

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 20938
(CONTINUED)
ORDER NO. 24076

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF POWERS
ENERGY CORP. AND/OR INTERVENTION
ENERGY, LLC FOR AN ORDER PROHIBITING
MUREX PETROLEUM CORP. FROM IMPOSING
A RISK PENALTY AGAINST POWERS AND/OR
INTERVENTION AS PROVIDED BY NDCC § 38-
08-08 AND NDAC § 43-02-03-16.2 FOR THE
RISK OF DRILLING THE LORI ANN #4-9H
WELL, LOCATED IN SECTIONS 4 AND 9,
T.161N., R.101W., WRITING ROCK-BAKKEN
POOL, DIVIDE COUNTY, ND, AND SUCH
OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 26th day of September, 2013. At that time, counsel for Powers Energy Corporation (Powers) and/or Intervention Energy, LLC (Intervention) requested this case be continued to the regularly scheduled hearing in October, 2013. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on October 24, 2013. At that time, counsel for Powers and/or Intervention requested this case be continued to the regularly scheduled hearing in December, 2013. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on December 19, 2013.

(2) Commission Order No. 23244, signed January 27, 2014, continued the decision in this matter for an additional thirty days.

(3) North Dakota Century Code (NDCC) § 38-08-08 provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well.

(4) Powers and Intervention filed an application for an order prohibiting Murex Petroleum Corporation (Murex) from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and North Dakota Administrative Code (NDAC) § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well (File No. 24485), drilled within a spacing unit described as all of Sections 4 and 9, Township 161 North, Range 101 West, Writing Rock-Bakken Pool, Divide County, North Dakota (Sections 4 and 9), and such other relief as is appropriate.

(5) Powers is the owner of a mineral interest in the spacing unit for the Writing Rock-Bakken Pool described as Sections 4 and 9.

(6) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

(7) Pursuant to NDAC § 43-02-03-16.3, Murex sent an invitation to participate in the drilling and completion of the Lori Ann #4-9H well. Powers received the invitation from Murex on December 13, 2011. Evidence in the record indicates the invitation to participate was complete and properly served on Powers. Powers admits that Murex's lease offer was a good-faith offer, although Powers subsequently leased its mineral interests in Sections 4 and 9 to Intervention on May 31, 2013 for better terms.

(8) Pursuant to NDAC § 43-02-03-16.3, Powers had 30 days from the date of receiving the invitation to elect to participate in the Lori Ann #4-9H well. Powers responded to Murex's invitation indicating Powers wanted to further negotiate terms of the lease Murex offered. Powers introduced email correspondence indicating Powers's request for Murex to offer more favorable lease terms. Powers claims Murex failed to respond to Powers's request within the 30-day deadline in which Powers had to respond to the invitation, although Murex introduced email correspondence indicating otherwise. The Commission notes that pursuant to NDAC § 43-02-03-16.3, an election to participate must be in writing and must be received by the owner giving the invitation within thirty days of the participating party's receipt of the invitation.

(9) Powers effectively elected not to participate in the risk and cost of drilling the Lori Ann #4-9H well when Powers did not accept the lease offered by Murex and did not elect to participate in Murex's invitation within the 30-day deadline. The Commission concludes Murex complied with NDAC § 43-02-03-16.3 and the risk penalty may be imposed against Powers's mineral interest.

IT IS THEREFORE ORDERED:

(1) A risk penalty may be imposed on the Powers Energy Corporation mineral interest for the drilling and completion of the Lori Ann #4-9H well (File No. 24485), on a spacing unit described as all of Sections 4 and 9, Township 161 North, Range 101 West, Writing Rock-Bakken Pool, Divide County, North Dakota, pursuant to NDCC § 38-08-08 and NDAC § 43-02-03-16.3.

(2) This order shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.

(3) This order shall be effective from the date of first operations, and shall remain in full force and effect until further order of the Commission.

Dated this 29th day of January, 2014.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

/s/ Jack Dalrymple, Governor

/s/ Wayne Stenehjem, Attorney General

/s/ Doug Goehring, Agriculture Commissioner

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 20938
(CONTINUED)
ORDER NO. 23244

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF POWERS
ENERGY CORP. AND/OR INTERVENTION
ENERGY, LLC FOR AN ORDER PROHIBITING
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WELL, LOCATED IN SECTIONS 4 AND 9,
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POOL, DIVIDE COUNTY, ND, AND SUCH
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(2) North Dakota Century Code Section 38-08-11 provides that upon the filing of a petition of any interested party, the Commission must enter its order within thirty (30) days after a hearing.

(3) The Commission's next regularly scheduled meeting is on January 29, 2014 although such date is beyond the thirty (30) days required by law. Additional time is necessary to render a decision in this case, therefore, this matter should be continued.

IT IS THEREFORE ORDERED:

(1) This matter is hereby continued for thirty (30) days or until further order of the Commission.

Dated this 27th day of January, 2014.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

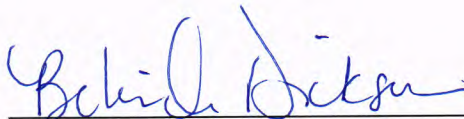
AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 4th day of February, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 24076 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 20938:

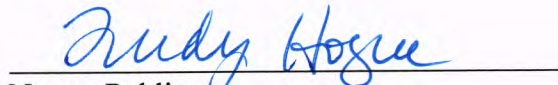
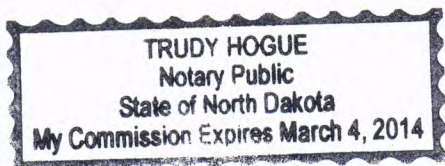
JOHN MORRISON
CROWLEY FLECK PLLP
PO BOX 2798
BISMARCK ND 58502-2798

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855



Belinda Dickson
Oil & Gas Division

On this 4th day of February, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of North Dakota, County of Burleigh

SFN 5729

STATE OF NORTH DAKOTA

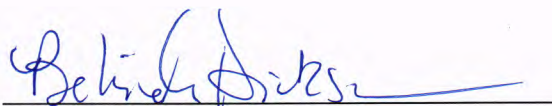
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COUNTY OF BURLEIGH

I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 30th day of January, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 23244 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 20938:

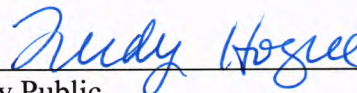
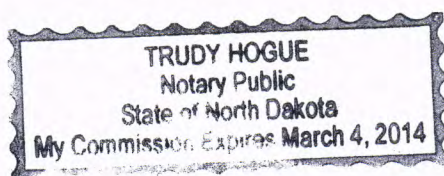
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PO BOX 2798
BISMARCK ND 58502-2798



Belinda Dickson
Oil & Gas Division

On this 30th day of January, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of North Dakota, County of Burleigh

Powers Energy Corp. and/or Intervention Energy, LLC

Case No. 20938

Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order prohibiting Murex Petroleum Corp. from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

December 19, 2013

MUREX® PETROLEUM CORPORATION

www.murexpetroleum.com

Dave Elder
Land Manager
Email: delder@murexpetroleum.com
(281) 590-3313

515 N. Sam Houston Pkwy E
Suite 485
Houston, TX 77060
(281) 590-3381 - Fax

November 27, 2012

Powers Energy Corporation
P.O. Box 1221
Williston, ND 58802-1221

RE: Invitation to Participate
Lori Ann #4-9H
Section 4 & 9-T161N-R101W
Divide County, North Dakota

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Powers Energy Corp/Intervention Energy LLC
Exhibit 1
Identified By Jim Powers

Dear Owner(s):

Murex Petroleum Corporation (MPC) is proposing to drill a horizontal Bakken well with a surface location in Section 4-T161N-R101W at approximately 250' FNL, 2,000' FEL with a bottom hole location approximately 210' FSL, 2000' FEL in Section 9-T161-R101W. The well will be drilled as a single lateral horizontal well to test the Bakken formation. Enclosed herein is an AFE, for an estimated cost of \$7,491,000 to drill and complete the well.

Our records indicate that you have an unleased mineral interest in the above spacing unit totaling 2.50 net mineral acres. Murex hereby offers to lease your minerals for \$500.00 per net mineral acre, 1/6 royalty and a 3 year term. If you choose to lease, please contact the undersigned and Murex will forward an Oil and Gas Lease for execution. Upon receipt of the fully executed lease Murex will mail you a check for \$1,247.66 in full payment of the oil and gas lease.

In the event you do not wish to lease your mineral interest, you have the option to participate in the drilling and completion of the well. Attached is an Authorization for Expenditure (AFE), itemizing the estimated costs of drilling and completing the well. We anticipate beginning this project on or about January 1, 2013.

We estimate that the gross cost of drilling, completing and equipping the well to be \$7,491,000. If you choose to participate, your portion will be approximately \$14606.28. In addition; you will be responsible for your proportionate share of monthly operating expenses which we estimate to be \$5,000.00 per month.

Please respond within 30 days of receipt of this invitation to participate. Should you choose not to participate, or do not respond within 30 days, the participating owners plan to impose a risk penalty as authorized under North Dakota Century Code Section 38-08-08. You may object to the risk penalty by either responding in opposition to the petition for a risk penalty, or if no such petition has been filed, by filing an application or request for hearing with the North Dakota Industrial Commission.

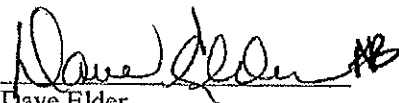
**Powers Energy Corp. and/or
Intervention Energy, LLC
Case No. 20938
EXHIBIT 1**

To summarize, your options are as follows:

- 1 Lease your minerals to MPC for \$500.00 per net mineral acre, 1/6 royalty and a 3 year term. If you choose this option, please execute the attached Oil & Gas Lease. Upon receipt of the executed lease, Murex will mail you a check for \$1,247.66 in full payment.
- 2 Participate in the drilling of the well as a working interest owner. If you choose this option, please execute one copy of the AFE and return it to us at the letterhead address. You will be responsible for your proportionate share of drilling, completion and operating expenses as detailed above.
- 3 If you elect not to lease or participate in the well, or if you do not respond, you will be deemed to be non consent in the drilling of the well and the participating owners plan to impose a risk penalty under North Dakota Century Code Section 38-08-08.

If you have any questions or comments, please feel free to contact me at 281-590-3313.

Sincerely,

A handwritten signature in black ink, appearing to read "Dave Elder", with a stylized flourish at the end.

Dave Elder
Land Manager

Enclosures

OIL AND GAS LEASE

THIS AGREEMENT made and entered into this ____ day of December, 2012 by and between Powers Energy Corporation, with an address of P.O. Box 1221, Williston, ND 58701 and MUREX PETROLEUM CORPORATION, a Delaware corporation with an address of P. O. Box 7, Humble, TX, 77347-0007, lessee.

WITNESSETH:

That lessor, for and in consideration of Ten and no/100---Dollars (\$10.00) in hand paid, the receipt and sufficiency of which are hereby acknowledged, and the royalties herein provided and the covenants and agreements hereinafter contained, does hereby grant, demise, lease and let unto the said lessee, exclusively, its successors and assigns, the following described land for the purpose of carrying on geological, geophysical and other exploratory work, including core drilling and the investigating, exploring, prospecting, drilling, mining, operating for, producing and saving of oil, liquid hydrocarbons, gas, gas condensate, gas distillate, casinghead gas, casinghead gasoline, and all other gases and their constituent parts, other minerals and other substances produced in connection with oil and gas operations hereunder, or as a by-product of oil and gas, and the exclusive right of injecting gas, air, waters, brine and other fluids and substances into the subsurface strata, with rights of way and easements for laying pipe lines, telephone and other communication lines, building tanks, power houses, stations, ponds, roadways and other fixtures or structures for producing, treating, storing and caring for such products, and any and all other rights and privileges necessary, incident to or convenient in the economical or efficient operation, alone or in connection with other lands, of said land for the production of said products or substances and the erection of structures thereon to produce, save, store and inject said products and substances and housing and otherwise caring for its employees and the injection of water, brine and other substances into the subsurface strata of said tract of land, together with any reversionary rights therein or rights hereafter vested in, said tract of land being situated in the County of Divide, State of North Dakota, and described as follows, to-wit:

Section 4 T161N, R101W, Lot 4, SW4NW4

together with all submerged lands, accretions, and strips adjacent or contiguous thereto and owned or claimed by lessor, which land shall, for the purpose of calculating the amount of any money payment permitted or required by the terms of this lease, be considered as containing exactly 196.00 acres, whether there is more or less.

TO HAVE AND TO HOLD the same (subject to the other provisions herein contained) for a term of three (3) years from this date (hereafter called "Primary Term") and as long thereafter as oil, gas, gas condensate, gas distillate, casinghead gas, casinghead gasoline, or other minerals may be produced from said leased premises or operations for the drilling or production thereof are continued as hereinafter provided. This is a paid-up lease and lessee shall have no obligation to make annual rental payments to lessor over and above the consideration stated above and the production royalty payments described below.

In consideration of these premises, it is hereby mutually agreed as follows:

1. Royalties on oil, liquid hydrocarbons, gas, gas condensate, gas distillate, casinghead gas, casinghead gasoline, and all other gases and their constituent parts, other minerals and other substances produced and saved hereunder shall be paid by lessee to lessor as follows: (a) For oil and other liquid hydrocarbons separated at lessee's separator facilities, the royalty shall be one-sixth (1/6) of such production, to be delivered at lessor's option to lessor at the wellhead or to lessor's credit at the oil purchaser's transportation facilities, less a proportionate part of ad valorem taxes and production severance or other excise taxes and the costs incurred by lessee in delivering, treating or otherwise marketing such oil or other liquid hydrocarbons, provided that lessee shall have the continuing right to sell such production to itself or an affiliate at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas, gas condensate, gas distillate, casinghead gas, casinghead gasoline, and all other gases and their constituent parts, other minerals and all other substances covered hereby, the royalty shall be one-sixth (1/6) of the proceeds realized by lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by lessee in compressing, treating, delivering, processing or otherwise marketing such gas or other substances, provided that lessee shall have the continuing right to sell such production to itself or an affiliate at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which lessee commences its purchases hereunder; and (c) if during or after the Primary Term one or more wells on the leased premises or lands pooled therewith are capable of producing oil, liquid hydrocarbons, gas, gas condensate, gas distillate, casinghead gas, casinghead gasoline, and all other gases and their constituent parts, other minerals or other substances covered hereby in paying quantities, but such well or wells are either shut-in or production therefrom is not being sold by lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If, for a period of ninety (90) consecutive days, such well or wells are shut-in and no production from the leased premises is sold by lessee, then lessee shall pay an aggregate shut-in royalty of one (\$1.00) dollar per acre then covered by this lease, such payment to be made to lessor on or before the end of said 90-day period and thereafter on or before each anniversary of the said 90-day period while the well or wells are shut-in and production from the leased premises is being sold by lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period of the cessation of such operations or production, as the case may be. Lessee's failure to properly pay shut-in royalty shall render lessee liable for the amount due, but shall not operate to terminate this lease.

