BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 20916 ORDER NO. 23222

IN THE MATTER OF A HEARING CALLED ON MOTION OF THE COMMISSION TO CONSIDER THE IN THE MATTER OF THE APPLICATION OF NORTH PLAINS ENERGY, LLC FOR AN ORDER SUSPENDING, AND AFTER HEARING, REVOKING THE PERMIT ISSUED TO MUREX PETROLEUM CORP. TO DRILL THE DWIGHT LUDWIG #13-24H WELL, WITH A SURFACE LOCATION IN THE NWNE OF SECTION 13, T.161N., R.101W., DIVIDE COUNTY. **ALTERNATIVELY** ND. OR **DESIGNATING APPLICANT** AS THE OPERATOR OF SAID WELL, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 26th day of September, 2013.
- (2) Counsel for applicant requests that this case be dismissed without prejudice.

IT IS THEREFORE ORDERED:

(1) This case is dismissed without prejudice.

Dated this 26th day of November, 2013.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 10th day of December, 2013 enclosed in separate envelopes true and correct copies of the attached Order No. 23222 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 20916:

S THOMAS THRONE THRONE LAW OFFICE PC PO DRAWER 6590 SHERIDAN WY 82801

Belinda Dickson
Oil & Gas Division

On this <u>10th</u> day of <u>December, 2013</u> before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE
Notary Public
State of North Dakota
My Commission Expires March 4, 2014

Notary Public

State of North Dakota, County of Burleigh

Kadrmas, Bethany R.

From: Melissa Rieger <mrieger@thronelaw.com>
Sent: Tuesday, September 17, 2013 5:48 PM

To: Kadrmas, Bethany R.
Cc: James L. Mowry
Subject: Case #20916

Attachments: Notice of Dismissal.pdf

Bethany,

Attached is a Notice of Dismissal of North Plains Energy, LLC for case #20916.

Thank you,

Melissa Rieger

mrieger@thronelaw.com



Natural Resource Lawyers for the Rockies

CONFIDENTIALITY NOTICE

This electronic transmission and any accompanying documents contain information belonging to the sender which may be confidential and/or legally privileged. This information is intended only for the use of the individual or entity to whom this transmission was sent. If you are not the intended recipient, any disclosure, copying, distribution, or action taken in reliance on the contents of the information contained herewith is strictly prohibited.

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

In the matter of the application of North Plains Energy, LLC for an order suspending, and after hearing, revoking the permit issued to Murex Petroleum Corporation to drill the Dwight Ludwig 13-24H well, with a surface location in the NW¹/4NE¹/4 of Section 13, Township 161 North, Range 101 West, Divide County, North Dakota, or alternatively designating applicant the operator of said well, and for such other relief as is appropriate.

CASE NO. 20916

NOTICE OF DISMISSAL OF NORTH PLAINS ENERGY, LLC

COMES NOW, North Plains Energy, LLC, by the through its attorneys S. Thomas Throne and James Mowry, and requests its Application, dated August 16, 2013 for the above-captioned matter, be dismissed without prejudice.

Dated this 17 day of September 2013.

North Plains Energy, LLC

By:

S. Thomas Throne, ND Bar 1D# 06679 James Mowry, ND Bar ID #06901

Throne Law Office, P.C. Attorneys for Applicant P.O. Drawer 6590

Sheridan, WY 82801 (307) 672-5858 Telephone (307) 674-6104 Facsimile

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

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CASE NO. 20916

In the matter of the application of North Plains Energy, LLC for an order suspending, and after hearing, revoking the permit issued to Murex Petroleum Corporation to drill the Dwight Ludwig 13-24H well, with a surface location in the NW¹/₄NE¹/₄ of Section 13, Township 161 North, Range 101 West, Divide County, North Dakota, or alternatively designating applicant the operator of said well, and for such other relief as is appropriate.

APPLICATION

North Plains Energy, LLC ("NPE"), by and through its Attorneys, S. Thomas Throne and James Mowry, respectfully shows the North Dakota Industrial Commission ("Commission") as follows:

- 1. NPE is the owner of an interest in the oil and gas leasehold estate in the 1280-acre spacing unit comprised of Sections 13 and 24, Township 161 North, Range 101 West, Divide County, North Dakota ("Sections 13 and 24").
- 2. Sections 13 and 24 are designated as a 1280-acre standup spacing unit in Zone II of the Writing Rock-Bakken Pool. Zone II currently allows up to eight horizontal wells within the spacing unit. See Order No. 22101.
- 3. According to the Daily Report for August 15, 2013, the Commission issued to Murex Petroleum Corporation ("Murex") Permit No. 26207 for the Dwight Ludwig 13-24H well, which is to be located in NW1/4NE1/4 of Section 13, Township 161 North, Range 101 West, Divide County, North Dakota. The permit is for a horizontal well to be drilled in the Writing Rock-Bakken Pool within the spacing unit comprised of Sections 13 and 24.

