of Section 33, T.154N., R.100W., Williams County, ND, Last Chance-Madison Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22246: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Anker #1-22H well located in SWSE of Section 22, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22247: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gibb #1-24H well located in NESE of Section 24, T.156N., R.95W., Williams County, ND, Beaver Lodge-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22248: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Langved #1-35H well located in SESE of Section 35, T.156N., R.95W., Williams County, ND, Beaver Lodge-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22249: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Park #1-22H well located in NWNE of Section 27, T.162N., R.96W., Divide County, ND, Juno-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22250: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Strath #1-27H well located in NWNE of Section 27, T.162N., R.96W., Divide County, ND, Juno-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22251: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Marcella #1-5H well located in Lot 2 of Section 5, T.158N., R.96W., Williams County, ND, South Meadow-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22252: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Weisz #1-2H well located in Lot 3 of Section 2, T.156N., R.95W., Williams County, ND, Pleasant Valley-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22253: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Morner #1-23H well

located in SWSE of Section 23, T.156N., R.97W., Divide County, ND, Frazier-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22254: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Amy #2-5H well located in NESE of Section 5, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22255: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Vera #1-1H well located in NESE of Section 1, T.155N., R.95W., Williams County, ND, Beaver Lodge-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22256: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Alamo #1-34H well

located in SESE of Section 34, T.159N., R.99W., Williams County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22257: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Major Federal #1-6H well located in SESE of Section 6, T.146N., R.104W., McKenzie County, ND, Squaw Gap-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22258: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22259: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Oakdale #2-13H well, Oakdale #3-13H well, Oakdale #4-13H well, Oakdale #5-13H well, Ryden #2-24H well, Ryden #3-24H well, and Ryden #4-24H well, located in Section 24, T.146N., R.96W., Jim Creek Field, Dunn County, ND, to be produced into the Oakdale-Ryden Central Tank Battery or production facility located in Section 24, T.146N., R.96W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22260: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Daniel #2-33H well, Daniel #3-33H well, Daniel #4-33H well, Skar #2-28H well, Skar #3-28H well, and Skar #4-28H well, located in Section 28, T.160N., R.95W., Stoneview Field, Divide County, ND, to be produced into the Daniel-Skar Central Tank Battery or production facility located in Section 28, T.160N., R.95W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22264: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8, 9, 16, 17, 20 and 21, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22265: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and



Case No. 22026: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.152N., R.94W. and Sections 18, 19, 30 and 31, T.153N., R.93W. Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22028: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.153N., R.94W., Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22029: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22030: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22031: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22032: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.159N., R.95W. and Sections 6 and 7, T.159N., R.94W., North Tioga-Bakken Pool, Williams and Burke Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22033: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.159N., R.95W. and Sections 18 and 19, T.159N., R.94W., North Tioga-Bakken Pool, Williams and Burke Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22034: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.159N., R.95W., North Tioga, Lindahl, and/or Battleview-Bakken Pools, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22035: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.159N., R.95W. and Sections 30 and 31, T.159N., R.94W., North Tioga, Tioga, and/or Battleview-Bakken Pools, Williams and Burke Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22036: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14,

15, 22, 23, 26, 27, 34 and 35, T.159N., R.95W., Lindahl-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22037: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.160N., R.95W., North Tioga, and/or Stoneview-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22038: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.159N., R.95W., North Tioga and/or Stoneview-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22039: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.160N., R.95W. and Sections 2, 3, 10 and 11, T.159N., R.95W., Stoneview-Bakken Pool, Williams and Divide Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22040: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, Mountrail and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22261: Application of Forestar Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all

interests in a spacing unit described as Section 12, T.151N., R.95W., Clark Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22262: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.159N., R.101W., Zahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22263: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.159N., R.100W., Green Lake-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22264: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 29 and 32; and Sections 30 and 31, T.160N., R.101W., Sioux Trail-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22265: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; Sections 18 and 19; Sections 29 and 32; and Sections 30 and 31, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22266: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.161N., R.100W., Alexandria-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22267: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22268: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 26 and 35; and Sections 27 and 34, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22269: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; and Sections 17 and 20, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22270: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as

