

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 20794
ORDER NO. 23100

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF SAMSON RESOURCES CO. FOR AN ORDER AMENDING THE FIELD RULES FOR THE AMBROSE-BAKKEN POOL, DIVIDE COUNTY, ND, TO CREATE AND ESTABLISH AN OVERLAPPING 5120-ACRE SPACING UNIT COMPRISED OF SECTIONS 14, 15, 22, 23, 26, 27, 34, AND 35, T.163N., R.99W., AUTHORIZING THE DRILLING OF MULTIPLE WELLS ON OR NEAR THE SECTION LINE ON SAID SPACING UNIT; AND AN OVERLAPPING 1280-ACRE SPACING UNIT COMPRISED OF SECTIONS 30 AND 31, T.163N., R.98W., AUTHORIZING THE DRILLING OF MULTIPLE WELLS ON SAID OVERLAPPING 1280-ACRE SPACING UNIT; ELIMINATING ANY TOOL ERROR REQUIREMENTS, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 29th day of August, 2013.
- (2) The witnesses for Samson Resources Company (Samson) provided telephonic testimony in this matter pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. Telephonic Communication Affidavits were received on September 3, 2013; therefore, such testimony may be considered evidence.
- (3) Samson made application to the Commission for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, North Dakota, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 30 and 31, Township 163 North, Range 98 West (Sections 30 and 31), authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit; and an overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34, and 35, Township 163 North, Range 99 West (Sections 14, 15, 22, 23, 26, 27, 34, and 35), authorizing the drilling of multiple wells on or near the section line on said spacing unit; eliminating any tool error requirements, and such other relief as is appropriate.

(4) Order No. 22099 entered in Case No. 19792, the most recent spacing order for the Ambrose-Bakken Pool, established proper spacing for the development of Zone I at one horizontal well per 640 acres, Zone II at up to three horizontal wells per 640 acres, Zone III at one horizontal well per 800 acres, Zone IV at up to seven horizontal wells per 800 acres, Zones V and VI at one horizontal well per 1280 acres, Zone VII at up to seven horizontal wells per 1280 acres, Zone VIII at a minimum of four horizontal wells, up to twelve horizontal wells, per 2080 acres, Zone IX at one horizontal well per 2560 acres, and Zone X at up to thirteen horizontal wells per 2560 acres.

(5) Section 30; and Section 31 are currently 640-acre spacing units in Zone I in the Ambrose-Bakken Pool.

(6) The Samson #30-163-98H Hanson well (File No. 16549) is a horizontal well completed in the upper Three Forks Formation in the 640-acre spacing unit described as Section 30 from a surface location 360 feet from the south line and 183 feet from the west line to a bottom hole location in the NE/4 NE/4. The Samson #31-163-98H Haugland well (File No. 16562) is a horizontal well completed in the upper Three Forks Formation in the 640-acre spacing unit described as Section 31 from a surface location 285 feet from the north line and 233 feet from the west line to a bottom hole location in the SE/4 SE/4. These wells should remain on their existing 640-acre spacing units.

(7) Samson's idealized development plan for the standup 1280-acre spacing unit described as Sections 30 and 31 is to drill seven horizontal wells 660 feet apart parallel to the long axis of the spacing unit, four in the middle member of the Bakken Formation alternating with three in the Three Forks Formation. Samson plans to drill three wells from each of two common drilling pads and one well from a single-well pad along the north line of Section 30. Utilization of horizontal drilling technology as proposed would result in the wells being completed at a location or locations not in compliance with current applicable spacing orders for the Ambrose-Bakken Pool. The horizontal well design proposed may be preliminary and could be changed for various reasons which is permissible as long as the horizontal well design still justifies the spacing unit.

(8) Sections 26, 27, 34, and 35 are currently 640-acre spacing units in Zone I in the Ambrose-Bakken Pool.

(9) Case No. 20793 heard on the August 29, 2013 docket, is an application by Samson for an order amending the field rules for the Ambrose-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 27 and 34, authorizing the drilling of a total not to exceed seven wells on said overlapping 1280-acre spacing unit, and such other relief as is appropriate. Order No. 23099 entered in Case No. 20793 established Sections 27 and 34 as a standup 1280-acre spacing unit with up to seven horizontal wells allowed.

(10) Sections 14 and 23 are currently a standup 1280-acre spacing unit in Zone V in the Ambrose-Bakken Pool.

(11) Sections 15 and 22 are currently a standup 1280-acre spacing unit in Zone VII in the Ambrose-Bakken Pool.

(12) Samson's idealized development plan for the standup 5120-acre spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34, and 35 is to drill two horizontal wells in the middle member of

the Bakken Formation down the north-south section lines between Sections 14, 23, 26, and 35; and Sections 15, 22, 27, and 34, from a common drilling pad near the intersection of Sections 22, 23, 26, and 27, with one well drilled to the north and one well drilled to the south. Samson plans to utilize a batch drilling process in which it will drill the surface casing well bores and set and cement surface casing, then drill the intermediate casing well bores and set and cement intermediate casing, then drill the horizontal laterals. Utilization of horizontal drilling technology as proposed would result in the wells being completed at a location or locations not in compliance with current applicable spacing orders for the Ambrose-Bakken Pool. The horizontal well design proposed may be preliminary and could be changed for various reasons which is permissible as long as the horizontal well design still justifies the spacing unit.

(13) Samson requested the lease-line horizontal wells in the proposed 5120-acre spacing unit be located in a 600-foot corridor straddling the north-south section lines.

(14) The Commission believes that lease-line wells should be located approximately on the section lines with some allowance for local reservoir conditions and existing Bakken Pool wells. Current setback requirements in Bakken Pools for standup 1280-acre spacing units require a 500-foot setback from the east and west boundaries, leaving a minimum 1000-foot window between adjacent horizontal wells in adjacent spacing units. The purpose of a lease-line horizontal well is to recover the reserves from this 1000-foot window without unfairly encroaching on an existing horizontal well completed in a 1280-acre spacing unit or unfairly encroaching on the mineral or leasehold interest if the acreage is undeveloped or underdeveloped.

(15) The Commission believes the closer the lateral is to the interior north-south section lines in a 5120-acre spacing unit, the more likely it is to drain reserves equally from the adjoining spacing units.

(16) The Commission understands not all development on both sides of a north-south lease-line will be symmetrical in all cases; therefore, the Commission should allow this lease-line development to take place within a 500-foot corridor to best protect the correlative rights of all interested parties.

(17) In order to protect correlative rights and to justify the standup 5120-acre spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34, and 35, the Commission should require the two horizontal wells to be drilled consecutively and target the same zone.

(18) Allowing such common drilling pads will reduce the expenditure of funds on surface facilities and enhance the economics of production, thereby preventing economic waste and promoting the greatest ultimate recovery of oil and gas from the Ambrose-Bakken Pool. Utilization of such common drilling pads will improve the timing and economics of connecting wells to gas gathering systems thereby reducing gas flaring and will minimize surface disturbance and enhance the aesthetic values resulting from fewer production facilities.

(19) Samson requested any tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral drilled in the spacing units be waived. The Commission enforces a policy which requires measurement inaccuracies in the directional survey equipment be considered when the angle between the horizontal lateral and the corresponding spacing unit boundary is ten degrees or less. Waiving potential tool error in the directional survey

equipment when calculating the bottom hole location of any horizontal lateral in spacing units which allow multiple horizontal wells will allow said spacing units to be more efficiently developed.

(20) Allowing the Hanson #30-163-98H and Haugland #31-163-98H wells to continue to produce from their existing spacing units will provide maximum ultimate recovery from the Ambrose-Bakken Pool in a manner that will protect correlative rights.

(21) There is at least one horizontal well completed in the Bakken Pool in each of the 640-acre spacing units described as Sections 26, 27, 34, and 35; and in the standup 1280-acre spacing units described as Sections 14 and 23; and Sections 15 and 22.

(22) Samson estimates the additional oil and gas to be recovered by each additional well will pay for the cost of drilling and completing the well and yield a profit, hence, each additional well will be economic.

(23) There were no objections to this application.

(24) If Samson's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

(25) In order to prevent waste, avoid the drilling of unnecessary wells, and protect correlative rights, this application should be approved.

IT IS THEREFORE ORDERED:

(1) Sections 30 and 31, Township 163 North, Range 98 West, Divide County, North Dakota, are hereby established as a standup 1280-acre spacing unit for the exclusive purpose of drilling up to seven horizontal wells within said spacing unit within the Ambrose-Bakken Pool and Zone VII is hereby extended to include said spacing unit. Existing and future vertical and directional wells drilled within the spacing unit herein established shall not be subject to this order.

(2) Sections 14, 15, 22, 23, 26, 27, 34, and 35, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby established as a standup 5120-acre spacing unit for the exclusive purpose of drilling two horizontal wells within said spacing unit within the Ambrose-Bakken Pool and Zone XII is hereby created to include said spacing unit. Existing and future vertical and directional wells drilled within the spacing unit herein established shall not be subject to this order.

(3) In order to protect correlative rights and to justify the standup 5120-acre spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34, and 35, Township 163 North, Range 99 West, Divide County, North Dakota, the two horizontal wells shall be drilled consecutively and target the same zone.

(4) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280 or 5120-acre spacing units herein established has justified the creation of such unit, to require amendments or modifications to

the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(5) Provisions established herein for the Ambrose-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (6) below shall not be subject to this order.

(6) The Ambrose Field is hereby defined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36,

TOWNSHIP 164 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 30 AND 31,

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31.

(7) The Ambrose-Bakken Pool is hereby redefined as the following described tracts of land in Divide County, North Dakota:

ZONE I (640H)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 26, 27, 34 AND 35,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 2, 3, 10, 11, 13, 14, 15, 22, 23, 24 AND 36.

ZONE II (3/640H)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 4, 5, 8 AND 9.

ZONE III (800H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36.

ZONE IV (7/800H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 30 AND 31.

ZONE V (1280H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 23, 24, 25 AND 36.

ZONE VI (1280H-LAYDOWN-OVERLAPPING 640S)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 4 AND 5.

ZONE VII (7/1280H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 15, 16, 17, 20, 21, 22, 27, 28, 29, 30, 31, 32, 33 AND 34,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 6, 7, 12, 16, 17, 18, 19, 20, 21, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35
AND 36,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31.

ZONE VIII (4-12/2080H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11 AND 12.

ZONE IX (2560H)

TOWNSHIP 163 NORTH, RANGE 100 WEST, 5TH PM
ALL OF SECTIONS 25* AND 36*,

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 16, 17, 18*, 19*, 20, 21, 28, 29, 30, 31, 32 AND 33,

*Sections 25, 36, 18, and 19 are within the West Ambrose Field.

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1 AND 12,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6 AND 7.

ZONE X (13/2560H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 13, 14, 23, 24, 25, 26, 35 AND 36.

ZONE XI (2/4160H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 25, 26, 29, 30*, 31*, 32, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 5, 6*, 7*, 8, 11 AND 12.

*Sections 30, 31, 6, and 7 are within the West Ambrose Field.

ZONE XII (2/5120H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 13, 14, 15, 22, 23, 24, 25, 26, 27, 34, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 18, 19, 30 AND 31.

(8) The Ambrose-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 100 feet below the top of the Three Forks Formation within the limits of the field as set forth above, with an exception as noted in Zone IX below.

(9) The proper spacing for the development of Zone I in the Ambrose-Bakken Pool is hereby set at one horizontal well per 640-acre spacing unit.

