

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 20916  
ORDER NO. 23222

IN THE MATTER OF A HEARING CALLED ON  
A MOTION OF THE COMMISSION TO  
CONSIDER THE IN THE MATTER OF THE  
APPLICATION OF NORTH PLAINS ENERGY,  
LLC FOR AN ORDER SUSPENDING, AND  
AFTER HEARING, REVOKING THE PERMIT  
ISSUED TO MUREX PETROLEUM CORP. TO  
DRILL THE DWIGHT LUDWIG #13-24H WELL,  
WITH A SURFACE LOCATION IN THE NWNE  
OF SECTION 13, T.161N., R.101W., DIVIDE  
COUNTY, ND, OR ALTERNATIVELY  
DESIGNATING APPLICANT AS THE  
OPERATOR OF SAID WELL, AND SUCH  
OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 26th day of September, 2013.
- (2) Counsel for applicant requests that this case be dismissed without prejudice.

IT IS THEREFORE ORDERED:

- (1) This case is dismissed without prejudice.

Dated this 26th day of November, 2013.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

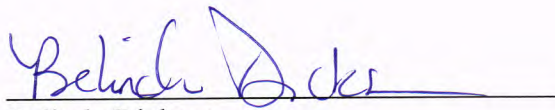
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

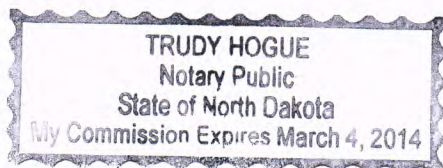
COUNTY OF BURLEIGH

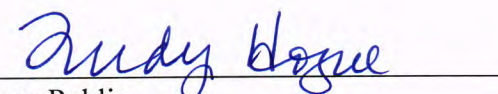
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 10th day of December, 2013 enclosed in separate envelopes true and correct copies of the attached Order No. 23222 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 20916:

S THOMAS THRONE  
THRONE LAW OFFICE PC  
PO DRAWER 6590  
SHERIDAN WY 82801

  
Belinda Dickson  
Oil & Gas Division

On this 10th day of December, 2013 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



  
Notary Public  
State of North Dakota, County of Burleigh

## Kadrmass, Bethany R.

---

**From:** Melissa Rieger <mrieger@thronelaw.com>  
**Sent:** Tuesday, September 17, 2013 5:48 PM  
**To:** Kadrmass, Bethany R.  
**Cc:** James L. Mowry  
**Subject:** Case #20916  
**Attachments:** Notice of Dismissal.pdf

Bethany,

Attached is a Notice of Dismissal of North Plains Energy, LLC for case #20916.

Thank you,

Melissa Rieger  
[mrieger@thronelaw.com](mailto:mrieger@thronelaw.com)



**\*\*CONFIDENTIALITY NOTICE\*\***

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BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

In the matter of the application of North Plains Energy, LLC for an order suspending, and after hearing, revoking the permit issued to Murex Petroleum Corporation to drill the Dwight Ludwig 13-24H well, with a surface location in the NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 13, Township 161 North, Range 101 West, Divide County, North Dakota, or alternatively designating applicant the operator of said well, and for such other relief as is appropriate.

CASE NO. 20916


NOTICE OF DISMISSAL OF NORTH PLAINS ENERGY, LLC

COMES NOW, North Plains Energy, LLC, by the through its attorneys S. Thomas Throne and James Mowry, and requests its Application, dated August 16, 2013 for the above-captioned matter, be dismissed without prejudice.

Dated this 17 day of September 2013.

North Plains Energy, LLC

By:



S. Thomas Throne, ND Bar ID# 06679  
James Mowry, ND Bar ID #06901  
Throne Law Office, P.C.  
Attorneys for Applicant  
P.O. Drawer 6590  
Sheridan, WY 82801  
(307) 672-5858 Telephone  
(307) 674-6104 Facsimile

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA



CASE NO. 20916

In the matter of the application of North Plains Energy, LLC for an order suspending, and after hearing, revoking the permit issued to Murex Petroleum Corporation to drill the Dwight Ludwig 13-24H well, with a surface location in the NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 13, Township 161 North, Range 101 West, Divide County, North Dakota, or alternatively designating applicant the operator of said well, and for such other relief as is appropriate.

