BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 20556 ORDER NO. 22862

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF SAMSON RESOURCES CO. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS FOR WELLS DRILLED ON THE OVERLAPPING SPACING UNIT DESCRIBED AS SECTIONS 28, 29, 32 AND 33, T.164N., R.99W. AND SECTIONS 4, 5, 8 AND 9, T.163N., R.99W., AMBROSE-BAKKEN POOL, DIVIDE COUNTY, ND, AS PROVIDED BY NDCC § 38-08-08 **BUT** NOT REALLOCATING PRODUCTION FOR WELLS PRODUCING ON OTHER SPACING UNITS AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 27th day of June, 2013.
- (2) Counsel for applicant requests that this case be dismissed without prejudice.

IT IS THEREFORE ORDERED:

(1) This case is dismissed without prejudice.

Dated this 26th day of September, 2014.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 2nd day of October, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 22862 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 20556:

LAWRENCE BENDER FREDRIKSON & BYRON PO BOX 1855 BISMARCK ND 58502

Belinda Dickson
Oil & Gas Division

On this 2nd day of October, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE
Notary Public
State of North Dakota
My Commission Expires June 19, 2020

Notary Public

State of North Dakota, County of Burleigh

Kadrmas, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>

Sent: Tuesday, June 18, 2013 4:36 PM

To: Kadrmas, Bethany R.

Cc: Adam Pressnall (apressnall@samson.com); Entzi-Odden, Lyn

Subject: Samson Case No. 20556

Attachments: SAMSON dis 20556_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.

Melissa Gibson Fredrikson & Byron, P.A. Legal Secretary Energy (701) 221-4020 mgibson@fredlaw.com

This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.



January 18, 2013

VIA EMAIL

Mr. Bruce Hicks Assistant Director NDIC, Oil and Gas Division 600 East Boulevard Bismarck, ND 58505-0310

> RE: NDIC CASE NO. 20556 SAMSON RESOURCES COMPANY

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF DISMISSAL OF SAMSON RESOURCES COMPANY in regard to the captioned matter.

Should you have any questions, please advise.

WIN

LAWRENCE BENDER

LB/mpg Enclosure

cc: Mr. Adam Pressnall (via email w/enc.)

6541129_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 20556

Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.164N., R.99W. and Sections 4, 5, 8 and 9, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NOTICE OF DISMISSAL OF SAMSON RESOURCES COMPANY

PLEASE TAKE NOTICE that on Thursday, June 27, 2013, Samson Resources Company will respectfully request that the above captioned matter be dismissed without prejudice.

DATED this 18th day of June, 2013.

FREDRIKSON & BYRON, P.A.

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant, Samson Resources Company 200 North 3rd Street, Suite 150 Post Office Box 1855 Bismarck, ND 58502-1855 (701) 221-4020 6541165_1.DOC

BEFORE THE INDUSTRIAL COMMISSION OF THE STATE OF NORTH DAKOTA



CASE NO. <u>205</u>56

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, Township 164 North, Range 99 West and Sections 4, 5, 8 and 9, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 28, 29, 32 and 33, Township 164 North, Range 99 West and Sections 4, 5, 8 and 9, Township 163 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

That by application submitted by Samson to be heard on June 27, 2013, it is anticipated Sections 28, 29, 32 and 33, Township 164 North, Range 99 West and Sections 4, 5, 8 and 9, Township 163 North, Range 99 West will be established as a spacing unit for the Ambrose-Bakken Pool. Subject Lands also overlap other existing spacing units.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Samson therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 28, 29, 32 and 33, Township 164 North, Range 99 West and Sections 4, 5, 8 and 9, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by N.D.C.C. Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

WHEREFORE, Samson requests the following:

- (a) That this matter be set for the regularly scheduled June 2013 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Samson's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this _____ day of May, 2013.

FREINIKSON & BYRON F.A.

LAWRENC & BENDER, ND Bar #03908
Attorneys for Applicant
Samson Resources Company
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855

STATE OF NORTH DAKOTA) ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of his affiait's knowledge and belief.

LAWRENCE B ANDER

Subscribed and sworn to before me this _____

_ day of May, 2013

Notary Public

5821863_1.DOC

MELISSA P GIBSON Notary Public

State of North Dakota My Commission Expires July 4, 2017

0



May 15, 2013



Mr. Bruce Hicks Assistant Director NDIC, Oil and Gas Division 600 East Boulevard Bismarck, ND 58505-0310

> RE: APPLICATION OF SAMSON RESOURCES COMPANY FOR JUNE 2013 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY to be placed on the June 2013 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.