(10) All portions of the well bore not isolated by cement of any horizontal well in Zone I in the Ambrose-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(11) Spacing units hereafter created in Zone I in the Ambrose-Bakken Pool shall consist of a governmental section.

(12) Sections 27 and 34, Township 163 North, Range 99 West; Sections 30 and 31, Township 163 North, Range 98 West; and Sections 25 and 36, Township 162 North, Range 99 West, Divide County, North Dakota, are also designated standup 1280-acre spacing units in Zone VII in the Ambrose-Bakken Pool.

(13) Sections 14, 23, 26, and 35, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated a standup 2560-acre spacing unit in Zone X in the Ambrose-Bakken Pool.

(14) Sections 13, 14, 23, 24, 25, 26, 35, and 36; Sections 14, 15, 22, 23, 26, 27, 34, and 35, Township 163 North, Range 99 West; and Sections 13, 24, 25, and 36, Township 163 North, Range 99 West and Sections 18, 19, 30, and 31, Township 163 North, Range 98 West, Divide County, North Dakota, are also designated standup 5120-acre spacing units in Zone XII in the Ambrose-Bakken Pool.

(15) Zone I in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(16) The proper spacing for the development of Zone II in the Ambrose-Bakken Pool is hereby set at up to three horizontal wells per 640-acre spacing unit.

(17) All portions of the well bore not isolated by cement of any horizontal well in Zone II in the Ambrose-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(18) Spacing units hereafter created in Zone II in the Ambrose-Bakken Pool shall consist of a governmental section.

(19) Sections 4 and 5, Township 162 North, Range 99 West, Divide County, North Dakota, are also designated a laydown 1280-acre spacing unit in Zone VI in the Ambrose-Bakken Pool.

(20) Zone II in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(21) The proper spacing for the development of Zone III in the Ambrose-Bakken Pool is hereby set at one horizontal well per standup 800-acre spacing unit.

(22) All portions of the well bore not isolated by cement of any horizontal well in Zone III in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(23) Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, Township 164 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 800-acre spacing units in Zone III in the Ambrose-Bakken Pool.

(24) Spacing units hereafter created in Zone III in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(25) Sections 25 and 36, Township 164 North, Range 99 West and Sections 1 and 12, Township 163 North, Range 99 West; Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West; Sections 27 and 34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99 West; Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West; and Sections 29 and 32, Township 164 North, Range 99 West and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 2080-acre spacing units in Zone VIII in the Ambrose-Bakken Pool.

(26) Sections 25, 26, 35, and 36, Township 164 North, Range 99 West and Sections 1, 2, 11, and 12, Township 163 North, Range 99 West; and Sections 29, 30*, 31*, and 32, Township 164 North, Range 99 West and Sections 5, 6*, 7*, and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 4160-acre spacing units in Zone XI in the Ambrose-Bakken Pool.

*Sections 30, 31, 6, and 7 are within the West Ambrose Field.

(27) Zone III in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(28) The proper spacing for the development of Zone IV in the Ambrose-Bakken Pool is hereby set at up to seven horizontal wells per standup 800-acre spacing unit.

(29) All portions of the well bore not isolated by cement of any horizontal well in Zone IV in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(30) Sections 30 and 31, Township 164 North, Range 98 West, Divide County, North Dakota, are hereby designated a standup 800-acre spacing unit in Zone IV in the Ambrose-Bakken Pool.

(31) Spacing units hereafter created in Zone IV in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(32) Zone IV in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(33) The proper spacing for the development of Zone V in the Ambrose-Bakken Pool is hereby set at one horizontal well per standup 1280-acre spacing unit.

(34) All portions of the well bore not isolated by cement of any horizontal well in Zone V in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(35) Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; and Sections 25 and 36, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone V in the Ambrose-Bakken Pool.

(36) Spacing units hereafter created in Zone V in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(37) Sections 25 and 36, Township 164 North, Range 99 West and Sections 1 and 12, Township 163 North, Range 99 West; Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West; Sections 27 and 34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99 West; Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West; and Sections 29 and 32, Township 164 North, Range 99 West and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 2080-acre spacing units in Zone VIII in the Ambrose-Bakken Pool.

(38) Sections 13, 24, 25, and 36; and Sections 14, 23, 26, and 35, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 2560-acre spacing units in Zone X in the Ambrose-Bakken Pool.

(39) Sections 25, 26, 35, and 36, Township 164 North, Range 99 West and Sections 1, 2, 11, and 12, Township 163 North, Range 99 West; and Sections 29, 30*, 31*, and 32, Township 164 North, Range 99 West and Sections 5, 6*, 7*, and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 4160-acre spacing units in Zone XI in the Ambrose-Bakken Pool.

*Sections 30, 31, 6, and 7 are within the West Ambrose Field.

(40) Sections 13, 14, 23, 24, 25, 26, 35, and 36; Sections 14, 15, 22, 23, 26, 27, 34, and 35, Township 163 North, Range 99 West; and Sections 13, 24, 25, and 36, Township 163 North, Range 99 West and Sections 18, 19, 30, and 31, Township 163 North, Range 98 West, Divide County, North Dakota, are also designated standup 5120-acre spacing units in Zone XII in the Ambrose-Bakken Pool.

(41) Zone V in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(42) The proper spacing for the development of Zone VI in the Ambrose-Bakken Pool is hereby set at one horizontal well per laydown 1280-acre spacing unit.

(43) All portions of the well bore not isolated by cement of any horizontal well in Zone VI in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(44) Sections 4 and 5, Township 162 North, Range 99 West, Divide County, North Dakota, are hereby designated a laydown 1280-acre spacing unit in Zone VI in the Ambrose-Bakken Pool.

(45) Spacing units hereafter created in Zone VI in the Ambrose-Bakken Pool shall be laydown spacing units consisting of two adjacent governmental sections which overlap 640-acre spacing units.

(46) Section 4; and Section 5, Township 162 North, Range 99 West, Divide County, North Dakota, are also designated 640-acre spacing units in Zone II in the Ambrose-Bakken Pool.

(47) Zone VI in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(48) The proper spacing for the development of Zone VII in the Ambrose-Bakken Pool is hereby set at up to seven horizontal wells per standup 1280-acre spacing unit.

(49) All portions of the well bore not isolated by cement of any horizontal well in Zone VII in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(50) Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, Township 163 North, Range 99 West; Sections 6 and 7; Sections 18 and 19; Sections 30 and 31, Township 163 North, Range 98 West; Sections 1 and 12; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, Township 162 North, Range 99 West; Sections 6 and 7; Sections 18 and 19; and Sections 30 and 31, Township 162 North, Range 98 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone VII in the Ambrose-Bakken Pool.

(51) Spacing units hereafter created in Zone VII in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(52) Section 27; Section 34, Township 163 North, Range 99 West; Section 30; Section 31, Township 163 North, Range 98 West; and Section 36, Township 162 North, Range 99 West, Divide County, North Dakota, are also designated 640-acre spacing units in Zone I in the Ambrose-Bakken Pool.

(53) Sections 16, 17, 20, and 21; Sections 17, 18*, 19*, and 20; Sections 28, 29, 32, and 33; Sections 29, 30, 31, and 32, Township 163 North, Range 99 West; Sections 25* and 36*, Township 163 North, Range 100 West and Sections 30 and 31, Township 163 North, Range 99 West; and Sections 1 and 12, Township 162 North, Range 99 West and Sections 6 and 7, Township 162 North, Range 98 West, Divide County, North Dakota, are also designated 2560-acre spacing units in Zone IX in the Ambrose-Bakken Pool.

*Sections 18, 19, 25, and 36 are within the West Ambrose Field.

(54) Zone VII in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(55) The proper spacing for the development of Zone VIII in the Ambrose-Bakken Pool is hereby set at a minimum of four horizontal wells, up to twelve horizontal wells, per standup 2080-acre spacing unit.

(56) All portions of the well bore not isolated by cement of any horizontal well in Zone VIII in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(57) Sections 25 and 36, Township 164 North, Range 99 West and Sections 1 and 12, Township 163 North, Range 99 West; Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West; Sections 27 and 34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99 West; Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West; and Sections 29 and 32, Township 164 North, Range 99 West and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 2080-acre spacing units in Zone VIII in the Ambrose-Bakken Pool.

(58) A mirror offset horizontal well to the Le Mans #11-2-163-99H well (File No. 20341) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 26 and 35, Township 164 North, Range 99 West; Divide County, North Dakota; a mirror offset horizontal well to the Biscayne #0310-04TFH well (File No. 21363) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 27 and 34, Township 164 North, Range 99 West; Divide County, North Dakota; a mirror offset horizontal well to the Skyline #4-9-163-99H well (File No. 20646) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 28 and 33, Township 164 North, Range 99 West; Divide County, North Dakota; and a mirror offset horizontal well to the Thomte #8-5-163-99H well (File No. 20837) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 29 and 32, Township 164 North, Range 99 West, Divide County, North Dakota, within twelve months of completing the first horizontal well in each respective standup 2080-acre spacing unit. A minimum of four horizontal wells shall be drilled and completed within each proposed standup 2080-acre spacing unit within twenty-four months from when the first horizontal well is completed in each respective standup 2080-acre spacing unit. If these conditions are not met, the Commission shall schedule the matter for consideration to reduce the size of the spacing unit.

(59) Spacing units hereafter created in Zone VIII in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(60) Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, Township 164 North, Range 99 West, Divide County, North Dakota, are also designated standup 800-acre spacing units in Zone III in the Ambrose-Bakken Pool.

(61) Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 1280-acre spacing units in Zone V in the Ambrose-Bakken Pool.

(62) Sections 25, 26, 35, and 36, Township 164 North, Range 99 West and Sections 1, 2, 11, and 12, Township 163 North, Range 99 West; and Sections 29, 30*, 31*, and 32, Township 164 North, Range 99 West and Sections 5, 6*, 7*, and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 4160-acre spacing units in Zone XI in the Ambrose-Bakken Pool.

*Sections 30, 31, 6, and 7 are within the West Ambrose Field.

(63) Zone VIII in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(64) The proper spacing for the development of Zone IX in the Ambrose-Bakken Pool is hereby set at one horizontal well per 2560-acre spacing unit.

(65) The Ambrose-Bakken Pool in Zone IX is hereby defined as that accumulation of oil and gas found in the interval from the base of the Bakken Formation to 100 feet below the top of the Three Forks Formation in those 2560-acre spacing units described in paragraph (67) below. The Ambrose-Bakken Pool in the spacing unit described in paragraph (68) below is as described in paragraph (8) above.

(66) All portions of the well bore not isolated by cement of any horizontal well in Zone IX in the Ambrose-Bakken Pool shall be located approximately down the north-south axis and no closer than 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(67) Sections 16, 17, 20, and 21; Sections 17, 18*, 19*, and 20; Sections 28, 29, 32, and 33; Sections 29, 30, 31, and 32, Township 163 North, Range 99 West; and Sections 25* and 36*, Township 163 North, Range 100 West and Sections 30 and 31, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated 2560-acre spacing units in Zone IX in the Ambrose-Bakken Pool.

*Sections 18, 19, 25, and 36 are within the West Ambrose Field.

(68) Sections 1 and 12, Township 162 North, Range 99 West and Sections 6 and 7, Township 162 North, Range 98 West, Divide County, North Dakota, are hereby designated a 2560-acre spacing unit in Zone IX in the Ambrose-Bakken Pool.

(69) Spacing units hereafter created in Zone IX in the Ambrose-Bakken Pool shall consist of four adjacent governmental sections designated by the Commission.

