

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 20818
ORDER NO. 23124

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF SAMSON
RESOURCES CO. FOR AN ORDER PURSUANT
TO NDAC § 43-02-03-88.1 POOLING ALL
INTERESTS FOR WELLS DRILLED ON THE
OVERLAPPING SPACING UNIT DESCRIBED
AS SECTIONS 30 AND 31, T.163N., R.98W.,
AMBROSE-BAKKEN POOL, DIVIDE COUNTY,
ND, AS PROVIDED BY NDCC § 38-08-08 BUT
NOT REALLOCATING PRODUCTION FOR
WELLS PRODUCING ON OTHER SPACING
UNITS AND SUCH OTHER RELIEF AS IS
APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 29th day of August, 2013.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 30 and 31, Township 163 North, Range 98 West, Ambrose-Bakken Pool, Divide County, North Dakota.
- (4) Said spacing unit was created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interest for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

(6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit, as provided by NDCC Section 38-08-08, but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

(7) There were no objections to this application.

(8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) Order No. 23100 dated September 27, 2013, established the 1280-acre spacing unit which is the subject of this case.

(10) The sole purpose of this order is to pool the 1280-acre spacing unit established by Order No. 23100 for the development and operation of the spacing unit.

(11) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit described as all of Sections 30 and 31, Township 163 North, Range 98 West, Ambrose-Bakken Pool, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests in such tracts or stratigraphic intervals.

(3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interest may appear in the spacing unit.

(5) The working interest owner shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order is limited to pooling the spacing unit described above for the development and operation of such spacing unit by the horizontal well(s) authorized for such spacing unit by order of the Commission. This order does not modify, amend or alter previous pooling orders for other spacing units or require the reallocation of production allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.

(9) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 30th day of September, 2013.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

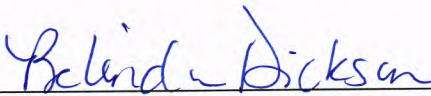
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

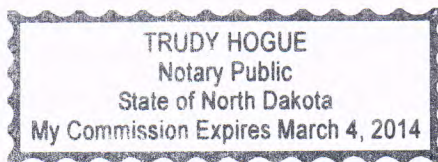
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 10th day of October, 2013 enclosed in separate envelopes true and correct copies of the attached Order No. 23124 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 20818:

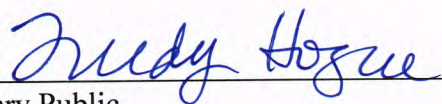
LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855



Belinda Dickson
Oil & Gas Division

On this 10th day of October, 2013 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.





Notary Public
State of North Dakota, County of Burleigh

August 14, 2013



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: Samson Resources Company
NDIC CASE NO. 20818**

Dear Mr. Hicks:

Please find enclosed herewith for filing an AFFIDAVIT OF ADAM PRESSNALL in the captioned matter.

Should you have any questions, please advise.

Sincerely,

A handwritten signature in blue ink, appearing to read "Lawrence Bender".

LAWRENCE BENDER

LB/leo

Enclosure

5103963_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 20818

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, Township 163 North, Range 98 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.



AFFIDAVIT OF ADAM PRESSNALL

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Adam Pressnall, being first duly sworn, deposes and states as follows:

1.

That I am a District Landman for Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as District Landman for Samson, I have become familiar with the mineral ownership and leasehold ownership in Sections 30 and 31, Township 163 North, Range 98 West, Divide County, North Dakota (the "Subject Lands").

3.

That Samson is the owner of an interest in the oil and gas leasehold estate in portions of the

Subject Lands.

4.

That the Subject Lands have been established as an overlapping spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in the Subject Lands.

6.

That a voluntary pooling in the Subject Lands as an overlapping spacing unit has not been accomplished.

7.

That Samson's application for the Subject Lands is limited to pooling said spacing unit for the development and operation of such spacing unit by the horizontal well authorized for such spacing unit.

8.

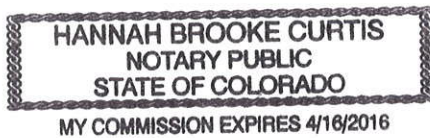
That Samson does not request to modify, amend or alter previous pooling orders for other spacing units or request the reallocation of production previously allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.


Dated this 6 day of August, 2013.


Adam Pressnall

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 6 day of August, 2013, by Adam Pressnall, District Landman, of Samson Resources Company.