2. Notwithstanding any of the prior provisions of this lease, lessee shall have free use of oil, distillate, condensate, gas, casinghead gas, casinghead gasoline and all other petroleum products, water and other minerals and materials from the leased premises, except domestic or irrigation water from lessor's wells and tanks, for all operations hereunder.

3. All shut-in royalty payments under this lease shall be paid or tendered to lessor or its successors. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to lessor by deposit in the U.S. Mails in a stamped envelope addressed to lessor at the last address known to lessee shall constitute proper payment.

4. It is expressly agreed that if lessee shall commence operations for the drilling of a well at any time while this lease is in force, this lease shall remain in force and its term shall continue for so long as such operations are prosecuted and, if production results therefrom, then so long as such production may continue. If, after the expiration of the Primary Term of this lease, production on the leased premises shall cease from any cause this lease shall not terminate provided lessee resumes or commences operations for the drilling or reworking of a well within one hundred twenty (120) days from the date of such cessation, and this lease shall remain in force and effect during the prosecution of such operations, and if production results therefrom, then as long as such production continues or the well or wells are capable of producing.

5. Where required by lessor, lessee shall bury all pipelines below ordinary plow depth in cultivated land and shall pay for damage caused by its operations to growing crops on said land. Lessee shall have the right, but shall not be obligated, at any time, either before or after expiration of this lease, to remove all fixtures and other property placed by lessee on the leased premises, including the right to draw and remove all casing. Lessee agrees, upon the completion of any test as a dry hole or upon the abandonment of any producing well, to restore the premises to their original contour as near as practicable and to remove all installations within a reasonable time. Any structures and facilities placed on the leased premises by lessee for operations hereunder and any well or wells on the leased premises drilled or used for the injection of salt water, fluids or other substances may also be used for lessee's operation on other lands in the same area; the right to so use such facilities may be continued beyond the term of this lease by payment in advance of the sum of One Hundred Dollars (\$100.00) per year. No well shall be drilled nearer than 200 feet to any house or barn now on the premises without the consent of lessor.

6. Lessee, at its option is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the leased premises and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, or for the injection of fluids or other substances, when in lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas, may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. Production, drilling or reworking operations or a well shut in for want of market anywhere on a unit which includes all or part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut in for want of a market under this lease. In lieu of the royalties elsewhere herein specified, including shut-in gas royalties, lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease: such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit. In addition to the foregoing, lessee shall have the right to unitize, pool, or combine all or any part of the leased premises as to one or more of the formations thereunder with other lands in the same general area be entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire while such plan or agreement remains in force and in effect. If the leased premises or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land, and the royalty payments to be made hereunder to lessor shall be based upon production only as so allocated. Lessee shall not be required to obtain lessor's consent to any cooperative or unit plan of development or operation adopted by lessee and approved by any required governmental agency.

7. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, successors and assigns, but no change or division in the ownership of the land, royalties, however accomplished, shall operate or be construed so as to enlarge or increase the obligations or burdens of lessee, or diminish its rights. Specifically, but not by way of limitation of the foregoing, lessee shall not be required to offset wells on separate tracts into which the land covered by this lease may hereafter be divided, or to furnish separate measuring or receiving tanks. Notwithstanding any actual or constructive knowledge of or notice to lessee, no change in the ownership of said land or the right to receive royalties hereunder, or any interest therein, however accomplished, shall be binding on lessee (except at lessee's option) until thirty (30) days after lessee has been furnished with written notice thereof, together with the supporting information hereinafter referred to, by the party claiming as the result of such change in ownership or interest. Such notice shall be supported by original or certified copies of all recorded documents and other instruments or proceedings necessary in lessee's opinion to establish the ownership of the claiming party.

8. No litigation shall be initiated by lessor for damages, forfeiture or cancellation with respect to any breach or default by lessee hereunder, for a period of at least 90 days after lessor has given lessee written notice fully describing the breach or default, and then only if lessee fails to remedy the breach or default within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or cancelled in whole or in part unless lessee is given a reasonable time after said judicial determination to remedy the breach or default and lessee fails to do so.

9. If lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalties or other payment attributable to the mineral estate covered by this lease is payable to someone other than lessor, such royalties or other payment shall be deducted from the corresponding amount otherwise payable to lessor hereunder.

10. Lessee may, at any time and from time to time, deliver to lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones thereunder, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If lessee releases less than all of the interest or area covered hereby, lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction, including restrictions on the drilling and production of wells, and regulation of the transportation of oil, gas and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within lessee's control, this lease shall not terminate because of such prevention or delay, and, at lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

12. This lease and all of its terms and conditions shall be binding upon all successors of lessor and lessee. Should any one or more of the parties above named as lessor fail to execute this lease, it shall nevertheless be binding upon all lessors who do execute it. Notwithstanding any language herein to the contrary, it is expressly understood and agreed that any payment or payments made by lessee to the owner of any interest subject to this lease shall be sufficient payment hereunder as to such interest notwithstanding the joinder herein of the spouse of any such party as a party-lessor for the purpose of waiving homestead, dower or inchoate rights of inheritance, if any.

13. Lessor hereby warrants and agrees to defend the title to the land above described and agrees that lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described land in the event of default of payment by lessor and lessee shall be subrogated to the rights of the holder thereof, and lessor hereby agrees that any such payments made by lessee for lessor may, at lessee's option, be deducted from any amounts of money which may become due or payable to lessor under the terms of this lease.

14. This lease may be executed in multiple counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument.

IN WITNESS WHEREOF, we sign this as of the day and year first above written.

Powers Energy Corporation

STATE OF _____)
COUNTY OF _____) ss

ACKNOWLEDGMENT

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 2012, personally appeared _____, Powers Energy Corporation and known or proven to me to be the identical person and position, described in and who executed the within and foregoing instrument of writing and acknowledged to me that he/she duly executed the same as his/her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

Notary Public.

(SEAL)

My Commission Expires _____

COST ESTIMATE - DAYWORK DRILLING

LEASE		FIELD		AFE NO.	
Lori Ann #4-9H		Writing Rock		121006	
DESCRIPTION:				PROPERTY NO.	
Drill, Complete, and Equip a Single Lateral ~18,450' MD Bakken Horizontal Test Well				ND101207	
ITEM & DESCRIPTION				COST	
205	Bits & Reamers				\$52,000
210	Casing Crews				\$66,000
212	Cementing - Surface & Intermediate Casing				\$60,000
215	Communications				\$4,000
219	Core and Analysis				\$0
220	Drilling Rig	No. of Days	25	@ \$20,960 /DAY	\$524,000
223	Drill Stem Tests				\$0
224	Drilling Overhead				\$8,000
225	Directional Services	3 D-build	8 D-Hz-A	D-Hz-B	\$167,000
226	Rental Tools & Equip.				\$202,000
227	Control of Well Insurance				\$12,000
232	Legal / Title Opinion				\$0
233	Location, Pit and Pit Reclamation				\$164,000
235	Engineering				\$35,000
236	Logging				\$0
242	Brines, Muds & Chemicals				\$170,000
247	Tubular Testing & Inspection				\$15,000
254	Rig Fuel				\$125,000
259	Mudlogger / Geologist	12 Days			\$20,000
260	Rig Move				\$200,000
261	Permits				\$1,000
264	Roustabout				\$12,000
275	Direct Supervision				\$59,000
277	Surface Damages				\$10,000
280	Survey (Location)				\$5,000
285	Transportation				\$25,000
290	Fresh Water / Water Well				\$15,000
291	Pit Disposal				\$140,000
292	Welding				\$8,000
299	Contingency				\$105,000
TOTAL INTANGIBLE DRILLING COSTS					\$2,264,000
302	Intermediate Casing	8,850 FT. OF 7" 29-32#, HCL-80	@	\$32.75 /ft.	\$290,000
304	Surface Casing	1,500 FT. OF 9-5/8", 36#, J-55	@	\$25.60 /ft.	\$38,000
390	Wellhead Equipment - Surface & Intermediate				\$18,000
399	Contingency				\$17,000
TOTAL TANGIBLE DRILLING COSTS					\$363,000
405	Bits & Reamers				\$2,000
410	Casing Crews				\$41,000
412	Cement				\$0
416	Completion Rig	10 Days			\$67,000
424	Completion Overhead				\$4,000
425	Electrical				\$66,000
426	Special Rentals / Materials / Services				\$73,000
433	Location & Road				\$25,000
435	Engineering				\$10,000
436	Logging & Perforation				\$28,000
442	Brines, Muds & Chemicals				\$6,000
457	Hot Oil Truck / Pump Truck				\$3,000
464	Surface Equipment Installation				\$45,000
465	Frac Pumping (Sand, Chemicals, Pumping)				\$2,374,000
466	Frac Water (Tanks, Water haul in, Heating, etc.)				\$720,000
467	Frac Stage Sleeves, Balls, Subs, etc.				\$261,000
468	Frac Plugs and E-Line for Stages				\$7,000
469	Frac Drillout (Rig, Rentals, etc.)				\$309,000
470	Frac Flowback/Test and Disposal				\$78,000
475	Direct Supervision				\$18,000
485	Transportation				\$30,000
489	Contingency				\$21,000
TOTAL INTANGIBLE COMPLETION COSTS					\$4,194,000
502	Prod. Liner	10,400 FT. OF 4-1/2", 11.5# LTC	@	13.25 \$/ft.	\$138,000
518	Pipe, Fittings and Connections				\$65,000
535	LACT Unit				\$0
541	Packers				\$18,000
552	Pumping Unit and Base				\$160,000
553	Pump - Downhole (incl. TAC & Mud Anchor)				\$15,000
554	Pump - Recycle				\$2,000
561	Rods				\$55,000
570	Tanks				\$85,000
573	Treater				\$50,000
575	Tubing	8,100 FT. OF 2-7/8", 6.5#, L-80	@	6.25 \$/ft.	\$51,000
580	Vapor Recovery Unit				\$0
595	Wellhead Equipment				\$25,000
599	Contingency				\$66,000
TOTAL TANGIBLE COMPLETION COSTS					\$730,000
TOTAL AFE COSTS					\$7,491,000
COMMENTS:					
PREPARED BY		DATE	PARTNER	APPROVE	COMPANY NAME
D. Brown/G. Dyer/S. Krol		11/20/2012	APPROVAL	<input type="checkbox"/> DISAPPROVE	
SIGNATURE		PRINT NAME	TITLE	DATE	

COST ESTIMATE - DAYWORK DRILLING

LEASE		FIELD		AFE NO.	
Lori Ann #4-9H		Writing Rock		121006	
DESCRIPTION:				PROPERTY NO.	
Drill, Complete, and Equip a Single Lateral ~18,450' MD Bakken Horizontal Test Well				ND101207	
ITEM & DESCRIPTION				COST	
205	Bits & Reamers				\$52,000
210	Casing Crews				\$56,000
212	Cementing - Surface & Intermediate Casing				\$50,000
215	Communications				\$4,000
219	Core and Analysis				\$0
220	Drilling Rig	No. of Days	25	@ \$20,980 /DAY	\$524,000
223	Drill Stem Tests				\$0
224	Drilling Overhead				\$8,000
226	Directional Services	3 D:build	8 D:Hx-A	D:Hx-B	\$187,000
226	Rental Tools & Equip.				\$202,000
227	Control of Well Insurance				\$12,000
232	Legal / Title Opinion				\$0
233	Location, Pit and Pit Reclamation				\$184,000
235	Engineering				\$35,000
236	Logging				\$0
242	Brines, Muds & Chemicals				\$170,000
247	Tubular Testing & Inspection				\$15,000
254	Rig Fuel				\$125,000
259	Mudlogger / Geologist	12 Days			\$20,000
260	Rig Move				\$200,000
261	Permits				\$1,000
264	Roustabout				\$12,000
276	Direct Supervision				\$59,000
277	Surface Damages				\$10,000
280	Survey (Location)				\$5,000
286	Transportation				\$25,000
290	Fresh Water / Water Well				\$15,000
291	Pit Disposal				\$140,000
292	Welding				\$8,000
299	Contingency				\$105,000
TOTAL INTANGIBLE DRILLING COSTS					\$2,204,000
302	Intermediate Casing	8,850 FT. OF 7", 29-32#, HCL-80	@	\$32.75 /ft.	\$290,000
304	Surface Casing	1,600 FT. OF 9-5/8", 35#, J-55	@	\$25.50 /ft.	\$38,000
390	Wellhead Equipment - Surface & Intermediate				\$18,000
399	Contingency				\$17,000
TOTAL TANGIBLE DRILLING COSTS					\$383,000
405	Bits & Reamers				\$2,000
410	Casing Crews				\$41,000
412	Cement				\$0
416	Completion Rig	10 Days			\$67,000
424	Completion Overhead				\$4,000
426	Electrical				\$85,000
426	Special Rentals / Materials / Services				\$73,000
433	Location & Road				\$25,000
435	Engineering				\$10,000
436	Logging & Perforation				\$28,000
442	Brines, Muds & Chemicals				\$8,000
467	Hot Oil Truck / Pump Truck				\$3,000
464	Surface Equipment Installation				\$45,000
465	Frac Pumping (Sand, Chemicals, Pumping)				\$2,374,000
466	Frac Water (Tanks, Water haul in, Heating, etc.)				\$729,000
467	Frac Stage Sleeves, Balls, Subs, etc.				\$261,000
468	Frac Plugs and E-Line for Stages				\$7,000
469	Frac Drillout (Rig, Rentals, etc.)				\$309,000
470	Frac Flowback/Test and Disposal				\$78,000
475	Direct Supervision				\$18,000
485	Transportation				\$30,000
489	Contingency				\$21,000
TOTAL INTANGIBLE COMPLETION COSTS					\$4,194,000
502	Prod. Liner	10,400 FT. OF 4-1/2", 11.6# LTC	@	13.25 \$/ft.	\$138,000
518	Pipe, Fittings and Connections				\$65,000
535	LACT Unit				\$0
541	Packers				\$18,000
562	Pumping Unit and Base				\$160,000
563	Pump - Downhole (incl TAC & Mud Anchor)				\$15,000
564	Pump - Recycle				\$2,000
561	Rods				\$55,000
570	Tanks				\$65,000
573	Treater				\$50,000
575	Tubing	8,100 FT. OF 2-7/8", 6.5#, L-80	@	8.25 \$/ft.	\$51,000
580	Vapor Recovery Unit				\$0
595	Wellhead Equipment				\$25,000
599	Contingency				\$68,000
TOTAL TANGIBLE COMPLETION COSTS					\$730,000
TOTAL AFE COSTS					\$7,491,000
COMMENTS:					
PREPARED BY	DATE	PARTNER	APPROVE	COMPANY NAME	
D. Brown/G. Dyer/S.Krol	11/20/2012	APPROVAL	<input type="checkbox"/> DISAPPROVE		
SIGNATURE	PRINT NAME	TITLE	DATE		

DIVISION ORDER

TO: MUREX PETROLEUM CORPORATION
P.O. BOX 7
HUMBLE, TEXAS 77347-0007

Date: May 14, 2013
Effective Date: Date of First Sales

The undersigned certifies the ownership of their decimal of interest in production or proceeds as described hereinbelow payable by MUREX PETROLEUM CORPORATION (MUREX).