(70) Sections 16 and 21; Sections 17 and 20; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, Township 163 North, Range 99 West; Sections 1 and 12, Township 162 North, Range 99 West; and Sections 6 and 7, Township 162 North, Range 98 West, Divide County, North Dakota, are also designated standup 1280-acre spacing units in Zone VII in the Ambrose-Bakken Pool.

(71) Sections 25 and 36, Township 163 North, Range 100 West; and Sections 18 and 19, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 1280-acre spacing units in the West Ambrose-Bakken Pool.

(72) Sections 25, 26, 35, and 36, Township 163 North, Range 100 West; and Sections 13 and 24, Township 163 North, Range 100 West and Sections 18 and 19, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated 2560-acre spacing units in the West Ambrose-Bakken Pool.

(73) Zone IX in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(74) The proper spacing for the development of Zone X in the Ambrose-Bakken Pool is hereby set at up to thirteen horizontal wells per standup 2560-acre spacing unit.

(75) All portions of the well bore not isolated by cement of any horizontal well in Zone X in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(76) Sections 13, 24, 25, and 36; and Sections 14, 23, 26, and 35, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 2560-acre spacing units in Zone X in the Ambrose-Bakken Pool.

(77) Spacing units hereafter created in Zone X in the Ambrose-Bakken Pool shall be standup spacing units consisting of four adjacent governmental sections.

(78) Section 26; and Section 35, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated 640-acre spacing units in Zone I in the Ambrose-Bakken Pool.

(79) Sections 13 and 24; Sections 14 and 23; and Sections 25 and 36, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 1280-acre spacing units in Zone V in the Ambrose-Bakken Pool.

(80) Sections 13, 14, 23, 24, 25, 26, 35, and 36; Sections 14, 15, 22, 23, 26, 27, 34, and 35, Township 163 North, Range 99 West; and Sections 13, 24, 25, and 36, Township 163 North, Range 99 West and Sections 18, 19, 30, and 31, Township 163 North, Range 98 West, Divide County,

North Dakota, are also designated standup 5120-acre spacing units in Zone XII in the Ambrose-Bakken Pool.

(81) Zone X in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(82) The proper spacing for the development of Zone XI in the Ambrose-Bakken Pool is hereby set at two horizontal wells per standup 4160-acre spacing unit.

(83) All portions of the well bore not isolated by cement of any horizontal well in Zone XI in the Ambrose-Bakken Pool shall be located approximately down the north-south axis and no closer than 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(84) Sections 25, 26, 35, and 36, Township 164 North, Range 99 West and Sections 1, 2, 11, and 12, Township 163 North, Range 99 West; and Sections 29, 30*, 31*, and 32, Township 164 North, Range 99 West and Sections 5, 6*, 7*, and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 4160-acre spacing units in Zone XI in the Ambrose-Bakken Pool.

*Sections 30, 31, 6, and 7 are within the West Ambrose Field.

(85) A horizontal well shall be completed in the standup 800-acre spacing unit described as Sections 26 and 35, Township 164 North, Range 99 West, Divide County, North Dakota, prior to completing any horizontal well in the standup 4160-acre spacing unit described as Sections 25, 26, 35, and 36, Township 164 North, Range 99 West and Sections 1, 2, 11, and 12, Township 163 North, Range 99 West, Divide County, North Dakota.

(86) In order to protect correlative rights and to justify the standup 4160-acre spacing units described as Sections 25, 26, 35, and 36, Township 164 North, Range 99 West and Sections 1, 2, 11, and 12, Township 163 North, Range 99 West; and Sections 29, 30*, 31*, and 32, Township 164 North, Range 99 West and Sections 5, 6*, 7*, and 8, Township 163 North, Range 99 West, Divide County, North Dakota, the two horizontal wells shall be drilled consecutively and target the same zone.

*Sections 30, 31, 6, and 7 are within the West Ambrose Field.

(87) Spacing units hereafter created in Zone XI in the Ambrose-Bakken Pool shall be designated by the Commission.

(88) Sections 25 and 36; Sections 26 and 35; and Sections 29 and 32, Township 164 North, Range 99 West, Divide County, North Dakota, are also designated standup 800-acre spacing units in Zone III in the Ambrose-Bakken Pool.

(89) Sections 30 and 31, Township 164 North, Range 99 West, Divide County, North Dakota, are also designated a standup 800-acre spacing unit in the West Ambrose-Bakken Pool.

(90) Sections 1 and 12; Sections 2 and 11; and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 1280-acre spacing units in Zone V in the Ambrose-Bakken Pool.

(91) Sections 6 and 7, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated a standup 1280-acre spacing unit in the West Ambrose-Bakken Pool.

(92) Sections 25 and 36, Township 164 North, Range 99 West and Sections 1 and 12, Township 163 North, Range 99 West; Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West; and Sections 29 and 32, Township 164 North, Range 99 West and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 2080-acre spacing units in Zone VIII in the Ambrose-Bakken Pool.

(93) Sections 30 and 31, Township 164 North, Range 99 West and Sections 6 and 7, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated a standup 2080-acre spacing unit in the West Ambrose-Bakken Pool.

(94) Zone XI in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(95) The proper spacing for the development of Zone XII in the Ambrose-Bakken Pool is hereby set at two horizontal wells per standup 5120-acre spacing unit.

(96) All portions of the well bore not isolated by cement of any horizontal well in Zone XII in the Ambrose-Bakken Pool shall be located approximately down the north-south axis and no closer than 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(97) Sections 13, 14, 23, 24, 25, 26, 35, and 36; Sections 14, 15, 22, 23, 26, 27, 34, and 35, Township 163 North, Range 99 West; and Sections 13, 24, 25, and 36, Township 163 North, Range 99 West and Sections 18, 19, 30, and 31, Township 163 North, Range 98 West, Divide County, North Dakota, are hereby designated standup 5120-acre spacing units in Zone XII in the Ambrose-Bakken Pool.

(98) In order to protect correlative rights and to justify the standup 5120-acre spacing units described as Sections 13, 14, 23, 24, 25, 26, 35, and 36; Sections 14, 15, 22, 23, 26, 27, 34, and 35, Township 163 North, Range 99 West; and Sections 13, 24, 25, and 36, Township 163 North, Range 99 West and Sections 18, 19, 30, and 31, Township 163 North, Range 98 West, Divide County, North Dakota, the two horizontal wells shall be drilled consecutively and target the same zone.

(99) Spacing units hereafter created in Zone XII in the Ambrose-Bakken Pool shall consist of eight adjacent governmental sections designated by the Commission.

(100) Sections 26, 27, 34, and 35, Township 163 North, Range 99 West; Section 30; and Section 31, Township 163 North, Range 98 West, Divide County, North Dakota, are also designated 640-acre spacing units in Zone I in the Ambrose-Bakken Pool.

(101) Sections 13 and 24; Sections 14 and 23; and Sections 25 and 36, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 1280-acre spacing units in Zone V in the Ambrose-Bakken Pool.

(102) Sections 15 and 22, Township 163 North, Range 99 West; and Sections 18 and 19, Township 163 North, Range 98 West, Divide County, North Dakota, are also designated standup 1280-acre spacing units in Zone VII in the Ambrose-Bakken Pool.

(103) Sections 13, 24, 25, and 36; and Sections 14, 23, 26, and 35, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 2560-acre spacing units in Zone X in the Ambrose-Bakken Pool.

(104) Zone XII in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(105) The operator of any horizontally drilled well in the Ambrose-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(106) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Ambrose-Bakken Pool.

(107) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Ambrose-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and (3) make such further amendments or modifications to the spacing requirements for the Ambrose-Bakken Pool as the Commission deems appropriate.

(108) No well shall be drilled or produced in the Ambrose-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(109) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Ambrose-Bakken Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a

minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

(b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

(c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,

(d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(110) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Ambrose-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 5740 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(111) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(112) All wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate through September 30, 2013.

(113) After September 30, 2013, all wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(114) If the flaring of gas produced with crude oil from the Ambrose-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(115) This order shall cover all of the Ambrose-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and continues in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 27th day of September, 2013.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

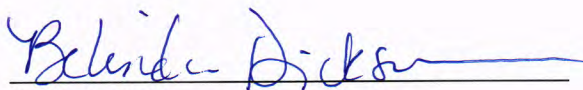
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

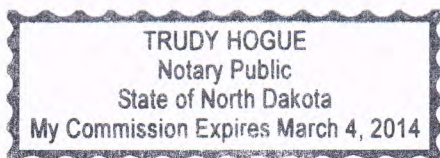
COUNTY OF BURLEIGH

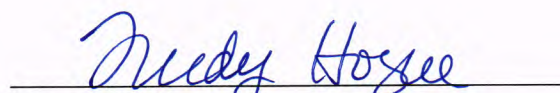
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 10th day of October, 2013 enclosed in separate envelopes true and correct copies of the attached Order No. 23100 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 20794:

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855


Belinda Dickson
Oil & Gas Division

On this 10th day of October, 2013 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Thursday, September 12, 2013 1:28 PM
To: Hicks, Bruce E.
Cc: Kadrmass, Bethany R.; Hogan, Hope L.; apressnall@samson.com; Bender, Lawrence
Subject: Letter with regard to Cs. 20794 - Samson - Heard Aug. 29, 2013
Attachments: Samson 20794 supplement_001-c.pdf

Bruce,
Please see the attached letter.



****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (612) 492-7000. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.****

September 12, 2013

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

RE: Case No. 20794: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish an overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W., authorizing the drilling of multiple wells on or near the section line on said spacing unit, and an overlapping 1280-acre spacing unit comprised of Sections 30 and 31, T.163N., R.98W., authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Dear Mr. Hicks:

In lieu of supplementing the record with additional documents, as requested at the hearing held in this matter on August 29, 2013, Samson wishes to submit this letter explaining its plans for development on the captioned lands.

When Samson initially submitted an application requesting a 5120-acre spacing unit, as captioned above, Samson understood that it would be unable to obtain a surface use agreement with the surface owner allowing Samson to drill section line wells on two 2560-acre spacing units rather than one 5120-acre spacing unit. However, Samson has now resolved its differences with the surface owner and has obtained an agreement. Accordingly, Samson is now able to drill offset wells to be spud in the NE/4NE/4 of Section 27, and drilled on each section line of two 2560-acre spacing units comprised of Sections 14, 15, 22 and 23, and Sections 26, 27, 34 and 35, Township 163 North, Range 99 West.

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
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Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

Mr. Bruce Hicks
September 12, 2013
Page 2

Accordingly, Samson would not object if the Commission would prefer to establish two 2560-acre spacing units comprised of Sections 14, 15, 22 and 23, and Sections 26, 27, 34 and 35, Township 163 North, Range 99 West, rather than one 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, Township 163 North, Range 99 West.

Should you require anything further, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

cc: Ms. Hope Hogan *Via Email*
Mr. Adam Pressnall *Via Email*

7354348_1.DOC

Kadrmass, Bethany R.

From: Hogan, Hope L.
Sent: Monday, September 09, 2013 9:42 AM
To: Gibson, Melissa
Cc: Kadrmass, Bethany R.; Hicks, Bruce E.; Bohrer, Mark F.; Adam Pressnall (apressnall@samson.com); Bender, Lawrence
Subject: RE: Samson Case 20794

Request granted; the record in this case will remain open until Friday September 13, 2013 for receipt of the additional information.

Thank you.