LB/mpg Enclosure

cc: Ms. Elliot Gollehon (w/enc.)

5861294_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

Signed Cech J. Wurn

Cecile L. Krimm, Publisher

Subscribed and sworn to before me June 5 2018

Nøfary Public, State of North Dakota

HOLLY R. ANDERSON Notary Public State of North Dakota My Commission Expires July 18, 2018

The North Dakota Industrial Commission will hold a public hearing at OGa.m. Thursday, June 27, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below take notice.

PERSONS WITH DISABILI-TIES: If at the bearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 14, 2013.

STATE OF NORTH DAKOTA

Case No. 20469: Application of Continental Resources, Inc. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20472: Application for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Continental Resources, Inc.; and Hunt Oil Co.

Case No. 20325: (Continued) Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the West Ambrose-Bakken Pool to allow up to five horizontal wells to be drilled within each of two existing 1600-acre spacing units described as Sections 25, 26, 35 and 36; and Sections 27, 28, 33 and 34, T.164N., R.100W., Divide County, ND, and such other relief as is appropriate.

Case No. 20503: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20504: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20505: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of

oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20506: Application for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd., Samson Resources Co.

Case No. 20507: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the West Ambrose and/or Ambrose-Bakken Pool to create and establish six overlapping 4160-acre spacing units comprised of Sections 25 and 36. T.164N., R.100W., Sections 1 and 12, T.163N., R.100W., Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W.; Sections 29, 30, 31, 32, T.164N., R.99W., and Sections 5, 6, 7 and 8, T.163N., R.99W.; Sections 28, 29, 32 and 33, T.164N... R.99W., and Sections 4, 5, 8 and 9, T.163N., R.99W.; Sections 27, 28, 33 and 34, T.164N., R.99W., and Sections 3, 4, 9 and 10, T.163N., R.99W.; Sections 26, 27, 34 and 35, T.164N., R.99W., and Sections 2, 3, 10 and 11, T.163N., R.99W.; and Sections 25, 26, 35 and 36, T.164N., R.99W., and Sections 1, 2, 11 and 12, T. 163N., R.99W.; three overlapping 5120-acre spacing units comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W.; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.163N., R.99W., and Sections 13, 24, 25 and 36, T.163N., R.99W., and Sections 18, 19, 30 and 31, T.163N., R.98W.; and an overlapping 2560acre spacing unit comprised of Sections 1 and 12, T.162N., R.99W., and Sections 6 and 7, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit and such other relief as is appropriate.

Case No. 20519: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20520: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate. Case No. 20521: Application of Baytex Energy USA Ltd. for an order DUFFLIANT to NDAC \$ 42 00 0

32, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, as pro-

vided by NDCC § 38-08-08 and such other relief as is appropriate.

pooling all interests in a spacing

unit described as Sections 29 and

Case No. 20522: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.164N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20523: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19. T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20524: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19. T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20525: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T. 160N., R. 99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other

relief as is appropriate. Case No. 20526: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marcella 1-12-161-98H #2DM well located in a spacing unit described as Sections 1 and 12. T.161 N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

-Case No. 20527: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections i and 12, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20528: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC

is appropriate.

Case No. 20529: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.102W., in a field yet to be deter-County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20530: Application of Hunt Oil Co, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

-Case No. 20531: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20532; Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20533: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20534: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20535: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20536: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88 1 pooling all

as Sections 30 and 31, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide § 38-08-08 and such other relief as is appropriate.

Ease No. 20551: Application of mined in the Bakken Pool, Divide Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.164N., R.100W. and Sections 1 and 12, T.163N., R.100W. and Sections 30 and 31, T.164N., R.99W. and Sections 6 and 7, T.163N., R.99W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

> Case No. 20552: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.164N., R.99W. and Sections 5, 6, 7 and 8, T.163N., R.99W., West Ambrose or Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

> Case No. 20553: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.164N., R.99W. and Sections 1, 2, 11 and 12, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20554: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.164N., R.99W. and Sections 2, 3, 10 and 11, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Ease No. 20555: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.164N., R.99W. and Sections 3, 4, 9 and 10, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as

producing on other spacing units and such other relief as is appropriate.

