

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 21467
ORDER NO. 23809

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF FIDELITY
EXPLORATION & PRODUCTION CO. FOR AN
ORDER AMENDING THE FIELD RULES FOR
THE DICKINSON-BAKKEN POOL, STARK
COUNTY, ND, TO ALLOW THE FLARING OF
GAS AND UNRESTRICTED PRODUCTION OF
OIL FROM WELLS NOT CONNECTED TO A
GAS GATHERING FACILITY UNTIL THE
SAME CAN BE CONNECTED AND SUCH
OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 19th day of December, 2013.
- (2) Counsel for applicant requests that this case be dismissed without prejudice.

IT IS THEREFORE ORDERED:

- (1) This case is dismissed without prejudice.

Dated this 10th day of February, 2014.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

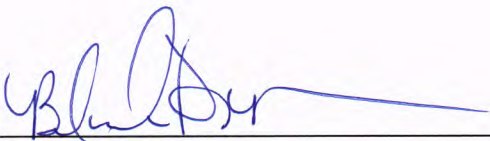
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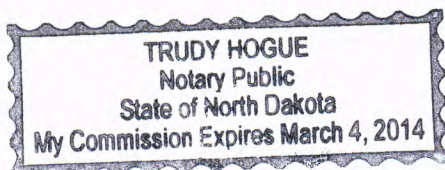
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 24th day of February, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 23809 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 21467:

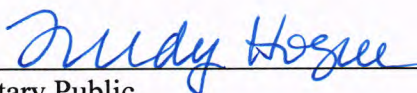
LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502



Belinda Dickson
Oil & Gas Division

On this 24th day of February, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.





Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Tuesday, December 03, 2013 12:11 PM
To: Kadrmass, Bethany R.
Cc: Teresa Wade (Teresa.Wade@fidelityepco.com); Entzi-Odden, Lyn
Subject: Fidelity Case 21467
Attachments: FIDELITY dis 21467_001.pdf

Bethany,

Please see the attached letter/notice. Thank you.

Melissa Gibson

Fredrikson & Byron, P.A.
Legal Secretary
Oil & Gas
(701) 221-4048
(701) 221-4020
mgibson@fredlaw.com
200 North Third Street, Suite 150
Bismarck ND 58501-3879

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December 2, 2013

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 21467
FIDELITY EXPLORATION &
PRODUCTION COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing NOTICE OF DISMISSAL OF FIDELITY EXPLORATION & PRODUCTION COMPANY for the above-captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Ms. Teresa Wade (via email w/enc.)

19895983_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

Case No. 21467

Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Dickinson-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

NOTICE OF DISMISSAL OF FIDELITY EXPLORATION & PRODUCTION COMPANY

PLEASE TAKE NOTICE that on December 19, 2013 Fidelity Exploration & Production Company will respectfully request that the above captioned matter be dismissed without prejudice.

DATED this 2nd day of December, 2013.

FREDRIKSON & BYRON, P.A.


By _____

LAWRENCE BENDER
*Attorneys for Applicant Fidelity
Exploration & Production Company*
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
19897228_1.DOC

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 21467

Application of Fidelity Exploration & Production Company for an order amending the field rules for the Dickinson-Bakken Pool (Stark County, North Dakota) so as to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief.



APPLICATION OF FIDELITY EXPLORATION & PRODUCTION COMPANY

Fidelity Exploration & Production Company ("Fidelity") for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Fidelity owns an interest in the oil and gas leasehold estate in various lands within the field boundaries for the Dickinson-Bakken Pool, Stark County, North Dakota.

2.

That Fidelity is the operator of the following described wells which are or will be producing from the Dickinson-Bakken Pool, Stark County, North Dakota, but are not now connected to a gas gathering facility:

<u>Well Name</u>	<u>File No.</u>	<u>Location</u>
Allan 14-23H	24989	Sec. 14-T140N-R97W
Doloris 14-23H	24990	Sec. 14-T140N-R97W

3.

That there is currently no market for the gas produced from the above-described wells.

4.

That Fidelity has plans to drill additional wells in the Dickinson-Bakken Pool for which there will likely be no market.

5.

That Fidelity therefore requests an order of the Commission amending the field rules for the Dickinson-Bakken Pool so as to allow the flaring of gas and unrestricted production of oil from wells producing from the Dickinson-Bakken Pool (Stark County, North Dakota) until the same can be connected to a gas gathering facility and providing such further and additional relief as the Commission deems appropriate.