provided by NDCC § 38-08-08 in the drilling and completing of the Gladys #1-9H well located in a spacing unit described as Section 9, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22271: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gladys #2-9H well located in a spacing unit described as Section 9, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22272: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple horizontal wells on the following 320-acre spacing unit: the W/2 of Section 10, T.151N., R.92W.; the following 640-acre spacing units: the SESE, Lots 5, 6, 7, 8, and 9, plus those portions of the bed of the Missouri River and the accretions to Lots 5, 6, 8, and 9 lying within the Fort Berthold Indian Reservation in Section 11, and the S/2 S/2 and Lots 5, 6, 7, and 8 of Section 12, T.152N., R.93W.; Section 31; the S/2 of Sections 34 and 35, T.152N., R.92W.; Section 22, T.152N., R.91W.; and Section 35, T.151N., R.92W.; the following 960-acre spacing units: Section 13 and the S/2 S/2 and Lots 5, 6, 7, and 8 of Section 12, T.152N., R.92W.; and Section 18 and the SE/4, SESE, and Lots 7, 8, 9, 10, and 11 of Section 7, T.152N., R.91W.; the following 1280-acre spacing units: Sections 13 and 24; Sections 14 and 23; Sections 25 and 36; and Sections 26 and 35, T.152N., R.93W.; Sections 13 and 14; Sections 14 and 15; Sections 18 and 19; Sections 20 and 29; Sections 21 and 28; Sections 22 and 27; Sections 23 and 26; Sections 24 and 25; Sections 29 and 30; and Sections 30 and 31, T.152N., R.92W.; Section 33, T.152N., R.92W. and Section 4, T.151N., R.92W.; Sections 8 and 17; Sections 9 and 16; Sections 19 and 30; Sections 20 and 29; Sections 21 and 28; and Sections 27 and 34, T.152N., R.91W.; Section 33, T.152N., R.91W. and Section 4, T.151N., R.91W.; Section 32, T.152N., R.91W. and Section 5, T.151N., R.91W.; Sections 1 and 12, T.151N., R.93W.; Sections 2 and 3; Sections 6 and 7; Sections 8 and 17; Sections 9 and 16; Sections 13 and 14; Sections 19 and 20; Sections 20 and 21; Sections 21 and 22; Sections 23 and 24; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.151N., R.92W.; Section 36, T.151N., R.92W. and Section 31, T.151N., R.91W.; Sections 2 and 3, T.151N., R.91W.; the following 1600-acre spacing units: Sections 16 and 17, and the E/2 of Section 18, T.152N., R.92W.; Sections 11 and 12, and the E/2 of Section 10, T.151N., R.92W.; and Section 25 and the E/2 of Section 26, T.151N., R.92W. and Section 30, T.151N., R.91W.; the following 1920-acre spacing units: Sections 27 and 28 and the N/2 of Sections 33 and 34, T.152N., R.92W.; Sections 3 and 4, T.151N., R.92W. and the S/2 of Sections 33 and 34, T.152N., R.92W.; and the following 2560-acre spacing units: Sections 13, 14, 23, and 24, T.152N., R.93W.; Sections 13 and 24, T.152N., R.93W. and Sections 18 and 19, T.152N., R.92W.; Sections 25 and 36, T.152N., R.93W. and Sections 30 and 31, T.152N., R.92W.; Sections 15, 16, 21, and 22; Sections 17, 18, 19, and 20; Sections 20, 21, 28, and 29; Sections 22, 23, 26, and 27; Sections 23, 24, 25, and 26, T.152N., R.92W.; Sections 34 and 35, T.152N., R.92W. and Sections 2 and 3, T.151N., R.92W.; Sections 24 and 25, T.152N., R.92W. and Sections 19 and 30, T.152N., R.91W.; Sections 31 and 32, T.152N., R.92W. and Sections 5 and 6, T.151N., R.92W.; Sections 32 and 33, T.152N., R.92W. and Sections 4 and 5, T.151N., R.92W.; Sections 8, 9, 16, and 17; Sections 19, 20, 29, and 30; Sections 20, 21, 28, and 29; Sections 21, 22, 27, and 28, T.152N., R.91W.; Sections 32 and 33, T.152N., R.91W. and Sections 4 and 5, T.151N., R.91W.; Sections 33 and 34, T.152N., R.91W. and Sections 3 and 4, T.151N., R.91W.; Sections 1 and 12, T.151N., R.93W. and Sections 6 and 7, T.151N., R.92W.; Sections 2, 3, 10, and 11; Sections 7, 8, 17, and 18; Sections 9, 10, 15, and 16; Sections 13, 14, 23, and 24; Sections 23, 24, 25, and 26; Sections 26, 27, 34, and 35;



Sections 27, 28, 33, and 34; and Sections 28, 29, 32, and 33, T.151N., R.92W.; the following 3200-acre spacing units: Sections 11, 12, 13, and 14, and the E/2 of Sections 10 and 15, T.151N., R.92W.; and Sections 25 and 36 and the E/2 of Sections 26 and 35, T.151N., R.92W., and Sections 30 and 31, T.151N., R.91W., Big Bend-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22273: Application of Bennett SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENW of Section 27, T.150N., R.96W., Pershing Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22274: Application of Bennett SWD, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Levang #4-28H well, located in the NWNW of Section 28, T.150N., R.95W., McKenzie County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22275: Application of Hanna SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 4 of Section 36, T.149N., R.95W., Eagle Nest Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22049: (Continued) Application of Thunderbird Resources LP for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Wock #21 2 1H well located in Lot 3 of Section 2, T.140N., R.98W., Stark County, ND, New Hradec-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22050: (Continued) Application of Thunderbird Resources LP for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Frank #31 4 1H well located in Lot 2 of Section 4, T.140N., R.98W., Stark County, ND, New Hradec-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Signed by,

Jack Dalrymple, Governor

Chairman, ND Industrial Commission

4/2 - 20714455



N.D. INDUSTRIAL  
COMMISSION OIL AND GAS  
DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, April 24, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 11, 2014. STATE OF NORTH DAKOTA TO:

Case No. 22163: Application of Sarason Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 28 and 33, T.163N., R.98W., Divide County, ND, authorizing the drilling of a total not to exceed seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22166: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22167: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22168: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas

gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22169: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21628: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21627: (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.

Case No. 21625: (Continued) Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field

limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 22173: Application of Liberty Resources LLC for an order extending the field boundaries and amending the field rules for the Stoneview and/or North Tioga-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13, 24, 25 and 36, T.160N., R.95W., Divide County, ND, authorizing the drilling of a combined total of not more than twenty-six wells on said 2560-acre spacing unit (including any 1280 wells), eliminating any tool error requirements and such other relief as is appropriate.

## Affidavit of Publication

State of North Dakota, County of Divide, ss:  
I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

### NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

April 2, 2014 ..... 451 lines @ 0.63 = 284.13

TOTAL CHARGE ..... \$284.13

Signed

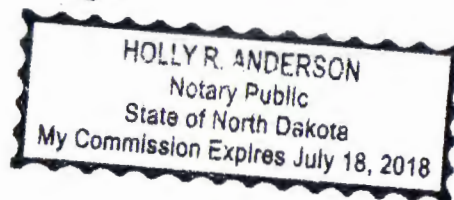
*Cecile L. Krimm*

Cecile L. Krimm, Publisher

Subscribed and sworn to before me April 3, 2014

*Holly R. Anderson*

Notary Public, State of North Dakota





Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the J.H. Skarphol #1-31H well, located in Section 31, and the Ronholdt #1-16H well, located in Section 16, T.161N., R.94W., the McGinnity #1-15H well, located in Section 15, and the Titterude #1-3H well, located in Section 3, T.160N., R.95W., Burke and Divide Counties, ND, Stoneview-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and, for those wells currently not connected to a gas gathering facility, authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22184: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Zimmerman #1-13H well, located in Section 13, T.161N., R.95W., Divide County, ND, Border-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is

Case No. 22189: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Imsland #1-31H well, located in Section 31, T.160N., R.95W., Divide County, ND, Hamlet-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is

