

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 20736  
ORDER NO. 23041

IN THE MATTER OF A HEARING CALLED ON  
A MOTION OF THE COMMISSION TO  
CONSIDER THE APPLICATION OF SM  
ENERGY CO. FOR AN ORDER AMENDING  
THE APPLICABLE ORDERS FOR THE  
AMBROSE-BAKKEN POOL, DIVIDE COUNTY,  
ND, TO ALLOW ALL WELLS TO PRODUCE  
OIL AT AN UNRESTRICTED RATE AND  
FLARE GAS PRODUCED IN ASSOCIATION  
THEREWITH UNTIL JUNE, 2014, OR SUCH  
OTHER TIME AS MAY BE ESTABLISHED BY  
THE COMMISSION, OR FOR SUCH OTHER  
RELIEF AS MAY BE APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of August, 2013.
- (2) SM Energy Company (SM Energy) provided telephonic testimony in this matter, pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. The Telephonic Communication Affidavit was received on September 9, 2013, therefore, such testimony may be considered evidence.
- (3) SM Energy made application to the Commission for an order amending the applicable orders for the Ambrose-Bakken Pool, Divide County, North Dakota, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June, 2014, or such other time as may be established by the Commission, or for such other relief as may be appropriate.
- (4) Order No. 22966 provides that all wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate through September 30, 2013, thereafter all wells shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from

such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(5) The Ambrose-Bakken Pool is an oil reservoir, but gas is produced in association with the oil at the wellhead as a by-product of oil production.

(6) SM Energy owns leasehold interests in various lands within the Ambrose-Bakken Pool. Some of the wells in the pool are not connected to a gas gathering system and pursuant to Order No. 22966, production from several of the wells might soon be restricted. Operators are prudently attempting to connect the wells to a gas gathering system.

(7) Development of the Ambrose-Bakken Pool is currently ongoing. The value of the oil produced far exceeds the value of any gas produced in association with the oil and curtailment of oil production increases the time it takes to recover drilling and completion costs. Allowing wells to produce at a maximum efficient rate will allow valuable information to be obtained in order to make decisions with regard to future wells.

(8) Allowing all wells to produce crude oil at an unrestricted maximum efficient rate from the Ambrose-Bakken Pool and flare any surplus gas produced until January 31, 2014, will provide for the effective and efficient recovery of oil from said pool, encourage rapid development, avoid the drilling of unnecessary wells, and prevent waste in a manner that will protect correlative rights.

**IT IS THEREFORE ORDERED:**

(1) All current wells and all wells hereafter completed in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate through January 31, 2014.

(2) After January 31, 2014, all wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells is not to exceed an average of 200 barrels per day for a period of 60 days, after that, oil production from such wells is not to exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells is not to exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions are removed, and the wells are allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(3) This order shall remain in full force and effect until further order of the Commission.

Dated this 20th day of November, 2013.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

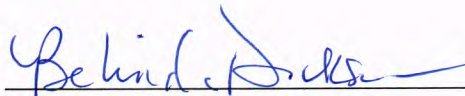
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

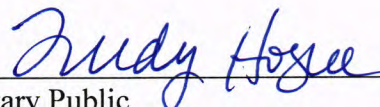
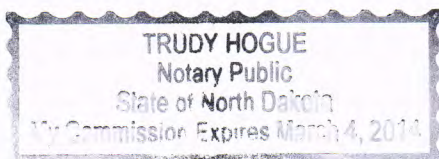
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 27th day of November, 2013 enclosed in separate envelopes true and correct copies of the attached Order No. 23041 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 20736:

JOHN MORRISON  
CROWLEY FLECK PLLP  
PO BOX 2798  
BISMARCK ND 58502



Belinda Dickson  
Oil & Gas Division

On this 27th day of November, 2013 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public  
State of North Dakota, County of Burleigh

**Kadrmass, Bethany R.**

---

**From:** Jessica Odegard <jodegard@crowleyfleck.com>  
**Sent:** Monday, September 09, 2013 12:10 PM  
**To:** Hicks, Bruce E.  
**Cc:** Kadrmass, Bethany R.  
**Subject:** Telephonic Affidavit  
**Attachments:** SM - Green Telephonic Aff 20736-20738.pdf

Attached please find the telephonic affidavit in Case Nos. 20736, 20737, and 20738. Thank you.

Jessica Odegard  
Crowley Fleck PLLP  
Administrative Clerk  
400 East Broadway, Suite 600  
Bismarck, ND 58501  
Direct Phone: 701.224.7537

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**TELEPHONIC COMMUNICATION AFFIDAVIT**  
**Industrial Commission of North Dakota**  
**Oil and Gas Division**  
**600 East Boulevard, Dept. 405**  
**Bismarck, ND 58505-0840**

This affidavit is made to comply with North Dakota Administrative Code Section 43-02-03-88.2.