APPLICATION

North Plains Energy, LLC ("NPE"), by and through its Attorneys, S. Thomas Throne and James Mowry, respectfully shows the North Dakota Industrial Commission ("Commission") as follows:

1. NPE is the owner of an interest in the oil and gas leasehold estate in the 1280-acre spacing unit comprised of Sections 13 and 24, Township 161 North, Range 101 West, Divide County, North Dakota ("Sections 13 and 24").
2. Sections 13 and 24 are designated as a 1280-acre standup spacing unit in Zone II of the Writing Rock-Bakken Pool. Zone II currently allows up to eight horizontal wells within the spacing unit. *See* Order No. 22101.
3. According to the Daily Report for August 15, 2013, the Commission issued to Murex Petroleum Corporation ("Murex") Permit No. 26207 for the Dwight Ludwig 13-24H well, which is to be located in NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 13, Township 161 North, Range 101 West, Divide County, North Dakota. The permit is for a horizontal well to be drilled in the Writing Rock-Bakken Pool within the spacing unit comprised of Sections 13 and 24.

4. Section 43-02-03-16.2 of the North Dakota Administrative Code authorizes the Commission to revoke the permit issued to Murex and sets forth various factors the Commission may consider in making a decision. Subsection 1(f) provides that the amount of ownership the permit holder and other owners hold is one factor that can be considered and further establishes a presumption that the permit should be revoked if the amount of interest owned by the owner seeking revocation and others supporting that owner is a majority of the interest.

5. NPE, together with its supporters, currently controls 502.69 net mineral acres (39.27% Working Interest) within the approximate 1280-acre spacing unit comprised of Sections 13 and 24. NPE's 39.27% Working Interest constitutes a plurality and, upon information and belief, is greater than the Working Interest of Murex and its supporters. Therefore, the permit issued to Murex should be revoked.

6. Alternatively, NPE requests that it be designated as operator of the well authorized for the spacing unit comprised of Sections 13 and 24 pursuant to Section 43-02-03-16.1 of the North Dakota Administrative Code and that Murex be restricted from obtaining additional permits within the spacing unit comprised of Sections 13 and 24.

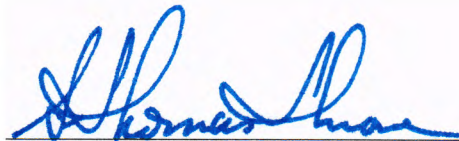
7. NPE further requests that its witnesses be allowed to participate by telephonic means pursuant to § 43-02-03-88.2 of the North Dakota Administrative Code.

WHEREFORE, North Plains Energy, LLC respectfully requests that Permit No. 26207 be suspended, that this matter be set for hearing at the regularly scheduled hearings in September 2013, and that thereafter the Commission enter its order granting the relief requested and such further relief as the Commission may deem appropriate.

Dated this 16 day of August 2013.

NORTH PLAINS ENERGY, LLC

By:



S. Thomas Throne, ND Bar ID# 06679  
James L. Mowry, ND Bar ID# 06901  
Throne Law Office, P.C.  
Attorney for Applicant  
P. O. Drawer 6590  
Sheridan, WY 82801  
(307) 672-5858 Telephone  
(307) 674-6104 Facsimile

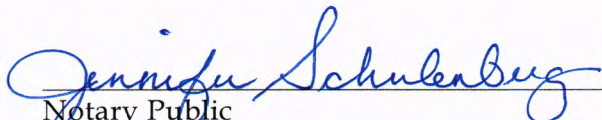
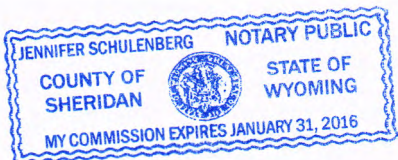
STATE OF WYOMING     )  
  ) ss.  
COUNTY OF SHERIDAN    )

S. Thomas Throne, being first duly sworn on oath, deposes and says that he is the attorney for Applicant, that he has read the above and foregoing Application, knows the contents thereof, and that the same is true to the best of this Affiant's knowledge, information and belief.