Case No. 22199: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pelican #26-35-162-96H well, located in Section 23, and the Miller #24-25-162-96H well, located in Section 24, T.162N., R.96W., and the Miller #44-7H well, located in Section 7, T.162N., R.95W., Divide County, ND, Baukol Noonan-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Navigator #13-24-162-97H well, located in Section 13, the Armada #12-1-162-97H well, located in Section 13, the Wenstad #15-162-97H well, located in Section 15, and the Outback #25-36-162-97H well, located in Section 25, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22202: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Antonson #01-12-163-95H well, located in Section 1, the Eagle #22-15-163-95H well, and the Woodpecker #27-34-163-95H well, located in Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22203: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Blue Jay #32-29-163-95H well, located in Section 5, T.162N., R.95W., Divide County, ND, Kimberly-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22207: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Buck #3-8 H well, located in Section 8, the Rindel #3-9 HD well, located in Section 9, the Stork #20-17-162-96H well and the Lark #29-32-162-96H well, located in Section 20, and the Pigeon #30-31-162-96H well and the Dove #19-18-162-96H well, located in Section 30, T.162N., R.96W., Divide County, ND, Juno-Bakken Pool,

connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 22225: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.162N., R.102W., Alkabo-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22226: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22237: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22246: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of

gas from the Anker #1-22H well located in SWSE of Section 22, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22249: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Park #1-22H well located in NWNE of Section 27, T.162N., R.96W., Divide County, ND, Juno-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22250: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Strath #1-27H1 well located in NWNE of Section 27, T.162N., R.96W., Divide County, ND, Juno-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22253: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Morner #1-23H well located in SWSE of Section 23, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22260: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Daniel #2-33H well, Daniel #3-33H1 well, Daniel #4-33H well, Skar #2-28H1 well, Skar #3-28H well, and Skar #4-28H1, located in Section 28, T.160N., R.95W., Stoneview Field, Divide County, ND, to be produced into the Daniel-Skar Central Tank Battery or production facility located in Section 28, T.160N., R.95W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22037: (Continued) Ap-



plication of Continental Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.160N., R.95W., North Tioga and/or Stoneview-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22039: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.160N., R.95W. and Sections 2, 3, 10 and 11, T.159N.,

R.95W., Stoneview-Bakken Pool, Williams and Divide Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22264: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 29 and 32; and Sections 30 and 31, T.160N., R.101W., Sioux Trail-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22265: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; Sections 18 and 19; Sections 29 and 32; and Sections 30 and 31, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22266: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.161N., R.100W., Alexandria-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is

Case No. 22267: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22268: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 26 and 35; and Sections 27 and 34, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22269: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; and Sections 17 and 20, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial

(4/2)



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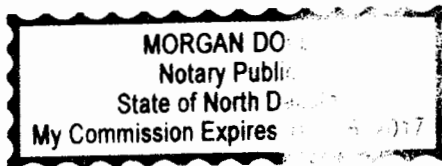
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# **NOTICE OF HEARING** **N.D. INDUSTRIAL COMMISSION** **OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, February 26, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, February 13, 2014.

## **STATE OF NORTH DAKOTA TO:**

Case No. 21748: In the matter of a hearing called on a motion of the Commission to consider amending the field rules for the Patent Gate-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool to include the entire Three Forks Formation and such other relief as is appropriate.

Case No. 21285: (Continued) Application of Zavanna, LLC for an order creating a 1280-acre drilling unit comprised of Sections 18 and 19, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of a wildcat horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 21645: (Continued) Application of Statoil Oil & Gas LP for an order suspending and, after hearing, revoking the permit issued to Zavanna, LLC to drill the Raven #19-18 1TH well (File No. 26105), on a spacing unit consisting of Sections 18 and 19, T.151N., R.100W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 21749: Proper spacing for the development of the Williston-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP, Triangle USA Petroleum Corp.; Zavanna, LLC

Case No. 21351: (Continued) Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; and Sections 1 and 2, T.148N., R.100W., Buffalo Yellow-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21750: Proper spacing for the development of the Avoca-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP

Case No. 21646: (Continued) Proper spacing for the development of the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP

Case No. 21751: Application of Continental Resources, Inc. for an order amending the field rules for the Battleview-Bakken Pool, Burke and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21752: Application of Continental Resources, Inc. for an order amending the field rules for the Ellisville-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21753: Application of Continental Resources, Inc. for an order amending the field rules for the Lindahl-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21754: Application of Continental Resources, Inc. for an order amending the field rules for the Tioga-Bakken Pool, Burke, Mountrail and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21755: Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Vibe #1-26411 well, (Well File No. 25799), located in the SWSE of Section 23, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, and such other relief as is appropriate.

Case No. 21756: Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Whitman #3-34H well, (Well File No. 20212), located in the NWNE of Section 34, T.147N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 21757: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Charlson and/or Elm Tree-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640-acre spacing units and 1280-acre spacing unit of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21758: Application of Continental Resources, Inc. for an order eliminating any tool error requirements and reducing the setbacks in spacing units contiguous to the Elm Tree Field which contain the following sections: Sections 33 and 34, T.154N., R.94W.; Sections 1 and 2, T.153N., R.94W.; and Section 7, T.153N., R.93W., Alkali Creek-Bakken Pool; Sections 5, 8, 16, 21, 27, and 34, T.153N., R.93W., Sanish-Bakken Pool; Section 6, T.152N., R.93W., Four Bears-Bakken Pool; and Sections 1, 2, 3, and 5, T.152N., R.94W., Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, from 200 feet to 50 feet, alternatively reducing the setback in Sections 16 and 21, T.153N., R.93W., Mountrail County, ND, from 500 feet to 250 feet, and such additional relief as the Commission deems appropriate.