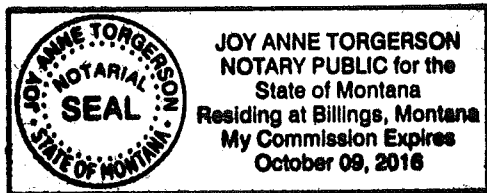
I, Danny Green, do hereby confirm that I presented testimony under oath in North Dakota Industrial Commission Case Numbers 20736, 20737 and 20738 on August 28, 2013. My testimony was presented by telephone from (406) 869-8733, SM Energy Company, 550 North 31<sup>st</sup> Street, Suite 500, Billings, Montana, 59103-7168.

*Danny Green*  
(Affiant's Signature)

STATE OF MONTANA                    )  
  ) ss.  
COUNTY OF YELLOWSTONE        )

On September 9, 2013, Danny Green, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

(SEAL)



*Joy Anne Torgerson*  
Notary Public  
State of Montana, County of Yellowstone  
My Commission Expires: October 09, 2016

**BEFORE THE NORTH DAKOTA  
INDUSTRIAL COMMISSION**

**CASE NOS. 20736, 20737, & 20738**

**APPLICATION FOR AN ORDER AMENDING THE  
APPLICABLE ORDERS TO ALLOW ALL WELLS TO  
PRODUCE OIL AT AN UNRESTRICTED RATE AND  
FLARE GAS PRODUCED IN ASSOCIATION  
THEREWITH UNTIL JUNE, 2014, OR SUCH OTHER  
TIME AS MAY BE ESTABLISHED BY THE  
COMMISSION, OR FOR SUCH OTHER RELIEF AS  
MAY BE APPROPRIATE.**

**AMBROSE-BAKKEN POOL  
COLGAN-BAKKEN POOL  
WEST AMBROSE POOL  
Divide County, ND**

**August 28, 2013**

**SM ENERGY COMPANY**







# KEY

- = SM Well Connected to Gas Sales
- = SM Well Pending Connection to Gas Sales
- = ONEOK Gas Gathering System
- = Oil/Gas Field

North Dakota

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 8-28-13 CASE NO. 20736, 20737, 20738

Introduced By SM Energy

Identified By Green

Exhibit A  
Divide County, ND  
NDIC CASE NOS. 20736, 20737, & 20738  
August 28, 2013

164N 101W

164N 100W

164N 99W

COLGAN

CARTER - 9-8HW

LEININGER - 4-27H

AUGUST - 4-26HN

LEGAARD - 4-25H

LEGAARD - 2-25HNA

LEGAARD - 2-25HNB

ROSE - 16-24HN

BAGLEY - 4-30H

ADAMS - 2-18H

ROSE - 4-29H

JEGU - 3-29HNA

JEGU - 3-29HNB

SIMONSON - 1-29HN

WOLTER - 16-8H

WOLTER - 13-9H

WOLTER - 13-21H

WOLTER - 12-28H

WOLTER - 13-22H

DAHL - 4-27H

WOLTER - 13-23H

RIEDE - 4-14H

TORGESON - 1-15H

PROCHNICK - 16-35HS

GULBRANSON - 2-1H

GULBRANSON - 1-1H

LAMPERT - 13-24H

TORGESON - 14-19H

TORGESON - 14-19HN

TORGESON - 2-30HNB

TORGESON - 2-30HNA

ENERSON - 4-26H

RADENIC - 14-20H

HAUGE - 13-21H

WATERS - 4-28H

163N 99W

AMBROSE

WEST AMBROSE

162N 100W

162N 99W

TOWLINSOM - 3-2HN

LINSON - 3-1HS





SUITE 3000  
370 17<sup>TH</sup> ST  
DENVER CO 80202  
USA  
720/904-1391  
Fax 720/904-1392

August 22, 2013

SM Energy Company  
Attn: Shawn C. Heringer  
550 N. 31<sup>st</sup> Street, Ste. 500  
Billings, MT 59102

Re: Application – NDIC Case Nos. 20736, 20738  
Ambrose, West Ambrose- Bakken Pool  
Divide County, North Dakota

Gentlemen:

Samson Resources Company hereby acknowledges and supports your application under NDIC Case Nos. 20736, 20738 for orders amending the field rules for Ambrose-Bakken Pool and West Ambrose-Bakken Pool, Divide County, North Dakota to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. We, like SM Energy, are working diligently to connect our wells as soon as possible in this area.

If you have any questions, please give me a call at (720) 587-2501.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Adam Pressnall'.

