#### BEFORE THE INDUSTRIAL COMMISSION

#### OF THE STATE OF NORTH DAKOTA

CASE NO. 21427 ORDER NO. 23769

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF SM ENERGY CO. FOR AN ORDER PURSUANT TO NDAC § 43 02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT DESCRIBED AS SECTIONS 29 AND 32, T.163N., R.99W., AMBROSE-BAKKEN POOL, DIVIDE COUNTY, ND, AS PROVIDED BY NDCC § 38-08-08, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

#### ORDER OF THE COMMISSION

#### THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 18th day of December, 2013.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 29 and 32, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.
  - (7) There were no objections to this application.
- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be

Case No. 21427 Order No. 23769

required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

#### IT IS THEREFORE ORDERED:

- (1) All oil and gas interests in a spacing unit described as all of Sections 29 and 32, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.
- (2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests in such tracts or stratigraphic intervals.
- (3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.
- (4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.
- (5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.
- (6) In the event of any dispute as to such costs the Commission shall determine the proper cost.
- (7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.
- (8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 20th day of March, 2014.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

#### STATE OF NORTH DAKOTA

#### AFFIDAVIT OF MAILING

#### COUNTY OF BURLEIGH

I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 28th day of March, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 23769 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 21427:

JOHN MORRISON CROWLEY FLECK PLLP PO BOX 2798 BISMARCK ND 58502

Belinda Dickson
Oil & Gas Division

On this 28th day of March, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE
Notary Public
State of North Dakota
My Commission Expires March 4, 2020

Notary Public

State of North Dakota, County of Burleigh

#### STATE OF NORTH DAKOTA

### AFFIDAVIT OF MAILING

#### **COUNTY OF BURLEIGH**

I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 28th day of March, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 23769 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 21427:

JOHN MORRISON CROWLEY FLECK PLLP PO BOX 2798 BISMARCK ND 58502

Belinda Dickson
Oil & Gas Division

On this 25th day of April, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

JEANETTE BEAN

Notary Public

State of North Dakota

My Commission Expires May 25, 2017

Notary Public

State of North Dakota, County of Burleigh

#### Kadrmas, Bethany R.

From: Lisa Herberholz < ljurgens 3@crowleyfleck.com>

Sent: Friday, December 13, 2013 3:51 PM

To: Hicks, Bruce E.

Cc: Shawn Heringer; Kadrmas, Bethany R.; John W. Morrison

**Subject: SM Energy Pooling Affidavits** 

SM Filing Ltr - Heringer Pooling Affs 21425-21428.pdf; SM - Heringer Pooling Aff **Attachments:** 

21425.pdf; SM - Heringer Pooling Aff 21426.pdf; SM - Heringer Pooling Aff 21427.pdf;

SM - Heringer Pooling Aff 21428.pdf

Attached please find pooling affidavits in Case Nos. 21425-21428. Thank you.

Lisa

\*Please note our address change for the Bismarck office below.



## Lisa Herberholz

Administrative Assistant Crowley Fleck PLLP 100 West Broadway Avenue, Suite 250 P.O. Box 2798 Bismarck, ND 58502 Direct 701.224.7538 Fax 701.222.4853

⊠lherberholz@crowleyfleck.com

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John W. Morrison 100 West Broadway, Suite 250 P.O. Box 2798 Bismarck, ND 58502-2798

Office: 701.223.6585 Direct: 701.224.7534 jmorrison@crowleyfleck.com

December 13, 2013

#### Via Electronic Mail

Mr. Bruce Hicks
Oil & Gas Division
ND INDUSTRIAL COMMISSION
600 E. Blvd. Ave., Dept. 405
Bismarck, ND 58505-0840

In re: SM Energy Company Case Nos. 21425-21428

Dear Mr. Hicks:

Pursuant to Section 43-02-03-88.1 of the North Dakota Administrative Code, please find enclosed the affidavits of Shawn Heringer in the captioned matters.