Case No. 21650: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, to create and establish four overlapping

2560-acre spacing units comprised of Sections 26, 27, 34 and 35, T.153N., R.94W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.152N., R.94W., authorizing the drilling of a total not to exceed four wells on or near the section line between existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit; and to create and establish three overlapping 5120-acre spacing units comprised of Sections 4, 5, 8, 9, 16, 17, 20 and 21; Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W.; and Sections 18, 19, 30 and 31, T.153N., R.93W. and Sections 13, 24, 25 and 36, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on or near the section line between existing 1280 and 2560-acre spacing units of each proposed overlapping 5120-acre spacing unit eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21651: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a total not to exceed eight wells on or near the section line between existing 1280 and 2560-acre spacing units of said proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21476: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21478: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21474: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Samson Oil and Gas USA, Inc. to drill the Rainbow #5-20-17HBK well (File No. 26919), with a surface location in NENW of Section 29, T.158N., R.98W., Williams County, ND, and such other relief as is appropriate.

Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 14935: (Continued) Application of Hess Corp. for an order suspending, and after hearing revoking, a permit issued to Continental Resources, Inc. for the drilling of the Foster #1-28H well on a drilling unit consisting of Sections 28 and 33, T.153N., R.99W., Williams and McKenzie Counties, ND; and such other relief as is appropriate.

Case No. 21629: (Continued) Proper spacing for the development of the Juniper-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.; Missouri River Royalty Corp.

Case No. 21630: (Continued) Proper spacing for the development of the Werner-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Marathon Oil Co.

Case No. 21631: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Sather Lake-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21759: Application of Forestar Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Bailey, Moccasin Creek, and/or Wolf Bay-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 35 and 36, T.147N., R.93W., Dunn County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 21622: (Continued) Proper spacing for the development of the Colgan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. American Eagle Energy Corp.; Crescent Point Energy U.S. Corp.; SM Energy Co.

Case No. 21625: (Continued) Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 21627: (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.

Case No. 21628: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJN #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 21760: Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Bunes-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 14, T.148N., R.94W., authorizing but not requiring the drilling, completing and producing of a total not to exceed four wells on said 640-acre spacing unit; and create and establish a 1280-acre spacing unit comprised of Sections 14 and 15, T.148N., R.94W., authorizing but not requiring the drilling, completing and producing of a total not to exceed seven wells on said 1280-acre spacing unit, Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21761: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.150N., R.91W., McLean County, ND, authorizing but not requiring the drilling, completing and producing of a total not to exceed fourteen wells on said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21642: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.149N., R.94W. and Sections 18 and 19, T.149N., R.93W.; and Sections 16, 17, 20 and 21, T.149N., R.93W., McKenzie and Dunn Counties, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between existing 320, 640, and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21643: (Continued) Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Spotted Horn and/or Reunion Bay-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34, T.150N., R.94W. West; Sections 13 and 24, T.150N., R.94W. and Sections 18 and 19, T.150N., R.93W.; and Sections 17, 18, 19 and 20, T.150N., R.93W., Dunn, McKenzie and Mountrail Counties, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between existing 320, 640, and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21643: (Continued) Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Spotted Horn and/or Reunion Bay-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34, T.150N., R.94W. West; Sections 13 and 24, T.150N., R.94W. and Sections 18 and 19, T.150N., R.93W.; and Sections 17, 18, 19 and 20, T.150N., R.93W., Dunn, McKenzie and Mountrail Counties, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between existing 320, 640, and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21643: (Continued) Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Spotted Horn and/or Reunion Bay-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34, T.150N., R.94W. West; Sections 13 and 24, T.150N., R.94W. and Sections 18 and 19, T.150N., R.93W.; and Sections 17, 18, 19 and 20, T.150N., R.93W., Dunn, McKenzie and Mountrail Counties, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between existing 320, 640, and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.



unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21762: Application of Sinclair Oil & Gas Co. for an order authorizing the recompletion of the Robert Peterson #11-2 well into the Souris River Formation in the Cherry Creek Field at a location approximately 300 feet from the west line and 660 feet from the south line of Section 11, T.149N., R.99W., McKenzie County, ND, as an exception to the statewide well location rules set forth in NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 21763: Application of Corinthian Exploration (USA) Corp. for an order granting temporary authority to rework and use the Corinthian Skarphol #8-33 1-H well (File No. 22064), located in the SENE of Section 33, T.164N., R.77W., Bottineau County, ND, as a water injection well for operation in the North Souris-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

Case No. 21764: Application of Corinthian Exploration (USA) Corp. for an order authorizing the rework of the Corinthian Skarphol #8-33 1-H well, located in the SENE of Section 33, T.164N., R.77W., Bottineau County, ND, for the temporary injection of fluids in the North Souris-Spearfish Pool pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21765: Application of Encore Energy Partners Operating, LLC for an order authorizing the recompletion of the Anheluk 24-1H well into the Tree Top-Madison Pool at a location approximately 250 feet from the south line and 2540 feet from the west line of Section 1, T.142N., R.100W., Billings County, ND, as an exception to the field rules for the Tree Top-Madison Pool and such other relief as is appropriate.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21358: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21359: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.100W., Trailside-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21766: Application of Samson Resources Co. for an order allowing the production from the following described wells: Bel Air 2314-1H well, Bel Air 2314-2H well, Bel Air 2314-3H well, Comet 2635-1H well, Comet 2635-2H well, and Comet 2635-3H well, located in the NWNW of Section 26, T.163N., R.99W., and Bel Air 2314-5H well, Bel Air 2314-7H well, Bel Air 2314-8H well, Comet 2635-5H well, Comet 2635-7H well, and Comet 2635-8H well, located in the NENE of Section 26, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bel Air/Comet Central Tank Battery or production facility located in Section 26, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21767: Application of Samson Resources Co. for an order allowing the production from the Bonneville 3625-5TFH well, the Bonneville 3625-6TFH well, and the Bonneville 3625-7TFH well, located, or to be located, in Section 36, T.163N., R.100W., West Ambrose Field, Divide County, ND, to be produced into the Bonneville Central Tank Battery or production facility located in Section 36,

exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21768: Application of Samson Resources Co. for an order allowing the production from the following described wells: Bakke 3229-4TFH well, Bakke 3229-5MBH well, and the Gjovig 0508-5MBH well, located in Lot 2 of Section 5, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bakke Central Tank Battery or production facility located in Section 5, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21769: Application of Continental