**Adam Pressnall**  
**District Landman**  
**Samson Resources Company**

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 8-28-13 CASE NO. 20736, 20737,  
Introduced By SM Energy 20738  
Exhibit B  
Identified By Green

# BAYTEX

ENERGY USA LTD

August 22, 2013

SM Energy Company  
Attn: Shawn C. Heringer  
550 N. 31<sup>st</sup> Street, Ste. 500  
Billings, MT 59102

Subject: **Application - NDIC Case Nos. 20736 & 20738**  
Ambrose & West Ambrose- Bakken Pool  
Divide County, North Dakota

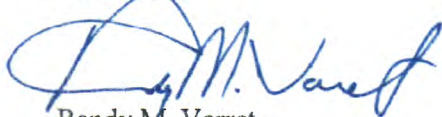
Dear Mr. Heringer:

Baytex Energy USA, LTD (Baytex) as a fellow operator in the captioned fields hereby acknowledges and supports your application under NDIC Case Nos. 20736 & 20738 for orders amending the field rules for Ambrose-Bakken Pool and West Ambrose-Bakken Pool, Divide County, North Dakota to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Baytex, like SM Energy, has been working diligently to connect our wells as soon as possible in this area. Evidence of same on the subject fields along with other fields in Divide County has previously been submitted and is on record under comprehensive gas flaring cases presented on the January 17, 2013, February 28, 2013 and July 31, 2013 NDIC dockets.

If you have any questions, please do not hesitate to call me at (303) 551-6451. Thank you.

Sincerely,



Randy M. Verret  
Manager- Regulatory & Environmental  
Baytex Energy USA, LTD

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 8-28-13 CASE NO. 20736, 20737,  
Produced By SM Energy 20738  
At C  
Certified By Green



BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA



Application of SM Energy Company for an )  
order amending the applicable orders for the )  
Ambrose-Bakken pool, Divide County, )  
North Dakota, to allow all wells to produce )  
oil at an unrestricted rate and flare gas )  
produced in association therewith until June, )  
2014, or such other time as may be )  
established by the Commission, or for such )  
other relief as may be appropriate. )

**APPLICATION**

COMES NOW the applicant, SM Energy Company, and respectfully alleges as follows:

1. It is the operator of one or more wells in the Ambrose field. The applicable orders for the Ambrose-Bakken pool provide that wells are allowed to produce at a maximum efficient rate until September 30, 2013 and then are subject to certain production restrictions.

2. Applicant is making diligent effort to secure the necessary contracts and have the necessary infrastructure installed to connect all of its wells in the area and anticipates that the wells will be connected sometime in 2014. In the interim, the value of the oil produced from the wells far exceeds the value of the gas flared and in applicant's opinion, continued unrestricted production is necessary to allow continued reservoir evaluation to justify continued development of the pool. No substantial waste will result if the wells are allowed to continue to produce at a maximum efficient rate for a reasonable period as the Commission may prescribe.

3. Applicant requests that it be allowed to present testimony by telephone pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code.

WHEREFORE, applicant respectfully requests that this matter be set for hearing at the regularly scheduled hearings in August, 2013, and that thereafter the Commission enter its order granting the relief requested.

Dated this 26<sup>th</sup> day of July, 2013.

SM ENERGY COMPANY

CROWLEY FLECK PLLP  
Attorneys for the Applicant  
Suite 600, 400 East Broadway  
P.O. Box 2798  
Bismarck, ND 58502

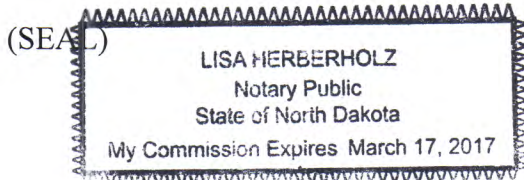
By:   
JOHN W. MORRISON

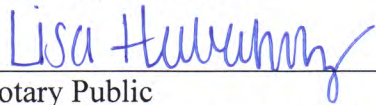
STATE OF NORTH DAKOTA     )  
  ) ss.  
COUNTY OF BURLEIGH     )

John W. Morrison, being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read the above and foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, information and belief.

  
JOHN W. MORRISON

Subscribed and sworn to before me this 26<sup>th</sup> day of July, 2013.



  
Notary Public  
Burleigh County, North Dakota  
My Commission Expires:

John W. Morrison  
400 East Broadway, Suite 600  
P.O. Box 2798  
Bismarck, ND 58502-2798  
Office: 701.223.6585  
Direct: 701.224.7534  
jmorrisson@crowleyfleck.com

July 26, 2013

Mr. Bruce Hicks  
Oil & Gas Division  
ND INDUSTRIAL COMMISSION  
600 E. Blvd. Ave., Dept. 405  
Bismarck, ND 58505-0840



**In re: SM Energy Company Applications**

Dear Mr. Hicks:

Please find enclosed for filing three applications for the August, 2013 regular docket.

Thank you.

Very truly yours,



John W. Morrison

lh  
enc.

cc (via e-mail w/enc.):          Shawn Heringer



**NOTICE OF HEARING  
N.D. INDUSTRIAL  
COMMISSION OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, August 28, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, August 15, 2013.

**STATE OF NORTH DAKOTA TO:**

Case No. 20736: Application of SM Energy Co. for an order amending the applicable orders for the Ambrose-Bakken Pool, Divide County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June, 2014, or such other time as may be established by the Commission, or for such other relief as may be appropriate.