- 4. Section 43-02-03-16.2 of the North Dakota Administrative Code authorizes the Commission to revoke the permit issued to Murex and sets forth various factors the Commission may consider in making a decision. Subsection 1(f) provides that the amount of ownership the permit holder and other owners hold is one factor that can be considered and further establishes a presumption that the permit should be revoked if the amount of interest owned by the owner seeking revocation and others supporting that owner is a majority of the interest.
- 5. NPE, together with its supporters, currently controls 502.69 net mineral acres (39.27% Working Interest) within the approximate 1280-acre spacing unit comprised of Sections 13 and 24. NPE's 39.27% Working Interest constitutes a plurality and, upon information and belief, is greater than the Working Interest of Murex and its supporters. Therefore, the permit issued to Murex should be revoked.
- 6. Alternatively, NPE requests that it be designated as operator of the well authorized for the spacing unit comprised of Sections 13 and 24 pursuant to Section 43-02-03-16.1 of the North Dakota Administrative Code and that Murex be restricted from obtaining additional permits within the spacing unit comprised of Sections 13 and 24.
- 7. NPE further requests that its witnesses be allowed to participate by telephonic means pursuant to § 43-02-03-88.2 of the North Dakota Administrative Code.

WHEREFORE, North Plains Energy, LLC respectfully requests that Permit No. 26207 be suspended, that this matter be set for hearing at the regularly scheduled hearings in September 2013, and that thereafter the Commission enter its order granting the relief requested and such further relief as the Commission may deem appropriate.

Dated this 16 day of August 2013.

	NORTH PLAINS ENERGY, LLC						
By:	Skomer han						
	S. Thomas Throne, ND Bar ID# 06679						
	James L. Mowry, ND Bar ID# 06901						
	Throne Law Office, P.C.						
	Attorney for Applicant						
	P. O. Drawer 6590						
	Sheridan, WY 82801						
	(307) 672-5858 Telephone						
	(307) 674-6104 Facsimile						

STATE OF WYOMING) ss. COUNTY OF SHERIDAN)

S. Thomas Throne, being first duly sworn on oath, deposes and says that he is the attorney for Applicant, that he has read the above and foregoing Application, knows the contents thereof, and that the same is true to the best of this Affiant's knowledge, information and belief.

S. Thomas Throne

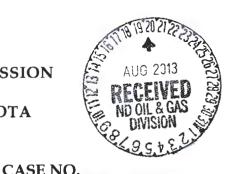
Subscribed and sworn to before me this _______ day of August 2013.

JENNIFER SCHULENBERG NOTARY PUBLIC
COUNTY OF
SHERIDAN
MY COMMISSION EXPIRES JANUARY 31, 2016

Jennifu Schulenberg Votary Public

My Commission Expires: Jan. 31, 2016

BEFORE THE INDUSTRIAL COMMISSION OF THE STATE OF NORTH DAKOTA



In the matter of the application of North Plains Energy, LLC for an order suspending, and after hearing, revoking the permit issued to Murex Petroleum Corporation to drill the Dwight Ludwig 13-24H well, with a surface location in the NW¹/₄NE¹/₄ of Section 13, Township 161 North, Range 101 West, Divide County, North Dakota, or alternatively designating applicant the operator of said well, and for such other relief as is

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AFFIDAVIT

STATE OF COLORADO)
(S)
(S)
(COUNTY OF DENVER)

appropriate.

- I, Clayton Miller, being duly sworn, upon my oath state as follows:
- 1. I am President and Chief Operating Officer for North Plains Energy, LLC ("NPE").
- I am executing this Affidavit in support of the Application of NPE to revoke Permit
 No. 26207 issued to Murex Petroleum Corporation on August 15, 2013, to drill the
 Dwight Ludwig 13-24H well.
- 3. Sections 13 and 24 of Township 161 North, Range 101 West, Divide County, North Dakota is a spacing unit ("Unit") within Zone II of the Writing Rock-Bakken Pool containing 1280 acres, more or less. *See* NDIC Order No. 22101.

4. That the leasehold interest in the Unit is as follows:

Lessee	Net Acres	Interest	
North Plains Energy, LLC	502.69	39.27%	
Murex Petroleum Corporation	343.19	26.81%	
Colorado Energy	80.00	6.25%	
Yates Petroleum	80.00	6.25%	
Transcontinental Oil	40.00	3.13%	
MBI Oil	3.31	0.26%	
Others	230.81	18.03%	
Unit Totals:	1280.00	100.00000%	

5. NPE is the largest working interest owner in the Unit, with approximately 502.69 net acres, more or less, comprising 39.27% of the Unit.

FURTHER AFFIANT SAYETH NOT.

Clayton Miller

Subscribed and sworn to before me this 16th day of August 2013.

Notary Public

My Commission Expires: __

CARLA R. DICKENSON NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20054034924

MY COMMISSION EXPIRES SEPTEMBER 9, 2017





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			Case No. 20916	200.00	Legals	1,060.29	1,060.29
09/06/13	09/06/13	1	Bismarck Tribune		•		

Affidavit of Publication

State of Norm Dakota , SS County of Burleign Before me a Notary Public for the State of North Dakota personally appeared who being duly sworn, deposes and says that the (she) is the Clerk of Bismarck Tribune Co., and that the publication (s) were made through the

PO:Public Hearing

Tribune on the following dates sworn and subscribed to before me this.

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MORGAN DOLL Notary Public State of North Dakota My Commission Expires Jan. 26, 2017

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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 26, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday,

September 13, 2013.