WHEREFORE, Fidelity requests the following:

(a) That this matter be set for the regularly scheduled December 2013 hearings of the Commission;

(b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Fidelity's witnesses in this matter be allowed to participate by telephonic means; and

(c) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

- 3 -

November 11, 2013

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



**RE: APPLICATION OF FIDELITY
EXPLORATION &
PRODUCTION COMPANY FOR
DECEMBER 2013 HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF FIDELITY EXPLORATION & PRODUCTION COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Fidelity requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Teresa Wade - (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

The Bismarck Tribune

www.bismarcktribune.com

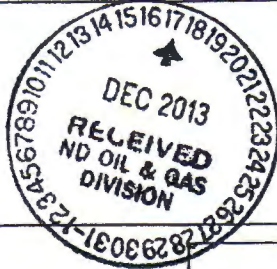
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Affidavit of Publication

I, _____, Secretary of State of North Dakota,
Before me, a Notary Public for the State of North Dakota,
personally appeared CK, who being duly sworn, deposes
and says that the above is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
11/28 Signed Morgan Doll
sworn and subscribed to before me this 12th
day of December 2013
Morgan Doll
Notary Public in and for the State of North Dakota

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State of North Dakota
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, December 19, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, December 06, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 21466: Proper spacing for the development of the New Hradec-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration & Production Co.; GMX Resources Inc.; Whiting Oil and Gas Corp.

Case No. 21467: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Dickinson-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21468: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21469: Application for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc. and Fidelity Exploration & Production Co.

Case No. 21470: Proper spacing for the development of the Roudh Prairie-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.

Case No. 21300: (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed thirty-six wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21471: Proper spacing for the development of the Epping-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Gadeco, LLC; Kodiak Oil & Gas (USA) Inc.

Case No. 21472: Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21473: Application of Sinclair Oil & Gas Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 26, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 21474: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Samson Oil and Gas USA, Inc. to drill the Rainbow #5-20-17HBK well (File No. 26919), with a surface location in NENW of Section 29, T.158N., R.98W., Williams County, ND, and such other relief as is appropriate.

Case No. 21475: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Last Chance and/or Crazy Man Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of

wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21476: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21477: Application of Continental Resources, Inc. for an order amending the field rules for the New Home-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21478: Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21302: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22, and Sections 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit, and such other relief as is appropriate.

Case No. 21303: (Continued) Application

of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create and establish six overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 28; Sections 14, 15, 22 and 23; and Sections 25, 26, 35 and 36, T.153N., R.94W.; Sections 18 and 19, T.153N., R.93W., and Sections 13 and 24, T.153N., R.94W.; Sections 30 and 31, T.153N., R.93W., and Sections 25 and 36, T.153N., R.94W.; and Sections 29, 30, 31 and 32, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit, and such other relief as is appropriate.

Case No. 21304: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool and/or Elm Tree-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line on said spacing unit, and such other relief as is appropriate.

Case No. 21305: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit, and such other relief as is appropriate.

Case No. 21306: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 15, 16, 21 and 22, T.153N., R.93W., Mountrail County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21152: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of the Horob #1-14H well with a bottom hole location approximately 195 feet from the north line and 1931 feet from the east line of Section 11, T.155N., R.104W., Williams County, North Dakota, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 21479: Proper spacing for the development of the Tobacco Garden-

special field rules as may be necessary. Newfield Production Co.; Slawson Exploration Co., Inc.; XTO Energy Inc.

Case No. 21480: Application of Newfield Production Co. for an order amending the field rules for the Westberg-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21481: Application of XTO Energy Inc. for an order amending the field rules for the Tobacco Garden-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.151N., R.99W., McKenzie County, ND, authorizing the drilling of a total of not more than fourteen wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21482: Application of XTO Energy Inc. for an order amending the field rules for the Morgan Draw-Bakken Pool to create and establish a 640-acre spacing unit comprised of the E2 of Section 2 and the E2 of Section 11, T.142N., R.103W., Golden Valley County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 21483: Application of XTO Energy Inc. for an order amending the field rules for the Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21484: Application of XTO Energy Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21485: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 14, 15, 22 and 23; and Sections 26, 27, 34 and 35, T.163N., R.99W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21486: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the Souris-Spearfish/Madison Pool to create and establish an overlapping 160-acre spacing unit comprised of the NE1/4 of Section 34, T.164N., R.78W., Bottineau County, ND, authorizing the drilling of a total of not more than five horizontal wells on said overlapping 160-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21487: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the North Souris-Madison Pool to create and establish a 120-acre spacing unit comprised of the SWNW of Section 3, and the SENE and the NESE of Section 4, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of a total of not more than two horizontal wells on said 120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21488: Application of Armstrong Operating, Inc. for an order creating a 160-acre drilling unit comprised of SE1/4 of Section 18, T.141N., R.93W., Dunn County, ND, authorizing the drilling of a well within said drilling unit and such other relief as is appropriate.