Case No. 20737: Application of SM Energy Co. for an order amending the applicable orders for the Colgan-Bakken Pool, Divide County,

ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June, 2014, or such other time as may be established by the Commission, or for such other relief as may be appropriate.

Case No. 20738: Application of SM Energy Co. for an order amending the applicable orders for the West Ambrose-Bakken Pool, Divide County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June, 2014, or such other time as may be established by the Commission, or for such other relief as may be appropriate.

Case No. 17358: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Murex Petroleum Corp. #1-1R Reistad, SESE Section 1, T.162N., R.102W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission

(8-7)

# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION**

a printed copy of which is here attached, was published in The Journal on the following date:

**August 7, 2013 ..... 64 lines @ 0.63 = \$40.32**

**TOTAL CHARGE ..... \$40.32**

Signed

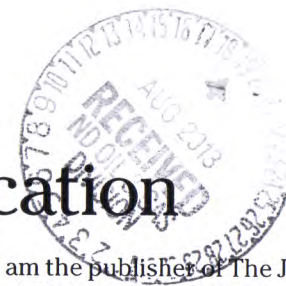
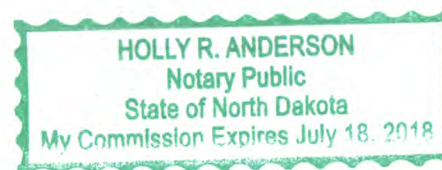
*Cecile L. Krimm*

Cecile L. Krimm, Publisher

Subscribed and sworn to before me August 7, 2013

*Holly R. Anderson*

Notary Public, State of North Dakota



# The Bismarck Tribune

www.bismarcktribune.com

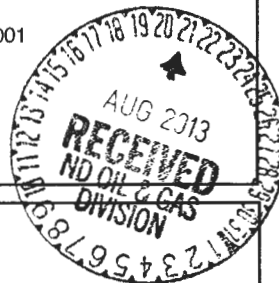
## The Finder

### Classified Advertising Invoice

Bismarck Tribune

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LaCrosse, WI 54602-4001

In State 701-250-8218  
Toll free 800-472-2273



OIL & GAS DIVISION

600 E BLVD AVE #405  
BISMARCK ND 58505

Customer: 60010203  
Phone: (701) 328-8020  
Date: 08/08/2013

Date	Order #	Type	Order Amt
08/08/13	20671550	INV	647.19

Amount Paid: \_\_\_\_\_ CK #: \_\_\_\_\_

#### CREDIT CARD PAYMENT (circle one)



Card #: \_\_\_\_\_  
Exp Date: \_\_\_\_\_  
Signature: \_\_\_\_\_  
Credit card users: Fax to 701-223-6584

CashAmt

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
08/08/13	08/08/13	1	609757 / Case No. 20712 Bismarck Tribune PO: Notice of Hearing	799.00	Legals	647.19	647.19

#### Affidavit of Publication

State of North Dakota ) SS. County of Burleigh  
Before me, a Notary Public for the State of North Dakota  
personally appeared OK who being duly sworn, deposes  
and says that he (she) is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates:  
8/8 Signed Morgan Doll  
sworn and subscribed to before me this 14th  
day of August 20 13  
Morgan Doll  
Notary Public in and for the State of North Dakota



Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 647.19
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**NOTICE OF HEARING****N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, August 28, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, August 15, 2013.

**STATE OF NORTH DAKOTA TO:**

Case No. 20712: Proper spacing for the development of the Pleasant Hill-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Slawson Exploration Co., Inc.; Whiting Oil & Gas Corp.

Case No. 20713: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Pleasant Hill, Ellsworth, and/or Juniper-Bakken Pools to establish nine overlapping 2560-acre spacing units consisting of Sections 4, 5, 8 and 9; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32. T.149N., R.99W.; Sections 13, 14, 23 and 24. T.149N., R.100W.; Sections 18 and 19. T.149N., R.99W. and Sections 13 and 24. T.149N., R.100W.; Sections 30 and 31. T.149N., R.99W. and Sections 25 and 36. T.149N., R.100W., McKenzie County, ND, and authorize the drilling of one horizontal well on each such overlapping spacing unit at or near the common boundary between existing spacing units, and such other relief as is appropriate.

Case No. 20714: Proper spacing for the development of the Fryburg-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Whiting Oil & Gas Corp.

Case No. 20715: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Sioux-Bakken and/or the Lonesome-Bakken Pools to establish an overlapping 2560-acre spacing unit consisting of Sections 6 and 7. T.151N., R.101W., and Sections 1 and 12. T.151N., R.102W., McKenzie County, ND, and authorize the drilling of one horizontal well on each such overlapping spacing unit at or near the common boundary between existing spacing units, and such other relief as is appropriate.