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21770: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21771: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21772: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Hartman 1-28H well, Hartman 2-28H well, Hartman 3-28H well, Hartman 4-28H well, Hartman 5-28H3 well, Hartman 6-28H2 well, Hartman 7-28H3 well, Hartman 8-28H1 well, Hartman 9-28H2 well, and Hartman 10-28H well, located or to be located in Section 28, T.146N., R.95W., Chimney Butte Field, Dunn County, ND, to be produced into the Hartman Central Tank Battery or production facility located in Section 28, T.146N., R.95W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21773: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Limousin 1-3H well, Limousin 2-3H well, Limousin 3-3H well, Limousin 4-3H well, Limousin 5-3H well, Limousin 6-3H well, Limousin 7-3H well, and Limousin 8-3H well, located or to be located in Section 3, T.152N., R.93W., Sanish Field, Mountrail County, ND, to be produced into the Limousin Central Tank Battery or production facility located in Section 3, T.152N., R.93W., Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21581: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Ellisville, Painted Woods, and Winner-Bakken Pools, Williams County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II and III of the Ellisville-Bakken Pool; Zones III, IV, V and VI in the Painted Woods-Bakken Pool; and Zones I and II in the Winner-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21774: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 4 and 9 and Sections 5 and 8, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21775: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2, E/2W/2 of Sections 5, 8 and 17, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21776: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the Sections 3 and 10, T.152N., R.104W., Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21777: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of Section 32 and the NW/4 of Section 33, T.164N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21778: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of Section 36, T.164N., R.78W. and the NW/4 of Section 31, T.164N., R.77W., Souris-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21779: Application of Corinthian Exploration (USA) Corp. as provided for in NDAC § 43-02-03-88.1 for an order allowing production from the Corinthian Brandjord 8-31 1-H well, located or to be located in Section 31, T.164N., R.78W., and the Corinthian Kveum 5-32 1-H well, located in Section 32, T.164N., R.78W., Northeast Landa Field, Bottineau County, ND, to be produced into the Kveum 1 Central Tank Battery or production facility located in Section 32, T.164N., R.78W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21780: Application of SHD Oil & Gas, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.151N., R.95W., Clarks Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bernice #150-99-20-17-2H well located in a spacing unit described as Sections 17 and 20, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21782: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Shirley Anne #34-9H well located in a spacing unit described as Section 9, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21783: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Chandler #41-32H-29 well located in the NENE of Section 32, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21784: Application of Fidelity Exploration & Production Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Barnhart 3 20-17H well, located or to be located in Section 20, T.139N., R.97W., and the Diamond J 21-16H well, the Dacker 21-16H well, and the Weiler 21-16H well, located or to be located in Section 21, T.139N., R.97W., Heart River Field, Stark County, ND, to be produced into the Diamond J Central Tank Battery or production facility located in Section 21, T.139N., R.97W., Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21785: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frazier #1-20-17H well located in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21786: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hawkeye #1-34-27HTF well located in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21787: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Arikara #15-22HC well located in NENW of Section 15, T.150N., R.93W., Mountrail County, ND, Reunion Bay-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21788: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Mandan #13-14H well located in SENE of Section 13, T.150N., R.93W., Mountrail County, ND, Reunion Bay-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21789: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Coyote Necklace #24HD well located in SWSE of Section 13, T.150N., R.93W., Mountrail County, ND, Reunion Bay-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.



Case No. 21790: Application of Legacy Oil & Gas, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 18, T.163N., R.76W., Red Rock Field, Bottineau County, ND, in the Dakota Group pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21791: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit J-706 well, located in the SESW of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21792: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit J-708 well, located in the SENW of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21793: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit K-707 well, located in the NWSE of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21794: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit K-709 well, located in the NWNE of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21795: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit L-708 well, located in the SENE of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

Case No. 21796: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Lodgepole Formation of the CHSU Clark #31-26SH 16 well, located in the NWNE of Section 26, T.131N., R.106W., Cedar Hills Field, Bowman County, ND, determining that said interval constitutes an exempted aquifer pursuant to NDAC § 43-02-05-03, and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
217 - 20704526



# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

## NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

February 05, 2014 ..... 167 lines @ 0.63 = \$ 105.21  
TOTAL CHARGE ..... \$105.21

Signed

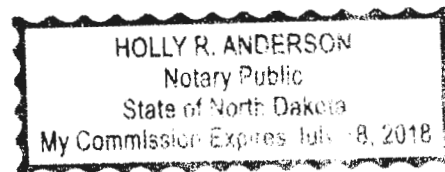
*Cecile L. Krimm*

Cecile L. Krimm, Publisher

Subscribed and sworn to before me Februar 6, 2014

*Holly R. Anderson*

Notary Public, State of North Dakota





## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, February 26, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance,

contact the Oil and Gas Division at 701-328-8038 by Thursday, February 13, 2014. STATE OF NORTH DAKOTA TO:

Case No. 21622: (Continued) Proper spacing for the development of the Colgan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. American Eagle Energy Corp.; Crescent Point Energy U.S. Corp.; SM Energy Co.

Case No. 21625: (Continued) Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 21627: (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.