Case No. 20556: Application of County, ND, as provided by NDCC Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.164N., R.99W. and Sections 4, 5, 8 and 9, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20557: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.163N... R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20558; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W. and Sections 18, 19, 30 and 31, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20559: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N R.99W., Ambrose-Bakken Pool. Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

-Case No. 20560: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12. T.162N., R.99W. and Sections 6 and 7, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial

(6-5)



Classified **Advertising** Invoice

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OIL & GAS DIVISION

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609506/Case No. 20456

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Bismarck Tribune

PO:Notice of Hearing

Affidavit of Publication

State of North Dakota) SS County of Burleigh Before me, a Notary Public for the State of North Dakota personally appeared who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co. nd that the publication (s) were made through the SKMank. Twikene on the following dates:

Signed COW sworn and subscribed to before me this

Notary Public in and for the State of North Dakota

MORGAN DOLL **Notary Public** State of North Dakota My Commission Expires Jan. 26, 2017

Please return invoice or	out order number on check.	Thank You.
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Remarks

Total Due:

1,051.44

1,051.44

Bismarck Tribune www.bismarcktribune.com PO BOX 4001 LaCrosse, WI 54602-4001

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 27, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at

hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 14, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 20456: Temporary spacing to develop an oil and/or gas pool discovered by the Strike Oil, Inc. #7-21 Savelkoul, NENW Section 7,T.159N., R.84W., Renville County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 20457: Proper spacing for the development of the Brooklyn-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources,

Case No. 20458: Proper spacing for the development of the Ellisville-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Crescent Point Energy U.S. Corp.; G3

Operating LLC

Case No. 20459: Proper spacing for the development of the Lone Tree Lake-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd; Continental Resources, Inc.; G3 Operating, LLC; Hess Corp.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate

Case No. 20315: (Continued) Application of Armstrong Operating, Inc. for an order designating Armstrong as operator of the Hess Corp. Allan #17-1H well (NDIC File No. 17168), with a surface location in Section 17, T.145N., R.91W., NENW, Dunn County, ND for the spacing unit consisting of Sections 17 and 20, T.145N., R.91W., Dunn County, ND and such other relief as

appropriate.

Case No. 20460: Application of Continental Resources, Inc. for an order amending the field rules for the Corral Creek-Balken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Zase No. 20461: Application of Continental Resources, Inc. for an order amending the field rules for the Oliver-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 17, 20, 29 and 32, T.157N., R.98W., Williams County, ND. authorizing the drilling of multiple horizontal wells from said well pad within said overtapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20462: Application of Continental Resources, Inc. for an order amending the field rules for the Oliver-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Se No. 20463: Application of Continental Resources, Inc. for an order extending the ield boundaries and amending the field ules for the Elm Tree-Bakken, Phelps Bay bakken, and/or Antelope-Sanish Pools to reate and establish an overlapping 1280-cre spacing unit comprised of Sections 18 nd 19, T153N, R.94W, McKenzie County, ID, authorizing the drilling of a total not to xceed ten wells on said overlapping 1280cre spacing unit, eliminating any tool error equirements and such other relief as is opropriate.

Case No. 20464: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seventeen wells on an existing 640-acre spacing unit comprised of Section 2, T.152N., R.94W.; and a total not to exceed ten wells on an existing 1280acre spacing unit described as Sections 27 and 34, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 20465: Application of Continental

Resources, Inc. for an order extending the field boundaries and amending the field rules for the Blacktail, Little Knife, and/or St. Demetrius-Bakken Pools to create and establish five 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 5; and Sections 6 and 7, T.143N., R.99W., Billings County, ND, authorizing the drilling of a total not to exceed four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Sase No. 20466: Application of Continental Resources, Inc. for an order amending the field rules for the Temple-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.159N., R.96W., Williams County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 20467: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, Mountrail, and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20468: Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

ase No. 20469: Application of Continental Resources, Inc. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Sase No. 20470 Application of Continental Resources, Inc. for an order amending the field rules for the Murphy Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20471: Application of Continental Resources, Inc. for an order amending the field rules for the New Home-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and

such other relief as is appropriate.