Case No. 21489: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21490: Application of HRC

Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21491: Application of Statoil Oil and Gas LP for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21492: Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted

production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21493: Application for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Statoil Oil and Gas LP and Triangle USA Petroleum Corp.

Case No. 21494: Application of Triangle USA Petroleum Corporation for an order amending the field rules for the Ragged Butte-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21495: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Timber Creek-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21496: Application for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (USA) Inc. and WPX Energy Williston, LLC

Case No. 21497: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21498: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.150N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21499: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 35 and 36, T.150N., R.93W., and Sections 1 and 2, T.149N., R.93W., and Sections 17, 18, 19 and 20, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21500: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish

T.147N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21501: Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21502: Application of WPX Energy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other and additional relief as appropriate.

Case No. 21503: Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21504: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Blue Ridge-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21505: Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Van Hook and/or Heart Butte-Bakken Pools to create and establish a 3840-acre spacing unit comprised of Sections 16, 17, 18, 19, 20 and 21, T.150N., R.91W., Dunn and McLean Counties, ND, authorizing the drilling of a total not to exceed fourteen wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21506: Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pools to create and establish a 280-acre spacing unit comprised of Sections 28 and 33, T.150N., R.91W., authorizing the drilling of a total not to exceed eight wells on said spacing unit; two 180-acre spacing units comprised of Sections 22, 23 and 24, T.150N., R.91W. and the W/2 W/2 of Section 19, T.150N., R.90W.; and Sections 34, 35 and 36, T.150N., R.91W. and the W/2 W/2 of Section 31, T.150N., R.90W., authorizing the drilling of a total not to exceed eight wells on each spacing unit; and an overlapping 2080-acre spacing unit comprised of Sections 25, 26 and 27, T.150N., R.91W. and the W/2 W/2 of Section 30, T.150N., R.90W., authorizing the drilling of a total not to exceed nine wells on said spacing unit, Dunn and McLean Counties, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21507: In the matter of a hearing on a motion of the Commission to consider the termination, or any other appropriate action, of the Lone Tree-wood Unit, Ward County, ND, operated by Enduro Operating, LLC.

Case No. 21508: In the matter of a hearing on a motion of the Commission to

review the activities within the Glass Bluff-Madison Unit, McKenzie and Williams Counties, North Dakota, pursuant to Order No. 21651.

Case No. 21285: (Continued) Application of Zavanna, LLC for an order creating a 1280-acre drilling unit comprised of Sections 18 and 19, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of a wildcat horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJN #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 20938: (Continued) Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order prohibiting Murex Petroleum Corp. from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21509: Application of GADECO, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Golden #25-36H well, NENW of Section 25, T.155N., R.99W., Williams County, ND, Epping-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21510: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of fifteen wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21358: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21359: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.100W., Trailside-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21511: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21512: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21513: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.148N., R.102W., Little Tank-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21514: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21515: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21516: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21517: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21518: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.147N., R.103W., MonDak-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21519: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.147N., R.103W., Pierre Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21520: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.146N., R.103W., Poker Jim-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21521: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.146N., R.101W., Flat Top Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21522: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21523: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21524: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21525: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21526: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.148N., R.102W., Little Tank-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21527: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21528: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.104W.; Sections 27 and 34; and Sections 30 and 31, T.147N., R.103W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21529: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 26 and 35, T.147N., R.103W.; and Sections 25 and 36, T.146N., R.103W., Pierre Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21530: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.146N., R.103W., Poker Jim-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21531: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.146N., R.101W., Flat Top Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21532: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21533: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21534: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21535: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of Section 33 and the NW/4 of Section 34, T.164N., R.78W., Souris-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21536: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SW/4 of Section 2 and the SE/4 of Section 3, T.163N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21537: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SE/4 of Section 31 and the SW/4 of Section 32, T.164N., R.78W., Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21575: Application of Continental

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21576: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 6, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21194: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21195: (Continued) Application

of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.141N., R.98W., Barta-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21196: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; Sections 25 and 36; and Sections 27 and 34, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21370: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed thirty wells on an existing 2560-acre spacing unit described as Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7, T.153N., R.93W., Alkali Creek-Bakken Pool, Mountrail and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21577: Application of Continental Resources, Inc. for an order amending the field rules for the Snow-Bakken Pool,