If you have any questions, please let me know. Thank you.

Sincerely,

John W. Morrison

lh enc.

cc (via e-mail w/enc.):

Shawn Heringer Bethany Kadrmas

### BEFORE THE INDUSTRIAL COMMISSION

### OF THE STATE OF NORTH DAKOTA

| Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.  Case No. 21427  AFFIDAVIT OF SHAWN HERINGER |
|--|
| STATE OF MONTANA ) )SS. COUNTY OF YELLOWSTONE )  |
| Shawn Heringer, being duly sworn, states as follows:   |
| 1. I am a landman employed by SM Energy Company with responsibilities in the State of North Dakota and I have personal knowledge of the matters set forth in this affidavit.   |
| 2. Sections 29 and 32, T.163N., R.99W., Divide County, North Dakota constitute a spacing unit for the Ambrose-Bakken Pool. There are separately owned tracts and separately owned interests within tracts in the spacing unit.   |
| 3. There is no voluntary pooling agreement or declaration of pooling which covers all interests within the spacing unit for the above-described well.  |
| Dated this Aday of December, 2013.   |
| Shawn Heringer   |
| STATE OF MONTANA ) )SS. COUNTY OF YELLOWSTONE )  |
| Subscribed to and sworn before me this 12th day of December, 2013.   |
| (SEAL)  Notary Public State of Montana My Commission Expires: May 24, 3014   |

ANGELA L GREGERSON NOTARY PUBLIC for the State of Montana Residing at Park City, Montana My Commission Expires May 24, 2014

CASE 21427

### BEFORE THE INDUSTRIAL COMMISSION

#### OF THE STATE OF NORTH DAKOTA

| Application of SM Energy Company for an      | ) |
|--|---|
| order pursuant to NDAC § 43-02-03-88.1       | ) |
| pooling all interests in a spacing unit      | ) |
| described as Sections 29 and 32, T.163N.,    | ) |
| R.99W., Ambrose-Bakken Pool, Divide          | ) |
| County, ND, as provided by NDCC § 38-08-     | ) |
| 08, and such other relief as is appropriate. | ) |



APPLICATION

COMES NOW the applicant, SM Energy Company, and respectfully alleges as follows:

- 1. It is the owner of an interest in the oil and gas leasehold estate underlying all or portions of Sections 29 and 32, Township 163 North, Range 99 West, Divide County, North Dakota.
  - 2. Said lands constitute a spacing unit for the Ambrose-Bakken pool.
- 3. There are separately owned tracts and separately owned interests within tracts within the spacing unit.
- 4. There is no voluntary pooling agreement covering all interests within the spacing unit.
- 5. Applicant requests that it be allowed to present testimony by telephone pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code.

WHEREFORE, applicant respectfully requests that this matter be set for hearing at the regularly scheduled hearings in December, 2013 and that thereafter the Commission enter its order granting the relief requested.

Dated this 15<sup>th</sup> day of November, 2013.

SM ENERGY COMPANY

CROWLEY FLECK PLLP Attorneys for the Applicant Suite 600, 400 East Broadway P.O. Box 2798 Bismarck, ND 58502 By: JOHN W. MORRISON

STATE OF NORTH DAKOTA ) ss.
COUNTY OF BURLEIGH )

John W. Morrison, being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read the above and foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, information and belief.

JOHN W MORRISON

Subscribed and sworn to before me this 15<sup>th</sup> day of November, 2013.

LISA HERBERHOLZ

Notary Public

State of North Dakota

My Commission Expires March 17, 2017

Notary Public
Burleigh County, North Dakota
My Commission Expires:



Finder

## Classified Advertising Invoice

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PO:Notice of Hearing

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Notary Public
State of North Dakota
My Commission Expires Jan. 26 2017

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#### NOTICE OF HEARING N.D. INDUSTRIAL CONTRISSION OIL AND GAS DIVISION

The North Dakoca Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, December 18, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES:

hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, December 05, 2013.