Case No. 20472: Application for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells notconnected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Continental Resources, Inc.; and Hunt

Case No. 20473: Application for an order amending the field rules for the Todd-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and

unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Continental Resources, Inc.; Statoil Oil and Gas LP;

Zenergy, Inc. Case No. 20474: Application for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Statoil Oil and Gas LP;

Case No. 20475: Proper spacing for the development of the Dublin-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.; G3 Operating, LLC; Zenergy, Inc. Case No. 20325: (Continued) Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the West Ambrose-Bakken Pool to allow up to five horizontal wells to be drilled within each of two existing 1600-acre spacing units described as Sections 25, 26, 35 and 36; and Sections 27, 28, 33 and 34, T.164N., R.100W., Divide County, ND, and such

other relief as is appropriate.

Case No. 20307: (Continued) Application of Zenergy, Inc. for an order amending the field rules for the Eightmile-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34; and Sections 29. 30, 31 and 32, T.153N., R.102W., Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on each 2560-acre spacing unit and such other relief

as is appropriate.
Case No. 20476: Application of G3 Operating, LLC. for an order amending the field rules for the Dublin-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Sase No. 20477: Application of G3 Operating, L.L.C. for an order amending the field rules for the Ellisville-Bakken Pool. Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20478: Application of G3 Operating LLC for an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Ease No. 20479: Application of G3 Operating, L.L.C. for an order amending the field rules for the Marmon-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Ease No. 20480: Application of G3 Operating LLC. for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Tase No. 20481: Application of G3 Operating, L.L.C. for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20482: Application of G3 Operating, LLC. for an order amending the rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

ase No. 20483: Application of G3 Operating, L.L.C. for an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate:

ase No. 20484: Application of G3 Operating, LLC, for an order amending the field rules for the Marmon-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20485: Application of G3 Operating, LLC. for an order amending the field rules for the Strandahl-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

ase No. 20486: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Pronghorn-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

ase No. 20487:Application of Triangle USA Petroleum Corp for an order amending the field rules for the Antelope Creek-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected such other relief as appropriate.

appropriate.

Case No. 20488: Application for an order amending the field rules for the Ottoer-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. G3 Operating, LLC.; Triangle

appropriate. Go Operating, and Con-USA Petroleum Corp. Case No. 20489: Application for an order amending the field rules for the Ragged Butte-Bakken Pool. McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Statoil Oil and Gas LP; Triangle

USA Petroleum Corp.

ase No. 20490: Application for an order amending the field rules for the Rosebud-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Triangle USA Petroleum Corp.

Case No. 20491: Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20492: Application of EOG Resources, Inc. for an order requesting relief from Order No. 16095 of the Commission with respect to the provision of such order that required the drilling of two additional horizontal wells within 12 months after the first two horizontal wells in the 1920-acre spacing unit are completed being described as Sections 23, 26, and 35, T.159N., R.91W., Thompson Lake-Bakken Pool, Burke County, ND, and such other

relief as is appropriate.

Case No. 20493: Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20494. Application of EOG Resources, Inc. for an order amending the field rules for the Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND, to

allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate

Case No. 20495: Application for an order amending the field rules for the Parshall-Bakken Pool, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Sinclair Oil &

Case No. 20496: Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; G3 Operating, L.L.C.; WPX Epergy Williston, LLC

ase No. 20497: Application of Hunt Oil Co. for an order eliminating the 1220' setback rule and eliminating any tool error requirements on an existing 1280-acre spacing unit comprised of Sections 1 and 12, T.148N., R.101W., Bear Butte-Bakken Pool, McKenzie County, ND and such other relief as is appropriate

Wase No. 20498: Application of WPX Energy Williston, LLC for an order intending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 20499: Application of WPX
Energy Williston, LLC for an order
amending the field rules for the Reunion
Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering

facility until the same can be connected and such other relief as is appropriate.

ase No. 20500: Application for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such until the same can be connected any sich other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, LLC.; and WPX Energy Williston, LLC case No. 2050!: Application for an order amending the field rules for the McGregory

Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC

Williston, LLC

See No. 20502: Application for an order
amending the field rules for the Heart
Butte-Bakken Pool, Dunn, McLean and
Mountrail Councies, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC

Case No. 20503: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20504: Application of Baytex

Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, neid fuel for the flating of privide County, ND, to allow the flating of gas, and timestreicted production of oil from wells not connected to a gas gathering facility until the same can be connected and

such other relief as is appropriate.