STATE OF NORTH DAKOTA TO: Case No. 20916: In the matter of the application of North Plains Energy, LLC for an order suspending, and after hearing, revoking the permit issued to Murex Petroleum Corp. to drill the Dwight Ludwig #13-24H well, with a surface location in the NWNE of Section 13, T.161N., R.101W., Divide County, ND, or alternatively designating applicant as the operator of said well, and such other relief as is appropriate. Case No. 20917: Application of Sakakawea Ventures LLC seeking an order authorizing the construction of an oil treating and oilfield waste treating/processing facility on the site of an existing saltwarer disposal facility SV McGregor #1 (File No. 90235) NWNW Section 21, T.159N., R.95W., Williams County, ND for the purpose of salvaging, treating and recycling upstream petroleum wastes, and for such other relief

as is appropriate.

Case No. 20918: Application of New Frontier Group for an order pursuant to NDAC § 43-02-03-51 authorizing the construction and operation of a treating plant in the S/2 SW/4 of Section 7,T.152N., R.101W., McKenzie County, ND, and for such other relief as is appropriate.

Case No. 20919: Proper spacing for the development of the Clarks Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc. Case No. 20920: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 2,7.154N., R.90W.; and to create and establish two 1920-acre spacing units comprised of Sections 9, 15 and 16, T.154N., R. 90W; and Sections 34 and 35 T.IS4N., R.90W. and section 2, T.IS3N., R.90W. Mountrail County, ND, authorizing the drilling of a otal not to exceed six wells on each 1280 nd 1920-acre spacing unit, eliminating any pol error requirements and such other

elief as is appropriate. ase No. 20787: (Continued) Application f EOG Resources, Inc. for an order nending the field rules for Sections 1, 12, 3, 23, 26 and 35, T.159N., R.91W., Zone III the Thompson Lake-Bakken Pool, Burke punty, ND, authorizing rather than quiring the drilling of not more than a tal of six wells on each 1920-acre spacing it, and such other relief as is appropriate.

an order amending the field rules for Parshall-Bakken Pool, McLean and untrail Counties, ND, to allow the flaring gas and unrestricted production of oil n wells not connected to a gas gathering ity until the same can be connected such other relief as is appropriate.

3 Resources, Inc.; Hunt Oil Co.; Sinclair

& Gas Co.

No. 20921: Proper spacing for the lopment of the South Greene-Madison Renville County ND, redefine the field s, and enact such special field rules as be necessary. Fram Operating LLC

No. 20922: Application of Zenergy, Inc. n order amending the field rules for ightmile-Bakken Pool to create and lish an overlapping 2560-acre spacing omprised of Sections 29, 30, 31 and 53N., R.102W. Williams County, ND, rizing the drilling of multiple wells on 560-acre spacing unit, eliminating any error requirements and such other is is appropriate.

Case No. 20923: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of sixteen wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.153N., R.97W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 20924: Application of Continental Resources, Inc. for an order amending the field rules for the Twin Valley and Banks-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of Sections 5, 8, 17 and 20, T.152N., R.97W. McKenzie County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is

Case No. 20925: Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 29 and 32, T.152N., R.97W. and Sections 5 and 8, T.151N., R.97W.; and Sections 16, 21, 28 and 33, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20926: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX-#152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R. 99W., McKenzie County, ND, and

such other relief as is appropriate.
Case No. 20927: Application of Continental Resources, inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX-#153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: Application of Continental Resources, Inc. for an order suspending and, after hearing revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3. T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20930: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

ase No. 20931: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Haram-Spearfish Pool, to create and establish five 320-acre spacing units comprised of the NW/4 of Section 16 and the NE/4 of Section 17; the SW/4 of Section 16 and the SE/4 of Section 17; the NE/4 of Section 20 and the NW/4 of Section 21; the SE/4 of Section 20 and the SW/4 of Section 21; and Section 29 and the NE/4 of Section 28 and the NE/4 of Section 29, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of a total not to exceed twelve wells on each spacing unit; eliminating any tool error

requirements and such other relief as is

appropriate.

Case No. 20932: Application of Corinthian
Exploration (USA) Corp. for an order
extending the field boundaries and
extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool and/or Souris Spearfish/ Madison Pool, to create and establish three 320-acre spacing units and establish three 320-acre spacing units comprised of the SW/4 of Section 4 and the SE/4 of Section 5; the NW/4 of Section 3 and the NE/4 of Section 4; and, the SW/4 of ection 3 and the SE/4 of Section 4,T.163N., R.78W., Bottineau County, ND, authorizing the drilling of a total not to exceed twelve wells on each spacing unit; eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 20933: Application of Enduro
Operating LLC for an order authorizing the recompletion of the Beicegel Creek #27 42 well located in the SENE of Section 27, T.146N., R.101W., McKenzie County, ND, to authorize said well to produce from both the Flat Top Butte-Madison Pool and Duperow Pools establishing the NE/4 of said Section 27 as the spacing unit for production from the Flat Top Butte-Duperow Pool and such other relief as is

appropriate.