STATE OF NORTH DAKOTA TO: Case No. 2(1390): On a motion of the Commission to consider appropriate spacing for the True Oil LLC #33-35 2-11MB1 True Federal (File No. 26202). with a surface location in the NWSE of Section 35, T.148N., R.101W., Bowline field, McKenzie County, ND.

Case No. 21391: Proper spacing for the development of the Bell-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.: Whiting Oil and Gas Corp.

Case No. 21392-Proper spacing for the development of the Chateau-Three Forks Pool, Billings County, ND, redefine the field lights, and enact such special field rules as may be necessary. Whiting Oil and Gas Corp.

Case No. 21393: Proper spacing for the development of the Gaylord-Bakken Pool, Billings and Stark Counties, ND, redefine the field limits, and enact such special field ules as may be necessary. Whiting Oil and

as Corp.
ase No. 21394: Proper spacing for the level apment of the Green River-Bakken ool, Stark County, ND, redefine the field mits, and enact such special field rules as ray be necessary. Fidelity Exploration & roduction Co.; Whiting Oil and Gas Corp. ase No. 21395: Proper spacing for the evelopment of the Zenith-Bakken Pool, ark County, ND, redefine the field limits, id enact such special field rules as may a necessary. Fidelity Exploration & oduction Co. Whiting Oil and Gas Comp.

ase No. 21396: Proper spacing for the velopment of the North Creek-Bakken ol, Stark County, ND, redefine the field nits, and enact such special field rules as ny be necessary. Whiting Oil and Gas

se No. 21397: Proper spacing for the relopment of the Park-Bakken Pool, ings County, ND, redefine the field limits, I enact such special field rules as may be

essary. Whiting Oil and Gas Corp. ie No. 21220: (Continued) Temporary ie No. 21220: (Continued) Temporary cing to develop an oil and/or gas pool overed by the Whiting Oil and Gas p. #12-31 Davidson, Lot 2 Section 31, INC., 8.104W, Golden Valley County. define the field limits, and enact such ial field rules as may be necessary.

Jatasen rines as may be necessar as a like 2121; (Continued) Temporary ing to develop an oil and/or gas pool wered by the Whiting Oil and Gas 2, #33-11 McDanold, NWSE Section 142N., R. 105W., Golden Valley County, define the field limits, and enact such al field rules as may be necessary.

No.21215: (Continued) In the matter hearing called on a motion of the mission to consider the termination, ny other appropriate action, of the west Starbuck-Spearfish neau County, ND, operated by Petro ester Operating Company, LLC No. 21398: Application of Petro

ster Operating Co., LLC for an order ng the Rice #14 (File No. 22863) to mpleted in the Renville-Madison Pool ocation approximately 840 feet from uth line and 1915 feet from the east Section 8,T.161N., R.82W., Bottineau y, ND, as an exception to any able orders, or requirements, or

g such other relief as may be Vo. 21399; Application of SM Energy an amending the applicable orders e Ambrose, West Ambrose, and -Bakken Pools, including without on Order No. 22099, to allow an nal horizontal well to be drilled in

described as Sections 13 and 24, T163M, R.101W and Sections 18 and 19, T.163M, R.100VV; Sections 1, 2, 11 and 12; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20, T.163N., R.100W.; and Sections 17, 18, 19 and 20,T.163N., R.99W., Divide County, ND, or granting such other relief as may be

appropriate.