Hope L. Hogan

Assistant Attorney General
ND Office of the Attorney General
Division of Natural Resources and Indian Affairs
500 N 9th Street
Bismarck, ND 58501
(701) 328-3640

From: Gibson, Melissa [<mailto:MGibson@fredlaw.com>]
Sent: Monday, September 09, 2013 8:51 AM
To: Hogan, Hope L.
Cc: Kadrmass, Bethany R.; Hicks, Bruce E.; Bohrer, Mark F.; Adam Pressnall (apressnall@samson.com); Bender, Lawrence
Subject: Samson Case 20794

Hope,

Please see the attached letter. Thank you.

Melissa Gibson

Fredrikson & Byron, P.A.
Legal Secretary
Oil & Gas
(701) 221-4048
(701) 221-4020
mgibson@fredlaw.com
200 North Third Street, Suite 150
Bismarck ND 58501-3879

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Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Monday, September 09, 2013 8:51 AM
To: Hogan, Hope L.
Cc: Kadrmass, Bethany R.; Hicks, Bruce E.; Bohrer, Mark F.; Adam Pressnall (apressnall@samson.com); Bender, Lawrence
Subject: Samson Case 20794
Attachments: SAMSON 20794_001.pdf; Melissa Gibson.vcf

Hope,

Please see the attached letter. Thank you.

Melissa Gibson

Fredrikson & Byron, P.A.
Legal Secretary
Oil & Gas
(701) 221-4048
(701) 221-4020
mgibson@fredlaw.com
200 North Third Street, Suite 150
Bismarck ND 58501-3879

This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.

September 4, 2013

VIA EMAIL

Ms. Hope Hogan
Assistant Attorney General
Office of Attorney General
500 North 9th Street
Bismarck, ND 58501

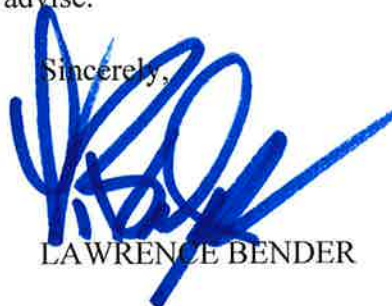
**RE: CASE NO. 20794
SAMSON RESOURCES CO.**

Dear Ms. Hogan:

At the hearing in the above-captioned matter last week the Commission granted Samson five business days to submit supplemental documents. Samson would now like to request the record remain open for an *additional* five business days. The Engineer who prepared the original Exhibits is no longer with the company and Samson will need additional time to prepare the documents requested by the Commission.

Should you have any questions, please advise.

Sincerely,



LAURENCE BENDER

LB/mpg

cc: Mr. Bruce Hicks (via email)
Mr. Mark Bohrer (via email)
Mr. Adam Pressnall (via email)

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Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Tuesday, September 03, 2013 3:58 PM
To: Kadrmass, Bethany R.
Cc: Elliot Gollehon (egollehon@samson.com); Entzi-Odden, Lyn
Subject: Samson Case 20794
Attachments: SAMSON aff 20794_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached letter/affidavit. Thank you.



This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.

September 3, 2013

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 20794
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing the original TELEPHONIC COMMUNICATION AFFIDAVITS in regard to the above-captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg

Enclosures

cc: Ms. Elliot Gollehon (via email w/enc.)

7289515_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 20794

Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish an overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W., authorizing the drilling of multiple wells on or near the section line on said spacing unit, and an overlapping 1280-acre spacing unit comprised of Sections 30 and 31, T.163N., R.98W., authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

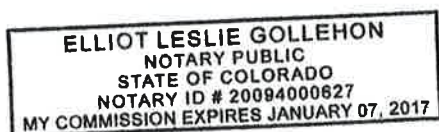
TELEPHONIC COMMUNICATION AFFIDAVIT

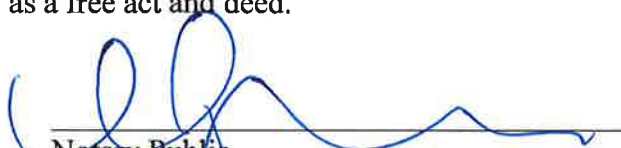
Troy Johnson being first duly sworn deposes and states as follows: That on August 29, 2013, I testified under oath before the North Dakota Industrial Commission in Case No. 20794. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.


TROY JOHNSON

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On August 29, 2013, Troy Johnson of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.




Notary Public
7277649_1.DCC

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 20794

Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish an overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W., authorizing the drilling of multiple wells on or near the section line on said spacing unit, and an overlapping 1280-acre spacing unit comprised of Sections 30 and 31, T.163N., R.98W., authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

TELEPHONIC COMMUNICATION AFFIDAVIT


Benjamin Jackson being first duly sworn deposes and states as follows: That on August 29, 2013, I testified under oath before the North Dakota Industrial Commission in Case No. 20794. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.


BENJAMIN JACKSON

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On August 29th, 2013, Benjamin Jackson of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

ELLIOT LESLIE GOLLEHON
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID # 20094000627
MY COMMISSION EXPIRES JANUARY 07, 2017


Notary Public
7277659_1.DOC

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 20794

Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish an overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W., authorizing the drilling of multiple wells on or near the section line on said spacing unit, and an overlapping 1280-acre spacing unit comprised of Sections 30 and 31, T.163N., R.98W., authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

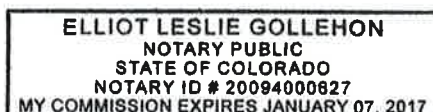
TELEPHONIC COMMUNICATION AFFIDAVIT

Adam Pressnall being first duly sworn deposes and states as follows: That on August 29, 2013, I testified under oath before the North Dakota Industrial Commission in Case No. 20794. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.

ADAM PRESSNALL

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On August 29, 2013, Adam Pressnall of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



Notary Public
7277634_1.DOC



NORTH DAKOTA INDUSTRIAL COMMISSION

CASE No. 20794

Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish an overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W., authorizing the drilling of multiple wells on or near the section line on said spacing unit, and an overlapping 1280-acre spacing unit comprised of Sections 30 and 31, T.163N., R.98W., authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

**BEFORE THE
OIL & GAS DIVISION
of the
INDUSTRIAL COMMISSION
of the
STATE OF NORTH DAKOTA**

August 29, 2013



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 8-29-13 CASE NO. 20794

Produced By Samson

Exhibit _____

Identified By Presshall

Exhibit No. 2A

Spacing Unit Ownership

Summary Ownership:

T163N-R99W

Secs. 14, 15, 22, 23, 26,
27, 34, 35
5120 Acres

T163N-R99W

Secs. 14, 23, 26, 35
2560 Acres

T163N-R99W

Secs. 15, 22, 27, 34
2560 Acres

WI Owner	GWI	WI Owner	GWI	WI Owner	GWI
SRC	44.48%	SRC	48.50%	SRC	40.46%
BH	28.20%	BH	34.64%	BH	21.76%
WH	8.47%	WH	9.24%	WH	7.71%
Baytex	3.57%	Baytex		Baytex	7.15%
SM	1.04%	SM		SM	2.09%
CPE	1.41%	CPE		CPE	2.81%
Whiting	3.12%	Whiting	3.34%	Whiting	2.91%
Ralph Johnston	1.45%	Ralph Johnston		Ralph Johnston	2.91%
Five States	1.56%	Five States		Five States	3.13%
Various Small Owners	3.84%	Various Small Owners	3.15%	Various Small Owners	4.53%
Unleased	2.85%	Unleased	1.14%	Unleased	4.56%
Total	100.00%	Total	100.00%	Total	100.00%

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 8-29-13 CASE NO 20794

Introduced By Samson

Exhibit 2A

Identified By Pressnall

Exhibit No. 2B

Spacing Unit Ownership

Summary Ownership:
T163N-R098W Secs. 30, 31
1245.12 Acres

WI Owner

SRC

BH

WH

Various Small Owners

Totals

GWl

52.08%

37.20%

9.92%

0.80%

100.00%

T163N-098W Sec. 30

WI Owner

SRC

BH

WH

Various Small Owners

Totals

GWl

52.50%

37.50%

10.00%

0.00%

100.00%

T163N-098W Sec. 31

WI Owner

SRC

BH

WH

Various Small Owners

Totals

GWl

51.66%

36.90%

9.84%

1.60%

100.00%

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

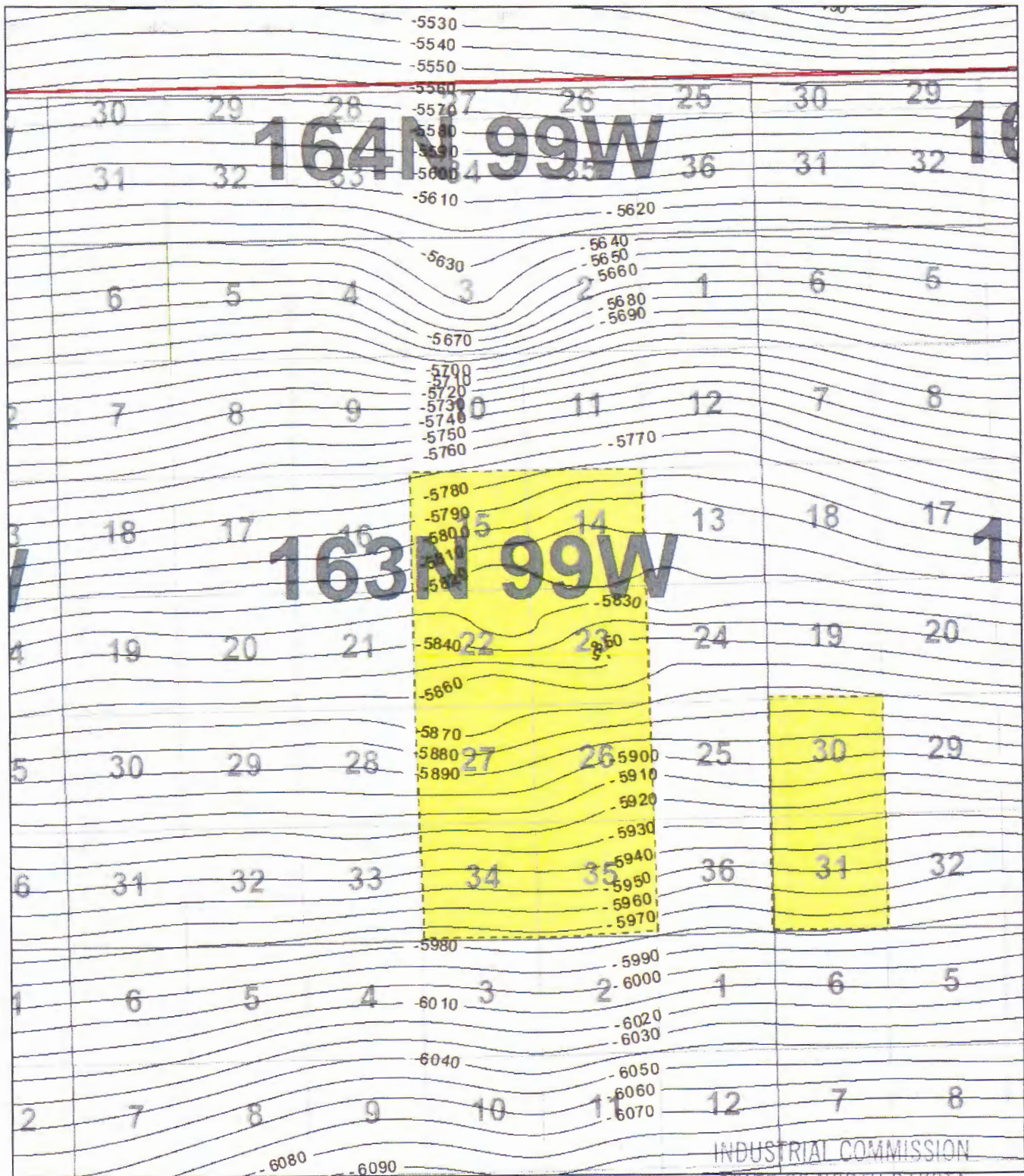
DATE 8-29-13 CASE NO. 20794

Introduced By Samson

Exhibit 2B

Identified By Presshall

Exhibit No. 3
Structure Map - Top Middle Bakken(C.I. = 10')