Size No. 20505: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and uch other relief as is appropriate.

Case No. 20506: Application for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to Illow the flaring of gas and unrestricted production of oil from wells not connected o a gas gathering facility until the same can e connected and such other relief as is ppropriate. Baytex Energy USA Ltd., amson Resources Co.

se No. 20507: Application of Samson esources Co. for an order extending the eld boundaries and amending the field ules for the West Ambrose and/or mbrose-Bakken Pool to create and stablish six overlapping 4160-acre spacing nits comprised of Sections 25 and 36, 1164N., R.100W., Sections 1 and 12, 163N., R.100W., Sections 30 and 31, 1163N., R.90W., and Sections 6 and 7, 143N., R.90W., and Sections 6 and 7, 143N., R.90W., and Sections 6 and 7, 143N. 63N., R.99W.; Sections 29, 30, 31, 32, 164N., R.99W., and Sections 5, 6, 7 and 8, 63N., R.99W.; Sections 28, 29, 32 and 33, 64N., R.99W., and Sections 4, 5, 8 and 9, 163N., R.99W.; Sections 27, 28, 33 and 34, 64N., R. 99W., and Sections 3, 4, 9 and 10, 63N., R. 99W.; Sections 26, 27, 34 and 35, 64N., R.99W., and Sections 2, 3, 10 and T.163N., R.99W.; and Sections 25, 26, 35, d 36, T.164N., R.99W., and Sections 1, 2, d 12, T.163N., R.99W.; three oping 5120-acre spacing units sed of Sections 14, 15, 22, 23, 26, 27,

and 35, T. 163N., R. 99W.; and Sections 13,

erlapping

T.163N., R.99W., and Sections 18, 19, 30 and 31, T.163N., R.98W.; and an overlapping 2560-acre spacing unit comprised of Sections I and I2, T.162N., R.99W., and Sections 6 and 7, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit and such other relief as is appropriate

case No. 20508: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

ase No. 20509: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Green River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate. Case No. 20510: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such

other relief as is appropriate.

Case No. 20511: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20512: Application of Abraxas Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Siverston, Pershing, and/or North Fork-Bakken Pools to create and

establish six overlapping 2560-acre spacing, units comprised of Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; and Sections 27, 28, 33 and 34, T.150N., R.97W.; Sections 17, 18, 19 and 20, T.150N., R.96W.; Sections 1, 2, 11 and 12; and Sections 2, 3, 10 and 11, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. Case No. 20513: Application of Emerald

Oil, Inc. for an order extending the field boundaries and amending the field rules for the Moline-Bakken Pool so as to create and establish four 1280-acre spacing units comprised of Sections 28 and 33; and Sections 29 and 32, T.149N., R.102W.; and Sections 1 and 12; and Sections 2 and 11 T.148N., R.103W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20207: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T. 145N., R. 93W., Saxon-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 20514: Application of Peregrine
Petroleum Partners, Ltd. for an order amending the field rules for the Flat Top Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 34, T.146N., R.101W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other

relief as is appropriate. Case No. 19901: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Bridge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 15 and 22,T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said spacing unit, eliminating any tool error requirements and

Case No. 20515: Application of XTO Energy Inc. for an order amending the field rules for the Charlson-Bakken Pool to create and for the Charison-bakken root to create and establish an overlapping 1280-acre spacing unit comprised of Section 36, T.154N., R.96W., and Section 1, T.153N., R.96W., McKenzie County. ND, authorizing the drilling of a total of not more seven wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is

ase No. 20516: Application of XTO Energy Inc. for an order authorizing the drilli completing and producing of a total of eight wells on an existing 640-acre spacing unit described as Section 16, T.153N., R.95W., Charlson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is

Lase No. 20517: Application of XTO Energy Inc. for an order amending the field rules for the Murphy Creek-Bakken Pool to create and establish five overlapping 1280-acre spacing units comprised of Sections 33 and 34; Sections 34 and 35, T.145N., R.95W; Section 33, T.145N., R.95W., and Section 1, T.144N., R.96W.; Sections 2 and 11; and Sections 3 and 10, T.144N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells on each overlapping 1280acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20518: Application of Ballantyne
Oil, LLC for an order authorizing the drilling completing and producing of a total of two wells on an existing 80-acre spacing unit described as the S/2 NE/4 of Section 21,T.159N., R.83W., Spring Coulee-Madison Pool, Bottineau County, ND, eliminating any tool error requirements and such other

relief as is appropriate. Case No. 20314: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 23 and 24, T.149N., R.91W., Dunn and McLean Counties, ND, authorizing the drilling of a total not to exceed eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Sase No. 20519: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 20520: Application of Baytex Finergy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 20521: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as