Case No. 21400: Application of SM Energy Co. for an amending the applicable orders for the Ambrose-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 15, 16, 21 and 22, T.163N., R.99W., Divide County, ND, and authorize the drilling of a horizontal well at

any location thereon, or granting such other relief as may be appropriate. Case No. 21401: Application of SM Energy Co. for an order amending the applicable co. for an order amending the applicable orders for the Bear Den-Bakken Pool, McKenzle County, ND, to establish an overlapping 2560-acre spacing unit consisting of Sections 25 and 36, T.149N., R.96W., and Sections 30 and 31, T.149N., R.95W. and authorize one or more horizontal wells to be drilled thereon, or ranting such other relief as is appropriate. Case No. 21402: Application of QEP Energy Co. for an order allowing the MHA 5-32-31H-150-90 (File No. 24421) to be completed at a location as close as 475 feet to the north line of a spacing unit described as the SE/4 NW/4, S/2 NE/4, NE/4 SW/4 and N/2 SE/4 of Section 31 and the S/2 N/2 and N/2 S/2 of Section 32, T.150N., R.90W., McLean County, ND, as an exception to the applicable requirements of the Deep Water Creek Bay-Bakken Pool, or granting such other relief as may be appropriate.

Case No. 21403: Application of OXY USA, Inc., to amend the applicable orders for the Cabernet-Bakken Pool to establish a 160acre drilling or spacing unit for the Cabernet-Madison Pool consisting of the NW/4 of Section 1, T.143N., R.97W., Dunn County, ND, and authorize the Stroh 11-1H well to be recompleted in the Cabernet-Madison Pool at any location not closer shan \$90 feet to the boundary of said tiddling or spacing unit, or granting such other and further relief as may be

appropriate. Case No. 21404: Application of OXY USA. Inc., to amend the applicable orders for the Cabernet-Bakken Pool to establish two 640-acre spacing units consisting of Section I and Section 12, T.143N., R-97W, Dunn County, ND, and allow up to three horizontal wells to be drilled thereon in addition to the wells currently allowed on the existing 1280-acre spacing unit consisting of said lands; or granting such other and further relief as may be

apphopriate. Case No. 21405: Application of OXY USA. lic., to amend the applicable orders for the flurphy Greek-Bakken Pool to establish two 640-acre spacing units consisting of Section 18 and Section 19,T.143N., R.95W. Section 18 and Section 19, 1.143N., R. 95VR., Dunn County, ND, and allow up to two horizontal wells to be drilled thereon in addition to the wells currently allowed on the existing 1280-acre spacing unit consisting of said lands; or granting such other and further relief as may be

appropriate.

Case No. 21406: Application of OXY USA, inc., to amend the applicable orders for the Willmen-Bakken Pool to establish two 640acre spacing units consisting of Section 16 and Section 21, T.142N., R.97W., Dunn County, ND, and allow up to two horizontal wells to be drilled thereon in addition to the wells currently allowed on the existing 1280-acre spacing unit

consisting of said lands; or granting such other and further relief as may be appropriate

Case No. 21407 Application of OXY USA, Inc. for an order amending the applicable orders to allow wells completed in the Crooked Creek-Bakken Pool, Dunn County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil, or for such other relief

as may be applicable.

Case No. 21408: Application of Oasis
Petroleum North America LLC for an order allowing the Rivera #5892 21-30T (File No. 25723) well to be completed with a portion of well bore not isolated by cement to be potentially open to the

from the east line of Section 25, TISBN, R.13VK, Mountrall County, ND, as an exception to the applicable requirements of the Deep Water Creek Bay-Bakken Pool, and such other relief as is appropriate. Case No. 21409: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Gros Ventre-Bakken Pool to establish two overlapping 2560-acre spacing units consisting of Sections 9, 10, 15 and 16; and

Sections 15, 16, 21 and 22, T.160N., R.93W., Burke County, ND, and allow one or more horizontal wells to be drilled thereon, or granting such other relief as may be

appropriate.

Case No. 21410: Application of Oasis
Petroleum North America LLC for an order amending the applicable orders for the Baker-Bakken Pool to establish two everlapping 2560-acre spacing units consisting of Sections 19, 20, 29 and 30; and Sections 29, 30, 31 and 32, T.153N., R.100W., McKenzie and Williams Countles, ND, and allow one or more horizontal wells to be drilled thereon, or granting such

other relief as may be appropriate.