Case No. 20716: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Timber Creek and/or the Arnegard-Bakken Pools to establish an overlapping 2560-acre spacing unit consisting of Sections 26, 27, 34 and 35. T.150N., R.100W., McKenzie County, ND, and authorize the drilling of one horizontal well on each such overlapping spacing unit at or near the common boundary between existing spacing units, and such other relief as is appropriate.

Case No. 20717: Application of Whiting Oil and Gas Corp. for an order establishing a 320-acre drilling unit, consisting of the W/2 of Section 1. T.142N., R.105W., Golden Valley County, ND, and authorizing the drilling of a vertical well at any location on such drilling unit not closer than 500 feet to the boundary thereof, or granting such other relief as may be appropriate.

Case No. 20718: Application of Whiting Oil and Gas Corp. for an order establishing a 320-acre drilling unit, consisting of the E/2 of Section 15. T.142N., R.105W., Golden Valley County, ND, and authorizing the drilling of a vertical well at any location on such drilling unit not closer than 500 feet to the boundary thereof, or granting such other relief as may be appropriate.

Case No. 19023: (Continued) In the matter of a hearing called on a motion of the Commission to review the relief granted under Order No. 19172 authorizing Petro Harvester Operating Co., LLC to conduct an injectivity test in the Wayne-Madison Pool through the Bronderslev #2 well (File No. 9839), located in the NESW of Section 32, T.162N., R.81W., Bottineau County, ND, to test the feasibility of water flooding the reservoir, and such other relief as is appropriate.

Case No. 20719: Application of Petro Harvester Operating Co., LLC, for an order amending the applicable orders for the Portal-Madison Pool to establish a 320-acre spacing unit consisting of the E/2 of Section 3. T.163N., R.92W., Burke County, ND, and allow a horizontal well to be drilled thereon, or granting such other and further relief as may be appropriate.

Case No. 20720: Application of QEP Energy Co. for an order amending the applicable orders for the Grail-Bakken Pool (i) to establish an overlapping 1280-acre spacing units consisting of the W/2 of Sections 27 and 34 and the E/2 of Sections 28 and 33. T.149N., R.95W., and allow one horizontal well to be drilled on such unit; (ii) to authorize up to eight horizontal wells to be drilled on a 640-acre spacing unit described as Section 18. T.149N., R.95W.; (iii) to authorize up to ten wells to be drilled on six 1280-acre spacing units described as Sections 14 and 23; Section 15 and 22; Sections 16 and 17; Sections 26 and 35; Sections 27 and 34; and Section 28 and 33. T.149N., R.95W., McKenzie County, ND; and (iv) for such other relief as may be appropriate.

Case No. 20607: (Continued) Application of QEP Energy Co. for an order amending the applicable orders for the Van Hook-Bakken Pool to allow up to sixteen wells to be drilled on a 3200-acre spacing unit described as Sections 26, 27, 28, 29 and 30. T.150N., R.92W., Mountrail and Dunn Counties, ND, or for such other relief as may be appropriate.

Case No. 20721: Application of Hess Corp. for an order amending the applicable orders for the Manitou and/or Big Butte-Bakken Pools to establish an overlapping 2560-acre spacing unit consisting of Sections 26, 27, 34 and 35. T.156N., R.94W., Mountrail County, ND, for the purpose of drilling up to four horizontal wells between the existing spacing units; and such other relief as is appropriate.

Case No. 20722: Application of Hess Corp. for an order amending the applicable orders for the Robinson Lake-Bakken Pool to establish two overlapping 2560-acre spacing units consisting of Sections 26, 27, 34 and 35; and Sections 27, 28, 33 and 34. T.154N., R.93W., Mountrail County, ND, for the purpose of drilling one or more horizontal wells between the existing spacing units; and such other relief as is appropriate.

Case No. 20723: Application of Hess Corp.

for an order amending the applicable orders for the Antelope-Sanish Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10 and 11. T.152N., R.95W., McKenzie County, ND, for the purpose of drilling one or more horizontal wells between the existing spacing units; and such other relief as is appropriate.

Case No. 20724: Application of Hess Corp. for an order amending the applicable orders for the Antelope-Sanish Pool to establish four overlapping 2560-acre spacing units consisting of Sections 6 and 7. T.152N., R.94W. and Sections 1 and 12. T.152N., R.95W.; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32. T.153N., R.94W., McKenzie County, ND, for the purpose of drilling up to three horizontal wells between the existing spacing units; and such other relief as is appropriate.

Case No. 20588: (Continued) Application of Hess Corp. for an order amending the applicable orders for the Antelope-Sanish Pool to eliminate the 1220-foot setback requirement and any tool error requirement for horizontal wells drilled on a spacing unit described as Sections 1 and 12. T.152N., R.95W., McKenzie County, ND, and further establishing an overlapping 2560-acre spacing unit consisting of Sections 1, 2, 11 and 12. T.152N., R.95W., and allowing one or more wells to be drilled thereon, and such other relief as is appropriate.