Case No. 20934: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Eagle Nest-Bakken Pool to create and establish an 1200 acres espains unit overlapping 1280-acre spacing unit comprised of Sections I and 12, T.148N., R.95W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate.
Case No. 20935: Application of Triangle USA Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Sioux and/or Ragged Butte-Bakken Pools to create and establish a Dakken roots to create and escapion at 1280-acre spacing unit comprised of Sections 5 and 8, T.151N., R.101W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20936: Application of XTO Energy

Inc. for an order amending the field rules for the Morgan Draw-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 25 and 36, T.144N., R.103W. and Sections 5 and 6. T.143N., R.102W., Golden Valley and Billings Counties, ND, authorizing the drilling of multiple horizontal wells on said 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 20937: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Stockyard Creek Bakken Pool so as to create and establish two overlapping 960-acre spacing units comprised of all of Section 13 and the E/2 of Section 14; and the W/2 of Section 14 or section 14; and the W/Z of Section 14 and all of Section 15, T.154N., R.99W., Williams County, ND, authorizing the drilling of a total of not more than other walls on each conduction. eight wells on each overlapping 960-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 20797: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling completing and producing of multiple multiplemult

Bakken wells in said spacing units, with a portion of the vertical section of the well open to the Lodgepole Formation above the stratigraphic limits of the Bakken Pool and such other relief as is appropriate.

Case No. 20938 Applications of the Bakken Pool and such other relief as is appropriate. Case No. 20938 Applications of the Energy Corp. and/or. Interval.

LLC for an order project.

Petroleum Corp. Irom imposing the penalty against Powers and/or Intervention. penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9,T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate

Case No. 20939: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 20940: Application of Fidelity
Exploration & Production Co. for an order
amending the field rules for the ZenithBakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

connected and sold of the control of crescent appropriate.

Case No. 20941: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20942. Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd., Crescent Point Energy U.S. Corp. and Samson Resources Co.

Case 20943: Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and

Samson Resources Co. Case No. 20795: (Continued) Application of Samson Resources Co. for an order of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish an overlapping 4160-acre spacing unit comprised of Sections 25 and 36, T.164N., R.100W., Sections 30 and 31, T.164N., R.99W., Sections 1 and 12, T.163N., R.100W. R 100W., and Sections 6 and 7, T.163N., R 99W., Divide County, ND, authorizing the drilling of multiple wells on or near the section line on said spacing unit, eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 20944: Application of Newfield Production Co. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 20945; Application of Mountain Divide, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

other relief as is appropriate.
Case No. 20946. Application of WPX
Energy Williston, LLC for an order
authorizing the drilling, completing and
producing of a total of eleven wells on an
existing 1280-acre spacing unit described as
Sections 27 and 34, T.149N., R.94W., Squaw
Carlot, Balklon, Boal, McKanzia, Carlot, MPX Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20947: Application of WPX

Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 2094B: Application of WPX Energy Williston, LLC for an order authorizing the drilling completing and producing of a total of eleven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; Sections 27 and 34; and Sections 35 and 36, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 20949: Application of WPX Energy Williston, LLC for an order

amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such

other relief as is appropriate.

Case No. 20498: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, NO, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 20500: (Continued) Application for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.C.; and WPX Energy Williston, LLC Case No. 20501: (Continued) Application for an order amending the field rules for

the McGregory Buttes-Bakken Pool, Duni County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC

Case No. 20800: (Continued) Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool to create and establish wo 1440-acre spacing units comprised of the E/2 W/2 and E/2 of Sections 5,8 and 17; nd all of Sections 6, 7 and 18 and the W/2 V/2 of Sections 5, 8 and 17, T.152N... :.104W., McKenzie and Williams Counties, 1D, authorizing the drilling of a total of not nore than six wells on each 1440-acre pacing unit, eliminating any tool error equirements and such other relief as is propriate.

ase No. 19901: (Continued) Application Peregrine Petroleum Partners, Ltd. for an der extending the field boundaries and nending the field rules for the Covered idge-Bakken Pool or Pierre Creek-kken Pool to create and establish a 1280. e spacing unit comprised of Sections 15 122, T. 146N., R. 102W., McKenzie County,), authorizing the drilling of a total not to eed two wells on said spacing unit, ninating any tool error requirements and

h other relief as is appropriate. e No. 20658: (Continued) Application 'eregrine Petroleum Partners, Ltd. for an er amending the field rules for the khorn-Bakken Pool to create and khorn-Bakken Pool to create and blish a 1280-acre spacing unit prised of Sections 27 and 28, T.144N., 2W., Billings County, ND, authorizing drilling of a total not to exceed e horizontal wells on said 1280-acre gg unit, eliminating any tool error pd the relief as in 2000 In the matter of the arras penalty of Bakken Hunters

requesting an order authorizing the ery of a risk penalty from certain nongry of a risk penary from certain non-inating owners as provided by NDCB: 18-08 in the drilling and completion of andra 3130 #3H well located in a g unit consisting of Sections 30 and 64N, R.98W, Ambrose-Bakken Pool, County, ND, pursuant to NDAC 2-03-88.1, and such other relief as is

lo. 20951: Application of BOH Inc. for er pursuant to NDAC § 43-02-03thorizing saltwater disposal into the Group in the Ruud SWD #1 well, Section 26, T.154N., R.93W., on Lake Field, Mountrail County, ND, to NDAC Chapter 43-02-05 and

Case No. 20952: Application of BOH Inc. for an order pursuant to NDAC § 43-02-03-08.1 authorizing saltwater disposal into the Dakota Group in the State SWD #1 well, Lot 3, Section 36, T.149N., R.95W., Fagle Nest Field, McKenzie, ND, pursuant to NDAC Chapter 43-02-05 and such other

relief as is appropriate.