Notary Public
My Commission Expires:

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BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA



CASE NO. 20818

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, Township 163 North, Range 98 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 30 and 31, Township 163 North, Range 98 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That Sections 30 and 31 constitute a spacing unit for the Ambrose-Bakken Pool. Subject Lands also overlap other existing spacing units.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

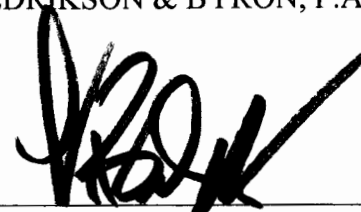
That Samson therefore requests that the Commission enter its order pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, Township 163 North, Range 98 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by N.D.C.C. Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

WHEREFORE, Samson requests the following:

- (a) That this matter be set for the regularly scheduled August 2013 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Samson's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 8th day of July, 2013.

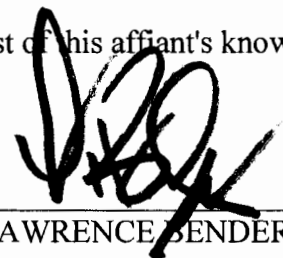
FREDRIKSON & BYRON, P.A.

By 

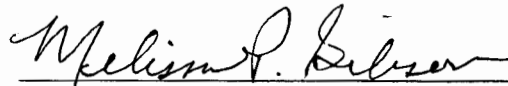
LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant
Samson Resources Company
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

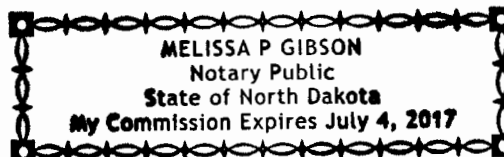
LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of his affiant's knowledge and belief.


LAWRENCE BENDER

Subscribed and sworn to before me this 8th day of July, 2013.


Notary Public

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Fredrikson

& BYRON, P.A.

July 8, 2013



Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
AUGUST 2013 HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY to be placed on the August 2013 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/mpg
Enclosure
cc: Mr. Adam Pressnall (w/enc.)

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Attorneys & Advisors
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58501-3879

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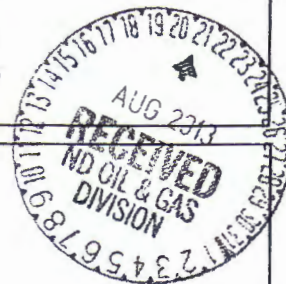
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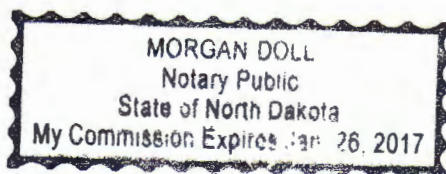
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State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
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8/9 Signed Morgan Doll
sworn and subscribed to before me this 13
day of August 20 13
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Notary Public in and for the State of North Dakota



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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 29, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 16, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 20779: Application of Armstrong Operating, Inc. for an order amending the field rules for the Moraine-Winnepigosis Pool to establish an additional Zone of spacing to create a 320-acre spacing unit comprised of the E/2 of Section 26, T.161N., R.98W., Divide County, ND, authorizing the recompletion of the Hanisch #26-1 well into the Moraine-Winnepigosis Pool within said spacing unit and such other relief as is appropriate.

Case No. 20780: Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20781: Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20782: Application of Continental Resources, Inc. for an order to create and establish a 320-acre spacing and/or drilling unit comprised of the SE/4 of Section 8 and the NE/4 of Section 17, T.129N., R.104W., Bowman County, ND, authorizing the drilling of one horizontal well on said spacing and/or drilling unit in the Red River "C" and "D" Zones of the Medicine Pole Hills Field and such other relief as is appropriate.

Case No. 20468: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20783: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the Souris-Spearfish/Madison Pool to create and establish an overlapping 160-acre spacing unit comprised of the NE/4 of Section 34, T.164N., R.78W., Bottineau County, ND, authorizing the drilling of a total of not more than five horizontal wells on said overlapping 160-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20784: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Roth-Spearfish/Madison Pool, or in the alternative to establish Spearfish spacing in the Cimbel field, to create and establish a 320-acre spacing unit comprised of the NE/4 of Section 20 and NW/4 of Section 21, T.163N., R.78W., Bottineau County, ND,

authorizing the drilling of a total not to exceed twelve wells on said spacing unit and such other and further relief as is appropriate.