Case No. 20725: Application of Hess Corp. for an order amending the applicable orders for the Hawkeye-Bakken and Antelope-Sanish Pools to establish five overlapping 2560-acre spacing units consisting of Sections 3, 4, 9 and 10; Sections 5, 6, 7 and 8; Sections 17, 18, 19, and 20; Sections 26, 27, 34 and 35; and Sections 29, 30, 31 and 32. T.152N., R.95W., McKenzie County, ND, for the purpose of drilling up to three horizontal wells between the existing spacing units; and such other relief as is appropriate.

Case No. 20726: Application of Hess Corp. for an order amending the applicable orders for the Hawkeye, Union Center, and/or Clear Creek-Bakken Pools to establish an overlapping 2560-acre spacing unit consisting of Sections 18 and 19. T.152N., R.95W. and Sections 13 and 24. T.152N., R.96W., McKenzie County, ND, for the purpose of drilling up to three horizontal wells between the existing spacing units; and such other relief as is appropriate.

Case No. 20727: Application of Hess Corp. for an order amending the applicable orders for the Blue Buttes-Bakken Pool to establish an overlapping 2240-acre spacing unit consisting of Sections 2, 3, 10 and the N/2 and N/2 S/2 of Section 11. T.151N., R.95W., McKenzie County, ND, for the purpose of drilling one or more horizontal wells between the existing spacing units; and such other relief as is appropriate.

Case No. 20728: Application of Hess Corp. for an order amending the applicable orders for the Blue Buttes-Bakken Pool to establish nine overlapping 2560-acre spacing units consisting of Sections 7, 8, 17 and 18. T.150N., R.95W.; Sections 5, 6, 7 and 8; Sections 7, 8, 17 and 18; Sections 15, 16, 21 and 22; Sections 17, 18, 19 and 20; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; Sections 29, 30, 31 and 32; T.151N., R.95W.; and Sections 30 and 31. T.151N., R.95W. and Sections 25 and 36. T.151N., R.96W., McKenzie County, ND, for the purpose of drilling up to three horizontal wells between the existing spacing units; and such other relief as is appropriate.

Case No. 20729: Application of Hess Corp. for an order amending the applicable orders for the Blue Buttes and/or Spotted Horn-Bakken Pools to establish an overlapping 3840-acre spacing unit consisting of Sections 2, 3, 4, 9, 10 and 11. T.150N., R.95W., McKenzie County, ND, for the purpose of drilling one or more horizontal wells between the existing spacing units; and such other relief as is appropriate.

Case No. 20589: (Continued) Application of Hess Corp. for an order amending the applicable orders for the Big Gulch-Bakken Pool and Little Knife-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 1, 2, 11 and 12. T.147N., R.97W., Dunn County, ND, for the purpose of drilling one or more horizontal wells between the existing 1280-acre spacing units; and such other relief as is appropriate.

Case No. 20730: Application of Hess Corp. for an order amending the applicable orders for the Baskin-Bakken Pool, Mountrail County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2014, or such other time as may be established by the Commission, or for such other relief as may be appropriate.

Case No. 20731: Application of Hess Corp. for an order amending the applicable orders for the Blue Buttes-Bakken Pool, McKenzie County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2014, or such other time as may be established by the Commission, or for such other relief as may be appropriate.

Case No. 20732: Application of Hess Corp. for an order amending the applicable orders for the Hawkeye-Bakken Pool, McKenzie County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2014, or such other time as may be established by the Commission, or for such other relief as may be appropriate.

Case No. 20733: Application of Hess Corp. for an order amending the applicable orders for the Robinson Lake-Bakken Pool, Mountrail County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2014, or such other time as may be established by the Commission, or for such other relief as may be appropriate.

Case No. 20734: Application of Hess Corp. for an order amending the applicable orders for the Sather Lake-Bakken Pool, McKenzie County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2014, or such other time as may be established by the Commission, or for such other relief as may be appropriate.

Case No. 20735: Application of Hess Corp. for an order allowing the EN Sorenson A #154-94-0211 H-6 well to be completed and produced with the well bore potentially open to the Bakken Pool at a location approximately 140 feet from the north line and 2487 feet from the west line of Section 2. T.154N., R.94W., Mountrail County, ND, as an exception to the applicable orders for the Alkali Creek-Bakken Pool, or granting such other and further relief as may be appropriate.

Case No. 20419: (Continued) Application of Hess Corp. for an order amending the applicable orders for the Alkali Creek-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 19, 20, 29 and 30. T.154N., R.94W.,

Mountrail and McKenzie Counties, ND, for the purpose of drilling one or more horizontal wells between the existing 1280-acre spacing units; and granting such other and further relief as may be appropriate.

Case No. 20736: Application of SM Energy Co. for an order amending the applicable orders for the Ambrose-Bakken Pool, Divide County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June, 2014, or such other time as may be established by the Commission, or for such other relief as may be appropriate.