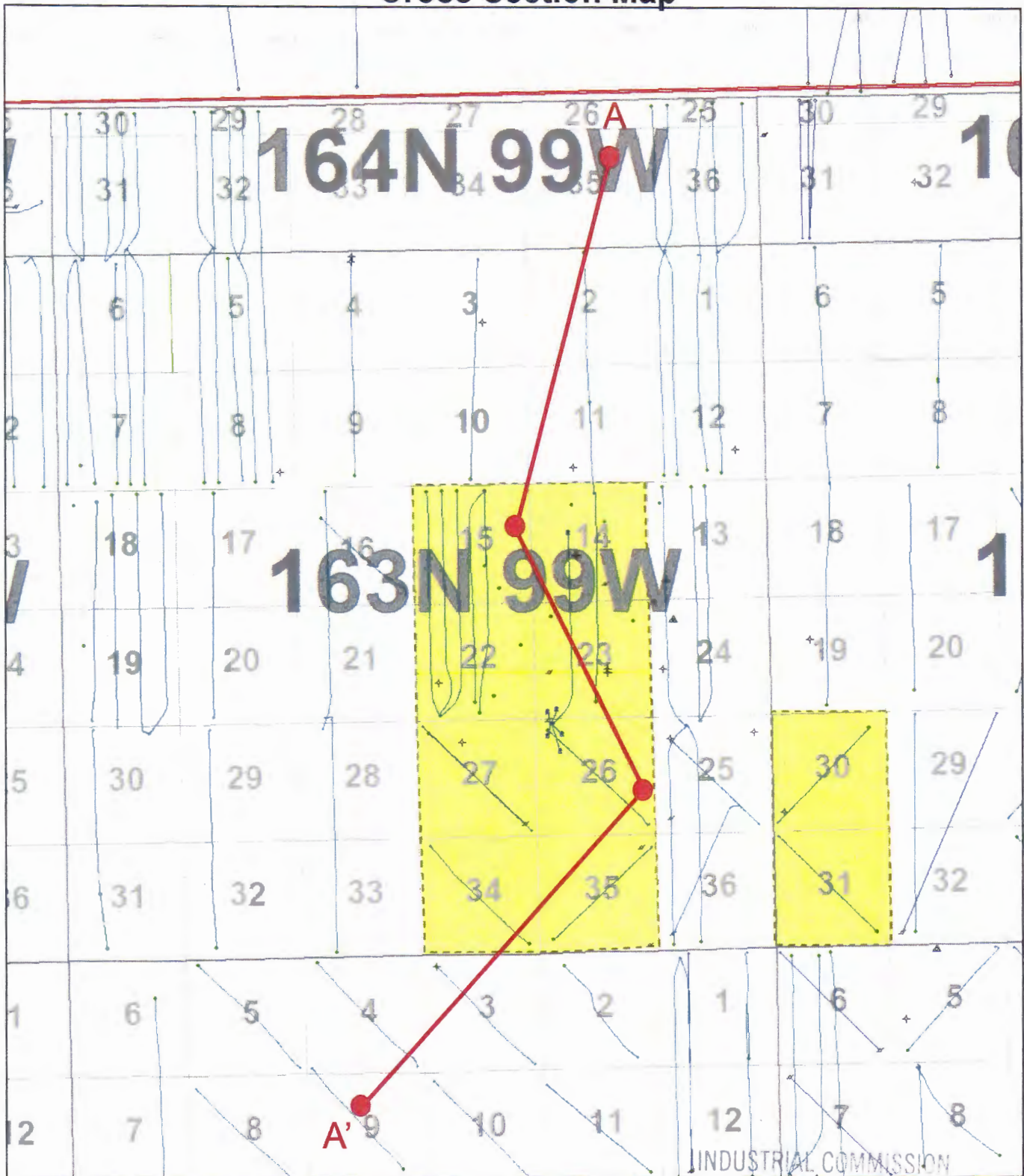


August 29, 2013

NDIC Case No. 20794

INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA 5
 DATE 8-29-13 CASE NO. 20794
 Introduced By Samson
 Exhibit 3
 Identified By Johnson

Exhibit No. 4
Cross Section Map



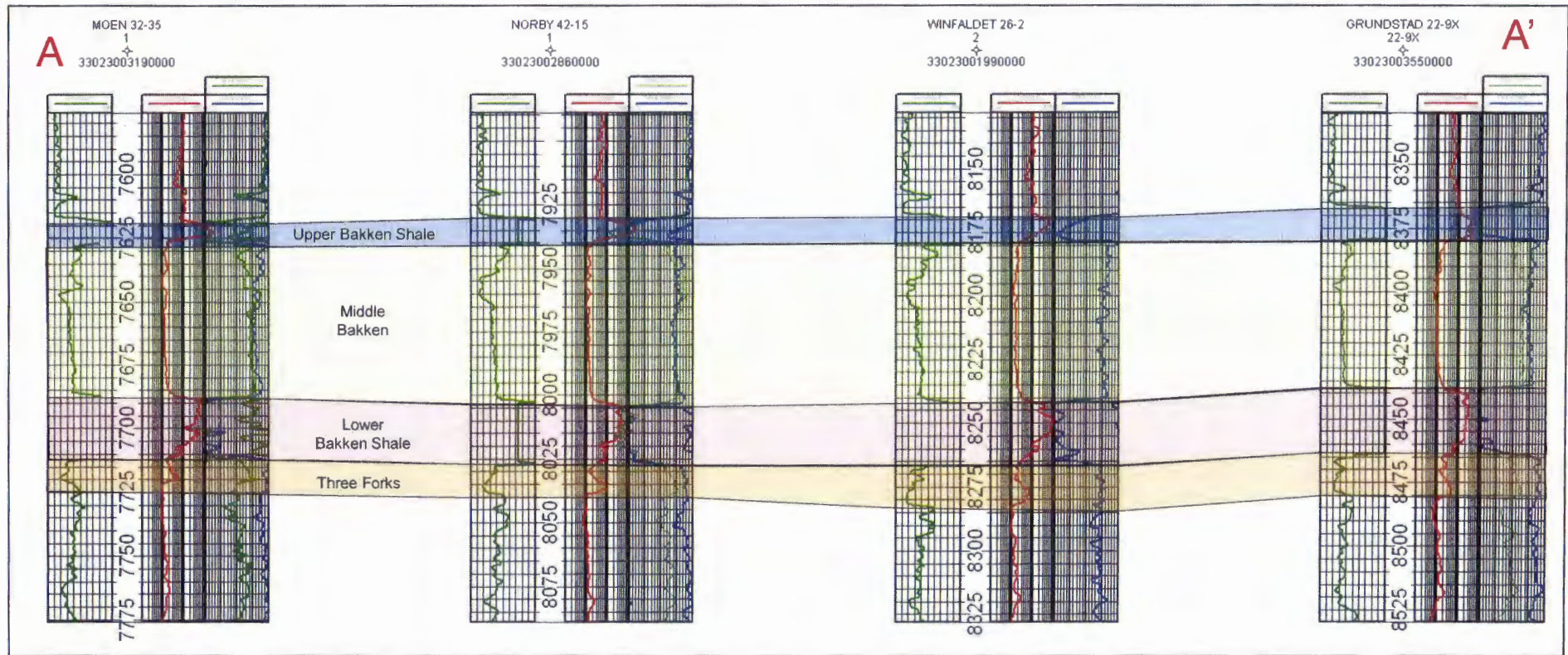
August 29, 2013

NDIC Case No. 20794

STATE OF NORTH DAKOTA 6
DATE 8-29-13 CASE NO 20794
Introduced By Samson
Exhibit 4
Identified By Johnson

Exhibit No. 4B
Cross Section B – B'

STATE OF NORTH DAKOTA
DATE 8-29-13 CASE NO. 20794
Introduced By Samson
Exhibit 4B
Identified By Johnson