S. Thomas Throne

Subscribed and sworn to before me this 16 day of August 2013.

  
Notary Public

My Commission Expires: Jan. 31, 2016



BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA



CASE NO. \_\_\_\_\_

In the matter of the application of North Plains Energy, LLC for an order suspending, and after hearing, revoking the permit issued to Murex Petroleum Corporation to drill the Dwight Ludwig 13-24H well, with a surface location in the NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 13, Township 161 North, Range 101 West, Divide County, North Dakota, or alternatively designating applicant the operator of said well, and for such other relief as is appropriate.

**AFFIDAVIT**

STATE OF COLORADO                    )  
  )§  
COUNTY OF DENVER                    )

I, Clayton Miller, being duly sworn, upon my oath state as follows:

1. I am President and Chief Operating Officer for North Plains Energy, LLC ("NPE").
2. I am executing this Affidavit in support of the Application of NPE to revoke Permit No. 26207 issued to Murex Petroleum Corporation on August 15, 2013, to drill the Dwight Ludwig 13-24H well.
3. Sections 13 and 24 of Township 161 North, Range 101 West, Divide County, North Dakota is a spacing unit ("Unit") within Zone II of the Writing Rock-Bakken Pool containing 1280 acres, more or less. *See* NDIC Order No. 22101.

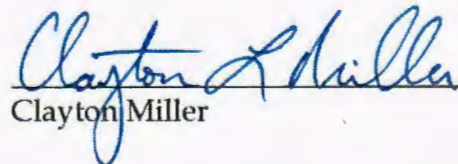


4. That the leasehold interest in the Unit is as follows:

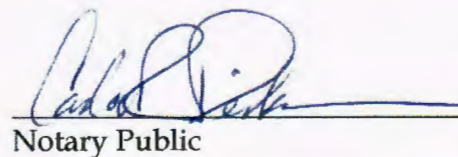
Lessee	Net Acres	Interest
North Plains Energy, LLC	502.69	39.27%
Murex Petroleum Corporation	343.19	26.81%
Colorado Energy	80.00	6.25%
Yates Petroleum	80.00	6.25%
Transcontinental Oil	40.00	3.13%
MBI Oil	3.31	0.26%
Others	230.81	18.03%
Unit Totals:	1280.00	100.00000%

5. NPE is the largest working interest owner in the Unit, with approximately 502.69 net acres, more or less, comprising 39.27% of the Unit.

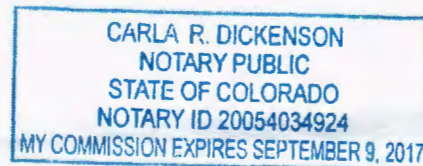
FURTHER AFFIANT SAYETH NOT.

  
Clayton Miller

Subscribed and sworn to before me this 16th day of August 2013.

  
Notary Public

My Commission Expires: 9/9/17



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09/06/13	20676841	INV	1,060.29

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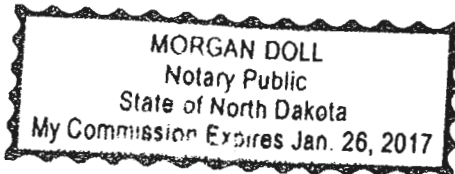
Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
09/06/13	09/06/13	1	Case No. 20916 Bismarck Tribune PO:Public Hearing	200.00	Legals	1,060.29	1,060.29

**Affidavit of Publication**

State of North Dakota, SS County of Burleigh  
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personally appeared CK who being duly sworn, deposes  
and says that he (she) is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates:  
9/6 Signed Carrie Huntz

sworn and subscribed to before me this 17th  
day of September 2013

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Notary Public in and for the State of North Dakota



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**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 26, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 13, 2013.