MUREX shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

OWNER NAME/ADDRESS

OWNER: POW01

Powers Energy Corporation
PO Box 1221
Williston ND 58802-1221

MUREX is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse MUREX any amount attributable to an interest to which the undersigned is not entitled.

MUREX may accrue proceeds until the total amount equals \$100.00 or pay annually, whichever occurs first, or as required by applicable state statutes.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and MUREX may have certain statutory rights under the laws of the state in which the property is located.

Special Clauses: None

PROPERTY	PROPERTY NAME	COUNTY/PARISH	ST	LEGAL DESCRIPTION	REVENUE INTEREST	INT TYPE	PROD
ND1012-07	LORI ANN #4-9H	DIVIDE	ND		0.00031213	RI	ALL

OPERATOR: Murex Petroleum Corporation

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Powers
Exhibit 2
Identified By Powers

IMPORTANT: TO AVOID DELAY IN PAYMENT, YOUR SOCIAL SECURITY NUMBER OR TAX IDENTIFICATION NUMBER MUST BE SHOWN BELOW. FAILURE TO FURNISH YOUR SOCIAL SECURITY OR TAX IDENTIFICATION NUMBER WILL RESULT IN 28% WITHHOLDING TAX IN ACCORDANCE WITH FEDERAL LAW AND ANY TAX WITHHELD WILL NOT BE REFUNDABLE BY PAYOR. BE SURE YOUR SIGNATURE IS WITNESSED AND YOUR CORRECT ADDRESS IS SHOWN.

WITNESSES/ATTEST:

OWNERS SIGN HERE

TAX I.D./SOCIAL SEC. NO.

Daytime phone: _____ Fax: _____ Email: _____

INTEREST/FUNDS RELEASED FOR PAYMENT BY _____ DATE: _____ VERIFIED BY: _____ DATE: _____

EXHIBIT "A"

Powers Energy Corporation

LORI ANN 4-9H
SECTIONS 4 & 9, T161N, R101W
DIVIDE COUNTY, NORTH DAKOTA
CONTAINING 1,279.76 ACRES

TRACT	LEGAL DESCRIPTION	SEC	TWP	RANGE	REVENUE INTEREST	TRACT FACTOR	UNIT NRI	INTEREST TYPE
10	SW/4 NW/4	4	161	101	0.00500000	0.06242577	0.00031213	FPMI

TOTAL LORI ANN 4-9H

0.00031213

Tract	Gross Acres
1	40.00
2	80.00
3	80.00
4	40.00
5	80.00
6	160.00
7	160.00
8	319.87
9	80.00
10	79.89
11	40.00
12	40.00
13	80.00
TOTAL	1279.76

-----Original Message-----

From: Jim Powers

Sent: Tuesday, December 04, 2012 11:41 AM

To: delder@murexpetroleum.com

Subject: Oil and Gas Lease

Dave,

Powers Energy Received the attached letter notice/offer from Murex. We recently sold all of our non-operated working interests so we would like to lease this interest. We would be happy to lease to Murex if you would provide a 20% landowners royalty (letter offers 1/6th) and \$750 per net mineral acres (letter offers \$500).

I don't recall having had a chance to meet you but I have known Don and Waldo for a long time. Good luck with the well, I look forward to hearing from you. Jim

James E. Powers

Powers Energy Corporation

P.O. Box 1221

Williston, ND 58802-1221

303.810.4659 Cell

jim@powersnd.com email

701.774.8370 Office

This e-mail and any attachments are for the sole use of the intended recipient(s) and may contain information that is confidential. If you are not the intended recipient(s) and have received this e-mail in error, please immediately notify the sender by return e-mail and delete this e-mail from your computer. Any distribution, disclosure or the taking of any other action by anyone other than the intended recipient(s) is strictly prohibited.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Powers
Exhibit 3
Identified By Powers

**Powers Energy Corp. and/or
Intervention Energy, LLC
Case No. 20938
EXHIBIT 3**

-----Original Message-----

From: Jim Powers [<mailto:Jim@powersnd.com>]

Sent: Tuesday, December 11, 2012 4:06 PM

To: C. Dave Elder

Subject: RE: Oil and Gas Lease

Dave,

I would like to confirm that you received the below email request regarding the proposed Lori Ann #4-9H well.
Thanks. Jim Powers

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Powers
Exhibit 4
Identified By Powers

**Powers Energy Corp. and/or
Intervention Energy, LLC
Case No. 20938
EXHIBIT 4**

-----Original Message-----

From: C. Dave Elder [mailto:delder@murexpetroleum.com]

Sent: Tuesday, December 11, 2012 3:08 PM

To: Jim Powers

Subject: RE: Oil and Gas Lease

Jim:

I apologize for my lack of a response. I will talk to Don or Waldo about the revised terms. Dave

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Powers
Exhibit 5
Identified By Powers

**Powers Energy Corp. and/or
Intervention Energy, LLC
Case No. 20938
EXHIBIT 5**

-----Original Message-----

From: Jim Powers

Sent: Sunday, January 13, 2013 1:42 PM

To: C. Dave Elder

Subject: RE: Oil and Gas Lease

Hi Dave,

Just following up. Can we get something done? Thanks. Jim

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 12-19-13 CASE NO. 20938

Introduced By Powers

Exhibit 6

Identified By Powers

**Powers Energy Corp. and/or
Intervention Energy, LLC
Case No. 20938
EXHIBIT 6**

-----Original Message-----

From: Jim Powers

Sent: Wednesday, May 22, 2013 12:10 PM

To: C. Dave Elder (delder@murexpetroleum.com)

Cc: Tom Powers; Jim Powers; Brenda Lynch; Waldo J. Ackerman (wackerman@murexpetroleum.com); dkessel@murexpetroleum.com

Subject: Lori Ann #4-9H

Dave,

I am following up again on the above well and the interest that Powers Energy owns in it. We recently received a division order for the well. Your division order provides for a 0.00031213 interest. Please note:

$2.5 \text{ net} / 1279.76 = .0019534$ interest in the tract.

$.0019534 \times .16 = .000312128$

It appears you are providing a royalty interest of 16%, as if we were under penalty for non-participation. We own 2.5 net mineral acres under the DSU and we do not wish to participate, as I indicated earlier. The well began production in March, as you know. Since the well is now completed and we have previously tried to obtain a lease, we proposed that you provide us with a 20% landowners royalty and a total bonus of \$5,000. (\$2,000 per net acre.)

I would appreciate your attention in this matter. Thank you.

Regards,

Jim Powers

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Powers
Exhibit 7
Identified By Powers

**Powers Energy Corp. and/or
Intervention Energy, LLC
Case No. 20938
EXHIBIT 7**

-----Original Message-----

From: Donald Kessel [mailto:dkessel@murexpetroleum.com]
Sent: Wednesday, May 22, 2013 1:27 PM
To: Jim Powers; C. Dave Elder
Cc: Tom Powers; Brenda Lynch; Waldo J. Ackerman
Subject: RE: Lori Ann #4-9H

Never going to happen.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Powers
Exhibit 8
Identified By Powers

**Powers Energy Corp. and/or
Intervention Energy, LLC
Case No. 20938
EXHIBIT 8**

-----Original Message-----

From: Jim Powers [mailto:Jim@powersnd.com]

Sent: Wednesday, May 22, 2013 1:39 PM

To: Donald Kessel

Subject: RE: Lori Ann #4-9H

Don,

Well, thanks for your response but that doesn't solve the issue. We have simply been trying to lease the mineral interests, as you can see. Perhaps folks who have known each other for a while could be a bit more cordial. "Never going to happen" means what Don?

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Powers
Exhibit 9
Identified By Powers

**Powers Energy Corp. and/or
Intervention Energy, LLC
Case No. 20938
EXHIBIT 9**

-----Original Message-----

From: Donald Kessel [mailto:dkessel@murexpetroleum.com]

Sent: Wednesday, May 22, 2013 1:46 PM

To: Jim Powers

Subject: RE: Lori Ann #4-9H

Sorry Jim, did not mean to be rude.

We cannot treat you any differently than any other mineral owner who is not willing to accept our terms or participate in the well. Doing so would violate all ethical principals that we try to adhere to.

The NDIC has a process by which you can protest the pooling and I encourage you to do so.

Again, sorry for the snarky response.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Powers
Exhibit 10
Identified By Powers

**Powers Energy Corp. and/or
Intervention Energy, LLC
Case No. 20938
EXHIBIT 10**

Jim Powers

From: Jim Powers
Sent: Wednesday, May 22, 2013 12:52 PM
To: Donald Kessel
Subject: RE: Lori Ann #4-9H

Thanks. We don't want to protest the well Don - glad you drilled it and happy it seems to be a good well. We sold our working interests last year and decided to stop participating in wells for now. As you saw in the email, we have been trying to get a lease but never heard back. We got the DO so it brought the matter back to our attention is all. I think we proposed a 20% landowners royalty and \$750 per acre back in December. We never got a response. If you would like us to find another party for the lease, just let me know. I think a 20% LOR is fair. The \$2,000 just came out of looking at sales results, I'm not hung up on it but it didn't seem unreasonable, given the well was drilled. Thanks.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Powers
Exhibit 11
Identified By Powers

**Powers Energy Corp. and/or
Intervention Energy, LLC
Case No. 20938
EXHIBIT 11**

-----Original Message-----

From: C. Dave Elder [mailto:delder@murexpetroleum.com]

Sent: Thursday, May 23, 2013 9:43 AM

To: Jim Powers

Subject: RE: Lori Ann #4-9H

Mr. Powers:

As indicated in your email, you elected not to lease on terms offer by Murex's letter dated November 27, 2013 or to participate in the drilling of the Lori Ann 4-9H. You are non-consent in the Lori Ann 4-9. Thank you for your offer to lease on revised terms.

Based on the results of the well, we must decline your offer. If you would like to sell your 2.5 net mineral acres, I should be able to offer different terms. Thanks Dave

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Powers
Exhibit 12
Identified By Powers

**Powers Energy Corp. and/or
Intervention Energy, LLC
Case No. 20938
EXHIBIT 12**

-----Original Message-----

From: Jim Powers [mailto:Jim@powersnd.com]

Sent: Thursday, May 23, 2013 9:57 AM

To: C. Dave Elder

Cc: Tom Powers

Subject: RE: Lori Ann #4-9H

Dave,

I'm sorry to see your response. I will see you at the commission. Thanks. Jim

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Powers
Exhibit 13
Identified By Powers

**Powers Energy Corp. and/or
Intervention Energy, LLC
Case No. 20938
EXHIBIT 13**

-----Original Message-----

From: C. Dave Elder [mailto:delder@murexpetroleum.com]

Sent: Thursday, May 23, 2013 10:47 AM

To: Jim Powers

Subject: RE: Lori Ann #4-9H

Mr. Powers:

Ok. I am not sure why we would see you at the commission. Dave

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Powers
Exhibit 14
Identified By Powers

**Powers Energy Corp. and/or
Intervention Energy, LLC
Case No. 20938
EXHIBIT 14**

-----Original Message-----

From: Jim Powers

Sent: Thursday, May 23, 2013 9:52 AM

To: C. Dave Elder

Cc: Tom Powers

Subject: RE: Lori Ann #4-9H

Dave,

The commission simply because you cannot put us into penalty. That was your choice when you failed to respond to us. Jim

INDUSTRIAL COMMISSION
STATE OF NORTH CAROLINA
DATE 12-19-13 CASE NO. 20938
Introduced By Powers
Exhibit 15
Identified By Powers

**Powers Energy Corp. and/or
Intervention Energy, LLC
Case No. 20938
EXHIBIT 15**

From: Jim Powers

Sent: Tuesday, July 09, 2013 10:32 AM

To: C. Dave Elder (delder@murexpetroleum.com)

Cc: Waldo J. Ackerman (wackerman@murexpetroleum.com); dkessel@murexpetroleum.com; Lawrence Bender (lbender@fredlaw.com); Tom Powers; John Zimmerman (john@interventionenergy.com)

Subject: Lori Ann 4-9H

Dave,

Attached, you will find a copy of an oil and gas lease from Powers Energy to Intervention Energy. If you wish to recognize the OGL and avoid going to the NDIC, please let us know. Intervention is already a working interest owner in the well so getting the JIB and revenues (which I don't believe have started) would be easy.

I look forward to hearing from you.