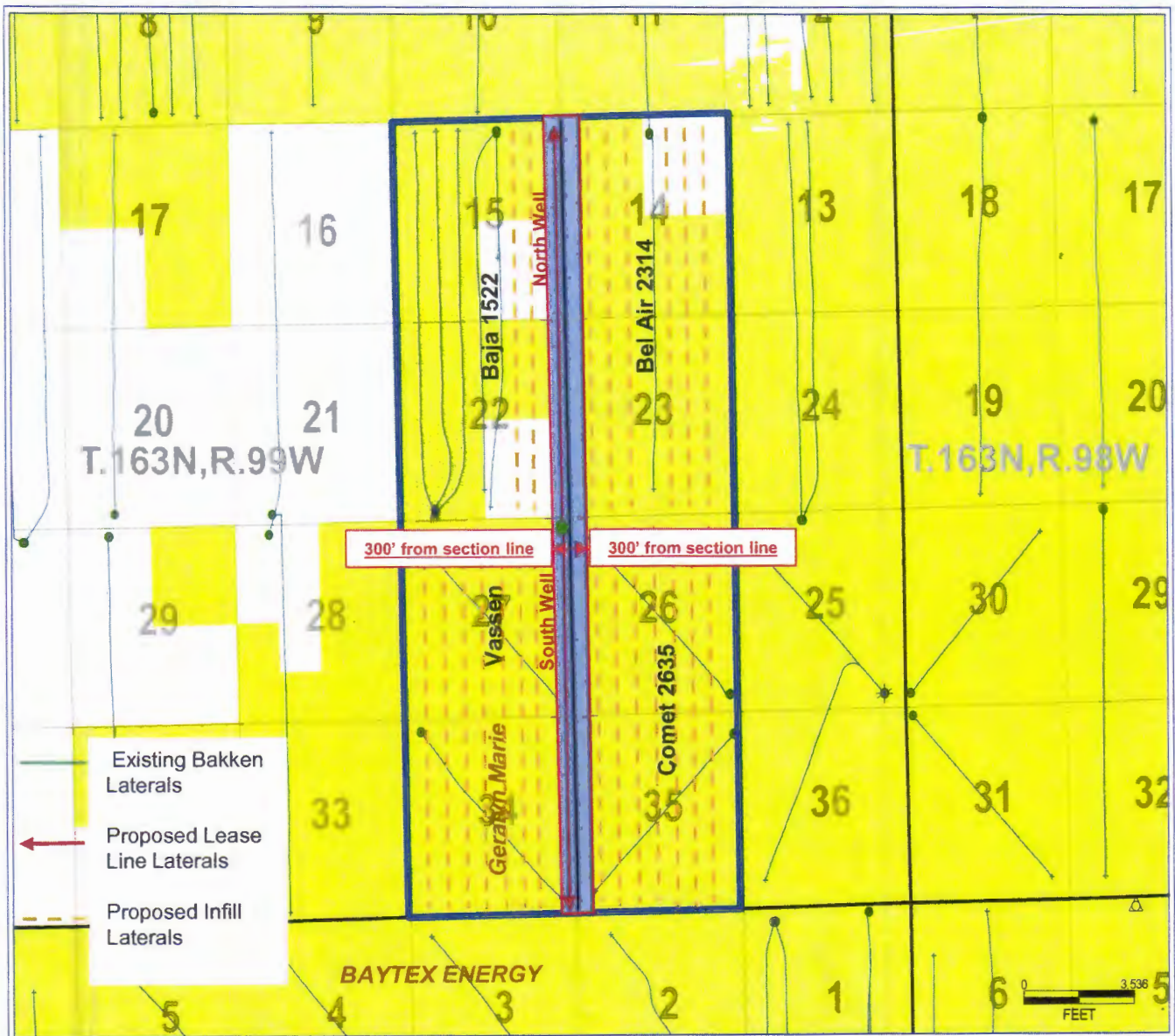


August 29, 2013

NDIC Case No. 20794

Exhibit No. 5A Overlapping 5120 Acre Proposed Well Plan

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions



August 29, 2013

NDIC Case No. 20794

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

8

DATE 8-29-13 CASE NO. 20794

Introduced By Samson

Exhibit 5A

Identified By Jackson

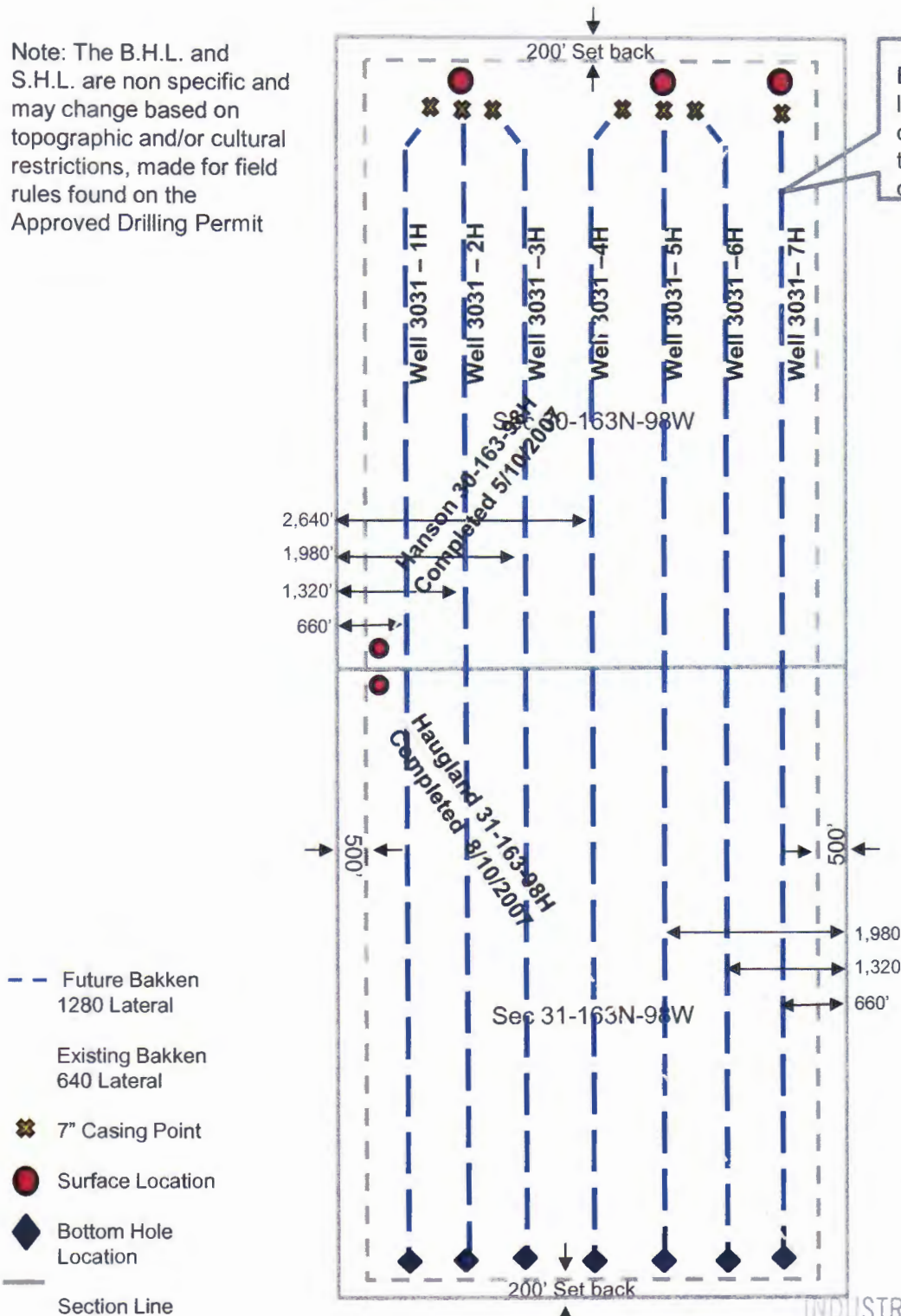
Exhibit No. 5B

Overlapping 1280 Acre Proposed Well Plan

Sec 30 & 31 – T.163N-R.98W

Note: The B.H.L. and S.H.L. are non specific and may change based on topographic and/or cultural restrictions, made for field rules found on the Approved Drilling Permit

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions



August 29, 2013

NDIC Case No. 20794

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA 9

DATE 8-29-13 CASE NO. 20794

Produced By Samson

Exhibit 5B

Identified By Jackson

Exhibit No. 6

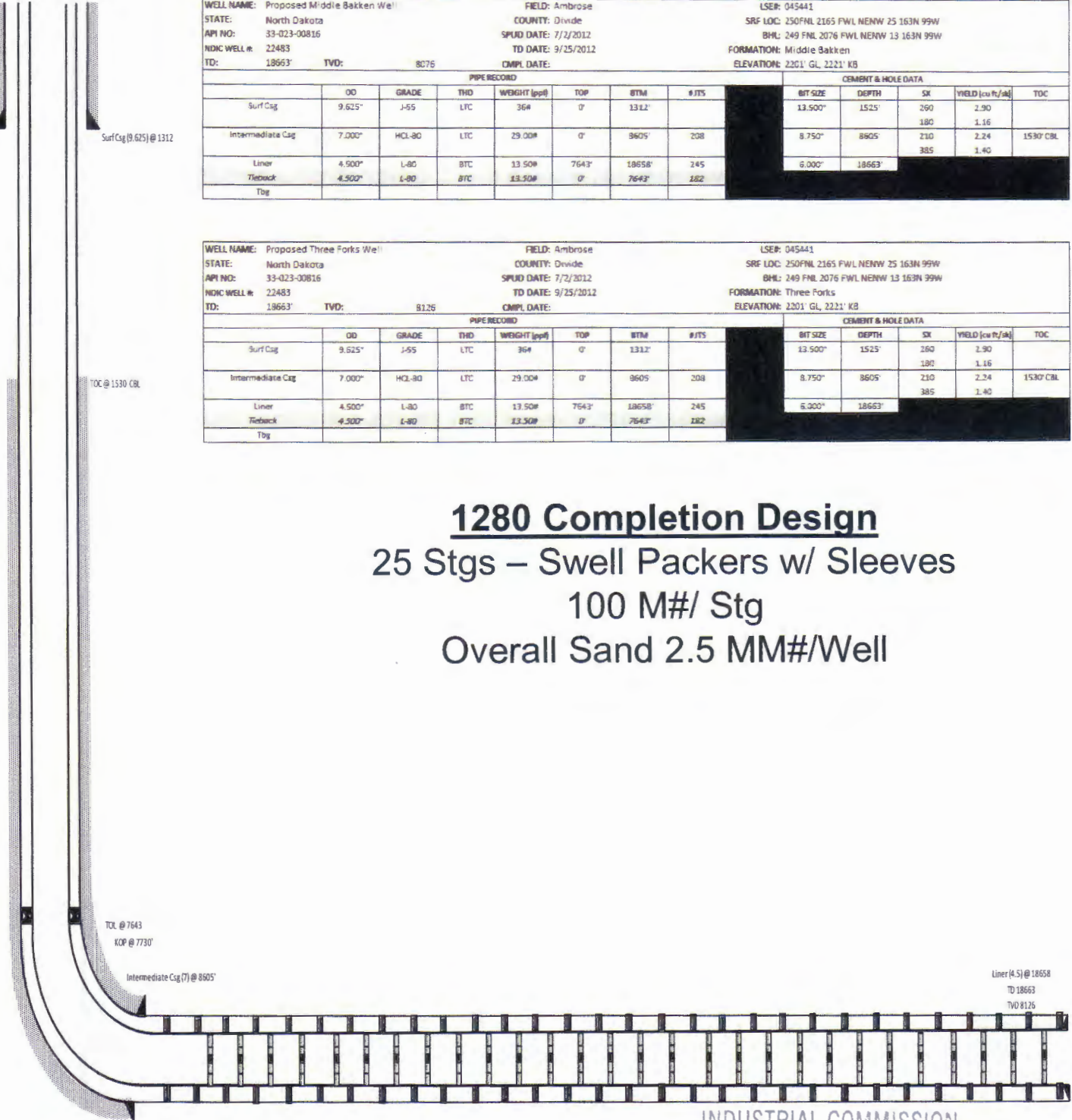
Drilling Plan & Well Design



WELL NAME: Proposed Middle Bakken Well			FIELD: Ambrose			USER: 045441						
STATE: North Dakota			COUNTY: Divide			SRF LOC: 250FNL 2165 FWL NENW 25 163N 99W						
API NO: 33-023-00816			SPUD DATE: 7/2/2012			BHL: 249 FNL 2076 FWL NENW 13 163N 99W						
NDIC WELL #: 22483			TD DATE: 9/25/2012			FORMATION: Middle Bakken						
TD: 18663'			TVD: 8076			CMPL DATE: ELEVATION: 2201' GL 2221' KB						
PIPE RECORD								CEMENT & HOLE DATA				
	OD	GRADE	TVD	WEIGHT (ppf)	TOP	BTM	#FIS	BIT SIZE	DEPTH	SK	YIELD (cu ft/sk)	TDC
Surf Csg	9.625"	J-55	LTC	364	0'	1312'		13.500"	1525'	260	2.90	
										180	1.16	
Intermediate Csg	7.000"	HCL-80	LTC	29.00#	0'	8605'	208	8.750"	8605'	210	2.24	1530' CBL
										385	1.40	
Liner	4.500"	L-80	BTC	13.50#	7643'	18658'	245	6.000"	18663'			
Tieback	4.500"	L-80	BTC	13.50#	0'	7643'	282					
Tbg												

WELL NAME: Proposed Three Forks Well			FIELD: Ambrose			USER: 045441						
STATE: North Dakota			COUNTY: Divide			SRF LOC: 250FNL 2165 FWL NENW 25 163N 99W						
API NO: 33-023-00816			SPUD DATE: 7/2/2012			BHL: 249 FNL 2076 FWL NENW 13 163N 99W						
NDIC WELL #: 22483			TD DATE: 9/25/2012			FORMATION: Three Forks						
TD: 18663'			CMPL DATE:			ELEVATION: 2201' GL 2221' KB						
TVD: 8126												
PIPE RECORD								CEMENT & HOLE DATA				
	OD	GRADE	THD	WEIGHT (ppf)	TOP	BTM	#FIS	BIT SIZE	DEPTH	SK	YIELD (cu ft/sk)	TOC
Surf Csg	9.625"	J-55	LTC	364	0'	1312'		13.500"	1525'	260	2.90	
										180	1.16	
Intermediate Csg	7.000"	HCL-80	LTC	29.00#	0'	8605'	208	8.750"	8605'	210	2.24	1530' CBL
										385	1.40	
Liner	4.500"	L-80	BTC	13.50#	7643'	18658'	245	6.000"	18663'			
Tieback	4.500"	L-80	BTC	13.50#	0'	7643'	282					
Tbg												