Case No. 21628: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after

hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 21766: Application of Samson Resources Co. for an order allowing the production from the following described wells: Bel Air 2314-1H well, Bel Air 2314-2H well, Bel Air 2314-3H well, Comet 2635-1H well, Comet 2635-2H well, and Comet 2635-3H well, located in the NWNW of Section 26, T.163N., R.99W., and Bel Air 2314-5H well, ~~Bel Air 2314-7H well~~, Bel Air 2314-8H well, Comet 2635-5H well, Comet 2635-7H well, and Comet 2635-8H well, located in the NENE of Section 26, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bel Air/Comet Central Tank Battery or production facility located in Section 26, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21767: Application of Samson Resources Co. for an order allowing the production from the Bonneville 3625-5TFH well, the Bonneville 3625-6TFH well, and the Bonneville 3625-7TFH well, located, or to be located, in Section 36, T.163N., R.100W., West Ambrose Field, Divide County, ND, to be produced into the Bonneville Central Tank Battery or production facility located in Section 36, T.163N., R.100W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21768: Application of Samson Resources Co. for an order allowing the production from the following described wells: Bakke 3229-4TFH well, Bakke 3229-5MBH well, and the Gjovig 0508-5MBH well, located in Lot 2 of Section 5, T.163N., R.99W., Ambrose Field,

Divide County, ND, to be produced into the Bakke Central Tank Battery or production facility located in Section 5, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21785: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frazier #1-20-17H well located in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21786: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hawkeye #1-34-27HTF well located in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,  
/s/ Jack Dalrymple, Governor  
Chairman, ND Industrial

(2/5)



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## The Finder

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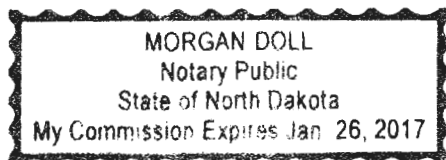
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12/25/13	12/25/13	1	Bismarck Tribune PO:Notice of Hearing				

#### Affidavit of Publication

State of North Dakota ) SS. County of Burleigh  
Before me, a Notary Public for the State of North Dakota  
personally appeared CK who being duly sworn, deposes  
and says that he (she) is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the

Bismarck Tribune on the following dates:  
12/25 Signed Calvin Kuntz  
sworn and subscribed to before me this 31st  
day of December 2013  
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Notary Public in and for the State of North Dakota



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**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 16, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, January 03, 2014.

**STATE OF NORTH DAKOTA TO:**

Case No. 21622: Proper spacing for the development of the Colgan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. American Eagle Energy Corp.; Crescent Point Energy U.S. Corp.; SM Energy Co.

Case No. 21623: Application of American Eagle Energy Corp. for an order establishing temporary spacing to develop an oil and/or gas pool discovered by the Erling #15-33-164-102 in the SWSE of Section 33, T.164N., R.102W, Divide County, ND, define the field limits, and enact such special rules as may be necessary.

Case No. 21624: Application of American Eagle Energy Corp. for an order establishing temporary spacing to develop an oil and/or gas pool discovered by the Bryce #3-2-163-102 in Lot 3 of Section 2, T.163N., R.102W, Divide County, ND, define the field limits, and enact such special rules as may be necessary.

Case No. 21625: Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 21626: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21627: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.

Case No. 21628: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21489: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21629: Proper spacing for the development of the Juniper-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.; Missouri River Royalty Corp.

Case No. 21630: Proper spacing for the development of the Werner-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Marathon Oil Co.

Case No. 21631: Application of Hunt Oil Co. for an order amending the field rules for the Sather Lake-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21503: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21632: Proper spacing for the development of the Climax-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. HRC Operating, LLC

Case No. 21633: Proper spacing for the development of the Grenora-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.

Case No. 21479: (Continued) Proper spacing for the development of the Tobacco Garden-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.; Slawson Exploration Co., Inc.; XTO Energy Inc.

Case No. 21634: Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21635: Application of XTO Energy Inc. for an order amending the field rules for the Sorkness-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21636: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Rosebud-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21637: Application of EOG Resources, Inc. for an order granting temporary authority to rework and use the Parshall #20-03H well (NDIC Permit No. 16986), located in Lot 2, Section 3, T.152N., R.90W., Mountrail County, ND, as a miscible gas and alternating water injection well for operation in the Parshall-Bakken Pool to test the feasibility of water and alternating natural gas injection into the reservoir and such other relief as is appropriate.

Case No. 21638: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Van Hook and/or Parshall-Bakken Pool to create and establish a 640-acre spacing unit comprised of the E/2 of Section 14 and the E/2 of Section 23, T.151N., R.91W., authorizing the drilling of a total of not more than three wells on said 640-acre spacing unit; to create and establish a 640-acre spacing unit comprised of the W/2 of Section 13 and the E/2 of Section 14, T.151N., R.91W., authorizing the drilling of a total of not more than five wells on said 640-acre spacing unit; to create and establish a 1280-acre spacing unit comprised of Sections 11 and 12, T.151N., R.91W., authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit; and to create and establish a 2560-acre spacing unit comprised of Sections 19, 20, 28 and 29, T.153N., R.89W., authorizing the drilling of a total of not more than six wells on said 2560-acre spacing unit, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21639: Application of EOG Resources, Inc. for an order amending the field rules for the Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21640: Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21641: Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21642: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.149N., R.94W. and Sections 18 and 19, T.149N., R.93W., and Sections 16, 17, 20 and 21, T.149N., R.93W., McKenzie County, Dunn Counties, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between existing 320, 640, and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21643: Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Spotted Horn and/or Reunion Bay-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34, T.150N., R.94W. West; Sections 13 and 24, T.150N., R.94W. and Sections 18 and 19, T.150N., R.93W.; and Sections 17, 18, 19 and 20, T.150N., R.93W., Dunn, McKenzie and Mountrail Counties, ND, authorizing the drilling of a total not to exceed five wells on or near

the section line between existing 320, 640, and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21498: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.150N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21499: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 35 and 36, T.150N., R.93W. and Sections 1 and 2, T.149N., R.93W.; and Sections 17, 18, 19 and 20, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21500: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21501: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21644: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose and/or Blooming Prairie-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 5, 6, 7 and 8; and Sections 17, 18, 19 and 20, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section

line between the existing 640-acre and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21645: Application of Statoil Oil & Gas LP for an order suspending and, after hearing, revoking the permit issued to Zavanna, LLC to drill the Raven #19-18 ITH well (File No. 26105), on a spacing unit consisting of Sections 18 and 19, T.151N., R.100W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 21646: Proper spacing for the development of the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP

Case No. 21647: Application of Continental Resources, Inc. for an order amending the field rules for the Painted Woods-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21648: Application of Continental Resources, Inc. for an order amending the field rules for the Winner-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21649: Application of Continental Resources, Inc. for an order amending the field rules for the St. Demetrius-Bakken Pool to create two overlapping 2560-acre spacing units comprised of all of Sections 13, 24, 25 and 36, and Sections 14, 23, 26 and 35, T.141N., R.99W., Billings County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21650: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, to create and establish four overlapping 2560-acre spacing units comprised of Sections 26, 27, 34 and 35, T.153N., R.94W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.152N., R.94W., authorizing the drilling of a total not to exceed four wells on or near the section line between existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit; and to create and establish three overlapping 5120-acre spacing units comprised of Sections 4, 5, 8, 9, 16, 17, 20 and 21; Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W., and Sections 18, 19, 30 and 31, T.153N., R.93W. and Sections 13, 24, 25 and 36, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on or near the section line between existing 1280 and 2560-acre spacing units of each proposed overlapping 5120-acre spacing unit eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21651: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a total not to exceed eight wells on or near the section line between existing 1280 and 2560-acre spacing units of said proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21652: Application of Continental Resources, Inc. for an order eliminating any tool error setback requirements and also reducing the minimum setbacks from the "heel and toe" of future wells to the spacing unit boundaries for the Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, North Dakota, from 200 feet to 50 feet and such other relief as is appropriate.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.



**Case No. 21473: (Continued)** Application of Sinclair Oil & Gas Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 26, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

**Case No. 21474: (Continued)** Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Samson Oil and Gas USA,

Inc. to drill the Rainbow #5-20-17HBK well (File No. 26919), with a surface location in NENW of Section 29, T.158N., R.98W., Williams County, ND, and such other relief as is appropriate.

**Case No. 21476: (Continued)** Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 21477: (Continued)** Application of Continental Resources, Inc. for an order amending the field rules for the New Home-Bakken Pool, Williams County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 21478: (Continued)** Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 21306: (Continued)** Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 15, 16, 21 and 22, T.153N., R.93W., Mountrail County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 21152: (Continued)** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of the Horob #1-14H well with a bottom hole location approximately 195 feet from the north line and 1931 feet from the east line of Section 11, T.155N., R.104W., Williams County, North Dakota, is an exception to the provisions of NDCC § 43-02-03-18 and such other relief as is appropriate.

**Case No. 20926: (Continued)** Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

**Case No. 20922: (Continued)** Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the C-4VWX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

**Case No. 20928: (Continued)** Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the C-4VWX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

**Case No. 20929: (Continued)** Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the C-4VWX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

**Case No. 15224: (Continued)** Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

**Case No. 21391: (Continued)** Proper spacing for the development of the Bell-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Whiting Oil and Gas Corp.

**Case No. 21471: (Continued)** Proper spacing for the development of the Epping-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Gadeco, LLC; Kodiak Oil & Gas (USA) Inc.

**Case No. 21509: (Continued)** Application of GADECO, LLC for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Golden #25-36H well, NENW of Section 25, T.155N., R.99W., Williams County, ND, Epping-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

**Case No. 21653: Application of SHD Oil & Gas, LLC** for an order extending the field boundaries and amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 28 and 33, T.150N., R.91W., authorizing the drilling of a total not to exceed eight wells on said spacing unit, three overlapping 1920-acre spacing units comprised of Sections 1, 2 and 3, Sections 10, 11 and 12, and Sections 22, 23 and 24, T.150N., R.91W., authorizing the drilling of a total not to exceed eight wells on each spacing unit, an overlapping 1920-acre spacing unit comprised of Sections 13, 14 and 15, T.150N., R.91W., authorizing the drilling of a total not to exceed eight wells on said spacing unit, and an overlapping 4000-acre spacing unit comprised of Sections 25, 26, 27, 34, 35 and 36, T.150N., R.91W., and the E2 E2 of Section 31, T.150N., R.90W., authorizing the drilling of a total not to exceed seventeen wells on said spacing unit, McLean and Dunn Counties, ND, eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 21505: (Continued)** Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Van Hook and/or Heart Butte-Bakken Pools to create and establish a 3840-acre spacing unit comprised of Sections 16, 17, 18, 19, 20 and 21, T.150N., R.91W., Dunn and McLean Counties, ND, authorizing the drilling of a total not to exceed fourteen wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 21155: (Continued)** Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 10, 11 and 12, T.150N., R.91W., McLean County, ND, authorizing the drilling of multiple horizontal wells on said 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 21508: (Continued)** In the matter of a hearing called on a motion of the Commission to review the activities within the Glass Bluff-Madison Unit, McKenzie and Williams Counties, North Dakota, pursuant to Order No. 21651.

**Case No. 21287: (Continued)** Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

**Case No. 20658: (Continued)** Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 21154: (Continued)** Temporary spacing to develop an oil and/or gas pool discovered by the Armstrong Operating, Inc. #1-18 Scherr well, NWSE Section 18, T.141N., R.93W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

**Case No. 21654: Application of North Plains Energy, LLC** for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 21655: Application of North Plains Energy, LLC** for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.100W., Divide County, ND, Smoky Butte-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 21656: In the matter of the application of American Eagle Energy Corp.** for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 29 and 32, T.164N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 21657: In the matter of the application of American Eagle Energy Corp.** for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 30 and 31, T.164N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 21658: Application of XTO Energy Inc.** for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 21659: Application of XTO Energy Inc.** for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 21660: Application of XTO Energy Inc.** for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 21661: Application of XTO Energy Inc.** for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 33 and 34, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 21662: Application of XTO Energy Inc.** for an order authorizing the drilling, completing and producing of a total of four wells on an existing 640-acre spacing unit described as Section 16, T.153N., R.95W., Charlson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 21663: In the matter of the petition for a risk penalty of XTO Energy Inc.** requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mendenhall #12X-18C well located in a spacing unit described as Sections 17 and 18, T.154N., R.95W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDCC § 43-02-03-88.1, and such other relief as is

**Case No. 21664: In the matter of the petition for a risk penalty of XTO Energy Inc.** requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mendenhall #12X-18H well located in a spacing unit described as Sections 17 and 18, T.154N., R.95W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDCC § 43-02-03-88.1, and such other relief as is appropriate.