Regards,

Jim Powers

Jim Powers
Powers Energy Corporation
P.O.Box 1221
Williston, ND 58802-1221
701.774.8370 Office
303.810.4659 Cell
jim@powersnd.com

1

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Powers
Exhibit 16
Identified By Powers

**Powers Energy Corp. and/or
Intervention Energy, LLC
Case No. 20938
EXHIBIT 16**

Jim Powers

④
From: Jim Powers
Sent: Sunday, January 13, 2013 1:42 PM
To: C. Dave Elder
Subject: RE: Oil and Gas Lease

Hi Dave,

Just following up. Can we get something done? Thanks. Jim

-----Original Message-----

③
From: C. Dave Elder [mailto:delder@murexpetroleum.com]
Sent: Tuesday, December 11, 2012 3:08 PM
To: Jim Powers
Subject: RE: Oil and Gas Lease

Jim:

I apologize for my lack of a response. I will talk to Don or Waldo about the revised terms. Dave

-----Original Message-----

②
From: Jim Powers [mailto:Jim@powersnd.com]
Sent: Tuesday, December 11, 2012 4:06 PM
To: C. Dave Elder
Subject: RE: Oil and Gas Lease

Dave,

I would like to confirm that you received the below email request regarding the proposed Lori Ann #4-9H well. Thanks.
Jim Powers

-----Original Message-----

①
From: Jim Powers
Sent: Tuesday, December 04, 2012 11:41 AM
To: delder@murexpetroleum.com
Subject: Oil and Gas Lease

Dave,

Powers Energy Received the attached letter notice/offer from Murex. We recently sold all of our non-operated working interests so we would like to lease this interest. We would be happy to lease to Murex if you would provide a 20% landowners royalty (letter offers 1/6th) and \$750 per net mineral acres (letter offers \$500).

I don't recall having had a chance to meet you but I have known Don and Waldo for a long time. Good luck with the well, I look forward to hearing from you. Jim

James E. Powers
Powers Energy Corporation
P.O. Box 1221

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Powers
Exhibit 17
Identified By Powers

**Powers Energy Corp. and/or
Intervention Energy, LLC
Case No. 20938
EXHIBIT 17**

Jim Powers

⑤
From: Jim Powers
Sent: Wednesday, May 22, 2013 12:10 PM
To: C. Dave Elder (delder@murexpetroleum.com)
Cc: Tom Powers; Jim Powers; Brenda Lynch; Waldo J. Ackerman (wackerman@murexpetroleum.com); dkessel@murexpetroleum.com
Subject: Lori Ann #4-9H

Dave,

I am following up again on the above well and the interest that Powers Energy owns in it. We recently received a division order for the well. Your division order provides for a 0.00031213 interest. Please note:

$2.5 \text{ net} / 1279.76 = .0019534$ interest in the tract.
 $.0019534 \times .16 = .000312128$

It appears you are providing a royalty interest of 16%, as if we were under penalty for non-participation. We own 2.5 net mineral acres under the DSU and we do not wish to participate, as I indicated earlier. The well began production in March, as you know. Since the well is now completed and we have previously tried to obtain a lease, we proposed that you provide us with a 20% landowners royalty and a total bonus of \$5,000. (\$2,000 per net acre.)

I would appreciate your attention in this matter. Thank you.

Regards,

Jim Powers

-----Original Message-----

④
From: Jim Powers
Sent: Sunday, January 13, 2013 2:42 PM
To: C. Dave Elder
Subject: RE: Oil and Gas Lease

Hi Dave,

Just following up. Can we get something done? Thanks. Jim

-----Original Message-----

From: C. Dave Elder [mailto:delder@murexpetroleum.com]
Sent: Tuesday, December 11, 2012 3:08 PM
To: Jim Powers
Subject: RE: Oil and Gas Lease

Jim:

I apologize for my lack of a response. I will talk to Don or Waldo about the revised terms. Dave

-----Original Message-----

From: Jim Powers [mailto:Jim@powersnd.com]
Sent: Tuesday, December 11, 2012 4:06 PM

Jim Powers

⑨
From: Jim Powers
Sent: Wednesday, May 22, 2013 12:52 PM
To: Donald Kessel
Subject: RE: Lori Ann #4-9H

Thanks. We don't want to protest the well Don - glad you drilled it and happy it seems to be a good well. We sold our working interests last year and decided to stop participating in wells for now. As you saw in the email, we have been trying to get a lease but never heard back. We got the DO so it brought the matter back to our attention is all. I think we proposed a 20% landowners royalty and \$750 per acre back in December. We never got a response. If you would like us to find another party for the lease, just let me know. I think a 20% LOR is fair. The \$2,000 just came out of looking at sales results, I'm not hung up on it but it didn't seem unreasonable, given the well was drilled. Thanks.

-----Original Message-----

⑧
From: Donald Kessel [mailto:dkessel@murexpetroleum.com]
Sent: Wednesday, May 22, 2013 1:46 PM
To: Jim Powers
Subject: RE: Lori Ann #4-9H

Sorry Jim, did not mean to be rude.

We cannot treat you any differently than any other mineral owner who is not willing to accept our terms or participate in the well. Doing so would violate all ethical principals that we try to adhere to.

The NDIC has a process by which you can protest the pooling and I encourage you to do so.

Again, sorry for the snarky response.

-----Original Message-----

⑦
From: Jim Powers [mailto:Jim@powersnd.com]
Sent: Wednesday, May 22, 2013 1:39 PM
To: Donald Kessel
Subject: RE: Lori Ann #4-9H

Don,

Well, thanks for your response but that doesn't solve the issue. We have simply been trying to lease the mineral interests, as you can see. Perhaps folks who have known each other for a while could be a bit more cordial. "Never going to happen" means what Don?

-----Original Message-----

⑥
From: Donald Kessel [mailto:dkessel@murexpetroleum.com]
Sent: Wednesday, May 22, 2013 1:27 PM
To: Jim Powers; C. Dave Elder
Cc: Tom Powers; Brenda Lynch; Waldo J. Ackerman
Subject: RE: Lori Ann #4-9H

Never going to happen.

Jim Powers

⑬
From: Jim Powers
Sent: Thursday, May 23, 2013 9:52 AM
To: C. Dave Elder
Cc: Tom Powers
Subject: RE: Lori Ann #4-9H

Dave,

The commission simply because you cannot put us into penalty. That was your choice when you failed to respond to us.
Jim

-----Original Message-----

⑫
From: C. Dave Elder [mailto:delder@murexpetroleum.com]
Sent: Thursday, May 23, 2013 10:47 AM
To: Jim Powers
Subject: RE: Lori Ann #4-9H

Mr. Powers:

Ok. I am not sure why we would see you at the commission. Dave

-----Original Message-----

⑪
From: Jim Powers [mailto:Jim@powersnd.com]
Sent: Thursday, May 23, 2013 9:57 AM
To: C. Dave Elder
Cc: Tom Powers
Subject: RE: Lori Ann #4-9H

Dave,

I'm sorry to see your response. I will see you at the commission. Thanks. Jim

-----Original Message-----

⑩
From: C. Dave Elder [mailto:delder@murexpetroleum.com]
Sent: Thursday, May 23, 2013 9:43 AM
To: Jim Powers
Subject: RE: Lori Ann #4-9H

Mr. Powers:

As indicated in your email, you elected not to lease on terms offer by Murex's letter dated November 27, 2013 or to participate in the drilling of the Lori Ann 4-9H. You are non-consent in the Lori Ann 4-9. Thank you for your offer to lease on revised terms.

Based on the results of the well, we must decline your offer. If you would like to sell your 2.5 net mineral acres, I should be able to offer different terms. Thanks Dave

Jim Powers

From: Jim Powers
Sent: Tuesday, July 09, 2013 10:32 AM
To: C. Dave Elder (delder@murexpetroleum.com)
Cc: Waldo J. Ackerman (wackerman@murexpetroleum.com);
dkessel@murexpetroleum.com; Lawrence Bender (lbender@fredlaw.com); Tom Powers;
John Zimmerman (john@interventionenergy.com)
Subject: Lori Ann 4-9H
Attachments: 161-101 04 L4, SWNW OGL (PEC to IE).pdf

Dave,

Attached, you will find a copy of an oil and gas lease from Powers Energy to Intervention Energy. If you wish to recognize the OGL and avoid going to the NDIC, please let us know. Intervention is already a working interest owner in the well so getting the JIB and revenues (which I don't believe have started) would be easy.

I look forward to hearing from you.

Regards,

Jim Powers

Jim Powers
Powers Energy Corporation
P.O.Box 1221
Williston, ND 58802-1221
701.774.8370 Office
303.810.4659 Cell
jim@powersnd.com

From: Jim Powers [Jim@powersnd.com]
Sent: Tuesday, July 09, 2013 11:32 AM
To: C. Dave Elder
Cc: Waldo J. Ackerman; Donald Kessel; Lawrence Bender (lbender@fredlaw.com); Tom Powers; John Zimmerman (john@interventionenergy.com)
Subject: Lori Ann 4-9H
Attachments: 161-101 04 L4, SWNW OGL (PEC to IE).pdf

Dave,

Attached, you will find a copy of an oil and gas lease from Powers Energy to Intervention Energy. If you wish to recognize the OGL and avoid going to the NDIC, please let us know. Intervention is already a working interest owner in the well so getting the JIB and revenues (which I don't believe have started) would be easy.

I look forward to hearing from you.

Regards,

Jim Powers

Jim Powers
Powers Energy Corporation
P.O.Box 1221
Williston, ND 58802-1221
701.774.8370 Office
303.810.4659 Cell
jjim@powersnd.com

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Murex Petroleum Corp
Exhibit 3
Identified By Dave Elder

Case No. 20938
Murex Petroleum Corporation
December 19, 2013
Exhibit #3

OIL AND GAS LEASE

AGREEMENT, Made and entered into this 31st day of May, 2013, by and between Powers Energy Corporation, a North Dakota corporation whose post office address is P.O. Box 1221, Williston, ND 58802-1221, hereinafter called Lessor (whether one or more) and Intervention Energy, LLC whose post office address is P.O. Box 1028, Minot, ND 58720-1028, hereinafter called Lessee:

WITNESSETH, That the said Lessor, for and in consideration of Ten and More (\$10.00) DOLLARS, cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted, demised, leased and let, and by these presents does grant, demise, lease and let exclusively unto the said Lessee, the land hereinafter described, with the exclusive right for the purpose of mining, exploring by geophysical and other methods, and operating for and producing therefrom oil and all gas of whatsoever nature or kind, with rights of way and easements for laying pipe lines, and erection of structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Divide, State of North Dakota, described as follows, to-wit:

Township 161 North, Range 101 West
Section 04: Lot 4, SW 1/4 NW 1/4

and containing 79.89 acres, more or less.

1. It is agreed that this lease shall remain in force for a term of one (1) year from January 1, 2013 and as long thereafter as oil or gas of whatsoever nature or kind is produced from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of this lease, oil or gas is not being produced on the leased premises or on acreage pooled therewith but Lessee is then engaged in drilling or re-working operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises or on acreage pooled therewith; and operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or re-working operations within ninety (90) days from date of cessation of production or from date of completion of dry hole. Drilling operations shall be deemed to be commenced when the first material is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is produced from the lease premises or on acreage pooled therewith.

2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered.

3. In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of Lessor, free of cost in the pipe to which Lessee may connect his wells, the equal **twenty percent (20%)** part of all oil produced and saved from the leased premises, or at the Lessee's option, may pay to the Lessor for such **twenty percent (20%)** royalty, **twenty percent (20%)** of the then market value at the mouth of the well of all oil produced and saved hereunder by the Lessee from the leased premises.

2nd. To pay Lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, **twenty percent (20%)** of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of products therefrom, but in no event more than **twenty percent (20%)** of the actual amount received by the Lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners or to the royalty owner's credit in the rental depository bank hereinafter designated. When such a payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3rd. To pay Lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas, **twenty percent (20%)** of the gross proceeds, at the mouth of

the well, received by Lessee for the gas during the time such gas shall be used, said payments to be made monthly.

4. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

5. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

6. When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth.

7. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.

8. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

9. Lessor shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and removing casing.

10. The rights of Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by assignment of otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner.

11. Lessee is hereby granted the right at any time and from time to time to unitize, pool or combine the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 320 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any rentals or shut in gas royalties, only that part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

12. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

13. Lessor hereby ~~warrants and agrees to defend the title to the lands herein described~~, and agrees that the Lessee shall have the right at any time to ~~redeem~~ for Lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

14. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor", as used in this lease, shall mean any one or more or all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

X

Thomas P. Powers, President of
Powers Energy Corporation

303

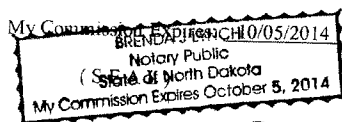
CORPORATE ACKNOWLEDGMENT

STATE OF NORTH DAKOTACOUNTY OF Williams

ss.

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 31st day of May, 2013, personally appeared Thomas P. Powers, to me known to be the President of Powers Energy Corporation and acknowledged to me that he duly executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.



Brenda Lynch
Notary Public
Residing at: Williston, North Dakota

(Do Not Write Below This Line - for Official Use Only)

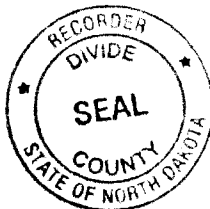
RECORDING INFORMATION

271471

Fees: \$16.00

STATE OF NORTH DAKOTA DIVIDE COUNTY
I hereby certify that this instrument was filed for record
on 6/14/2013 @ 1:20 PM in Book: 355M on Page: 302

Penny Hagen, County Recorder

By Jamie Johnson, Deputy

Book	271471
Page	
Accepted	Recd
Grantor	Mong'r
Grantee	Mong'r
Compared	Paged
Tract	Marg

From: C. Dave Elder
Sent: Monday, January 14, 2013 8:45 AM
To: Jim Powers
Subject: RE: Oil and Gas Lease

Jim:
I was waiting to the results of a well in the area. I am sorry, but the \$500 and a 1/6th is the top offer. Dave

-----Original Message-----

From: Jim Powers [mailto:Jim@powersnd.com]
Sent: Sunday, January 13, 2013 2:42 PM
To: C. Dave Elder
Subject: RE: Oil and Gas Lease

Hi Dave,

Just following up. Can we get something done? Thanks. Jim

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From: C. Dave Elder [mailto:delder@murexpetroleum.com]
Sent: Tuesday, December 11, 2012 3:08 PM
To: Jim Powers
Subject: RE: Oil and Gas Lease

Jim:
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Sent: Tuesday, December 11, 2012 4:06 PM
To: C. Dave Elder
Subject: RE: Oil and Gas Lease

Dave,

I would like to confirm that you received the below email request regarding the proposed Lori Ann #4-9H well. Thanks.
Jim Powers

-----Original Message-----

From: Jim Powers
Sent: Tuesday, December 04, 2012 11:41 AM
To: delder@murexpetroleum.com
Subject: Oil and Gas Lease

Dave,

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Murex Petroleum Corp
Exhibit 4
Identified By DAVE ELDER

Case No. 20938
Murex Petroleum Corporation
December 19, 2013
Exhibit #4

Subject: RE: Oil and Gas Lease

Dave,

I would like to confirm that you received the below email request regarding the proposed Lori Ann #4-9H well. Thanks.
Jim Powers

-----Original Message-----

From: Jim Powers

Sent: Tuesday, December 04, 2012 11:41 AM

To: delder@murexpetroleum.com

Subject: Oil and Gas Lease

Dave,

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I don't recall having had a chance to meet you but I have known Don and Waldo for a long time. Good luck with the well, I look forward to hearing from you. Jim

James E. Powers
Powers Energy Corporation
P.O. Box 1221
Williston, ND 58802-1221
303.810.4659 Cell
jim@powersnd.com email
701.774.8370 Office

This e-mail and any attachments are for the sole use of the intended recipient(s) and may contain information that is confidential. If you are not the intended recipient(s) and have received this e-mail in error, please immediately notify the sender by return e-mail and delete this e-mail from your computer. Any distribution, disclosure or the taking of any other action by anyone other than the intended recipient(s) is strictly prohibited.