**STATE OF NORTH DAKOTA TO:**

Case No. 20916: In the matter of the application of North Plains Energy, LLC for an order suspending, and after hearing, revoking the permit issued to Murex Petroleum Corp. to drill the Dwight Ludwig #13-24H well, with a surface location in the NWNE of Section 13, T.161N., R.101W., Divide County, ND, or alternatively designating applicant as the operator of said well, and such other relief as is appropriate. Case No. 20917: Application of Sakakawea Ventures LLC seeking an order authorizing the construction of an oil treating and oilfield waste treating/processing facility on the site of an existing saltwater disposal facility SV McGregor #1 (File No. 90235) NWNW Section 21, T.159N., R.95W., Williams County, ND for the purpose of salvaging, treating and recycling upstream petroleum wastes, and for such other relief as is appropriate.

Case No. 20918: Application of New Frontier Group for an order pursuant to NDAC § 43-02-03-51 authorizing the construction and operation of a treating plant in the S/2 SW/4 of Section 7, T.152N., R.101W., McKenzie County, ND, and for such other relief as is appropriate.

Case No. 20919: Proper spacing for the development of the Clarks Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc. Case No. 20920: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 2, T.154N., R.90W.; and to create and establish two 1920-acre spacing units comprised of Sections 9, 15 and 16, T.154N., R.90W.; and Sections 34 and 35, T.154N., R.90W. and Section 2, T.153N., R.90W., Mountrail County, ND, authorizing the drilling of a total not to exceed six wells on each 1280 acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20921: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for Sections 1, 12, 13, 23, 26 and 35, T.159N., R.91W., Zone III of the Thompson Lake-Bakken Pool, Burke County, ND, authorizing rather than requiring the drilling of not more than a total of six wells on each 1920-acre spacing unit, and such other relief as is appropriate. Case No. 20925: (Continued) Application of an order amending the field rules for Parshall-Bakken Pool, McLean and untrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Resources, Inc.; Hunt Oil Co.; Sinclair & Gas Co.

Case No. 20921: Proper spacing for the development of the South Greene-Madison, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fram Operating LLC. Case No. 20922: Application of Zenergy, Inc. for an order amending the field rules for Eightmile-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 33N., R.102W., Williams County, ND, authorizing the drilling of multiple wells on 560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20923: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of sixteen wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.153N., R.97W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 20924: Application of Continental Resources, Inc. for an order amending the field rules for the Twin Valley and Banks-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of Sections 5, 8, 17 and 20, T.152N., R.97W., McKenzie County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20925: Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 29 and 32, T.152N., R.97W. and Sections 5 and 8, T.151N., R.97W.; and Sections 16, 21, 28 and 33, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20926: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-SWX-#152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate. Case No. 20927: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-SWX-#153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate. Case No. 20928: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-SWX-#153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate. Case No. 20929: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-SWX-#153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20930: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20931: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool and/or Souris Spearfish/Madison Pool, to create and establish three 320-acre spacing units comprised of the SW/4 of Section 4 and the SE/4 of Section 5; the NW/4 of Section 3 and the NE/4 of Section 4; and, the SW/4 of Section 3 and the SE/4 of Section 4, T.163N., R.78W., Bottineau County, ND, authorizing the drilling of a total not to exceed twelve wells on each spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20932: Application of Enduro Operating LLC for an order authorizing the recompletion of the Beicegel Creek #27 42 well located in the SENE of Section 27, T.146N., R.101W., McKenzie County, ND, to authorize said well to produce from both the Flat Top Butte-Madison Pool and Duperow Pools establishing the NE/4 of said Section 27 as the spacing unit for production from the Flat Top Butte-Duperow Pool and such other relief as is appropriate. Case No. 20934: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Eagle Nest-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 1 and 12, T.148N., R.95W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20935: Application of Triangle USA Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Sioux and/or Ragged Butte-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, T.151N., R.101W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 20936: Application of XTO Energy Inc. for an order amending the field rules for the Morgan Draw-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 25 and 36, T.144N., R.103W. and Sections 5 and 6, T.143N., R.102W., Golden Valley and Billings Counties, ND, authorizing the drilling of multiple horizontal wells on said 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 20937: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Stockyard Creek-Bakken Pool so as to create and establish two overlapping 960-acre spacing units comprised of all of Section 13 and the E/2 of Section 14; and the W/2 of Section 14 and all of Section 15, T.154N., R.99W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on each overlapping 960-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20938: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple multi-lateral horizontal wells in existing spacing units in the Stockyard Creek-Bakken Pool, Williams County, ND, in addition to any existing Bakken wells in said spacing units, with a portion of the vertical section of the well open to the Lodgepole Formation above the stratigraphic limits of the Bakken Pool and such other relief as is appropriate.