Case No. 20785: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Red Rock-Spearfish Pool, or in the alternative to establish Spearfish spacing in the Haram field, to create and establish nineteen 320-acre spacing units comprised of the E/2 of Section 15; SE/4 of Section 21 and SW/4 of Section 22; NE/4 of Section 22 and NW/4 of Section 23; NE/4 of Section 23 and NW/4 of Section 24; SE/4 of Section 23 and NW/4 of Section 24; E/2 of Section 24; SE/4 of Section 28 and SW/4 of Section 27; NE/4 of Section 26 and NW/4 of Section 25; SE/4 of Section 26 and SW/4 of Section 25; NE/4

of Section 33 and NW/4 of Section 34; SE/4 of Section 33 and SW/4 of Section 34; SE/4 of Section 34 and SW/4 of Section 35; NE/4 of Section 35 and NW/4 of Section 36; SE/4 of Section 35 and SW/4 of Section 36; T.163N., R.77W.; and NE/4 of Section 25, T.163N., R.77W., and NW/4 of Section 30, T.163N., R.76W.; SE/4 of Section 25, T.163N., R.77W., and SW/4 of Section 30, T.163N., R.76W., NE/4 of Section 36, T.163N., R.77W., and NW/4 of Section 31, T.163N., R.76W., SE/4 of Section 36, T.163N., R.77W., and SW/4 of Section 31, T.163N., R.76W., Bottineau County, ND, authorizing the drilling of a total not to exceed twelve wells on each spacing unit and such other and further relief as is appropriate.

Case No. 20786: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 1 and 2, T.154N., R.90W., and to create and establish three overlapping 1920-acre spacing units comprised of Sections 34 and 35, T.154N., R.90W. and Section 2, T.153N., R.90W.; and Sections 9, 15 and 16; and Sections 26, 35 and 36, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280-acre spacing unit and each overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20787: Application of EOG Resources, Inc. for an order amending the field rules for Sections 1, 12, 13, 23, 26 and 35, T.159N., R.91W., Zone III of the Thompson Lake-Bakken Pool, Burke County, ND, authorizing rather than requiring the drilling of not more than a total of six wells on each 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 20490: (Continued) Application for an order amending the field rules for the Rosebud-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Triangle USA Petroleum Corp.

Case No. 20493: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20494: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20495: (Continued) Application for an order amending the field rules for the Parshall-Bakken Pool, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Sinclair Oil & Gas Co.

Case No. 20788: Application of Hunt Oil Co. for an order amending the field rules for the Werner-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 13 and 19, T.146N., R.93W. and Sections 18 and 24, T.146N., R.92W.; and Sections 25 and 36, T.146N., R.93W. and Sections 30 and 31, T.146N., R.92W., Dunn County, ND, authorizing the drilling of one horizontal well on each overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 20789: Application of Hunt Oil Co. for an order amending the field rules for the Wolf Bay-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.146N., R.93W., Dunn County, ND, authorizing the drilling of one horizontal well on said overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 20790: Application of Newfield Production Co. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.150N., R.99W., authorizing the drilling of a horizontal well on or near the section line between Sections 5 and 8 and Sections 6 and 7, and such other relief as is appropriate.

Case No. 20791: Application of Newfield Production Co. for an order amending the field rules for the Lost Bridge-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 4 and 9; and Sections 10 and 15, T.148N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit; and authorizing the drilling, completing and producing of multiple wells on each existing 640-acre spacing unit described as Sections 4, 10 and 15, T.148N., R.96W., Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20792: Application of Newfield Production Co. for an order requesting relief from Order No. 19656 of the Commission with respect to the provision of such order that requires the drilling of the second horizontal well in each 640-acre spacing unit comprised of Section 1 and Section 12, T.150N., R.100W., prior to the completion of any horizontal well in the standup 1280-acre spacing unit comprised of Sections 1 and 12, T.150N., R.100W., Sandrock-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

Case No. 20793: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 27 and 34, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total not to exceed seven wells on said overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 20794: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish an overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W., authorizing the drilling of multiple wells on or near the section line on said spacing unit, and an overlapping 1280-acre spacing unit comprised of Sections 30 and 31, T.163N., R.98W., authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20795: Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish an overlapping 4160-acre spacing unit comprised of Sections 25 and 36, T.164N., R.100W., Sections 30 and 31, T.164N., R.99W., Sections 1 and 12, T.163N., R.100W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of multiple wells on or near the section line on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20796: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 4 and 9 and Sections 5 and 8, T.162N., R.98W., Divide County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20797: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple multi-lateral horizontal wells in existing spacing units in the Stockyard Creek-Bakken Pool, Williams County, ND, in addition to any existing Bakken wells in said spacing units, with a portion of the vertical section of the well open to the Lodgepole Formation above the stratigraphic limits of the Bakken Pool and such other relief as is appropriate.