Case No. 20737: Application of SM Energy Co. for an order amending the applicable orders for the Colgan-Bakken Pool, Divide County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June, 2014, or such other time as may be established by the Commission, or for such other relief as may be appropriate.

Case No. 20738: Application of SM Energy Co. for an order amending the applicable orders for the West Ambrose-Bakken Pool, Divide County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June, 2014, or such other time as may be established by the Commission, or for such other relief as may be appropriate.

Case No. 20739: Application of OXY USA Inc. for an order amending allowing water produced from various wells to be collected and stored in open receptacles and utilized during well completion and stimulation operations in the State Jaeger B #7-27-34H-144-97, the Evelyn Kary #3-22-15H-144-97, and Evelyn Kary #4-22-15H-144-97 wells on spacing units for the Cabernet-Bakken Pool described as Sections 15 and 22 or Sections 27 and 34. T.144N., R.97W., Dunn County, ND, as an exception to the provisions of §43-02-03-19.3, N.D.A.C., or granting such other relief as is appropriate.

Case No. 20740: Application of OXY USA Inc. for an order amending allowing water produced from various wells to be collected and stored in open receptacles and utilized during well completion and stimulation operations in the Evelyn Kary #2-22-15H-144-97, the State Jaeger B #4-27-34H-144-97, the State Jaeger B #5-27-34H-144-97, and the State Jaeger B #6-27-34H-144-97 wells on spacing units for the Cabernet-Bakken Pool described as Sections 15 and 22 or Sections 27 and 34. T.144N., R.97W., Dunn County, ND, as an exception to the provisions of §43-02-03-19.3, N.D.A.C., or granting such other relief as is appropriate.

Case No. 20741: Application of OXY USA Inc. for an order amending allowing water produced from various wells to be collected and stored in open receptacles and utilized during well completion and stimulation operations in the State Kary #3-19-18H-144-96, the State Kary #4-19-18H-144-96, the Martin #3-30-31H-144-96 and the Martin #4-30-31H-144-96 wells, on spacing units for the Murphy Creek and Cabernet-Bakken Pools described as all of Sections 18 and 19 or all of Sections 30 and 31, T.144N., R.96W., Dunn County, ND, as an exception to the provisions of §43-02-03-19.3, N.D.A.C., or granting such other relief as is appropriate.

Case No. 20742: Application of OXY USA Inc. for an order amending allowing water produced from various wells to be collected and stored in open receptacles and utilized during well completion and stimulation operations in the Adelbert Ames #1-19-18H-143-94 well, on a spacing unit for the Murphy Creek-Bakken Pool described as all of Sections 18 and 19, T.143N., R.94W., Dunn County, ND, as an exception to the provisions of §43-02-03-19.3, N.D.A.C., or granting such other relief as is appropriate.

Case No. 20743: Application of OXY USA Inc. for an order amending allowing water produced from various wells to be collected and stored in open receptacles and utilized during well completion and stimulation operations in the Francis Brownell #1-16-21H-143-98 and Walter Cooke #1-9-4H-143-98 wells on spacing units for the Little Knife-Bakken Pool described as all of Sections 4 and 9 or all of Sections 16 and 21, T.143N., R.98W., Billings County, ND, as an exception to the provisions of §43-02-03-19.3, N.D.A.C., or granting such other relief as is appropriate.

Case No. 20744: Application of OXY USA Inc. for an order amending allowing water produced from various wells to be collected and stored in open receptacles and utilized during well completion and stimulation operations in the Keary Kadrmas #2-32-29H-142-96 well, on a spacing unit for the Russian Creek-Bakken Pool described as all of Sections 29 and 32, T.142N., R.96W., Dunn County, ND, as an exception to the provisions of §43-02-03-19.3, N.D.A.C., or granting such other relief as is appropriate.

Case No. 20745: Application of OXY USA Inc. for an order amending allowing water produced from various wells to be collected and stored in open receptacles and utilized during well completion and stimulation operations in the Henry Kovash #3-7-6H-142-95 and the Henry Kovash #4-7-6H-142-95 wells, all on spacing units for the Manning-Bakken Pool described as all of Sections 6 and 7, T.142N., R.95W., Dunn County, ND, as an exception to the provisions of §43-02-03-19.3, N.D.A.C., or granting such other relief as is appropriate.

Case No. 20746: Application of Marathon Oil Co. for an order amending the applicable orders for the Reunion Bay and/or the Big Bend-Bakken Pools to establish nine overlapping 2560-acre spacing units consisting of Sections 30 and 31, T.151N., R.92W. and Sections 25 and 36, T.151N., R.93W.; Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; Sections 14, 15, 22 and 23; Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.151N., R.93W., Mountrail County, ND, and allow one or more horizontal wells to be drilled thereon, and such other relief as is appropriate.