Case No. 20939: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20940: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20942: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20943: Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20944: Application of Newfield Production Co. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20945: Application of Mountain Divide, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20946: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20947: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20948: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20949: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20950: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20951: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20952: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20953: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20954: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20955: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20956: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20957: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20958: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20939: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20940: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Zenith-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20941: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20942: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20943: Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20944: Application of Newfield Production Co. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20945: Application of Mountain Divide, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20946: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20947: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20948: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20949: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20950: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20951: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20952: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.



Case No. 20948: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; Sections 27 and 34; and Sections 35 and 36, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20949: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20949: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20500: (Continued) Application for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC

Case No. 20501: (Continued) Application for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC

Case No. 20800: (Continued) Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool to create and establish two 1440-acre spacing units comprised of the E/2 W/2 and E/2 of Sections 5, 8 and 17; and all of Sections 6, 7 and 18 and the W/2 W/2 of Sections 5, 8 and 17, T.152N., R.104W., McKenzie and Williams Counties, ND, authorizing the drilling of a total of not more than six wells on each 1440-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19901: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Edge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Khorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.2W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20951: In the matter of the petition for a risk penalty of Bakken Hunters, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completion of the Hegg #21-29SEH well located in a spacing unit consisting of Sections 30 and 34N., R.98W., Ambrose-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20951: Application of BOH Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Ruud SWD #1 well, Section 26, T.154N., R.93W., on Lake Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20952: Application of BOH Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the State SWD #1 well, Lot 3, Section 36, T.149N., R.95W., Eagle Nest Field, McKenzie, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20953: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Edward Goodbird #9HD well located in a spacing unit described as Section 9, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20954: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Charles Blackhawk #31-30HX well located in a spacing unit described as Sections 30 and 31, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20955: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Charles Blackhawk #31-30HA well located in a spacing unit described as Sections 30 and 31, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20956: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Howling Wolf #28-33HC well located in a spacing unit described as Sections 28 and 33, T.147N., R.92W., Wolf Bay-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20957: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20958: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.154N., R.97W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20959: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Ames #31X-13C well located in a spacing unit described as Sections 13 and 24, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20960: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hegg #21-29SEH well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Silverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20961: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hegg #21-29SH well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Silverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20962: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wood #21X-25A well located in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20963: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wood #21X-25AXB well located in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20964: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wood #21X-25B well located in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20965: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.152N., R.97W., and Sections 5 and 8, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20966: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20967: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.152N., R.97W., Twin Valley-Bakken Pool and Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20968: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.153N., R.100W., Baker-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20969: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hegg #1-8H well located in a spacing unit described as Sections 5 and 8, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20970: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20971: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 1280-acre spacing unit described as Sections 15 and 22; and Sections 27 and 34, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20972: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20973: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20974: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T.152N., R.100W., Camp-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20975: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20976: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Moe Trust 33-28-160-98H #1BP well located in a spacing unit described as Sections 28 and 33, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