Case No. 20953: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Edward Goodbird #9HD well located in a spacing unit described as Section 9, T.149N. R91W, Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate. Case No. No. 20954: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Charles Blackhawk #31-30HX well located in a spacing unit described as Sections 30 and 31, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

§ 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20955: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Charles Blackhawk #31-30HA well located in a spacing unit described as Sections 30 and 31, T.148N., R.92W., Heart Butte-Bakken Pood Drung County, ND, pursuant to NDAC Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 20956: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Howling Wolf #28-33HC well-located in a spacing unit described as Sections 28 and 33, T147N. R.92W., Wolf Bay-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

Case No. 20957: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20958: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 27.11643. 22, T.154N., R.97W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20959: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Ames #31X-13C well located in a spacing unit described as Sections 13 and 24, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 20960: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hegg #21-29SEH well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate

Case No. 20761: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hegg #21-295H well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 20962: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wood #21X-25A well located in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

such other relief as is appropriate.

Case No. 20963: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wood #21X-25AXB well located in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, pursuant to NDAC § 43-02-03-88.1, and

such other relief as is appropriate.

Case No. 20964: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wood #21X-25B well located in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Countles, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20965: Application of Continental Resources, Inc. for an order pursuant to MOAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.152N., R.97W. and Sections 5 and 8, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.
Case No. 20966: Application of Continental Resources, Inc. for an order pursuant to NDAG § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing upit described as Sections 16,21,28 and 33, N., R.97W., Elidah-Bakken Peol, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production forestells producting on the state of the stat

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20. T.152N., R.97W., Twin Valley-Bakken Pool and Banks-Bakken Pool, McKenzie County, and banks-banken roof, incremize County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20968: Application of Continental

Case No. 20968: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described a Sections 16 and 21, T153N., R 1019. ARE Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and sudicioner relief as is appropriate.
Case No. 20969: In the matter of the petition for a risk penalty. Gontinental Resources, Inc. requesting air order authorizing the recovery of a risk penalty from certain non-participating air order authorizing the recovery of a risk penalty from certain non-participating in the diffing and completing of the given in the diffing and completing of the given given the diffing and completing of the given given by NDCC § 18. I deep #1-8H-well-located in a spacing unit described as Sections 5 and 8, T.151N., R-9, TW., Elidah-Bakken Pool, McKenzie County, ND, Bakken Pool, McKenzie County, Morporusuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20970: Application of Continental Resources, Inc. for an order authorizing the drilling completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other

relief as is appropriate.
Case No. 20971: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 1280-acre spacing unit described as Sections 15 and 22; and Sections 27 and 34, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20972; Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND, liminating any tool error requirements and such other relief as is appropriate.

Case No. 20973: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20974: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T.152N., R. 100W., Camp-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W. and Sections 6, Section 31, 1.14/N., R-76V, and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre

spacing unit described as Section 31, T.147N., R.96W, and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as

is appropriate. Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 20975: In the matter of the Case No. 20975: In the matter of the petition for a Tisk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #ICN well located in a spacing unit described as Sections 29 and 32, T.160N. ND. pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 20976: In the matter of the

Case No. 20976: In the matter of the Deatition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain the recovery of a risk penalty from the recovery of a risk penalty of the recovery of a risk penalty from the recovery of a risk penalty the recovery of a fisk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Moe Trust 33-28-160-98H #1BP well located in a spacing unit described as Sections 28 and 33, T.160N., R.98W., Skabo-Bakken Pool, Divide County ND, pursuant to NDAC § 43-02-03-88.1,

Case No. 20977: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wilson ¥150-99-29-32-1H well located in a spacing unit described as Sections 29 and 32.7.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

relief as is appropriate.

Case No. 20978: Application of Triangle USA
Petroleum Corp. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.151N., R.101W., Sioux and/or Ragged Butte-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such

as provided by NDCC § 38-U8-08 and such other relief as is appropriate.

Case No. 20979: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.102W, Elk-Bakken Pool, McKenzie Course ND as presided to McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 20980: Application of Triangle USA
Petrofeum Corp. for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests
in a spacing unit described as Sections 4 and
9, T.151N., R.102W., Elk-Bakken Pool,
McKenzie County, ND as provided by
NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 20981: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 5 and 8, T.151N., R.102W., Elk-Balden Pool, McKenzie County, ND: as provided by NDCC § 38-08-08 and such other relief as appropriate.

is appropriate. Case No. 20982: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280acre spacing unit described as Sections 15 and 22,T.152N., R.102W.; Sections 4 and 9; and Sections 5 and 8,T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20983: Application of Emerald Oil,

Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 20984: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 20985: Application of Emerald Oil, Inc. For an order pursuant to NDAC \$49-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, 1,149N., R. 102W. Charbonneau-Bakken Pool, McKenzie County, ND, as provided by NDGC § 38-08-08 and such other relief as is appropriate.