C. Dave Elder

From: C. Dave Elder
Sent: Thursday, May 23, 2013 10:47 AM
To: Jim Powers
Subject: RE: Lori Ann #4-9H

Mr. Powers:

Ok. I am not sure why we would see you at the commission. Dave

-----Original Message-----

From: Jim Powers [mailto:Jim@powersnd.com]
Sent: Thursday, May 23, 2013 9:57 AM
To: C. Dave Elder
Cc: Tom Powers
Subject: RE: Lori Ann #4-9H

Dave,

I'm sorry to see your response. I will see you at the commission. Thanks. Jim

-----Original Message-----

From: C. Dave Elder [mailto:delder@murexpetroleum.com]
Sent: Thursday, May 23, 2013 9:43 AM
To: Jim Powers
Subject: RE: Lori Ann #4-9H

Mr. Powers:

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Based on the results of the well, we must decline your offer. If you would like to sell your 2.5 net mineral acres, I should be able to offer different terms. Thanks Dave

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From: Jim Powers [mailto:Jim@powersnd.com]
Sent: Wednesday, May 22, 2013 1:10 PM
To: C. Dave Elder
Cc: Tom Powers; Jim Powers; Brenda Lynch; Waldo J. Ackerman; Donald Kessel
Subject: Lori Ann #4-9H

Dave,

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2.5 net/ 1279.76 = .0019534 interest in the tract.
.0019534 x .16 = .000312128

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 12-19-13 CASE NO. 20938
Introduced By Murex Petroleum GEP
Exhibit 5
Identified By Dave Elder

Murex Ex 5

Kadrmass, Bethany R.

From: Lisa Herberholz <ljurgens3@crowleyfleck.com>
Sent: Monday, October 28, 2013 1:46 PM
To: Kadrmass, Bethany R.
Cc: Donald Kessel; Bender, Lawrence; John W. Morrison
Subject: Case No. 20938
Attachments: NDIC Ltr - 10-28-13 - Murex Case 20938.pdf

Please see the attached letter regarding Case No. 20938. Thank you.

Lisa

CROWLEY | FLECK PLLP
ATTORNEYS

Lisa Herberholz

Administrative Assistant
Crowley Fleck PLLP
400 East Broadway Avenue, Suite 600
P.O. Box 2798
Bismarck, ND 58502
Direct 701.224.7538
Fax 701.222.4853
✉ lherberholz@crowleyfleck.com

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John W. Morrison
400 East Broadway, Suite 600
P.O. Box 2798
Bismarck, ND 58502-2798
Office: 701.223.6585
Direct: 701.224.7534
jmorrison@crowleyfleck.com

October 28, 2013

Bethany Kadrmas
Oil & Gas Division
ND INDUSTRIAL COMMISSION
600 E. Blvd. Ave., Dept. 405
Bismarck, ND 58505-0840

In re: Murex Petroleum Corporation
Case No. 20938

Dear Bethany:

We are in receipt of the request of Powers Energy Corp. and/or Intervention Energy, LLC, for a continuance of the captioned matter until December, 2013. Please be advised that Murex will object to any further continuance of this case if we are not provided with at least ten days advance notice of an intention to continue.

Thank you.

Very truly yours,

A handwritten signature in blue ink, appearing to be "John W. Morrison", written over a horizontal line.

John W. Morrison

lh

cc (via e-mail): Don Kessel
Lawrence Bender

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Monday, October 21, 2013 11:57 AM
To: Kadrmass, Bethany R.
Cc: jim@powersnd.com; John Zimmerman (john@interventionenergy.com); jmorrison@crowleyfleck.com; Entzi-Odden, Lyn
Subject: Powers/Intervention Case 20938
Attachments: POWERS cont 20938_001.pdf

Bethany,

Please see the attached letter/notice. Thank you.

Melissa Gibson

Fredrikson & Byron, P.A.
Legal Secretary
Oil & Gas
(701) 221-4048
(701) 221-4020
mgibson@fredlaw.com
200 North Third Street, Suite 150
Bismarck ND 58501-3879

This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.

October 21, 2013

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

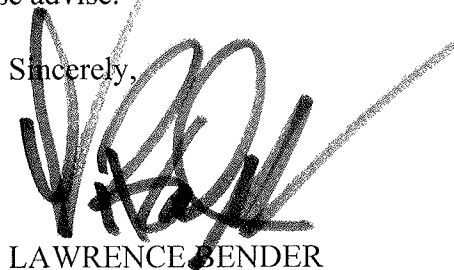
**RE: NDIC CASE NO. 20938
POWERS ENERGY CORP. and/or
INTERVENTION ENERGY, LLC**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF POWERS ENERGY CORP. and/or INTERVENTION ENERGY, LLC for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Jim Powers (via email w/enc.)
John Zimmerman (via email w/enc.)
John W. Morrison, Jr. (via email w/enc.)

7414164_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 20938

Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order prohibiting Murex Petroleum Corp. from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

**NOTICE OF CONTINUANCE OF POWERS ENERGY CORP.
AND/OR INTERVENTION ENERGY, LLC**

PLEASE TAKE NOTICE that on Thursday, October 24, 2013, Powers Energy Corp. and/or Intervention Energy, LLC will respectfully request that the above-captioned hearing be continued until the regularly scheduled December 2013 hearings of the Commission.

DATED this 21st day of October, 2013.

FREDRIKSON & BYRON, P.A.

By 

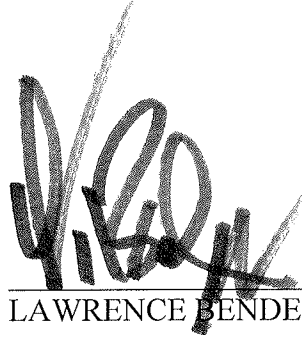
LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant Powers Energy Corp. and/or Intervention Energy, LLC
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
7602875_1.DOC

CERTIFICATE OF SERVICE

The undersigned hereby certifies that on this 21st day of October, 2013, a true and correct copy of the foregoing document was forwarded via electronic mail to the following:

John W. Morrison, Jr.
Crowley Fleck PLLP
400 E. Broadway, Suite 600
P. O. Box 2798
Bismarck, ND 58502

jmorrison@crowleyfleck.com



A handwritten signature in dark ink, appearing to read 'L. Bender', is written over a horizontal line.

LAWRENCE BENDER

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Monday, September 23, 2013 3:49 PM
To: Kadrmass, Bethany R.
Cc: jim@powersnd.com; john@interventionenergy.com; Entzi-Odden, Lyn
Subject: Powers/Intervention Case 20938
Attachments: POWERS cont 20938_001.pdf

Bethany,

Please see the attached letter/notice. Thank you.

Melissa Gibson

Fredrikson & Byron, P.A.
Legal Secretary
Oil & Gas
(701) 221-4048
(701) 221-4020
mgibson@fredlaw.com
200 North Third Street, Suite 150
Bismarck ND 58501-3879

*****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.*****

September 23, 2013

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 20938
POWERS ENERGY CORP. and/or
INTERVENTION ENERGY, LLC**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF POWERS ENERGY CORP. and/or INTERVENTION ENERGY, LLC for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg

Enclosure

cc: Jim Powers (via email w/enc.)
John Zimmerman (via email w/enc.)
John W. Morrison, Jr. (via email w/enc.)

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Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
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Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 20938

Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order prohibiting Murex Petroleum Corp. from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

**NOTICE OF CONTINUANCE OF POWERS ENERGY CORP.
AND/OR INTERVENTION ENERGY, LLC**

PLEASE TAKE NOTICE that on Thursday, September 26, 2013, Powers Energy Corp. and/or Intervention Energy, LLC will respectfully request that the above-captioned hearing be continued until the regularly scheduled October 2013 hearings of the Commission.

DATED this 23rd day of September, 2013.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant Powers Energy Corp. and/or Intervention Energy, LLC
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
7414670_1.DOC

CERTIFICATE OF SERVICE

The undersigned hereby certifies that on this 23rd day of September, 2013, a true and correct copy of the foregoing document was forwarded via electronic mail to the following:

John W. Morrison, Jr.
Crowley Fleck PLLP
400 E. Broadway, Suite 600
P. O. Box 2798
Bismarck, ND 58502

jmorrison@crowleyfleck.com



LAWRENCE BENDER

August 23, 2013

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: APPLICATION OF POWERS
ENERGY CORPORATION/
INTERVENTION ENERGY, LLC
FOR SEPTEMBER 2013
HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF POWERS ENERGY CORPORATION/INTERVENTION ENERGY, LLC.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Powers/Intervention request that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Jim Powers - (w/enc.) *Via Email*
Mr. John Zimmerman - (w/enc.) *Via Email*

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. _____

Application of Powers Energy Corporation and/or Intervention Energy, LLC for an order of the Commission prohibiting Murex Petroleum Corporation from imposing a risk penalty against Powers and/or Intervention as provided by N.D.C.C. § 38-08-08 and N.D.A.C. § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, Township 161 North, Range 101 West, Writing Rock-Bakken Pool, Divide County, North Dakota, and such other and further relief as is appropriate.

APPLICATION OF POWERS ENERGY CORPORATION AND/OR INTERVENTION ENERGY, LLC

Powers Energy Corporation (“Powers”) and/or Intervention Energy, LLC (“Intervention”), respectfully shows the North Dakota Industrial Commission (“Commission”) as follows:

1.

That Powers is the owner of an interest in the mineral estate in and under Lot 4, SW/4NW/4 of Section 4, Township 161 North, Range 101 West, Divide County, North Dakota. That on or about May 31, 2013, Powers leased its interest in the mineral estate to Intervention.

2.

That all of Sections 4 and 9, Township 161 North, Range 101 West, Divide County, North Dakota, (“Sections 4 and 9”), constitute a spacing unit in the Writing Rock-Bakken Pool.

3.

That Murex Petroleum Corporation (“Murex”) is an owner of an oil and gas leasehold estate in and under Sections 4 and 9 and the operator of the Lori Ann #4-9H well, which well

was drilled and completed in the Writing Rock-Bakken Pool.

4.

That based upon knowledge and belief, Murex intends to impose a risk penalty against Powers and/or Intervention for the drilling and completing of the Lori Ann #4-9H well.

5.

That Section 38-08-08 of the North Dakota Century Code and Section 43-02-03-16.2 of the North Dakota Administrative Code set forth the requirements an operator must meet in order to impose a risk penalty.

6.

That Murex has failed or refused to comply with the provisions of Section 38-08-08 and/or Section 43-02-03-16.2.

7.

That Powers Energy Corporation and/or Intervention Energy, LLC therefore request that the Commission enter its order prohibiting Murex Petroleum Corporation from imposing a risk penalty against Powers and/or Intervention as provided by N.D.C.C. § 38 08 08 and N.D.A.C. § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, Township 161 North, Range 101 West, Writing Rock-Bakken Pool, Divide County, North Dakota, and such other and further relief as is appropriate.

WHEREFORE, Powers and/or Intervention Energy, LLC request the following:

(a) That this matter be set for the regularly scheduled September 2013 hearings of the Commission;

(b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Power's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue an order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 23 day of August, 2013.

FREDRIKSON & BYRON, P.A.

By 
LAWRENCE BENDER, ND Bar #03908

*Attorneys for Applicant
Powers Energy Corporation
Intervention Energy, LLC*

200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855
701-221-4020


STATE OF NORTH DAKOTA)
)ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.


LAWRENCE BENDER

Subscribed and sworn to before me this 23 day of August, 2013.




Notary Public
My Commission Expires: _____

CERTIFICATE OF SERVICE

I, the undersigned, hereby certify that a true and correct copy of the foregoing document was on the 23 day of August, 2013 served via federal express, prepaid, properly addressed to the following:

Murex Petroleum Corporation
515 N. Sam Houston Pkwy. E.
Houston, TX 77060


A handwritten signature in dark ink, appearing to read 'Lawrence Bender', is written over a horizontal line.

LAWRENCE BENDER

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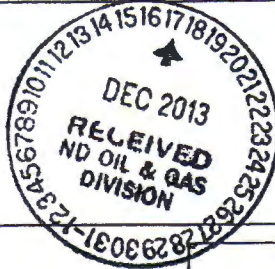
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			Case No. 21466	200.00	Legals	1,191.51	1,191.51
11/28/13	11/28/13	1	Bismarck Tribune PO: Notice of Hearing				

Affidavit of Publication

I, _____, Secretary of State of North Dakota,
Before me, a Notary Public for the State of North Dakota,
personally appeared _____, who being duly sworn, deposes
and says that the _____ is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the _____
_____ on the following dates: _____
sworn and subscribed to before me this _____ day of _____
_____ 20____
Notary Public in and for the State of North Dakota

MORGAN DOLL
Notary Public
State of North Dakota
My Commission Expires Jan. 26, 2017

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NOTICE OF HEARING **N.D. INDUSTRIAL COMMISSION** **OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, December 19, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, December 06, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 21466: Proper spacing for the development of the New Hradec-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration & Production Co.; GMX Resources Inc.; Whiting Oil and Gas Corp.

Case No. 21467: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Dickinson-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21468: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21469: Application for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc. and Fidelity Exploration & Production Co.

Case No. 21470: Proper spacing for the development of the Roudh Prairie-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.

Case No. 21300: (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed thirty-six wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21471: Proper spacing for the development of the Epping-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Gadeco, LLC; Kodiak Oil & Gas (USA) Inc.