Case No. 20798: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 20799: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 20800: Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool to create and establish two 1440-acre spacing units comprised of the E/2 W/2 and E/2 of Sections 5, 8 and 17; and all of Sections 6, 7 and 18 and the W/2 W/2 of Sections 5, 8 and 17, T.152N., R.104W., McKenzie and Williams Counties, ND, authorizing the drilling of a total of not more than six wells on each 1440-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20801: Application of Zenergy, Inc. for an order amending the field rules for the Foreman Butte-Bakken Pool to create and establish four overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 15, 16, 21 and 22; Sections 25, 26, 35 and 36; and Sections 27, 28, 33 and 34, T.150N., R.103W., McKenzie County, ND, authorizing the drilling of a total not to exceed six wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20654: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 23 and 26; and Sections 24 and 25, T.150N., R.93W., Mountrail and Dunn Counties, ND, authorizing the drilling of a total of not more than seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20498: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20500: (Continued) Application for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC. Case No. 20501: (Continued) Application for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC.

Case No. 19901: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Bridge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

of XTO Energy Inc. for an order amending the field rules for the Murphy Creek-Bakken Pool to create and establish five overlapping 1280-acre spacing units comprised of Sections 33 and 34; Sections 34 and 35, T.145N., R.95W.; Section 33, T.145N., R.95W., and Section 1, T.144N., R.96W.; Sections 2 and 11; and Sections 3 and 10, T.144N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20662: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Silverston-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 17 and 20, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of a total not to exceed ten wells on said overlapping 1280-acre spacing unit, and to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.150N., R.98W., McKenzie County, ND, authorizing the drilling of a horizontal well on said overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 20663: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on an existing 640-acre spacing unit described as Section 4, T.149N., R.97W., Silverston-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20802: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25, 26, 35 and 36, T.164N., R.100W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 20803: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27, 28, 33 and 34, T.164N., R.100W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 20804: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29, 30, 31 and 32, T.164N., R.100W., Colgan-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 20805: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 20806: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the CPEUSC DeFrance #12-1-158N-100W well located in a spacing unit described as Sections 1 and 12, T.158N., R.100W., Winner-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20807: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Jack #3-4-33H well located in a spacing unit described as Sections 33 and 34, T.154N., R.92W., and Sections 3 and 4, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20808: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kuntz #25-36H well located in a spacing unit described as Sections 25 and 36, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20809: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bauer #25-36H well located in a spacing unit described as Sections 25 and 36, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20810: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kubas #12-1H well located in a spacing unit described as Sections 1 and 12, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20811: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Ronald #11-32H well located in a spacing unit described as Section 32, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20812: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20813: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 18, 19 and 30, T.145N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20814: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20817: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Rollefstad Federal #4-3H-2, Rollefstad Federal #5-3H-3, Rollefstad Federal #6-3H-2, located in Lot 3, Rollefstad Federal #7-3H-1, Rollefstad Federal #8-3H-3, Rollefstad Federal #9-3H, Rollefstad Federal #10-3H-2, located in Lot 2; Rollefstad Federal #11-3H-1, Rollefstad Federal #12-3H-3, Rollefstad Federal #13-3H, Rollefstad Federal #14-3H-2, located in Lot 1; Section 3, T.152N., R.94W., Antelope Field, McKenzie County, ND, to be produced into the Rollefstad Central Tank Battery or production facility located in Section 3, T.152N., R.94W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20818: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20819: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC

§ 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20820: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 8, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20692: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20821: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20822: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20823: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 29 and the E/2 of Section 32, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20824: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7 and 18, T.150N., R.94W., McKenzie County, ND, Spotted Horn-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20825: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on each existing 1280-acre spacing unit described as Sections 18 and 19 and Sections 28 and 33, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20826: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20827: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20828: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on each existing 1280-acre spacing unit described as Sections 29 and 32 and Sections 30 and 31, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20829: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on an existing 1280-acre spacing unit described as Sections 1 and 2, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20830: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20831: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SE/4 of Section 2, T.163N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20832: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SW/4 of Section 3 and the SE/4 of Section 4, T.163N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20833: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NW/4 of Section 3 and the NE/4 of Section 4, T.163N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20834: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18 and 19, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20835: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each existing 1280-acre spacing unit comprised of Sections 5 and 6; Sections 12 and 13, T.153N., R.90W.; and on each existing 1920-acre spacing unit comprised of Sections 9, 15 and 16; Sections 21, 22 and 27; Sections 22, 23 and 26; Sections 27, 28 and 34, T.153N., R.90W.; and Sections 5, 6 and 8, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20836: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Lots 5, 6, 7, 8, and 9, the SESE, plus those portions of the bed of the Missouri River and the accretions to Lots 5, 6, 8, and 9 lying within the Fort Berthold Indian Reservation in Section 11, and Lots 5, 6, 7, and 8, and the S/2 S/2 of Section 12, T.152N., R.93W., Sanish-Bakken Pool, Mountrail and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20837: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20838: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing 640-acre spacing unit described as Section 13; Section 14; and Section 15, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20839: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20840: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 9 and 16, T.158N., R.94W., East Tioga-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20841: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Steen #149-101-13-24-1H well located in a spacing unit described as Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20842: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corporation requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Steen #149-101-13-24-3H well located in a spacing unit described as Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20843: Application of Mountain Divide, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.163N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20844: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Twin Butte #17-20-162-99H 1BP well located in a spacing unit described as Sections 17 and 20, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20845: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Haugenoe #21-16-162-99H 1BP well located in a spacing unit described as Sections 16 and 21, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20846: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Johnsrud #150-98-6-7-1H well located in a spacing unit described as Sections 6 and 7, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20847: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Johnsrud #150-98-6-7-2H well located in a spacing unit described as Sections 6 and 7, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20848: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Johnsrud #150-98-6-7-3H well located in a spacing unit described as Sections 6 and 7, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20849: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 1280-acre spacing unit described as Sections 1 and 12 and Sections 2 and 11, T.146N., R.93W., Wolf Bay-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20850: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 25 and 36, T.146N., R.93W.; Sections 18 and 19; and Sections 30 and 31, T.146N., R.92W., Werner-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20851: Application of Legacy Oil & Gas ND, Inc. for an order allowing the production from the Legacy Et Al Berge #13-6 2H well, located in SWSW of Section 6, T.163N., R.76W., North Souris Field, Bottineau County, ND, to be produced into the Legacy Et Al Berge 13-6H Central Tank Battery or production facility located in Section 6, T.163N., R.76W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20852: Application of Legacy Oil & Gas ND, Inc. for an order allowing the production from the Legacy Et Al Berge #5 7 2H well, located in SWNW of Section 7, T.163N., R.76W., Red Rock Field, Bottineau County, ND, to be produced into the Legacy Et Al Berge 5-7H Central Tank Battery or production facility located in Section 7, T.163N., R.76W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
8/9 - 609756



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

August 7, 2013 208 lines @ 0.63 = \$131.04

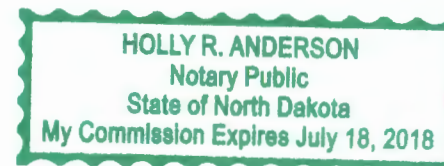
TOTAL CHARGE \$131.04

Signed _____

Cecile L. Krimm, Publisher

Subscribed and sworn to before me August 7, 2013

Notary Public, State of North Dakota



**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 29, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 16, 2013.

STATE OF NORTH DAKOTA
TO:

Case No. 20779: Application of Armstrong Operating, Inc. for an order amending the field rules for the Moraine-Winnipegosis Pool to establish an additional Zone of spacing to create a 320-acre spacing unit comprised of the E/2 of Section 26, T.161N., R.98W., Divide County, ND, authorizing the recompletion of the Hanisch #26-1 well into the Moraine-Winnipegosis Pool within said spacing unit and such other relief as is appropriate. **Case No. 20793:** Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 27 and 34, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total not to exceed seven wells on said overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 20794: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish an overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W., authorizing the drilling of multiple wells on or near the section line on said spacing unit, and an overlapping 1280-acre spacing unit comprised of

Sections 30 and 31, T.163N., R.98W., authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20795: Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish an overlapping 4160-acre spacing unit comprised of Sections 25 and 36, T.164N., R.100W., Sections 30 and 31, T.164N., R.99W., Sections 1 and 12, T.163N., R.100W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of multiple wells on or near the section line on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate. **Case No. 20796:** Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 4 and 9 and Sections 5 and 8, T.162N., R.98W., Divide County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20802: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25, 26, 35 and 36, T.164N., R.100W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 20803: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27, 28, 33 and 34, T.164N., R.100W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC

Section 38-08-08 and such other relief as is appropriate.

Case No. 20804: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29, 30, 31 and 32, T.164N., R.100W., Colgan-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 20818: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as

Sections 30 and 31, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20819: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20820: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 8, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20692: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC

§ 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20843: Application of Mountain Divide, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.163N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20844: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Twin Butte #17-20-162-99H IBP well located in a spacing unit described as Sections 17 and 20, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20845: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Haugenoe #21-16-162-99H IPB well located in a spacing unit described as Sections 16 and 21, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial
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