Case No. 20986: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

Case No. 20987: Application of Emerald Oil. case No. 2090/: Application of Emerald Oil, nc. for an order pursuant to NDAC 43-02-03-88. I pooling all interests in a pacing unit described as Sections 2 and 11. 149N., R.102W. Foreman Butte-Bakken 'ool, McKenzie County, ND, as provided by VDCC § 38-08-08 and such other relief as

appropriate.

ase No. 20988: Application of Emerald Oil,
1c. for an order pursuant to NDAC
43-02-03-88.1 pooling all interests in a
sacing unit described as Sections 25 and
5. T.149N., R.102W., Boxcar Butte-Bakken
sol, McKenzie County, ND, as provided by
DCC § 38-08-08 and such other relief as

Case No. 20989: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.149N., R.102W. Moline-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

case No. 20990: Application of Emerald Oil, Inc. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections I and 12, T.148N., R.103W., Sheep Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 2099 1: Application of Emerald Oil, Inc. for an order allowing the production from the Hot Rod #1-27-26H well, Hot Rod #4-27-26H well, and the Hot Rod #5-27-26H well, located or to be located in Section 27, T.149N., R.102W., Boxcar Butte Field, McKenzie County, ND, to be produced into the Hot Rod Central Tank Battery or production facility located in Section 27, T.149N., R.102W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20992: Application of Emerald Oil, Inc. for an order allowing the production from the Caper #5-22-15H well, and the Caper #6-22-15H well, located in Section 22, T.149N., R.102W., Boxcar Butte Field, McKenzie County, ND, to be produced into the Caper East Central Tank Battery or production facility located in Section 22, T.149N., R.102W., McKenzie County, NO, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is

appropriate.

Case No. 20993: Application of Emerald Oil, Inc. for an order allowing the production from the Excalibur #1-25-36H well, Excalibur #2-25-36H well, Excalibur #3-25-

36H well, Excalibur #4-25-36H well, and the Excalibur #5-25-36H well, located or to be located in Section 25, T.149N., R.102VY. Boxcar Butte Field, McKenzie County, ND, to be produced into the Excalibur Central Tank Battery or production facility located in Section 25, T.149N., R.102W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20994: Application of Emerald Oil, inc. for an order allowing the production from the Pirate #1-2-11H well, Pirate #5-2-IIH well, and the Pirate #6-2-IIH well, located or to be located in Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, to be produced into the Pirate Central Tank Battery or production facility located in Section 2, T.149N., R.102W., McKenzie County, ND, as an exception to the provisions of NDAC 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is

appropriate.

Case No. 20995: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.158N., R.100W., Church-Bakken Pool, Williams County, ND, as provided by NDCC Section 38-08-08 and such other

relief as is appropriate.

Case No. 20996: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.157N., R.100W., Dublin-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

Case No. 20997: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 30, T.155N., R.102W., Squires-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 20998:Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.] pooling all interests in a spacing unit described as Sections 13 and 24, T.15SN., R.101W., Cow Creek-Bakken Pool, Williams County, ND, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 20999: Application of Lenergy, Inc. provided by NDCC Section 38-08-08 and

such other relief as is appropriate.

Case No. 21000: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 15, T.15 IN., R.104W. Dore-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 21001: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 14, T.151N., R.104W., Assiniboine-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 21002: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a 43-02-03-08.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.151N., R.101W. Camp-Bakken Pool, McKenzie County, ND, as provided by NDCC Section 38-08-08 and such other

NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 21003: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.! pooling all interests in a spacing unit described as Sections 28- and 34. T151N., R.98V., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 21004: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 21005: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

Case No. 21006: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 21007: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing overlapping 1280-acre spacing unit comprised of Sec. 31, T.155N., R.90W. and Sec. 6, T.154N., R.90W.; Sec. 32, T.155N., R.90W. and Sec. 5, T.154N., R.90W.; Secs.•2 and 11; Secs. 4 and 9; Secs. 5 and 8; Secs. 10 and 15; Secs. 14 and 23; Secs. 16 and 21; Secs. 17 and 20; Secs. 21 and 28; and Secs. 23 and 26, T.154N., R.90W; Secs. 1 and 12 Secs. 5 and 6; Secs. 12 and 13; Secs. 16 and 17; Secs. 19 and 20; Secs. 19 and 30; Secs. 28 and 29; and Secs. 33 and 34,T.153N., R.90W.; Sec. 25,T.153N., R.90W. and Sec. 30,T.159N., R.89W; Secs. 1 and 2; Secs. 11 and 14; Secs. 14 and 15; and Secs. 25 and 26,T.152N., R.91W.; Secs. 1 and 2; Secs. 23 and 24; Secs. 27 and 28; Secs. 28 and 29; Secs. 29 and 30; Secs. 32 and 33; and and 29; Secs. 29 and 30; Secs. 32 and 33, and Secs. 34 and 35, T.152N., R.90W; Sec. 12, T.151N., R.91W. and Sec. 7, T.151N., R.90W; Secs. 17 and 18; Secs. 21 and 28; Secs. 28 and 33; Secs. 31 and 32; and Secs. 32 and 33, T.151N., R.90W; and on each existing 1920-acre spacing unit comprised of Secs. 27, 34 and 35, T.155N., R.90W; Secs. 32 and 33, T.155N., R.90W. and Sec. 4, T.154N., R.90W.; Secs. 11, 13 and 14; and Secs. 19, 29 and 30; T.154N., R.90W; Sec. 32, T.154N., R.90W, and Secs. 4 and 5, T.153N., R.90W; Secs. 35 and Secs. 4 and 5, 1153N., R. 90W., Secs. 35 and 36, T.154N., R. 90W. and Sec. 1, T.153N., R. 90W.; Secs. 9, 10 and 15; Secs. 9, 15 and 16; Secs. 17, 20 and 21; Secs. 21, 22 and 27; Secs. 22, 23 and 26; Secs. 26, 35 and 36; Secs. 27, 28 and 34; Secs. 29, 32 and 33; and Secs. 30, 31 and 32, T.153N., R.90VV.; Secs. 25 and 36, T.153N., R.90W. and Sec. 31, T.153N., R.89W.; Secs. 11, 12 and 13; Secs. 23, 24 and 25; and Secs. 26, 35 and 36,T.152N., R.91W; Sec. I. T.152N., R.91W. and Secs. 6 and 7,