Case No. 21472: Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21473: Application of Sinclair Oil & Gas Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 26, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 21474: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Samson Oil and Gas USA, Inc. to drill the Rainbow #5-20-17HBK well (File No. 26919), with a surface location in NENW of Section 29, T.158N., R.98W., Williams County, ND, and such other relief as is appropriate.

Case No. 21475: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Last Chance and/or Crazy Man Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of

wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21476: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21477: Application of Continental Resources, Inc. for an order amending the field rules for the New Home-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21478: Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21302: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22, and Sections 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit, and such other relief as is appropriate.

Case No. 21303: (Continued) Application

of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create and establish six overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 28; Sections 14, 15, 22 and 23; and Sections 25, 26, 35 and 36, T.153N., R.94W.; Sections 18 and 19, T.153N., R.93W., and Sections 13 and 24, T.153N., R.94W.; Sections 30 and 31, T.153N., R.93W., and Sections 25 and 36, T.153N., R.94W.; and Sections 29, 30, 31 and 32, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit, and such other relief as is appropriate.

Case No. 21304: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool and/or Elm Tree-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line on said spacing unit, and such other relief as is appropriate.

Case No. 21305: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit, and such other relief as is appropriate.

Case No. 21306: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 15, 16, 21 and 22, T.153N., R.93W., Mountrail County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21152: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of the Horob #1-14H well with a bottom hole location approximately 195 feet from the north line and 1931 feet from the east line of Section 11, T.155N., R.104W., Williams County, North Dakota, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 21479: Proper spacing for the development of the Tobacco Garden-

special field rules as may be necessary. Newfield Production Co.; Slawson Exploration Co., Inc.; XTO Energy Inc.

Case No. 21480: Application of Newfield Production Co. for an order amending the field rules for the Westberg-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21481: Application of XTO Energy Inc. for an order amending the field rules for the Tobacco Garden-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.151N., R.99W., McKenzie County, ND, authorizing the drilling of a total of not more than fourteen wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21482: Application of XTO Energy Inc. for an order amending the field rules for the Morgan Draw-Bakken Pool to create and establish a 640-acre spacing unit comprised of the E2 of Section 2 and the E2 of Section 11, T.142N., R.103W., Golden Valley County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 21483: Application of XTO Energy Inc. for an order amending the field rules for the Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21484: Application of XTO Energy Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21485: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 14, 15, 22 and 23; and Sections 26, 27, 34 and 35, T.163N., R.99W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21486: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the Souris-Spearfish/Madison Pool to create and establish an overlapping 160-acre spacing unit comprised of the NE1/4 of Section 34, T.164N., R.78W., Bottineau County, ND, authorizing the drilling of a total of not more than five horizontal wells on said overlapping 160-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21487: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the North Souris-Madison Pool to create and establish a 120-acre spacing unit comprised of the SWNW of Section 3, and the SENE and the NESE of Section 4, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of a total of not more than two horizontal wells on said 120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21488: Application of Armstrong Operating, Inc. for an order creating a 160-acre drilling unit comprised of SE1/4 of Section 18, T.141N., R.93W., Dunn County, ND, authorizing the drilling of a well within said drilling unit and such other relief as is appropriate.

Case No. 21489: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21490: Application of HRC

Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21491: Application of Statoil Oil and Gas LP for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21492: Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted

production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21493: Application for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Statoil Oil and Gas LP and Triangle USA Petroleum Corp.

Case No. 21494: Application of Triangle USA Petroleum Corporation for an order amending the field rules for the Ragged Butte-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21495: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Timber Creek-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21496: Application for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (USA) Inc. and WPX Energy Williston, LLC

Case No. 21497: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21498: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.150N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21499: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 35 and 36, T.150N., R.93W., and Sections 1 and 2, T.149N., R.93W., and Sections 17, 18, 19 and 20, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21500: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish

T.147N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21501: Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21502: Application of WPX Energy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other and additional relief as appropriate.

Case No. 21503: Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21504: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Blue Ridge-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21505: Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Van Hook and/or Heart Butte-Bakken Pools to create and establish a 3840-acre spacing unit comprised of Sections 16, 17, 18, 19, 20 and 21, T.150N., R.91W., Dunn and McLean Counties, ND, authorizing the drilling of a total not to exceed fourteen wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21506: Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pools to create and establish a 280-acre spacing unit comprised of Sections 28 and 33, T.150N., R.91W., authorizing the drilling of a total not to exceed eight wells on said spacing unit; two 180-acre spacing units comprised of Sections 22, 23 and 24, T.150N., R.91W. and the W/2 W/2 of Section 19, T.150N., R.90W.; and Sections 34, 35 and 36, T.150N., R.91W. and the W/2 W/2 of Section 31, T.150N., R.90W., authorizing the drilling of a total not to exceed eight wells on each spacing unit; and an overlapping 2080-acre spacing unit comprised of Sections 25, 26 and 27, T.150N., R.91W. and the W/2 W/2 of Section 30, T.150N., R.90W., authorizing the drilling of a total not to exceed nine wells on said spacing unit, Dunn and McLean Counties, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21507: In the matter of a hearing on a motion of the Commission to consider the termination, or any other appropriate action, of the Lone Tree-wood Unit, Ward County, ND, operated by Enduro Operating, LLC.

Case No. 21508: In the matter of a hearing on a motion of the Commission to

review the activities within the Glass Bluff-Madison Unit, McKenzie and Williams Counties, North Dakota, pursuant to Order No. 21651.

Case No. 21285: (Continued) Application of Zavanna, LLC for an order creating a 1280-acre drilling unit comprised of Sections 18 and 19, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of a wildcat horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJN #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 20938: (Continued) Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order prohibiting Murex Petroleum Corp. from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21509: Application of GADECO, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Golden #25-36H well, NENW of Section 25, T.155N., R.99W., Williams County, ND, Epping-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21510: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of fifteen wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21358: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21359: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.100W., Trailside-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21511: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21512: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21513: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.148N., R.102W., Little Tank-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21514: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21515: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21516: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21517: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21518: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.147N., R.103W., MonDak-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21519: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.147N., R.103W., Pierre Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21520: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.146N., R.103W., Poker Jim-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21521: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.146N., R.101W., Flat Top Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21522: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21523: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21524: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21525: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21526: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.148N., R.102W., Little Tank-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21527: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21528: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.104W.; Sections 27 and 34; and Sections 30 and 31, T.147N., R.103W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21529: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 26 and 35, T.147N., R.103W.; and Sections 25 and 36, T.146N., R.103W., Pierre Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21530: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.146N., R.103W., Poker Jim-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21531: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.146N., R.101W., Flat Top Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21532: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21533: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21534: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21535: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of Section 33 and the NW/4 of Section 34, T.164N., R.78W., Souris-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21536: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SW/4 of Section 2 and the SE/4 of Section 3, T.163N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21537: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SE/4 of Section 31 and the SW/4 of Section 32, T.164N., R.78W., Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21575: Application of Continental

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21576: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 6, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21194: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21195: (Continued) Application

of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.141N., R.98W., Barta-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21196: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; Sections 25 and 36; and Sections 27 and 34, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21370: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed thirty wells on an existing 2560-acre spacing unit described as Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7, T.153N., R.93W., Alkali Creek-Bakken Pool, Mountrail and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21577: Application of Continental Resources, Inc. for an order amending the field rules for the Snow-Bakken Pool,

1280-acre spacing unit within Zones I and II in the Snow-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21578: Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones II, III, IV, V, VI and VII; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones VIII and IX in the Robinson Lake-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21377: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga and Stoneview-Bakken Pools, Burke,

Divide and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones III, IV, V, VI, VII, and VIII in the North Tioga-Bakken Pool; and Zones V, VI, VII, VIII, IX and X in the Stoneview-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones IX and X in the North Tioga-Bakken Pool; and Zones XI, XII, XIII, XIV and XV in the Stoneview-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21579: Application of Continental Resources, Inc. for an order amending the field rules for the Customs and Viking-Bakken Pools, Burke County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zone II in the Customs-Bakken Pool; and Zones I and II in the Viking-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21580: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Upland-Bakken Pools, Divide County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zone II of the Dolphin-Bakken Pool; and Zones I, II and III in the Upland-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21581: Application of Continental Resources, Inc. for an order amending the field rules for the Ellisville, Painted Woods, and Winner-Bakken Pools, Williams County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II and III of the Ellisville-Bakken Pool; Zones III, IV, V and VI in the Painted Woods-Bakken Pool; and Zones I and II in the Winner-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21582: Application of Continental Resources, Inc. for an order amending the field rules for the Bear Creek, Cabernet, Corral Creek, Crooked Creek, Jim Creek, Oakdale, and Rattlesnake Point-Bakken Pools, Dunn County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones II and III in the Bear Creek-Bakken Pool; Zones III and IV in the Cabernet-Bakken Pool; Zones II, III, and IV in the Corral Creek-Bakken Pool; Zones I and II in the Crooked Creek-Bakken Pool; Zones I, II, III, IV, V, and VI in the Jim Creek-Bakken Pool; Zones I and II in the Oakdale-Bakken Pool; and Zones I, II and III in the Rattlesnake Point-Bakken Pool; a total not to exceed fourteen wells on each 1920-acre spacing unit in Zone VII in the Jim Creek-Bakken Pool; and Zone IV in the Rattlesnake Point-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone V in the Corral Creek-Bakken Pool; Zones VIII and IX in the Jim Creek-Bakken Pool; Zones III and IV in the Oakdale-Bakken Pool; and Zones V and VI in the Rattlesnake Point-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,

Jack Dalrymple, Governor

Chairman, ND Industrial Commission

11/28 - 20692377

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m., Thursday, December 19, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, December 06, 2013.

STATE OF NORTH DAKOTA
TO:

Case No. 21485: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 14, 15, 22 and 23; and Sections 26, 27, 34 and 35, T.163N., R.99W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21489: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21503: Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File

NO. 20938), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 20938: (Continued) Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order prohibiting Murex Petroleum Corp. from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 21554: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12,

T.161N., R.99W., Garnet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21555: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21556: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21557: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.161N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

November 27 239 lines @ 0.63 = \$150.57
TOTAL CHARGE \$150.57

Signed _____

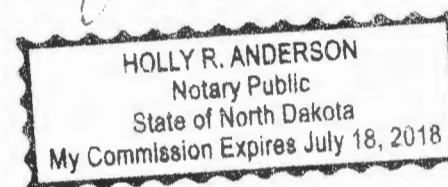
Cecile L. Krimm

Cecile L. Krimm, Publisher

Subscribed and sworn to before me December 2, 2013

Holly R. Anderson

Notary Public, State of North Dakota



Case No. 21558: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 21559: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21569: Application of Enduro Operating LLC for an order authorizing the conversion of the Stoneview-Stonewall Unit #4226H well, located in the SENE of Section 26, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21570: Application of

Enduro Operating LLC for an order authorizing the conversion of the Stoneview-Stonewall Unit #20 well, located in the NENE of Section 26, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

Case No. 21332: (Continued) Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sioux Trail #1-1-12H well located in Lot 2 of Section 1, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 21333: (Continued) Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sioux Trail 1-8-5HTF #1 well located in SESW of Section 8, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 21337: (Continued) Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Alexandria #1-33-28HTF well located in Lot 3 of Section 1, T.160N., R.101W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 21377: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga and Stoneview-Bakken Pools, Burke, Divide and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones III, IV, V, VI, VII, and VIII in the North Tioga-Bakken Pool; and Zones V, VI, VII, VIII, IX and X in the Stoneview-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones IX and X in the

North Tioga-Bakken Pool; and Zones XI, XII, XIII, XIV and XV in the Stoneview-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21580: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Upland-Bakken Pools, Divide County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zone II of the Dolphin-Bakken Pool; and Zones I, II and III in the Upland-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial

(11-27)

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Before me, a Notary Public for the State of North Dakota
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and says that he (she) is the Clerk of Bismarck Tribune Co.,
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NOTICE OF HEARING **N.D. INDUSTRIAL COMMISSION** **OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 24, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 11, 2013.

STATE OF NORTH DAKOTA:

Case No. 21143: Application of EOG Resources, Inc. for an order suspending and, after hearing, revoking the permits issued to Oasis Petroleum North America LLC to drill the Mulberry #5692 44-188 well (File No. 26299), and the Catalpa #5692 44-18T well (File No. 26298), both with surface locations in SESE of Section 18, T.156N., R.92W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 21144: Proper spacing for the development of the Little Butte-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; Petro Harvester Operating Co., LLC; Prima Exploration, Inc.

Case No. 21145: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of sixteen wells on an existing 1280-acre spacing unit described as Sections 30 and 1, T.152N., R.94W.; a total of thirty-four wells on an existing 1440-acre spacing unit described as all of Sections 13, 24 and 25, ss Lots 1-4 in each section, T.151N., R.95W.; a total of thirty-four wells on an existing 1920-acre spacing unit described as Sections 25 and 36, T.152N., R.95W. and Section 1, T.151N., R.95W.; and a total of thirty-four wells on an existing 2560-acre spacing unit described as Sections 6, 7, 18 and 19, T.151N., R.94W., Clarks Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21146: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 640-acre spacing unit described as the W/2 of Sections 29 and 32, T.152N., R.94W.; and a total of sixteen wells on an existing 1280-acre spacing unit described as Sections 13, 24, T.152N., R.95W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20919: (Continued) Proper spacing for the development of the Clarks Creek-Bakken Pool, McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary. Resources, Inc.

Case No. 20787: (Continued) Application of EOG Resources, Inc. for an order defining the field rules for Sections 1, 12, 3, 26 and 35, T.159N., R.91W., Zone III of a Thompson Lake-Bakken Pool, Burke County, ND, authorizing rather than requiring the drilling of not more than a total of six wells on each 1920-acre spacing unit and such other relief as is appropriate.

Case No. 21147: Proper spacing for the development of the Wildrose-Bakken Pool, McKenzie County, ND, redefine the field limits, enact such special field rules as may be necessary. Continental Resources, Inc.; Ent Point Energy U.S. Corp.; Kodiak Gas (USA) Inc.