and Secs. 7 and 18, T.152N., R.90W; Secs. 13 and 24, T.152N., R.91W. and Sec. 19, T.152N., R.90W; Sec. 36, T.152N., R.91W. Sec. 31, T.152N., R.90W. and Sec. 6, T.151N., R.90W; Secs. 4, 5 and 9; Secs. 5, 6 and 8; Secs. 8, 16 and 17; Secs. 11, 12 and 13; Secs. 17, 20 and 21; Secs. 18, 19 and 20; Secs. 21, 22 and 27; Secs. 26, 35 and 36; and Secs. 30, 31 and 32, T.152N., R.90W; Sec. 1, T.152N., R.90W. and Secs. 6 and 7, T.152N., R.89W; Secs. 13 and 24, T.152N., R.90W. and Sec. 19, T.152N., R.89W; Secs. 33 and 34, T.152N., R.90W. and Sec. 3, T.151N., R.90W; Sec. 1, T.151N., R.91W. and Secs. 6 and 7, T.151N., R.90W; Sec. 13, T.151N., R.91W. and Secs. 18 and 19, T.151N., R.90W; Sec. 24, T.151N., R.91W. and Secs. 19 and 30, T.151N., R.90W; Secs. 25 and 36, T.151N., R.91W. and Sec. 31, T.151N., R.90W; Secs. 3, 4 and 10; Secs. 4, 5 and 9; Secs. 5, 8 and 9; and Secs. 8, 16 and 17, T.151N., R.90W; and Secs. 24 and 25, T.151N., R.91W. and Sec. 30, T.151N., R.90W. Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Continued on Pg. 7C

Case No. 21008; Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of five wells on the following existing 320-acre spacing units comprised of the E/2 of Section 14 and the E/2 of Section 23; a total of seven wells on an existing 1280-acre spacing unit comprised of Sections 34 and 35; a total of seven wells on an existing 1920-acre spacing unit comprised of Sections 9, 10 and 11; and a total of seven wells on each existing 1600-acre spacing unit comprised of Sections 15, 16 and the W/2 of Section 14; Sections 21, 22 and the W/2 of Section 23; and Sections 27, 28 and the W/2 of Section 26, all in T.15N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21009: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing overlapping 1280-acre spacing unit comprised of Sections 9 and 16; Sections 15 and 22; Sections 18 and 19; and Sections 22 and 27; and on each existing 1920-acre spacing unit comprised of Sections 3, 4 and 10; Sections 5, 6 and 8; Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; Sections 19, 29 and 30; Sections 20, 21 and 28; and Sections 20, 28 and 29, all in T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21018 Application of Slawson  
Exploration Co. Inc. for an order

authorizing the drilling, completing and producing of a total of not more than seven

proceeding to drill not more than seven wells on each 640-acre spacing unit described as Section 1 and Section 2,

T.153N., R.91W.; and authorizing the drilling, completing and producing of a total

of not more than nine wells on an overlapping 1280-acre spacing unit described as

Sections 1 and 2, T.153N., R.91W., Mountrail County, ND; and authorizing the drilling, completing and producing of a well for

completing and producing of a total of not more than six wells on each 640-acre spacing unit described as the NE/4, the N/2

ing unit described as the NE/4, the N/2 NW/4, Lots 1, 2, 3, and 4, plus those portions of the bed of the Missouri River and

36, T.154N., R.90W. and Sec. 1, T.153N., R.90W.; Secs. 9, 10 and 15; Secs. 9, 15 and Secs. 17, 20 and 21; Secs. 21, 22 and 27; Secs. 22, 23 and 26; Secs. 26, 35 and 36; Secs. 28 and 34; Secs. 29, 32 and 33; and Secs. 31 and 32, T.153N., R.90W.; Secs. 25 and T.153N., R.90W. and Sec. 31, T.153N., R.90W.; Secs. 11, 12 and 13; Secs. 23, 24 and Secs. 26, 35 and 36, T.152N., R.91W.; Sec. 1, T.152N., R.91W. and Secs. 6 and 7.