Case No. 21411: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Cottonwood-Bakken Pool, Burke and Mountrail Counties, ND, to allow all wells to produce oil at an unrestrictéd rate and e gas produced in association therewith until June 30 2014, or such other time as may be established by the Commission, or for such other relief as may be appropriate. Case No. 21412: Application of Hess Corp. for an order amending the applicable orders for the Tioga-Bakken Pool to establish a 1280-acre spacing unit consisting of Section 24, T.157N., R.95W., Williams County, ND, and Section 19, T.157N., R.94W., Mountrail County, ND, and authorize up to three horizontal wells to be drilled on thereon, or granting such other and further relief as may be appropriate.

Case No. 21413: Application of Hess Corp

Case No. 21413: Application of Hess Corp. for an order amending the applicable orders for the Chiefry Creek Bakken Pool to establish two exacting the sections 1, 2, 11 and 12, and Section 18, 42, 33 and 24, 11, 49N, R.99W the nearly country, ND, for the purpose of a failure achie; or more horizontal wells on the common spacing unit boundary; and grapting such other and unit boundary; and granting such other and further relief as may be appropriate.

Case No. 21414: Application of Hess Corp.

for an order amending the applicable orders for the Little Knife and the Big Gulch-Bakken Pools to establish an overlapping 2560-acre spacing unit consisting of Sections 1 and 12 and Sections 2 and 11, T.147N., R.97W., Dunn County, ND, for the purpose of drilling one or more horizontal wells on the common spacing unit boundary; and granting such other and

further relief as may be appropriate.

Case No. 21415: Application of Hess Corp. for an order amending the applicable orders for the Little Knife-Bakken Pool to establish an overlapping 2560-acre spacing uniformisting of Sections 13, 14, 23 and 24, T.147N., R.97W., Dunn County, ND, for the purpose of drilling one or more hotizontal wells on the common spacing unit boundary; and granting such other and further relief as may be appropriate.

Case No. 21416: Application of Hess Corp. for an order amending the applicable orders for the Bear Creek and the Cedar Coulee-Bakken Pools to establish an overlapping 1280-acre spacing unit consisting of Sections 15 and 16, 7.147N., R.96W., Dunn County, ND, for the purpose of drilling one or more horizontal wells on the common spacing unit boundary; and granting such other and further relief as

may be appropriate.

Case No. 21417: Application of Hess Corp for an order amending the applicable orders for the Cedar Coulee-Bakken Pool, Dunn County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2014, or such other time as may be established by the Commission, or for such

other relief as may be appropriate. Case No. 21418: Application of Hess Corp. for an order amending the applicable orders for the Cherry Creek-Bakken Pool, McKenzie County, ND, to allow all wells to restricted rate an

established by the Commission, or for such other relief as may be appropriate.

Case No. 21419: Application of Hess Corp. for an order amending the applicable orders for the Wheelock-Bakken Pool, Williams County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2014, or such other time as may be established by the Commission, or for such

other relief as may be appropriate.

Case No. 21420: Application of Hess Corp. for an order amending the applicable orders for the White Earth-Bakken Pool, Mountrail County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2014, or such other time as may be established by the Commission, or for such

other relief as may be appropriate.

Case No. 21421: Application of Burlington
Resources Oil & Gas Co. LP for an order allowing the Archer #44-25TFH (File No. 25960) to be completed in and produce from a spacing unit in Zone X of the Charlson-Bakken Pool described as all of Sections 24 and 25, T.153N., R.95W., McKenzie County, ND, with a portion of the well bore not isolated by cement extending above the top of the Charlson-Bakken Pool as defined by applicable orders, and such other relief as is

appropriate.

Case No. 21275 (Continued) Proper spacing for the development of the Fillmore-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary.

Bakken Hunter, LLC

Case No. 21422: Application of Sojourn Energy LLC for an order vacating existing spacing units located within the South Horse Creek-Red River Pool to create and establish a 320-acre spacing unit compelsed of the N/2 of Section 33, T.129N., R.104W. Bowman County, ND, and such other relief

as is appropriate.