Case No. 21148: Application of Continental Resources, Inc. for an order amending the field rules for the Long Creek-Bakken Pool, McKenzie and Williams Counties, ND, to an overlapping 2560-acre spacing unit comprised of all Sections 15, 22, 27 and 33N., R.99W., authorizing the drilling of twenty-eight wells from said well pad said overlapping 2560-acre spacing unit authorizing a total not to exceed sixteen wells on each existing 1280-acre spacing unit within Zones III and IV; and a total not to exceed fourteen wells on each existing 1600-acre spacing unit within Zone V; and eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21149: Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool, McKenzie and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones III, IV, V, VI, VII, VIII, IX, X, and XI, and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones XIII, XIV, XV, and XVI, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21150: Application of Continental Resources, Inc. for an order amending the field rules for the Brooklyn-Bakken Pool, Williams County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I and II; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones III and IV, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21151: Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II, III, and IV; a total not to exceed fourteen wells on each existing 1600-acre spacing unit within Zone V; a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone VI; and a total not to exceed twenty-eight wells on each existing 2880-acre spacing unit within Zone VII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21152: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of the Horob #1-14H well with a bottom hole location approximately 195 feet from the north line and 1931 feet from the east line of Section 11, T.155N., R.104W., Williams County, North Dakota, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 20924: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Twin Valley and Banks-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of Sections 5, 8, 17 and 20, T.152N., R.97W., McKenzie County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20925: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Eldadah-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 29 and 32, T.152N., R.97W. and Sections 5 and 8, T.151N., R.97W.; and Sections 16, 21, 28 and 33, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX- #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20922: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21153: Temporary spacing to develop an oil and/or gas pool discovered by the Legacy Oil & Gas ND, Inc. #4-34H Legacy Etal Well, NWNW Section 34, T.163N., R.76W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 21154: Temporary spacing to develop an oil and/or gas pool discovered by the Armstrong Operating, Inc. #1-18

Scherr well, NWSE Section 18, T.141N., R.93W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 21156: Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 10, 11 and 12, T.150N., R.91W., McLean County, ND, authorizing the drilling of multiple horizontal wells on said 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21156: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of fifteen wells on two existing 1280-acre spacing units described as Sections 19 and 30, T.152N., R.92W.; and Section 32, T.152N., R.92W. and Section 5, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21157: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple multi-lateral horizontal wells in existing spacing units in the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, in addition to any existing Bakken wells in said spacing units, with a portion of the vertical section of the well open to the Lodgepole Formation above the stratigraphic limits of the Bakken Pool and such other relief as is appropriate.

Case No. 21158: Application of Statoil Oil and Gas LP for an order authorizing the use of double wall open tank receptacles (designed for containment in the event of an inner tank failure) for storage of produced water in the NENW of Section 25, T.155N., R.101W., Todd Field, Williams County, ND, for fracture stimulation of the Jarold #25-36 3TH well and the Jarold #25-36 4H well, both located in the NENE of Section 25, T.155N., R.101W., as an exception to the provisions of NDAC § 43-02-03-19.3 and such other relief as is appropriate.

Case No. 20800: (Continued) Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool to create and establish two 1440-acre spacing units comprised of the E/2W/2 and E/2 of Sections 5, 8 and 17; and all of Sections 6, 7 and 18 and the W/2 W/2 of Sections 5, 8 and 17, T.152N., R.104W., McKenzie and Williams Counties, ND, authorizing the drilling of a total of not more than six wells on each 1440-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21159: Application of XTO Energy Inc. for an order amending the field rules for the Grinnell-Bakken Pool to create and establish nine overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; and Sections 25, 26, 35 and 36, T.154N., R.97W.; Sections 13 and 24, T.154N., R.97W. and Sections 18 and 19, T.154N., R.96W.; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; and Sections 26, 27, 34 and 35, T.154N., R.96W., McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21160: Application of XTO Energy Inc. for an order amending the field rules for the Siverston-Bakken Pool to create and establish twenty-three overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 25, 26, 35 and 36; and Sections 26, 27, 34 and 35, T.151N., R.98W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; and Sections 28, 29, 32 and 33, T.150N., R.98W.; Sections 1 and 12, T.150N., R.98W. and Sections 6 and 7, T.150N., R.97W.; Sections 13 and 24, T.150N., R.98W. and Sections 18 and 19, T.150N., R.97W.; Sections 25 and 36, T.150N., R.98W. and Sections 30 and 31, T.150N., R.97W.; Sections 4, 5, 8 and 9; Sections 5, 6, 7 and 8; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.150N., R.97W.; Sections 1 and 12, T.149N., R.98W. and Sections 6 and 7, T.149N., R.97W.; and Sections 5, 6, 7 and 8, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and/or 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21161: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Siverston and/or North Fork-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21162: Application of Zenenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21163: Application of Zenenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21164: Application of Zenenergy, Inc. for an order authorizing the drilling, completing and producing of a total of sixteen wells on an existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 26 and 35, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21165: Application of Zenenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.151N., R.101W., Camp-Bakken Pool, McKenzie County, ND, eliminating any tool

use No. 21166: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.152N., R.102W., Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

use No. 21167: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 13 and 14, T.153N., R.103W., Lake Trenton-Bakken Pool, Williams County, ND, to alter the

definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.

use No. 21168: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 3 and 10, Sections 19 and 20, T.153N., R.102W., Sebud-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.

use No. 21169: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 15 and 16, T.153N., R.102W., Trenton-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.

use No. 20922: (Continued) Application of Zenergy, Inc. for an order amending the field rules for the Eightmile-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 31 and 32, T.153N., R.102W., Williams County, ND, authorizing the drilling of multiple wells on said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

use No. 21170: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Newdec-Bakken Pool, Stark County, ND, to alter the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

use No. 21171: Application of Newfield Production Co. for an order amending the field rules for the Lost Bridge-Bakken Pool, McKenzie County, ND, to alter the definition of stratigraphic limits of the pool and such other relief as is appropriate.

use No. 20938: (Continued) Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order authorizing Murex Petroleum Corp. from imposing a risk penalty against Powers Energy Corp. or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

use No. 20498: (Continued) Application of PX Energy Williston, LLC for an order amending the field rules for the Moccasin-Bakken Pool, Dunn County, ND, to alter the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

use No. 20500: (Continued) Application of an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, Inc.; and WPX Energy Williston, LLC

Case No. 20501: (Continued) Application of an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, LLC; and WPX Energy Williston, LLC

use No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

use No. 19901: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Bridge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21172: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Harold #1-31H well located in a spacing unit described as Section 31, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21173: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Olga #150-99-15-22-1H well located in a spacing unit described as Sections 15 and 22, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21174: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21175: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 9, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21176: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.149N., R.97W., Haystack Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21177: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.97W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21178: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21179: Application of XTO Energy

wells on each existing 1280-acre spacing unit described as Sections 26 and 35, T.154N., R.97W., and Sections 29 and 32, T.154N., R.96W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21180: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.158N., R.102W., Climax-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21181: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21182: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21183: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21184: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.98W., Barta-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21185: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21186: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21187: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21188: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.162N., R.96W., Baukol Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21189: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21190: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7 and 8, T.153N., R.100W., Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 21191: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 29 and 32, T.160N., R.95W. and Section 5, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 21192: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.160N., R.95W. and Section 4, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 21193: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Mack #3-2H, Mack #8-2H, Mack #9-2H, Mack #10-2H3, Mack #11-2H1, Mack #12-2H2, and Mack #13-2H3, located, or to be located in Section 2, T.152N., R.94W., Antelope Field, McKenzie County, ND, to be produced into the Mack Central Tank Battery or production facility located in Section 2, T.152N., R.94W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21194: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21195: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.141N., R.98W., Barta-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21196: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21, Sections 25 and 36, and Sections 27 and 34, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21197: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Tracy Mountain-Tyler Unit, of the Jiggs #32-16 well, SWNE, Section 16, T.138N., R.101W., Tracy Mountain Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 21198: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Tracy Mountain-Tyler Unit, of the Tracy Mountain Unit #1-16 well, NWSW, Section 16, T.138N., R.101W., Tracy Mountain Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20971: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 1280-acre spacing unit

described as Sections 15 and 22; and Sections 27 and 34, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21199: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.59N., R.100W., Green Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21200: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.59N., R.100W., Green Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21201: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12, Sections 2 and 11, T.146N., R.93W., Bay-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21202: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 14, Sections 25 and 36, T.146N., R.93W., Sections 18 and 19, and Sections 30 and 31, T.146N., R.92W., Werner-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21203: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12, Sections 13 and 24, and Sections 15 and 22, T.146N., R.93W., Lake Ilo-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21204: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.146N., R.93W., Bailey-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21205: Application of Missouri Basin Well Service, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group of the Rice #1 SWD well, NWNW Section 31, T.147N., R.95W., Corral Creek Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 21206: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the CGB #30-31H well located in a spacing unit described as Sections 30 and 31, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21207: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 640-acre spacing unit described as Section 8, T.153N., R.90W., Marshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21208: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.152N., R.102W.; and Sections 4 and 9; and Sections 5 and 8, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21209: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.150N., R.100W., Timber Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21210: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 9 and 10, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21211: Application of Triangle USA Petroleum Corp. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the State of North Dakota B #1 well, located in the SWSW of Section 36, T.152N., R.102W., McKenzie County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20979: (Continued) Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
10/1 - 20681533



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE TO CREDITORS

a printed copy of which is here attached, was published in The Journal on the following date:

October 2 2013 120 lines @ 0.63 = \$75.60

TOTAL CHARGE \$75.60

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me October 2, 2013

Notary Public, State of North Dakota

**NOTICE OF HEARING
N.D. INDUSTRIAL
COMMISSION OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 24, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 11, 2013.

STATE OF NORTH DAKOTA
TO:

Case No. 21147: Proper spacing for the development of the Wildrose-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Crescent Point Energy U.S. Corp.; Kodiak Oil & Gas (USA) Inc.

Case No. 20938: (Continued) Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order prohibiting Murex Petroleum Corp. from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 21186: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-

88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21187: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21188: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.162N., R.96W., Baukol Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21189: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21191: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 29 and 32, T.160N., R.95W. and Section 5,

T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 21192: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.160N., R.95W. and Section 4, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial

(10-2)

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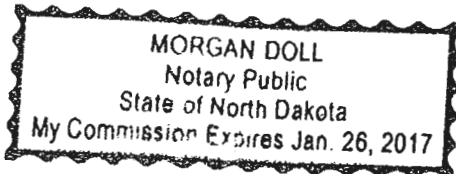
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Affidavit of Publication

State of North Dakota, SS County of Burleigh
Before me a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 26, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 13, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 20916: In the matter of the application of North Plains Energy, LLC for an order suspending, and after hearing, revoking the permit issued to Murex Petroleum Corp. to drill the Dwight Ludwig #13-24H well, with a surface location in the NWNE of Section 13, T.161N., R.101W., Divide County, ND, or alternatively designating applicant as the operator of said well, and such other relief as is appropriate. Case No. 20917: Application of Sakakawea Ventures LLC seeking an order authorizing the construction of an oil treating and oilfield waste treating/processing facility on the site of an existing saltwater disposal facility SV McGregor #1 (File No. 90235) NWNW Section 21, T.159N., R.95W., Williams County, ND for the purpose of salvaging, treating and recycling upstream petroleum wastes, and for such other relief as is appropriate.

Case No. 20918: Application of New Frontier Group for an order pursuant to NDAC § 43-02-03-51 authorizing the construction and operation of a treating plant in the S/2 SW/4 of Section 7, T.152N., R.101W., McKenzie County, ND, and for such other relief as is appropriate.

Case No. 20919: Proper spacing for the development of the Clarks Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc. Case No. 20920: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 2, T.154N., R.90W.; and to create and establish two 1920-acre spacing units comprised of Sections 9, 15 and 16, T.154N., R.90W.; and Sections 34 and 35, T.154N., R.90W. and Section 2, T.153N., R.90W., Mountrail County, ND, authorizing the drilling of a total not to exceed six wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20787: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for Sections 1, 12, 13, 23, 26 and 35, T.159N., R.91W., Zone III of the Thompson Lake-Bakken Pool, Burke County, ND, authorizing rather than requiring the drilling of not more than a total of six wells on each 1920-acre spacing unit, and such other relief as is appropriate. Case No. 20495: (Continued) Application of an order amending the field rules for Parshall-Bakken Pool, McLean and untrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20495: (Continued) Application of an order amending the field rules for Parshall-Bakken Pool, McLean and untrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20921: Proper spacing for the development of the South Greene-Madison, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fram Operating LLC. Case No. 20922: Application of Zenergy, Inc. for an order amending the field rules for Eightmile-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 33N., R.102W., Williams County, ND, authorizing the drilling of multiple wells on 560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20923: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of sixteen wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.153N., R.97W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20924: Application of Continental Resources, Inc. for an order amending the field rules for the Twin Valley and Banks-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of Sections 5, 8, 17 and 20, T.152N., R.97W., McKenzie County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20925: Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 29 and 32, T.152N., R.97W. and Sections 5 and 8, T.151N., R.97W.; and Sections 16, 21, 28 and 33, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20926: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-SWX-#152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20927: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-SWX-#153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-SWX-#153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-SWX-#153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20930: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20931: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Haram-Spearfish Pool, to create and establish five 320-acre spacing units comprised of the NW/4 of Section 16, and the NE/4 of Section 17; the SW/4 of Section 16 and the SE/4 of Section 17; the NE/4 of Section 20 and the NW/4 of Section 21; the SE/4 of Section 20 and the SW/4 of Section 21; and the NW/4 of Section 28 and the NE/4 of Section 29, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of a total not to exceed twelve wells on each spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

requirements and such other relief as is appropriate.

Case No. 20932: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool and/or Souris Spearfish/Madison Pool, to create and establish three 320-acre spacing units comprised of the SW/4 of Section 4 and the SE/4 of Section 5; the NW/4 of Section 3 and the NE/4 of Section 4; and, the SW/4 of Section 3 and the SE/4 of Section 4, T.163N., R.78W., Bottineau County, ND, authorizing the drilling of a total not to exceed twelve wells on each spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20933: Application of Enduro Operating LLC for an order authorizing the recompletion of the Beicegel Creek #27 42 well located in the SENE of Section 27, T.146N., R.101W., McKenzie County, ND, to authorize said well to produce from both the Flat Top Butte-Madison Pool and Duperow Pools establishing the NE/4 of said Section 27 as the spacing unit for production from the Flat Top Butte-Duperow Pool and such other relief as is appropriate.