Case No. 20747: Application of Marathon Oil Co. for an order amending the applicable orders for the Wolf Bay-Bakken Pool to disestablish a 2560-acre spacing unit consisting of Sections 1 and 12, T.146N., R.92W. and Sections 25 and 36, T.147N., R.92W., Dunn County, ND, and re-establish two 1280-acre spacing units consisting of said Sections 1 and 12; and Sections 25 and 36 on a prospective basis, and such other relief as is appropriate.

Case No. 20422: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Blue Buttes-Bakken Pool, McKenzie County, ND, so as to alter the definition of the stratigraphic limits of the pool and such other and further relief as may be appropriate.

Case No. 20423: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Dimmick Lake-Bakken Pool, McKenzie County, ND, so as to alter the definition of the stratigraphic limits of the pool and such other and further relief as may be appropriate.

Case No. 20424: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Fancy Buttes-Bakken Pool, McKenzie County, ND, so as to alter the definition of the stratigraphic limits of the pool and such other and further relief as may be appropriate.

Case No. 20426: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Twin Valley-Bakken Pool, McKenzie County, ND, so as to alter the definition of the stratigraphic limits of the pool and such other and further relief as may be appropriate.

Case No. 20417: (Continued) Application of Kodiak Oil & Gas (USA) Inc. for an order amending the applicable orders for the Epping-Bakken Pool to establish a 2560-acre spacing unit consisting of Sections 4, 9, 16 and 21, T.155N., R.99W., Williams County, ND, and authorize up to four horizontal wells to be drilled thereon, and such other relief as is appropriate.

Case No. 17358: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Murex Petroleum Corp. #1-1R Reistad, SESE Section 1, T.162N., R.102W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 20748: Application of New Frontier, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction and operation of a treating plant in the S/2 SW/4 of Section 7, T.152N., R.100W., McKenzie County, ND, and for such other relief as is appropriate.

Case No. 20749: Application of Whiting Oil and Gas Corp. pursuant to NDAC §43-02-03-88.1 for an order authorizing the injection of carbon dioxide into the Bakken Formation in the S1R #31-12 well, NWNE Section 12, T.153N., R.92W., Sanish Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20750: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.150N., R.104W., Cartwright-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20751: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.150N., R.104W., Hay Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20752: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.150N., R.104W., Hay Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20753: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.150N., R.104W., Harding-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20754: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.150N., R.104W., Harding-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20755: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.150N., R.104W., Estes-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20756: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.150N., R.104W., Estes-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20757: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.150N., R.104W., Estes-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20758: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.150N., R.104W., Estes-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20759: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.102W., Roosevelt-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20760: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 1, T.141N., R.105W., Delhi-Red River Pool, Golden Valley County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20761: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 29, T.141N., R.104W., Delhi-Red River Pool, Golden Valley County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20762: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 31, T.141N., R.104W., Delhi-Red River Pool, Golden Valley County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20763: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 21, T.141N., R.104W., Camel Hump-Red River Pool, Golden Valley County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20764: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 S/2 and N/2 of Section 24, T.141N., R.104W., Camel Hump-Red River Pool, Golden Valley County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20765: Application of Petro Harvester Operating Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Portal-Madison Pool described as the E/2 of Section 3, T.163N., R.92W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20766: Application of Samson Oil & Gas USA Inc. for an order amending the applicable orders for the Rainbow-Bakken Pool to authorize up to seven horizontal wells to be drilled on each of two 1280-acre spacing units described as Sections 17 and 20; and Sections 18 and 19, T.158N., R.98W., Williams County, ND, and such other relief as is appropriate.

Case No. 20767: Application of Petro-Hunt, LLC. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 16, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20768: Application of Petro-Hunt, LLC. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20769: Application of Hess Corp. for an order amending the applicable orders for the Big Butte-Bakken Pool to authorize up to eight horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 26 and 35, T.156N., R.94W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 20770: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26, 27, 34 and 35, T.156N., R.94W., Manitou or Big Butte-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20771: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 5, 8 and 9, T.154N., R.98W., Trux-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20772: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26, 27, 34 and 35, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20773: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27, 28, 33 and 34, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20774: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 3, 10 and 11, T.152N., R.95W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20775: Application of SM Energy Co. amending the applicable orders for the Camp-Bakken Field to authorize up to nine wells to be drilled on three existing 1280-acre spacing units described as Sections 26 and 35; Sections 33 and 34, T.152N., R.100W.; and Sections 5 and 8, T.152N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20776: Application of SM Energy Co. amending the applicable orders for the Poe-Bakken Field to authorize up to nine wells to be drilled on five existing 1280-acre spacing units described as Sections 7 and 8, T.151N., R.99W.; and Sections 1 and 12; Sections 4 and 9; Sections 13 and 14; and Sections 23 and 24, T.151N., R.100W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20777: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.143N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20778: Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29, 30, 31 and 32, T.153N., R.95W., Keene-Bakken/Three Forks, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
8/8 - 609757