Case No. 21423: Application of Sakakawea Ventures, LLC seeking an order authorizing the construction of an oil treating and gilfield waste treating/processing facility on the site of an existing saftwater disposal facility SV Noonan #1 (File No. 90237) SWNW Section 2, T.162N., R.95W, Divide County, ND for the purpose of salvaging, treating and recycling upstream petroleum wastes, and such other relief as is appropriate.

Case No. 21424: Application of Buffalo Hills. LLC, in accordance with NDAC § 43-02-03-51, for an order authorizing the construction of an oil treating and oilfield waste treating/processing facility to be located in the SESE Section 30, T.144N., R.95W., Dunn County, ND, for the purpose

of salvaging, treating and recycling upstream petroleum wastes.

Case No. 21425: Application of SM Energy
Co. 16i an order pursuant to NDAC
§ 43 02-03-88.1 pooling all interests in a
spacing unit described as Sections 16 and 21, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is

Case No. 21426: Application of SM Energy
Co. for an order pursuant to NDAC
§ 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.163N., R.99W., Ambrosè-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is

Case No. 21427: Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a pacing unit described as Sections 29 and 32, T. 163N., R. 99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is

Case No. 21428: Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88. I pooling all interests in a spacing unit described as Sections 30 and 31, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is

Case No. 21422 Application of \$11 Energy Co. for an order amonling the applicable orders for the Bear Don-Baldson Pool to allow up to six wells to be drilled upon a 640-acre spacing unit described as Section 25, T.149N., R.96W., McKenzie County, ND, or granting such other relief as is appropriate.

Case No. 21430 Application of Petro-Hunt, LLC. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.159N., R.94W., East Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as

is appropriate.

Case No. 21431: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a y 43 v2-u3-oo.1 pooling an interests in a spacing unit described as Sections 25 and 36,T.159N., R.98W., Big Stone-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as

Case No. 21432: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a § 43 V2-U3-86.1 pooling all interests in a spacing unit described as Sections 26 and 35,T.159N., R.98W., Big Stone-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as

is appropriate Case No. 21433: Application of Hess Corp. for an order pursuant to NDAC § 43 02 03 88.1 pooling all interests in a spacing that described as Sections 27 and 34, F1598 i.e. 98W., Big Stone-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as

is appropriate.

Case No. 21434: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88. I pooling all interests in a spacing unit described as Section's 16-55 feet.

21, T.158N., R.98W., Rainbow-Bakken, Risel, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as it appropriate.

is appropriate

Case No. 21435: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.158N., R.98W., Oliver-Bakken Pool. Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21436: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 241 T. ISBN., R.97W.; New Hisme-Bakken Page, Williams County, ND, as provided by 10000 \$38.08.08, and such other relief as 15 appropriate.

Case No. 21437: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21438: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as

is appropriate.

Case No. 21439: Application of Hess Corp for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as

s appropriate. Case No. 21440: Application of Hess Corp an order pursuant to NDAC 43 02-03-88.1 pooling all interests in a pacing unit described as Sections 30 and 81, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as appropriate.

ase No. 21441: Application of Hess Corp. or an order pursuant to NDAC 43 02-03-88.1 pooling all interests in a pacing unit described as Sections 18 and 9, T.158N., R.96W., South Meadow-Bakken ool, Williams County, ND, as provided by IDCC § 38-08-08, and such other relief as

Case No. 21442: Application of Hess Corp. for an order pursuant to NOAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.158N., R.96W., South Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as

is appropriate.

Case No. 21443: Application of Hess Corp.

for an order pursuant to NDAC

§ 43 02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.157N., R.95W., and Section 19, T.157N., R.94W., Tioga-Bakken Pool, Williams and Mountrail Counties, ND, as provided by NDCC \$ 38:08-08, and such other relies as

is appropriate.