Case No. 20934: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Eagle Nest-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 1 and 12, T.148N., R.95W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20935: Application of Triangle USA Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Sioux and/or Ragged Butte-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, T.151N., R.101W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20936: Application of XTO Energy Inc. for an order amending the field rules for the Morgan Draw-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 25 and 36, T.144N., R.103W. and Sections 5 and 6, T.143N., R.102W., Golden Valley and Billings Counties, ND, authorizing the drilling of multiple horizontal wells on said 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 20937: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Stockyard Creek-Bakken Pool so as to create and establish two overlapping 960-acre spacing units comprised of all of Section 13 and the E/2 of Section 14; and the W/2 of Section 14 and all of Section 15, T.154N., R.99W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on each overlapping 960-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20938: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple multi-lateral horizontal wells in existing spacing units in the Stockyard Creek-Bakken Pool, Williams County, ND, in addition to any existing Bakken wells in said spacing units, with a portion of the vertical section of the well open to the Lodgepole Formation above the stratigraphic limits of the Bakken Pool and such other relief as is appropriate.

Case No. 20939: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20940: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Zenith-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20941: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20942: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20943: Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20944: Application of Newfield Production Co. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20945: Application of Mountain Divide, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20946: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 20947: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20939: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20940: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Zenith-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20941: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20942: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20943: Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20944: Application of Newfield Production Co. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20945: Application of Mountain Divide, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20946: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 20947: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20948: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20949: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20950: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20951: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20952: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20948: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; Sections 27 and 34; and Sections 35 and 36, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20949: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20949: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20500: (Continued) Application for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC

Case No. 20501: (Continued) Application for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC

Case No. 20800: (Continued) Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool to create and establish two 1440-acre spacing units comprised of the E/2 W/2 and E/2 of Sections 5, 8 and 17; and all of Sections 6, 7 and 18 and the W/2 W/2 of Sections 5, 8 and 17, T.152N., R.104W., McKenzie and Williams Counties, ND, authorizing the drilling of a total of not more than six wells on each 1440-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19901: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Edge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Khorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.99W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20951: In the matter of the petition for a risk penalty of Bakken Hunters, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completion of the Hegg #21-29SEH well located in a spacing unit consisting of Sections 30 and 34N., R.98W., Ambrose-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20951: Application of BOH Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Ruud SWD #1 well, Section 26, T.154N., R.93W., on Lake Field, Mountrail County, ND, and to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20952: Application of BOH Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the State SWD #1 well, Lot 3, Section 36, T.149N., R.95W., Eagle Nest Field, McKenzie, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20953: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Edward Goodbird #9HD well located in a spacing unit described as Section 9, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20954: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Charles Blackhawk #31-30HX well located in a spacing unit described as Sections 30 and 31, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20955: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Charles Blackhawk #31-30HA well located in a spacing unit described as Sections 30 and 31, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20956: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Howling Wolf #28-33HC well located in a spacing unit described as Sections 28 and 33, T.147N., R.92W., Wolf Bay-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20957: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20958: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.154N., R.97W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20959: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Ames #31X-13C well located in a spacing unit described as Sections 13 and 24, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20960: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hegg #21-29SEH well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Silverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20961: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hegg #21-29SH well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Silverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20962: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wood #21X-25A well located in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20963: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wood #21X-25AXB well located in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20964: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wood #21X-25B well located in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20965: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.152N., R.97W., and Sections 5 and 8, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20966: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20967: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.152N., R.97W., Twin Valley-Bakken Pool and Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20968: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.153N., R.100W., Baker-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20969: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hegg #1-8H well located in a spacing unit described as Sections 5 and 8, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20970: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20971: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 1280-acre spacing unit described as Sections 15 and 22; and Sections 27 and 34, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20972: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20973: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20974: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T.152N., R.100W., Camp-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20975: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20976: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Moe Trust 33-28-160-98H #1BP well located in a spacing unit described as Sections 28 and 33, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

and Secs. 7 and 18, T.152N., R.90W.; Secs. 13 and 24, T.152N., R.91W. and Sec. 19, T.152N., R.90W.; Sec. 36, T.152N., R.91W. Sec. 31, T.152N., R.90W. and Sec. 6, T.151N., R.90W.; Secs. 4, 5 and 9; Secs. 5, 6 and 8; Secs. 8, 16 and 17; Secs. 11, 12 and 13; Secs. 17, 20 and 21; Secs. 18, 19 and 20; Secs. 21, 22 and 27; Secs. 26, 35 and 36; and Secs. 30, 31 and 32, T.152N., R.90W.; Sec. 1, T.152N., R.90W. and Secs. 6 and 7, T.152N., R.89W.; Secs. 13 and 24, T.152N., R.90W. and Sec. 19, T.152N., R.89W.; Secs. 33 and 34, T.152N., R.90W. and Sec. 3, T.151N., R.90W.; Sec. 1, T.151N., R.91W. and Secs. 6 and 7, T.151N., R.90W.; Sec. 13, T.151N., R.91W. and Secs. 18 and 19, T.151N., R.90W.; Sec. 24, T.151N., R.91W. and Secs. 19 and 30, T.151N., R.90W.; Secs. 25 and 36, T.151N., R.91W. and Sec. 31, T.151N., R.90W.; Secs. 3, 4 and 10; Secs. 4, 5 and 9; Secs. 5, 8 and 9; and Secs. 8, 16 and 17, T.151N., R.90W.; and Secs. 24 and 25, T.151N., R.91W. and Sec. 30, T.151N., R.90W. Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21000: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 15, T.151N., R.104W., Dore-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21001: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-08.1 pooling all interests in a spacing unit described as Sections 13 and 14, T.151N., R.104W., Assiniboine-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21002: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.15N., R.101W., Camp-Bakken Pool, McKenzie County, ND, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 21003: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28- and 33, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21004: Application of Zenenergy, Inc.
for an order pursuant to NDAC § 43-02-
03-88.1 pooling all interests in a spacing
unit described as Sections 1 and 12,
T.150N., R.102W., Foreman Butte-Balden
Pool, McKenzie County, ND, as provided by
NDCC § 38-08-08 and such other relief as
is appropriate.

Case No. 21005: Application of Zenergy, Inc.
for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing
unit described as Sections 3 and 10,
T.150N., R.102W., Foreman Butte-Balden
Pool, McKenzie County, ND, as provided by
NDCC § 38-08-08 and such other relief as
is appropriate.

Case No. 21006: Application of Zenergy, Inc.
for an order pursuant to NDAC § 43-02-
33-88.1 pooling all interests in a spacing
unit described as Sections 27 and 34,
T150N., R101W., Rawson-Bakken Pool,
McKenzie County, ND, as provided by
NDCC § 38-08-08 and such other relief as

Case No. 21007: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing overlapping 280-acre spacing unit comprised of Sec. 1, T.155N., R.90W. and Sec. 6, T.154N., R.90W.; Sec. 32, T.155N., R.90W. and Sec. 5,

154N., R.90W.; Secs. 2 and 11; Secs. 4 and 5; Secs. 5 and 8; Secs. 10 and 15; Secs. 14 and 15; Secs. 16 and 21; Secs. 17 and 20; Secs. 21 and 28; and Secs. 23 and 26, T.154N., R.90W.; Secs. 1 and 12; Secs. 5 and 6; Secs. 2 and 13; Secs. 16 and 17; Secs. 19 and 20; Secs. 19 and 30; Secs. 28 and 29; and Secs. 29 and 34, T.153N., R.90W.; Sec. 25, T.153N., R.90W.

Secs. 25 and 26; T.152N., R.91W.; Secs. 1 and 2; Secs. 11 and 14; Secs. 14 and 15; and Secs. 23 and 24; Secs. 27 and 28; Secs. 28 and 29; Secs. 29 and 30; Secs. 32 and 33; and Secs. 34 and 35; T.152N., R.90W.; Sec. 12, T.151N., R.91W. and Sec. 7, T.151N., R.90W.; Secs. 17 and 18; Secs. 21 and 28; Secs. 28 and

Secs. 31 and 32; and Secs. 32 and 33, 51N., R.90W.; and on each existing 1920 acre spacing unit comprised of Secs. 27, 34 and 35, T.15N., R.90W.; Secs. 32 and 33, 55N., R.90W. and Sec. 4, T.154N., R.90W.; Secs. 11, 13 and 14; and Secs. 19, 29 and 30; 54N., R.90W.; Sec. 32, T.154N., R.90W. and Secs. 4 and 5, T.153N., R.90W.; Secs. 35

36, T.154N., R.90W. and Sec. 1, T.153N., R.90W.; Secs. 9, 10 and 15; Secs. 9, 15 and 20; Secs. 17, 20 and 21; Secs. 21, 22 and 27; Secs. 22, 23 and 26; Secs. 26, 35 and 36; Secs. 27, 28 and 34; Secs. 29, 32 and 33; and Secs. 31 and 32, T.153N., R.90W.; Secs. 25 and 31, T.153N., R.90W. and Sec. 31, T.153N., R.90W.; Secs. 11, 12 and 13; Secs. 23, 24 and 25, T.154N., R.90W. and Sec. 31, T.153N., R.90W.

Continued on Pg. 7C

Case No. 21008: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of five wells on the following existing 326-acre spacing units comprised of the E/2 of Section 14 and the E/2 of Section 23; a total of seven wells on an existing 1280-acre spacing unit comprised of Sections 34 and 35; a total of seven wells on an existing 1920-acre spacing unit comprised of Sections 9, 10 and 11; and a total of seven wells on each existing 1600-acre spacing unit comprised of Sections 15, 16 and the W/2 of Section 14; Sections 21, 22 and the W/2 of Section 23; and Sections 27, 28 and the W/2 of Section 26, all in T.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21009: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing overlapping 1280-acre spacing unit comprised of Sections 9 and 16; Sections 15 and 22; Sections 18 and 19; and Sections 22 and 27; and on each existing 1920-acre spacing unit comprised of Sections 3, 4 and 10; Sections 5, 6 and 8; Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; Sections 19, 29 and 30; Sections 20, 21 and 28; and Sections 20, 28 and 29, all in T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21010: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 640-acre spacing unit described as Section 1 and Section 2, T.153N., R.91W.; and authorizing the drilling, completing and producing of a total of not more than nine wells on an overlapping 1280-acre spacing unit described as Sections 1 and 2, T.153N., R.91W., Mountrail County, ND; and authorizing the drilling, completing and producing of a total of not more than six wells on each 640-acre spacing unit described as the NE/4, the N/2 NW/4, Lots 1, 2, 3, and 4, plus those portions of the bed of the Missouri River and the accretions to Lots 1 and 2 lying north of the Fort Berthold Indian Reservation in Section 11, and the N/2 and Lots 1, 2, 3, and 4 of Section 12; and the SESE, Lots 5, 6, 7, 8, and 9, plus those portions of the bed of the Missouri River and the accretions to Lots 5, 6, 8, and 9 lying within the Fort Berthold Indian Reservation in Section 11, and the S/2 S/2 and Lots 5, 6, 7, and 8 of Section 12, T.152N., R.93W., Mountrail and McKenzie Counties, ND, Sanish-Bakken Pool, eliminating any tool error requirements and other relief as is appropriate.

Case No. 21011: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.151N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20839: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21012: Application of Arsenal Energy USA Inc. for an order allowing the production from the Amy Elizabeth #11-2H well, SESE; John Paul #11-2H-155-91 well, SESW; and the Ronald Carter #11-2H-155-91 well, SESW, all in Section 11, T.155N., R.91W., Stanley Field, Mountrail County, ND, to be produced into the Amy Elizabeth Central Tank Battery or production facility located in Section 11, T.155N., R.91W., Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21013: Application of Enduro Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Pierre Creek-Birdbear and Duperow Pools to be commingled in the well bore of the Pierre Creek Federal #11-8H well, located in the NWNW of Section 8, T.146N., R.102W., Pierre Creek Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21014: Application of Enduro Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Flat Top Butte-Madison and Duperow Pools to be commingled in the well bore of the Bettel Creek #27-12 well, located in the SENE of Section 27, T.146N., R.101W., Flat Top Butte Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21015: Application of Fidelity Exploration & Production Co. for an order allowing the production from the Cindy #14-23H well and the Albert #14-23H well, located in Section 14, T.140N., R.97W., Dickinson Field, Stark County, ND, to be produced into the Cindy Central Tank Battery or production facility located in Section 14, T.140N., R.97W., Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21016: Application of Fidelity Exploration & Production Co. for an order allowing the production from the Doloris #14-23H well and the Allan #14-23H well, located in Section 14, T.140N., R.97W., Dickinson Field, Stark County, ND, to be produced into the Doloris Central Tank Battery or production facility located in Section 14, T.140N., R.97W., Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21017: Application of Flatirons Resources LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 1, T.158N., R.86W., Lake Darling Field, Renville County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21018: Application of Armstrong Operating, Inc. for an order authorizing the drilling of the PLU #12-17, to be located in the SWNW of Section 17, T.139N., R.96W., Patterson Lake-Lodgepole Unit, Stark County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
9/6 - 20676841

14



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

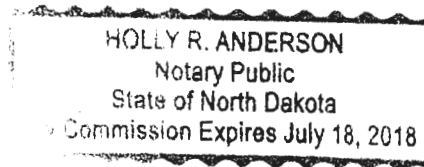
September 4, 2013.....148 lines @ 0.63 = \$93.24

TOTAL CHARGE\$93.24

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me September 4, 2013

Holly R. Anderson
Notary Public, State of North Dakota



**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m.

Thursday, September 26, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck,

N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 13, 2013.

STATE OF NORTH DAKOTA
TO:

Case No. 20916: In the matter of the application of North Plains Energy, LLC for an order suspending, and after hearing, revoking the permit issued to Murex Petroleum Corp. to drill the Dwight Ludwig #13-24H well, with a surface location in the NWNE of Section 13, T.161N., R.101W., Divide County, ND, or alternatively designating applicant as the operator of said well, and such other relief as is appropriate.

Case No. 20938: Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order prohibiting Murex Petroleum Corp. from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk

of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 20941: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20942: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd., Crescent Point Energy U.S. Corp. and Samson Resources Co.

Case 20943: Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of

gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Samson Resources Co.

Case No. 20795: (Continued) Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish an overlapping 4160-acre spacing unit comprised of Sections 25 and 36, T.164N., R.100W., Sections 30 and 31, T.164N., R.99W., Sections 1 and 12, T.163N., R.100W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of multiple wells on or near the section line on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20945: Application of Mountain Divide, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20950: In the matter of the petition for a risk penalty of Bakken Hunter, LLC, requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Tundra 3130 #3H well located in a spacing unit consisting of Sections 30 and 31, T.164N., R.98W., Ambrose-Bakken

Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20975: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20976: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Moe Trust 33-28-160-98H #1BP well located in a spacing unit described as Sections 28 and 33, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission

(9-4)