1280 Completion Design
25 Stgs – Swell Packers w/ Sleeves
100 M#/ Stg
Overall Sand 2.5 MM#/Well



August 29, 2013

NDIC Case No. 20793

INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA 10
 DATE 8-29-13 CASE NO. 20794
 Introduced By Samson
 Exhibit 6
 Identified By Jackson

Exhibit No. 7

Ambrose – Bakken Pool

Reservoir Properties & Economics

Reservoir Properties

Formation Type	Silty Dolomite
Depth (TVD)	7900'
Vertical Thickness	100'
Porosity	6%
Water Saturation	35%
Oil Gravity	40.6° API
Bottom Hole Temperature	186° F
Bottom Hole Pressure	4,181 psia
Formation Volume Factor	1.49 STB/RB
GOR:	1,000 scf/STB
Gas Gravity	1.109
Gas Heating Value (dry)	1,832 btu
OOIP (2560 acres)	51,963 MSTB
Primary Recovery Factor	~12%
Primary Estimated Recoverable Reserves	6235 MSTB
Primary Estimated Recoverable Reserves per Well	415 MSTB
	415 MMSCF

Single Well Economics

Operating Cost	\$9000 per mth
Royalties & Over-Rides	20%
Average Oil Price	\$90/bbl
Average Gas Price	\$3.50/mcf
Net Sales	\$31,094,659
Oil Severance Tax (11.5%)	\$3,442,029
Gas Severance Tax (\$0.1476/MSCF)	\$49,086
Operating Expenses (30 years)	\$3,240,000
Net Income	\$24,363,544
Investment	\$6,500,000
Return on Investment	3.75

August 29, 2013

NDIC Case No. 20794

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA 11

DATE 8-29-13 CASE NO. 20794
Introduced By Samson
Exhibit 7
Identified By Jackson

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

Case No. 20794

Application of Samson Resources Company for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, North Dakota, so as to create and establish an overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, Township 163 North, Range 99 West, authorizing the drilling of multiple wells on or near the section line on said spacing unit, and an overlapping 1280-acre spacing unit comprised of Sections 30 and 31, Township 163 North, Range 98 West, authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit; eliminating any tool error requirements and/or such other and further relief as appropriate.



APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is the owner of an interest in Sections 14, 15, 22, 23, 26, 27, 34 and 35, Township 163 North, Range 99 West, and Sections 30 and 31, Township 163 North, Range 98 West, Divide County, North Dakota (the "Subject Lands").

2.

That the Subject Lands are within the area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Samson desires to utilize the horizontal drilling technique to further develop the Ambrose-Bakken Pool underlying the Subject Lands.

4.

That it is the opinion of Samson that use of the horizontal drilling technique to further develop the Ambrose-Bakken Pool underlying the Subject Lands will increase the ultimate recovery of the reservoir.

5.

That pursuant to Section 38-08-07 of the North Dakota Century Code, the Commission is empowered to divide any pool into separate zones and to modify its previous spacing order when necessary to prevent waste, avoid the drilling of unnecessary wells or to protect correlative rights.

6.

That in order to prevent waste, to avoid the drilling of unnecessary wells and to protect correlative rights, the field boundaries for the Ambrose-Bakken Pool should be amended and an overlapping 5120-acre spacing unit, as described above, should be created and established authorizing the drilling of multiple wells on or near the section line on said spacing unit, and an overlapping 1280-acre spacing unit, as described above, should be created and established authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit.

7.

That Samson, therefore, requests that the Commission enter an order amending the field rules for the Ambrose-Bakken Pool, Divide County, North Dakota, so as to create and establish an overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, Township 163 North, Range 99 West, authorizing the drilling of multiple wells on or near the section line on said spacing unit, and an overlapping 1280-acre spacing unit comprised of Sections 30 and 31, Township 163 North, Range 98 West, authorizing the drilling of multiple

wells on said overlapping 1280-acre spacing unit; eliminating any tool error requirements and/or such other and further relief as appropriate

WHEREFORE, Samson requests the following:

- (a) That this matter be set for the regularly scheduled August 2013 hearings of the Commission;
- (b) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate; and
- (c) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Samson's witnesses in this matter be allowed to participate by telephonic means.

DATED this 15 day of July, 2013.

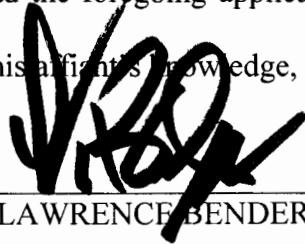
Fredrikson & Byron, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Samson Resources Company
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.



LAWRENCE BENDER

Subscribed and sworn to before me this _____ day of July, 2013.



Notary Public
My Commission Expires:

Fredrikson

& BYRON, P.A.

July 23, 2013



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
AUGUST 2013 HEARINGS**

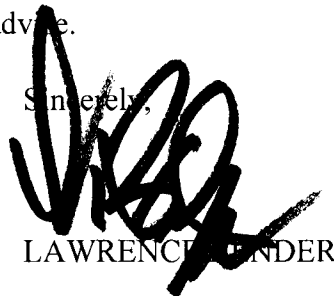
Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,



LAWRENCE J. UNDER

LB/leo

Enclosure

cc: Mr. Adam Pressnall - (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

The Bismarck Tribune

www.bismarcktribune.com

The Finder

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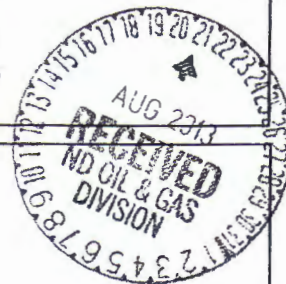
Bismarck Tribune

PO BOX 4001

LaCrosse, WI 54602-4001

In State 701-250-8218

Toll free 800-472-2273



OIL & GAS DIVISION

600 E BLVD AVE #405
BISMARCK ND 58505

Customer: 60010203

Phone: (701) 328-8020

Date: 08/09/2013

Date	Order #	Type	Order Amt
08/09/13	20672375	INV	833.49

Amount Paid: _____ CK #: _____

CREDIT CARD PAYMENT (circle one)



Card #: _____

Exp Date: _____

Signature: _____

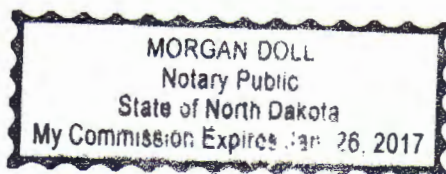
Credit card users: Fax to 701-223-6584

CashAmt

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
08/09/13	08/09/13	1	609756 / Case No. 20779 Bismarck Tribune PO: Notice of Hearing	029.00	Legals	833.49	833.49

Affidavit of Publication
State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
8/9 Signed Morgan Doll
sworn and subscribed to before me this 13
day of August 20 13
Morgan Doll
Notary Public in and for the State of North Dakota



Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 833.49
---------	-------------------

Bismarck Tribune
www.bismarcktribune.com
PO BOX 4001
LaCrosse, WI 54602-4001

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 29, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 16, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 20779: Application of Armstrong Operating, Inc. for an order amending the field rules for the Moraine-Winnepigosis Pool to establish an additional Zone of spacing to create a 320-acre spacing unit comprised of the E/2 of Section 26, T.161N., R.98W., Divide County, ND, authorizing the recompletion of the Hanisch #26-1 well into the Moraine-Winnepigosis Pool within said spacing unit and such other relief as is appropriate.

Case No. 20780: Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20781: Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20782: Application of Continental Resources, Inc. for an order to create and establish a 320-acre spacing and/or drilling unit comprised of the SE/4 of Section 8 and the NE/4 of Section 17, T.129N., R.104W., Bowman County, ND, authorizing the drilling of one horizontal well on said spacing and/or drilling unit in the Red River "C" and "D" Zones of the Medicine Pole Hills Field and such other relief as is appropriate.

Case No. 20468: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20783: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the Souris-Spearfish/Madison Pool to create and establish an overlapping 160-acre spacing unit comprised of the NE/4 of Section 34, T.164N., R.78W., Bottineau County, ND, authorizing the drilling of a total of not more than five horizontal wells on said overlapping 160-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20784: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Roth-Spearfish/Madison Pool, or in the alternative to establish Spearfish spacing in the Cimbel field, to create and establish a 320-acre spacing unit comprised of the NE/4 of Section 20 and NW/4 of Section 21, T.163N., R.78W., Bottineau County, ND,

authorizing the drilling of a total not to exceed twelve wells on said spacing unit and such other and further relief as is appropriate.

Case No. 20785: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Red Rock-Spearfish Pool, or in the alternative to establish Spearfish spacing in the Haram field, to create and establish nineteen 320-acre spacing units comprised of the E/2 of Section 15; SE/4 of Section 21 and SW/4 of Section 22; NE/4 of Section 22 and NW/4 of Section 23; NE/4 of Section 23 and W/4 of Section 24; SE/4 of Section 23 and NW/4 of Section 24; E/2 of Section 24; SE/4 of Section 28 and SW/4 of Section 27; NE/4 of Section 26 and NW/4 of Section 25; SE/4 of Section 26 and SW/4 of Section 25; NE/4

of Section 33 and NW/4 of Section 34; SE/4 of Section 33 and SW/4 of Section 34; SE/4 of Section 34 and SW/4 of Section 35; NE/4 of Section 35 and NW/4 of Section 36; SE/4 of Section 35 and SW/4 of Section 36; T.163N., R.77W.; and NE/4 of Section 25, T.163N., R.77W., and NW/4 of Section 30, T.163N., R.76W.; SE/4 of Section 25, T.163N., R.77W., and SW/4 of Section 30, T.163N., R.76W., NE/4 of Section 36, T.163N., R.77W., and NW/4 of Section 31, T.163N., R.76W., SE/4 of Section 36, T.163N., R.77W., and SW/4 of Section 31, T.163N., R.76W., Bottineau County, ND, authorizing the drilling of a total not to exceed twelve wells on each spacing unit and such other and further relief as is appropriate.

Case No. 20786: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 1 and 2, T.154N., R.90W., and to create and establish three overlapping 1920-acre spacing units comprised of Sections 34 and 35, T.154N., R.90W. and Section 2, T.153N., R.90W.; and Sections 9, 15 and 16; and Sections 26, 35 and 36, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280-acre spacing unit and each overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20787: Application of EOG Resources, Inc. for an order amending the field rules for Sections 1, 12, 13, 23, 26 and 35, T.159N., R.91W., Zone III of the Thompson Lake-Bakken Pool, Burke County, ND, authorizing rather than requiring the drilling of not more than a total of six wells on each 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 20490: (Continued) Application for an order amending the field rules for the Rosebud-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Triangle USA Petroleum Corp.

Case No. 20493: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20494: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20495: (Continued) Application for an order amending the field rules for the Parshall-Bakken Pool, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Sinclair Oil & Gas Co.