Case No. 21444: Application of Hess Corp.

for an order amending the applicable
orders for the South Meadow-Bakken Rool to authorize up to six horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 18 and 19, T.158N., R.96W., Williams County, ND; and granting such other and further relief as may be

appropriate.

Case No. 21445: Application of Hess Corp. for an order amending the applicable orders for the Little Knife-Bakken Pool (i) to authorize up to six horizontal wells to be drilled on 1280-acre spacing units described as Sections 5 and 8; and Sections 15 and 22, T.145N., R.97W; and Sections 4 and 9; Sections 16 and 21; and Sections 26 and 35, T.146N., R.97W, Dunn County, ND; (ii) to authorize up to eight horizontal wells to be drilled on 1280-acre spacing units described as Sections 5 and 8, T.147N., R.97W., Dunn County, ND, and Section 1, T.145N., R.98W. and Section 36, T.146N., R.98W. McKenzie County, ND; (iii) to authorize up to nine horizontal wells to be drilled on a 1280acre spacing unit described as Sections 27 and 34, T. 148N., R. 97W., Dunn County, ND; and (iv) granting such other relief as may be

Case No. 21446: Application of Marathon Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.157N., R.103W., Strandahl-Bakken Pool: Williams County, ND, as provided by

NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21447: Application of Kodiak Oil & Gas (USA) Inc. for an order amending the applicable orders for the Truax-Bakken Pool to authorize up to sixteen horizontal wells to be drilled on two 1280-acre spacing units described as Sections 26 and 35; and Sections 28 and 33, T.154N., R.98W., Williams County, ND; and for such other relief as may be appropriate.

Case No. 21448: Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 26, 27, 34 and 35, T.153N. R.96W., Keene-Bakken/Three Forks Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as

is appropriate.

is appropriate

Case No. 21449: Application of Whiting Oil Case No. 21447, Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43 02-03-88. I pooling all interests in a spacing unit described as Sections 2, 3, 10 and 11, T.152N., R.97W., Twin Valley-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21450: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 5, 8 and 9, T.152N., R.97W., Twin Valley-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as

Case No. 21451: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43 02-03-88. I pooling all interests in a spacing unit described as Sections 1 and 12, T.143N., R.104W., Beaver Creek-Bakken Pool, Golden Valley County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21452: Application of Whiting Oil and Gas Corp., for an order amending the applicable orders for the Pleasant Hill-Bakken Pool, McKenzie County, ND, to authorize the drilling of up to seven horizontal wells on a 1280-acre spacing unit Case No. 21453: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.141N., R.97W., St. Anthony-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as

is appropriate. Case No. 21454: Application of Oasis Petroleum North America LLC for an order authorizing up to fifteen horizontal wells to be drilled on some or all of the 1280-acre spacing units currently existing in the Willow Creek-Bakken Pool, McKenzie and Williams Countles, ND, or granting such

other relief as is appropriate. Case No. 21455: Application of Oasis Petroleum North America LLC for an order authorizing up to twelve horizontal wells to be drilled on some or all of the 1280-acre spacing units currently existing in the Tyrone-Bakken Pool, Williams County, ND; to alter the definition of the stratigraphic limits of the pool; or granting

such other relief as is appropriate.

Case No. 21456: Application of White Owl Energy Services, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the White Owl Johnsons Corner SWD I. well, NENE Section 23, T.150N., R.96W., Blue Buttes Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and

such other relief as is appropriate.

Case No. 21457: Application of Buckhorn Energy Services, LLC. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the GO-Bergstrom SWD #1 well, SWNE Section 17, T.158N., R.97W., New Home Field, Williams County, ND, pursuant to NDAO (Chapter 43-02-05 and such other

relief as is appropriate.

Case No. 2f458 In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Packineau #15-32H well located in a spacing unit described as Section 32, T.149N., R.92W., Heart Butte Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1,

and such other relief as is appropriate.