1280-acre spacing unit within Zones I and II in the Snow-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21578: Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones II, III, IV, V, VI and VII; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones VIII and IX in the Robinson Lake-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21377: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga and Stoneview-Bakken Pools, Burke,

Divide and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones III, IV, V, VI, VII, and VIII in the North Tioga-Bakken Pool; and Zones V, VI, VII, VIII, IX and X in the Stoneview-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones IX and X in the North Tioga-Bakken Pool; and Zones XI, XII, XIII, XIV and XV in the Stoneview-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21579: Application of Continental Resources, Inc. for an order amending the field rules for the Customs and Viking-Bakken Pools, Burke County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zone II in the Customs-Bakken Pool; and Zones I and II in the Viking-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21580: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Upland-Bakken Pools, Divide County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zone II of the Dolphin-Bakken Pool; and Zones I, II and III in the Upland-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21581: Application of Continental Resources, Inc. for an order amending the field rules for the Ellisville, Painted Woods, and Winner-Bakken Pools, Williams County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II and III of the Ellisville-Bakken Pool; Zones III, IV, V and VI in the Painted Woods-Bakken Pool; and Zones I and II in the Winner-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

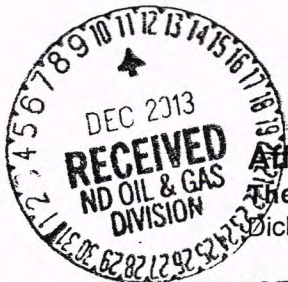
Case No. 21582: Application of Continental Resources, Inc. for an order amending the field rules for the Bear Creek, Cabernet, Corral Creek, Crooked Creek, Jim Creek, Oakdale, and Rattlesnake Point-Bakken Pools, Dunn County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones II and III in the Bear Creek-Bakken Pool; Zones III and IV in the Cabernet-Bakken Pool; Zones II, III, and IV in the Corral Creek-Bakken Pool; Zones I and II in the Crooked Creek-Bakken Pool; Zones I, II, III, IV, V, and VI in the Jim Creek-Bakken Pool; Zones I and II in the Oakdale-Bakken Pool; and Zones I, II and III in the Rattlesnake Point-Bakken Pool; a total not to exceed fourteen wells on each 1920-acre spacing unit in Zone VII in the Jim Creek-Bakken Pool; and Zone IV in the Rattlesnake Point-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone V in the Corral Creek-Bakken Pool; Zones VIII and IX in the Jim Creek-Bakken Pool; Zones III and IV in the Oakdale-Bakken Pool; and Zones V and VI in the Rattlesnake Point-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,

Jack Dalrymple, Governor

Chairman, ND Industrial Commission

11/28 - 20692377



Affidavit of Publication

The Dickinson Press
Dickinson, North Dakota

STATE OF NORTH DAKOTA)
County of Stark) ss

Sonya Sacks being first duly sworn, on my oath,
say that I am the bookkeeper of The Dickinson Press, a daily
newspaper of general circulation, printed and published at Dickinson,
in said county and state, and the advertisement headed:

December 19 Hearing

a printed copy of which is hereunto annexed, was printed and published
in The Dickinson Press, and in the regular and entire issue of each
and every number for 1 consecutive weeks, commencing on the

27 day of	November	A.D. 2013 and ending on the
27 day of	November	A.D. 2013, both inclusive.

Straight Matter Lines	98	,2013
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First Time Line Rates	0.76	27-Nov ,2013
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Subsequent Line Rates	0.76	,2013
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Column Inches		,2013
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First Time Inch Rate	\$8.24	,2013
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Subsequent Inch Rate	\$8.24	,2013
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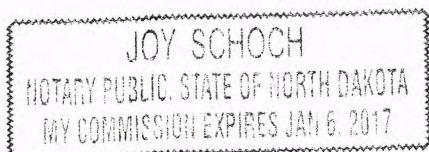
Total Cost of Legal	\$	74.48
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Subscribed and sworn to before me this 4th day of
December A.D. 2013.

(Seal)

Notary Public, State Of North Dakota

My Commission Expires



NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, December 19, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, December 06, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 21466: Proper spacing for the development of the New Hradec-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration & Production Co.; GMX Resources Inc.; Whiting Oil and Gas Corp.

Case No. 21467: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Dickinson-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21523: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21524: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21533: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21534: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21560: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Oukrop #34-34H well located in SWSE of Section 34, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 or such other relief as is appropriate.

Case No. 21561: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Wanner #44-23H well located in SESE of Section 23, T.139N., R.95W., Stark County, ND, Lehigh-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 or such other relief as is appropriate.

Case No. 21576: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 6, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial
(Published November 27, 2013)