Case No. 20788: Application of Hunt Oil Co. for an order amending the field rules for the Werner-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 13 and 19, T.146N., R.93W. and Sections 18 and 24, T.146N., R.92W.; and Sections 25 and 36, T.146N., R.93W. and Sections 30 and 31, T.146N., R.92W., Dunn County, ND, authorizing the drilling of one horizontal well on each overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 20789: Application of Hunt Oil Co. for an order amending the field rules for the Wolf Bay-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.146N., R.93W., Dunn County, ND, authorizing the drilling of one horizontal well on said overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 20790: Application of Newfield Production Co. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.150N., R.99W., authorizing the drilling of a horizontal well on or near the section line between Sections 5 and 8 and Sections 6 and 7, and such other relief as is appropriate.

Case No. 20791: Application of Newfield Production Co. for an order amending the field rules for the Lost Bridge-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 4 and 9; and Sections 10 and 15, T.148N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit; and authorizing the drilling, completing and producing of multiple wells on each existing 640-acre spacing unit described as Sections 4, 10 and 15, T.148N., R.96W., Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20792: Application of Newfield Production Co. for an order requesting relief from Order No. 19656 of the Commission with respect to the provision of such order that requires the drilling of the second horizontal well in each 640-acre spacing unit comprised of Section 1 and Section 12, T.150N., R.100W., prior to the completion of any horizontal well in the standup 1280-acre spacing unit comprised of Sections 1 and 12, T.150N., R.100W., Sandrock-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

Case No. 20793: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 27 and 34, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total not to exceed seven wells on said overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 20794: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish an overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W., authorizing the drilling of multiple wells on or near the section line on said spacing unit, and an overlapping 1280-acre spacing unit comprised of Sections 30 and 31, T.163N., R.98W., authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

appropriate.

Case No. 20795: Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish an overlapping 4160-acre spacing unit comprised of Sections 25 and 36, T.164N., R.100W., Sections 30 and 31, T.164N., R.99W., Sections 1 and 12, T.163N., R.100W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of multiple wells on or near the section line on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20796: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 4 and 9 and Sections 5 and 8, T.162N., R.98W., Divide County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20797: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple multi-lateral horizontal wells in existing spacing units in the Stockyard Creek-Bakken Pool, Williams County, ND, in addition to any existing Bakken wells in said spacing units, with a portion of the vertical section of the well open to the Lodgepole Formation above the stratigraphic limits of the Bakken Pool and such other relief as is appropriate.

Case No. 20798: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20799: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20800: Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool to create and establish two 1440-acre spacing units comprised of the E/2 W/2 and E/2 of Sections 5, 8 and 17; and all of Sections 6, 7 and 18 and the W/2 W/2 of Sections 5, 8 and 17, T.152N., R.104W., McKenzie and Williams Counties, ND, authorizing the drilling of a total of not more than six wells on each 1440-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20801: Application of Zenergy, Inc. for an order amending the field rules for the Foreman Butte-Bakken Pool to create and establish four overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 15, 16, 21 and 22; Sections 25, 26, 35 and 36; and Sections 27, 28, 33 and 34, T.150N., R.103W., McKenzie County, ND, authorizing the drilling of a total not to exceed six wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20654: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 23 and 26; and Sections 24 and 25, T.150N., R.93W., Mountrail and Dunn Counties, ND, authorizing the drilling of a total of not more than seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20498: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20500: (Continued) Application for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC

Case No. 20501: (Continued) Application for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC

Case No. 19901: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Bridge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

of XTO Energy Inc. for an order amending the field rules for the Murphy Creek-Bakken Pool to create and establish five overlapping 1280-acre spacing units comprised of Sections 33 and 34; Sections 34 and 35, T.145N., R.95W.; Section 33, T.145N., R.95W., and Section 1, T.144N., R.96W.; Sections 2 and 11; and Sections 3 and 10, T.144N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20662: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Silverston-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 17 and 20, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of a total not to exceed ten wells on said overlapping 1280-acre spacing unit, and to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.150N., R.98W., McKenzie County, ND, authorizing the drilling of a horizontal well on said overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 20663: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on an existing 640-acre spacing unit described as Section 4, T.149N., R.97W., Silverston-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20802: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25, 26, 35 and 36, T.164N., R.100W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 20803: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27, 28, 33 and 34, T.164N., R.100W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 20804: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29, 30, 31 and 32, T.164N., R.100W., Colgan-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 20805: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 20806: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the CPEUSC DeFrance #12-1-158N-100W well located in a spacing unit described as Sections 1 and 12, T.158N., R.100W., Winner-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20807: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Jack #3-4-33H well located in a spacing unit described as Sections 33 and 34, T.154N., R.92W., and Sections 3 and 4, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20808: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kuntz #25-36H well located in a spacing unit described as Sections 25 and 36, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20809: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bauer #25-36H well located in a spacing unit described as Sections 25 and 36, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20810: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kubas #12-1H well located in a spacing unit described as Sections 1 and 12, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20811: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Ronald #11-32H well located in a spacing unit described as Section 32, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20812: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20813: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 18, 19 and 30, T.145N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20814: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20817: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Rollefstad Federal #4-3H-2, Rollefstad Federal #5-3H-3, Rollefstad Federal #6-3H-2, located in Lot 3, Rollefstad Federal #7-3H-1, Rollefstad Federal #8-3H-3, Rollefstad Federal #9-3H, Rollefstad Federal #10 3H 2, located in Lot 2; Rollefstad Federal #11-3H-1, Rollefstad Federal #12-3H-3, Rollefstad Federal 13-3H, Rollefstad Federal 14-3H-2, located in Lot 1; Section 3, T.152N., R.94W., Antelope Field, McKenzie County, ND, to be produced into the Rollefstad Central Tank Battery or production facility located in Section 3, T.152N., R.94W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20818: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20819: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC

§ 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20820: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 8, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20692: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20821: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20822: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20823: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 29 and the E/2 of Section 32, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20824: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7 and 18, T.150N., R.94W., McKenzie County, ND, Spotted Horn-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20825: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on each existing 1280-acre spacing unit described as Sections 18 and 19 and Sections 28 and 33, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20826: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20827: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20828: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on each existing 1280-acre spacing unit described as Sections 29 and 32 and Sections 30 and 31, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20829: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on an existing 1280-acre spacing unit described as Sections 1 and 2, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20830: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20831: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SE/4 of Section 2, T.163N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20832: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SW/4 of Section 3 and the SE/4 of Section 4, T.163N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20833: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NW/4 of Section 3 and the NE/4 of Section 4, T.163N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20834: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18 and 19, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20835: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each existing 1280-acre spacing unit comprised of Sections 5 and 6; Sections 12 and 13, T.153N., R.90W.; and on each existing 1920-acre spacing unit comprised of Sections 9, 15 and 16; Sections 21, 22 and 27; Sections 22, 23 and 26; Sections 27, 28 and 34, T.153N., R.90W.; and Sections 5, 6 and 8, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20836: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Lots 5, 6, 7, 8, and 9, the SESE, plus those portions of the bed of the Missouri River and the accretions to Lots 5, 6, 8, and 9 lying within the Fort Berthold Indian Reservation in Section 11, and Lots 5, 6, 7, and 8, and the S/2 S/2 of Section 12, T.152N., R.93W., Sanish-Bakken Pool, Mountrail and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20837: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20838: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing 640-acre spacing unit described as Section 13; Section 14; and Section 15, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20839: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20840: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 9 and 16, T.158N., R.94W., East Tioga-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20841: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Steen #149-101-13-24-1H well located in a spacing unit described as Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20842: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corporation requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Steen #149-101-13-24-3H well located in a spacing unit described as Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20843: Application of Mountain Divide, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.163N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20844: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Twin Butte #17-20-162-99H 1BP well located in a spacing unit described as Sections 17 and 20, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20845: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Haugenoe #21-16-162-99H 1BP well located in a spacing unit described as Sections 16 and 21, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20846: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Johnsrud #150-98-6-7-1H well located in a spacing unit described as Sections 6 and 7, T.150N., R.98W., Silverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20847: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Johnsrud #150-98-6-7-2H well located in a spacing unit described as Sections 6 and 7, T.150N., R.98W., Silverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20848: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Johnsrud #150-98-6-7-3H well located in a spacing unit described as Sections 6 and 7, T.150N., R.98W., Silverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20849: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 1280-acre spacing unit described as Sections 1 and 12 and Sections 2 and 11, T.146N., R.93W., Wolf Bay-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20850: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 25 and 36, T.146N., R.93W.; Sections 18 and 19; and Sections 30 and 31, T.146N., R.92W., Werner-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20851: Application of Legacy Oil & Gas ND, Inc. for an order allowing the production from the Legacy Et Al Berge #13-6 2H well, located in SWSW of Section 6, T.163N., R.76W., North Souris Field, Bottineau County, ND, to be produced into the Legacy Et Al Berge 13-6H Central Tank Battery or production facility located in Section 6, T.163N., R.76W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20852: Application of Legacy Oil & Gas ND, Inc. for an order allowing the production from the Legacy Et Al Berge #5 7 2H well, located in SWNW of Section 7, T.163N., R.76W., Red Rock Field, Bottineau County, ND, to be produced into the Legacy Et Al Berge 5-7H Central Tank Battery or production facility located in Section 7, T.163N., R.76W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
8/9 - 609756



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

August 7, 2013 208 lines @ 0.63 = \$131.04

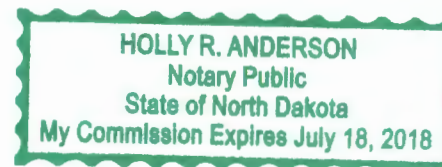
TOTAL CHARGE \$131.04

Signed _____

Cecile L. Krimm, Publisher

Subscribed and sworn to before me August 7, 2013

Notary Public, State of North Dakota



**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 29, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 16, 2013.

STATE OF NORTH DAKOTA
TO:

Case No. 20779: Application of Armstrong Operating, Inc. for an order amending the field rules for the Moraine-Winnepigosis Pool to establish an additional Zone of spacing to create a 320-acre spacing unit comprised of the E/2 of Section 26, T.161N., R.98W., Divide County, ND, authorizing the recompletion of the Hanisch #26-1 well into the Moraine-Winnepigosis Pool within said spacing unit and such other relief as is appropriate. **Case No. 20793:** Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 27 and 34, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total not to exceed seven wells on said overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 20794: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish an overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W., authorizing the drilling of multiple wells on or near the section line on said spacing unit, and an overlapping 1280-acre spacing unit comprised of

Sections 30 and 31, T.163N., R.98W., authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20795: Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish an overlapping 4160-acre spacing unit comprised of Sections 25 and 36, T.164N., R.100W., Sections 30 and 31, T.164N., R.99W., Sections 1 and 12, T.163N., R.100W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of multiple wells on or near the section line on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate. **Case No. 20796:** Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 4 and 9 and Sections 5 and 8, T.162N., R.98W., Divide County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20802: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25, 26, 35 and 36, T.164N., R.100W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 20803: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27, 28, 33 and 34, T.164N., R.100W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC

Section 38-08-08 and such other relief as is appropriate.

Case No. 20804: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29, 30, 31 and 32, T.164N., R.100W., Colgan-Bakken Pool, Divide County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 20818: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as

Sections 30 and 31, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20819: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20820: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 8, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20692: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC

§ 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20843: Application of Mountain Divide, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.163N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20844: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Twin Butte #17-20-162-99H IBP well located in a spacing unit described as Sections 17 and 20, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20845: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Haugenoe #21-16-162-99H IPB well located in a spacing unit described as Sections 16 and 21, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial
(8-7)