Case No. 21011: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.151N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20839: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21012: Application of Arsenal Energy USA Inc. for an order allowing the production from the Amy Elizabeth #11-2H well, SESE; John Paul #11-2H-155-91 well, SESW; and the Ronald Carter #11-2H-155-91 well, SESW, all in Section 11, T.155N., R.91W., Stanley Field, Mountrail County, ND, to be produced into the Amy Elizabeth Central Tank Battery or production facility located in Section 11, T.155N., R.91W., Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21013: Application of Enduro Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Pierre Creek-Birdbear and Duperow Pools to be commingled in the well bore of the Pierre Creek Federal #11-8H well, located in the NWNW of Section 8, T.146N., R.102W., Pierre Creek Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21014: Application of Enduro Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Flat Top Butte-Madison and Duperow Pools to be commingled in the well bore of the Bellefleur Creek #27-12 well, located in the SENE of Section 27, T.146N., R.101W., Flat Top Butte Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21015: Application of Fidelity Exploration & Production Co. for an order allowing the production from the Cindy #14-23H well and the Albert #14-23H well, located in Section 14, T.140N., R.97W., Dickinson Field, Stark County, ND, to be produced into the Cindy Central Tank Battery or production facility located in Section 14, T.140N., R.97W., Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21016: Application of Fidelity Exploration & Production Co. for an order allowing the production from the Doloris #14-23H well and the Allan #14-23H well, located in Section 14, T.140N., R.97W., Dickinson Field, Stark County, ND, to be produced into the Doloris Central Tank Battery or production facility located in Section 14, T.140N., R.97W., Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21017: Application of Flatirons Resources LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 1, T.158N., R.86W., Lake Darling Field, Renville County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21018: Application of Armstrong Operating, Inc. for an order authorizing the drilling of the PLU #12-17, to be located in the SWNW of Section 17, T.139N., R.96W., Patterson Lake-Lodgepole Unit, Stark County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
9/6 - 20676841

14



# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

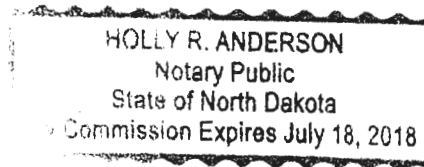
September 4, 2013.....148 lines @ 0.63 = \$93.24

TOTAL CHARGE .....\$93.24

Signed Cecile L. Krimm  
Cecile L. Krimm, Publisher

Subscribed and sworn to before me September 4, 2013

Holly R. Anderson  
Notary Public, State of North Dakota





**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m.

Thursday, September 26, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck,

N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 13, 2013.

STATE OF NORTH DAKOTA  
TO:

Case No. 20916: In the matter of the application of North Plains Energy, LLC for an order suspending, and after hearing, revoking the permit issued to Murex Petroleum Corp. to drill the Dwight Ludwig #13-24H well, with a surface location in the NWNE of Section 13, T.161N., R.101W., Divide County, ND, or alternatively designating applicant as the operator of said well, and such other relief as is appropriate.

Case No. 20938: Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order prohibiting Murex Petroleum Corp. from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk

of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 20941: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20942: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd., Crescent Point Energy U.S. Corp. and Samson Resources Co.

Case 20943: Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of

gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Samson Resources Co.

Case No. 20795: (Continued) Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish an overlapping 4160-acre spacing unit comprised of Sections 25 and 36, T.164N., R.100W., Sections 30 and 31, T.164N., R.99W., Sections 1 and 12, T.163N., R.100W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of multiple wells on or near the section line on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20945: Application of Mountain Divide, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20950: In the matter of the petition for a risk penalty of Bakken Hunter, LLC, requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Tundra 3130 #3H well located in a spacing unit consisting of Sections 30 and 31, T.164N., R.98W., Ambrose-Bakken

Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20975: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20976: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Moe Trust 33-28-160-98H #1BP well located in a spacing unit described as Sections 28 and 33, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission

(9-4)