Case No. 21459: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sarah Yellow Wolf #22-27HC well located in a spacing unit described as Sections 22 and 27, T.149N., R.91W., Heart Butte Bakken Pool,

Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21460: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bear Den #24-13H2 well located in a spacing unit described as Sections 13 and 24, T.150N.. R.94W., Spotted Horn Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate. Case No. 21461: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Adam Good Bear #15- 22HY well located in a spacing unit described as Sections 15 and 22, T.150N., R.92W., Van Hook Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43- 02-03-88.1, and such other relief as is

appropriate.

Case No. 21462: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Adam Good Bear #15-22HD well located in a spacing

trail County, NU, pursuant to INC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 21463: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a has penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Adam Good Bear #15-22HC well located in a spacing unit described as Sections 15 and 22, T.150N., R.92W., Van Hook Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 21464: In the matter of the petition for a risk penalty of Bakken Hunter. LLC, requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Isaac #6H well located in a spacing unit consisting of Section 31, T.163N., R.96W., Bounty School-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other

relief as is appropriate.

Case No. 21053: (Continued) In the matter of the petition for a risk penalty of Bakken Hunter, LLC, requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the provided by NDCC § 38-08-06 in the drilling and completion of the Tundra #3130-4H well located in a spacing unit consisting of Sections 30 and 31, T. 164N., R. 98W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 21465: Application of North Plains

Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.160N., R.100W., Divide County, ND, Smoky Butte-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 11/27 - 20692374



# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

| November 27  | <br>0.63 = \$57.06 |
|--------------|--------------------|
| TOTAL CHARGE | \$57.06            |

Signed Cecile L. Krimm, Publisher

Subscribed and sworn to before me December 2, 2013

Notary Public, State of North Dakota

HOLLY R. ANDERSON Notary Public

State of North Dakota

My Commission Expires July 18, 2018

# NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, December 18. 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, December 05, 2013. STATE OF NORTH DAKOTA TO: Case No. 21399: Application of SM Energy Co. for an amending the applicable orders for the Ambrose. West Ambrose, and Colgan-Bakken Pools, including without limitation Order No. 22099, to allow an additional horizontal well to be drilled in the middle member of the Bakken Formation in five 2560-acre spacing units described as Sections 13 and 24, T.163N., R.101W. and Sections 18 and 19, T.163N., R.100W.; Sections 1, 2, 11 and 12; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20, T.163N., R.100W.; and Sections 17, 18, 19 and 20, T.163N., R.99W., Divide County, ND, or granting such other relief as may be appropriate.

Case No. 21400: Application of SM Energy Co. for an amending the applicable orders for the Ambrose-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 15, 16, 21 and 22, T.163N., R.99W., Divide County, ND, and authorize the drilling of a horizontal well at any location thereon, or granting such other relief as may be appropriate. Case No. 21275: (Continued) Proper spacing for the development of the Fillmore-Bakken Pool, Divide County, ND,

redefine the field limits, and enact such special field rules as may be necessary. Bakken Hunter, LLC

Case No. 21423: Application of Sakakawea Ventures, LLC seeking an order authorizing the construction of an oil treating and oilfield waste treating/processing facility on the site of an existing saltwater disposal facility SV Noonan #1 (File No. 90237) SWNW Section 2, T.162N., R.95W., Divide County, ND for the purpose of salvaging, treating and recycling upstream petroleum wastes, and such other relief as is appropriate.

Case No. 21425: Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21426: Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21427: Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21428: Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.163N.,

R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21464: In the matter of the petition for a risk penalty of Bakken Hunter, LLC, requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Isaac #6H well located in a spacing unit consisting of Section 31, T.163N., R.96W., Bounty School-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21053: (Continued) In the matter of the petition for a risk penalty of Bakken Hunter, LLC, requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Tundra #3130-4H well located in a spacing unit consisting of Sections 30 and 31, T.164N., R.98W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21465: Application of North Plains Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.160N., R.100W., Divide County, ND, Smoky Butte-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor

Chairman, ND Industrial Com-

(11-27)