**Case No. 21549: (Continued)** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 640-acre spacing unit described as Section 34, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 21550: (Continued)** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 320-acre spacing unit described as the W/2 of Section 4; and the E/2 of Section 21, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 21665: Application of WPX Energy Williston, LLC** for an order authorizing the drilling, but not requiring, completing, and producing of a total not to exceed fourteen wells on each existing 1280-acre spacing unit within the Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 21666: Application of WPX Energy Williston, LLC** for an order authorizing the drilling, but not requiring, completing, and producing of a total not to exceed fourteen wells on each existing 1280-acre spacing unit within the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 21667: Application of WPX Energy Williston, LLC** for an order authorizing the drilling, but not requiring, completing, and producing of a total not to exceed fourteen wells on each existing 1280-acre spacing unit within the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 21668: Application of WPX Energy Williston, LLC** for an order authorizing the drilling, but not requiring, completing, and producing of a total not to exceed fourteen wells on each existing 1280-acre spacing unit within the Moccasin Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 21669: Application of WPX Energy Williston, LLC** for an order authorizing the drilling, but not requiring, completing, and producing of a total not to exceed fourteen wells on each existing 1280-acre spacing unit within the South Fork-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 21670: Application of WPX Energy Williston, LLC** for an order authorizing the drilling, but not requiring, completing, and producing of a total not to exceed fourteen wells on each existing

1280-acre spacing unit within the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 21671: Application of WPX Energy Williston, LLC** for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail and Dunn Counties, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.



Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a newly created spacing unit, pursuant to NDIC Order No. 23093, described as Section 35 and the S/2 of Section 26, T.159N., R.91W., Thompson Lake-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.



Case No. 21743: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 21714: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21715: Application of Enduro Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Temple-Madison Pool and the Temple-Winnipegosis Pool to be commingled in the well bore of the Total-State #1-36 well, located in the NESW of Section 36, T.159N., R.96W., Temple Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-42, and such other relief as is appropriate.

Case No. 21716: Application of Enduro Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Temple-Duperow Pool and the Dawson Bay Formation to be commingled in the well bore of the Skardrud #22-7 well, located in the SENW of Section 7, T.158N., R.95W., Temple Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-42 and

such other relief as is appropriate.

Case No. 21717: Application of Enduro Operating, LLC for an order authorizing the conversion of the Stoneview-Stonewall Unit #4410H well, located in the SESE of Section 10, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21718: Application of Enduro Operating, LLC for an order authorizing the conversion of the 20401 JV-P SSU #123H well, located in the NWSW of Section 23, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21719: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.147N., R.101W., Bowline-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21720: Application of Fram Operating LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Laura Funke #4 well, located in the NWSW of Section 30, T.160N., R.85W., South Greene Field, Renville County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 21721: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Section 9, T.153N., R.93W., Sanish-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21351: (Continued) Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; and Sections 6 and 7, T.148N., R.100W., Buffalo Wallow-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32,

T.160N., R.99W., Burg-Bakken Pool, Custer County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21358: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21359: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.100W., Trailside-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
12/25 - 20697267





N.D. INDUSTRIAL  
COMMISSION  
OIL AND GAS DIVISION  
The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 16, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-3038 by Friday, January 03, 2014.

STATE OF NORTH DAKOTA  
TO:

Case No. 21622: Proper spacing for the development of the Colgan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. American Eagle Energy Corp.; Crescent Point Energy U.S. Corp.; M Energy Co. Case No. 21623: Application of American Eagle Energy Corp. for an order establishing temporary spacing to develop an oil and/or gas pool discovered by the Ering #15-33-164-102 in the SWSE of Section 33, T.164N., R.102W, Divide County, ND, define the field limits, and enact such special rules as may be necessary.

Case No. 21624: Application of American Eagle Energy Corp. for an order establishing temporary spacing to develop an oil and/or gas pool discovered by the Bryce #3-2-163-

102 in Lot 3 of Section 2, T.163N., R.102W, Divide County, ND, define the field limits, and enact such special rules as may be necessary.

Case No. 21625: Proper spacing for the development of the Goose-neck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 21626: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21627: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.

Case No. 21628: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of

# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

## Notice of Hearing ND Industrial Commission Oil and Gas Division

a printed copy of which is here attached, was published in The Journal on the following date:

December 25, 2013 ..... 235 lines @ 0.63 = \$148.05

December 25, 2013 ..... 96 lines @ 0.63 = \$60.48

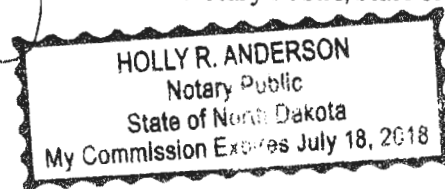
TOTAL CHARGE ..... \$208.53

Signed \_\_\_\_\_

Cecile L. Krimm, Publisher

Subscribed and sworn to before me December 25, 2013

Notary Public, State of North Dakota





gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21489: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21503: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21644: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose and/or Blooming Prairie-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 5, 6, 7 and 8; and Sections 17, 18, 19 and 20, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640-acre and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 21654: Application of North Plains Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21655: Application of North Plains Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.100W., Divide County, ND, Smoky Butte-Bakken Pool, as provided by NDCC § 38-08-08, and

such other relief as is appropriate.

Case No. 21656: In the matter of the application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 29 and 32, T.164N., R.101W., Divide County, ND, as

provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21657: In the matter of the application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 30 and 31, T.164N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21685: Application of Mountain Divide, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.162N., R.101W., Fortuna-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21686: Application of Mountain Divide, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.162N., R.101W., Fortuna-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21687: Application of Mountain Divide, LLC for an order pursuant to NDAC § 43-02-03-terests in a spacing unit described as Sections 6 and 7, T.162N., R.101W., Fortuna-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21717: Application of Enduro Operating, LLC for an order authorizing the conversion of the Stoneview-Stonewall Unit #4410H well, located in the SESE of Section 10, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21718: Application of Enduro Operating, LLC for an order authorizing the conversion of the 20401 JV-PSSU #123H well, located in the NWSW of Section 23, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy, 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,  
/s/ Jack Dalrymple,  
Governor  
Chairman, ND Industrial