and Secs. 7 and 18,T.152N., R.90W.; Secs. 13 and 24, T.152N., R.91W. and Set. 19, and 27, 1132N., R.91W. and Sec. 14, T.152N., R.90W.; Sec. 36, T.152N., R.91W. Sec. 31, T.152N., R.90W. and Sec. 6, T.151N., R.90W.; Secs. 4, 5 and 9; Secs. 5, 6 and 8; Secs. 8, 16 and 17; Secs. 11, 12 and 13; Secs. Secs. 8, 16 and 17; Secs. 11, 12 and 13; Secs. 17, 20 and 21; Secs. 18, 19 and 20; Secs. 21, 12 and 27; Secs. 26, 35 and 36; and Secs. 30, 31 and 32, T.152N., R.90W.; Sec. 1, T.152N., R.90W. and Secs. 6 and 7, T.152N., R.89W.; Secs. 13 and 24, T.152N., R.90W. and Sec. 19, T.152N., R.89W.; Secs. 33 and 34, T.152N., R.90W. and Sec. 3, T.151N., R.90W.; Sec. 1, T.151N., R.91W. and Sec. 6 and 7, T.151N., R.90W. Sec. 13, T.151N., R.91W. and Secs. 18, T.151N., R.91W. and Secs. 18, T.151N., R.90W. Sec. 13, T.151N., R.90W. T.I.S.I.N., R.91W. and Secs. 6 and 7, T.I.S.I.N., R.90W; Sec. 13, T.I.S.I.N., R.91W, and Secs. 18 and 19, T.I.S.I.N., R.90W; Sec. 24, T.I.S.I.N., R.91W. and Secs. 19 and 30, T.I.S.I.N., R.91W. and Secs. 25 and 36, T.I.S.I.N., R.91W, and Secs. 3, 4 and 10; Secs. 4, 5 and 9; Secs. 5, 8 and 9; and Secs. 8, 16 and 17, T.I.S.I.N., R.90W; and Secs. 24 and 25 T.I.S.I.N., R.91W and Secs. 24 and 25 T.I.S.I.N., R.91W and Secs. 24 and 25, T.151N., R.91W. and Sec. 30, T.151N., R.90W. Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Continued on Pg. 7C

Case No. 21008; Application of EOG Resources, Inc. for an order authorizing the drilling completing and producing of a total of five wells on the following existing 320 acre spacing units comprised of the E/2 of Section 14 and the E/2 of Section 23; a total of seven wells on an existing 1280-acre spacing unit comprised of Sections 34 and 35; a total of seven wells on an existing 1920-acre spacing unit comprised of Sections 9, 10 and 11; and a total of seven wells on each existing 1600-acre spacing unit comprised of Sections 15, 16 and the W/2 of Section 14; Sections 21, 22 and the W/2 of Section 23; and Sections 27, 28 and the W/2 of Section 26, all in T.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 21009: Application of EOG Resources. Inc. for an order authorizing the drilling completing and producing of a total of six wells on each existing overlapping 1280-acre spacing unit comprised of Sections 9 and 16; Sections 15 and 22; Sections 18 and 19; and Sections 22 and 27; and on each existing 1920-acre spacing unit comprised of Sections 3, 4 and 10; Sections 5, 6 and 8; Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; Sections 19, 29 and 30; Sections 20, 21 and 28; and Sections 20, 28 and 29, all in T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21018 polication of Slawson Exploration of Slawson Exploration of Slawson authorizing the drilling, completing and producing of a total of not more than seven wells on each 640-acre spacing unit described as Section I and Section 2, T.153N., R.91W.; and authorizing the drilling completing and producing of a total of not more than nine wells on an overlapping 1280-acre spacing unit described as Sections I and 2, T. F53N., R. 91W., Mountrail County, ND; and authorizing the drilling, completing and producing of a total of not more than six wells on each 640-acre spacing unit described as the NE/4, the N/2 NW/4, Lots 1, 2, 3, and 4, plus those por-tions of the bed of the Missouri River and the accretions to Lots I and 2 lying north of the Fort Berthold Indian Reservation in Section II, and the N/2 and Lots I, 2, 3, and 4 of Section 12: and the SESE, Lots 5, 6, 7, 8, and 9, plus those portions of the bed of the Missouri River and the accretions to Lots 5, 6, 8, and 9 lying within the Fort Berthold Indian Reservation in Section 11, and the S/2 S/2 and Lots 5, 6, 7, and 8 of Section 12, T.152N., R.93W., Mountrail and McKenzie Counties, ND, Sanish-Bakken Pool, eliminating any tool error requirements and other relief as is appropriate.

Case No. 21011: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an uxisting 1280-acre spacing unit described as Sections 15 and 22, T.151N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20839: (Continued) Application

of Slawson Exploration Co., Inc. for an of Nawson exploration to the first air order authorizing the drilling completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

such other relief as is appropriate.

Case No. 21012: Application of Arsenal Energy OSA Inc. for an order allowing the production from the Amy Elizabeth #11-2H well, SESE; John Paul #11-2H-155-91 well, SESW; and after Ronald Carter #11-2H-155-91 well, SESW, all in Section 11, T.155N, R.91W., Stanley Field, Mountrail County, ND, to be produged into the Amy Elizabeth Central Task #8/ffeey or production facility. ND. to be produced into the Amy Elizabeth Central Tank Battery or production facility located in Section 11, T.155N., R.91W., Mountrail Grupe, ND, as an exception to the providing of NDAC § 43-02-03-48, pursuant of NDAC § 43-02-03-48, pursuant of NDAC § 40-02-03-48, and such other rest is appropriate.

Case No. 2011 Application of Enduro Operator 14C for an order pursuant to NDAC § 48-02-03-88.1 allowing the production from the Pierre Creek-Birdbear and Dubertow Pools to be commingled in

and Dujterow Pools to be commingled in the well bore of the Pierre Creek Federal #11-8Higwell, located in the NWNW of 48.1, and such other relief as appropriate. Case No. 21014: Application of Enduro Operating ELC for an order pursuant to NDAC § \$3-02-03-88.1 allowing the production from the Flat Top Butte-Madison and Duperow Pools to be comminged in the well bore of the Beitegel Creek #27 22 well, located in the SENE of Section 27.32145N., R.101W. Flat Top Butte Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, persuant to NDAC § 43-02-03-48.1, and such a other relief as is appropriate. Case No. 21015: Application of Fidelity. Exploration & Production Co. for an order allowing the production from the Cindy #14-23H well and the Albert #14-23H well located in Section 14, T.140N., R.97W. Dickinson Field, Stark County, ND, to be produced into the Cindy Central Tank Battery or production facility located in Section 14, T.140N., R.97W., Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21016: Application of Fidelity Exploration & Production Co. for an order allowing the production from the Doloris #14-23H well and the Allan #14-23H well, located in Section 14, T.140N., R.97W., Dickinson Field, Stark County, ND, to be produced into the Doloris Central Tank Battery or production facility located in Section 14, T.140N., R.97W., Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is

appropriate.

Case No. 21017: Application of Flatirons Resources LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 1, T.158N., R.86W., Lake Darling Field, Renville County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21656: Application of Armstrong Operating, Inc. for an order authorizing the Operating, Inc. for an order authorizing the drilling of the PLU #12-17, to be located in the SWNW of Section 17.T.139N., R.96W. Patterson Lake-Lodgepole Unit, Stark County, ND for the injection of fluids in the unitized formation pursuant: to NDAC Chapter 43.92 05, and such other relief as its appropriate.

is appropriate. Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 9/6 - 20676841





Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL **COMMISSION OIL AND GAS DIVISION**

a printed copy of which is here attached, was published in The Journal on the following date:

September 4, 2013......148 lines @ 0.63 = \$93.24 TOTAL CHARGE\$93.24

Cecile L. Krimm, Publisher

Subscribed and sworn to before me September 4, 2013

Notary Public, State of North Dakota

HOLLY R. ANDERSON Notary Public State of North Dakota Commission Expires July 18, 2018

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m.

Thursday, September 26, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck,

N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 13, 2013.

STATE OF NORTH DAKOTA

Case No. 20916: In the matter of the application of North Plains Energy, LLC for an order suspending, and after hearing, revoking the permit issued to Murex Petroleum Corp. to drill the Dwight Ludwig #13-24H well, with a surface location in the NWNE of Section 13, T.161N., R.101W., Divide County, ND, or alternatively designating applicant as the operator of said well, and such other relief as is appropriate.

Case No. 20938: Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order prohibiting Murex Petroleum Corp. from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk

of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 20941: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20942. Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd., Crescent Point Energy U.S. Corp. and Samson Resources Co.

Case 20943: Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Samson Resources Co.

Case No. 20795: (Continued) Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish an overlapping 4160-acre spacing unit comprised of Sections 25 and 36. T.164N., R.100W., Sections 30 and 31, T.164N., R.99W., Sections 1 and 12, T.163N., R.100W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of multiple wells on or near the section line on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20945: Application of Mountain Divide, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20950: In the matter of the petition for a risk penalty of Bakken Hunter, LLC, requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Tundra 3130 x #3H well located in a spacing unit consisting of Sections 30 and 31, T.164N., R.98W., Ambrose-Bakken

Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20975; In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20976: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Moe Trust 33-28-160-98H #1BP well located in a spacing unit described as Sections 28 and 33, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Com-

(9-4)