Case No. 20522: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20523: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Zase No. 20524: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T. 160N., R. 99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as

Case No. 20525: Application of the mergy USA Ltd. for an order of NDAC § 43-07-03-88. I pooling in a spacing unit described as and 31, T.160N., R.99W., Burg. Divide County, ND, as P NDCC § 38-08-08 and such other is appropriate.

Case No. 20526: In the matter of the petition for a risk penalty of Bayra USA Ltd. requesting an order attraction the recovery of a risk penalty from the recovery of a risk penalty of the recovery of a risk penalty from the recovery of the recov the recovery of a risk penalty-troit, perulin non-participating owners, as provided by NDCC § 38-08-08 in the drilling and com-NDCC § 38-08-08 in the drilling and completing of the Marcella I-12-161-98H #2DM well located in a spacific finite described as Sections I and I2, TR. 98W., Whiteaker-Bakken Pool, County, ND, pursuant to § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20525: Application of Bay

ppropriate. appropriate.

ase No. 20527: Application of R.
Co. for an order pursuant to 3, 43-02-03-88.1 pooling all interspacing unit described as Sections T.161N., R.102W., in a fiel determined in the Bakken Footomer ND as provided in ND County, ND, as provided \$ 38-08-08 and such other relief appropriate. Case No. 20528: Application of Hunt Oil

Co. for an order pursuant 5 § 43-02-03-88.I pooling all interests 24, T.161N., R.102W., in a field set determined in the Bakken Pool, County, ND, as provided by NDC § 38-08-08 and such other relies

appropriate.

Case No. 20529: Application of Hung Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other tale as is

Case No. 20530: Application of Co. for an order pursuant § 43-02-03-88.1 pooling all interests § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5 and 7, T.161N., R.101W., in a field 5 to be determined in the Bakken 101, which county ND. County, ND, as provided NDCC § 38-08-08 and such other selief as is appropriate.

ase No. 20531: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

ase No. 20532: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20533: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate. Case No. 20534: Application of Hunt Oil 6. for an order pursuant to NDAC 43-02-03-88. I pooling all interests in a spacing unit described as Sections 28 and 33, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Zase No. 20535: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

case No. 20536: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 30 and 31, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20537: In the matter of the petition for a risk penalty of Liberty Resources LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Jackman #156-100-18-19-1H well located in a spacing unit described as Sections 18 and 19, T.156N., R.100W, Williams County, ND, East Fork-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

23se No. 20538: Application of Liberty
Resources LLC for an order authorizing the
drilling, completing and producing of a total
of nine wells on each existing 1280-acre
spacing unit described as Sections 2 and 11;
Sections 3 and 10; Sections 4 and 9; Sections
5 and 8; Sections 6 and 7; Sections 17 and
20; and Sections 18 and 19, T.156N.,
R.100W, East Fork-Bakken Pool, Williams
County, ND, eliminating any tool error
requirements and such other relief as is

ase No. 20539: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Section 28, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20540: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Section 25, T.152N., R97W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is

Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 21, T.152N., R.96W, Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 20542: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 21, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

No. 20543: Application of Newfield Froduction Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.152N., R.96W, Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other pacing units and such other relief as is proporties.

ppropriate.

ASE No. 20544: Application of Newfield roduction Co. for an order pursuant to IDAC § 43-02-03-88. I pooling all interests or wells drilled on the overlapping spacing nit described as Section 30, T.152N., 96W., Westberg-Bakken Pool, McKenzie ounty, ND, as provided by NDCC 38-08-08 and such other relief as is propriate.

isé No. 20545: Application of Newfield oduction Co. for an order pursuant to DAC § 43-02-03-88. I pooling all interests wells drilled on the overlapping spacing it described as Sections 30 and 31, 52N., R.96W., Westberg-Bakken Pool, Kenzie County, ND, as provided by PCC § 38-08-08 but not reallocating duction for wells producing on other cing units and such other relief as is ropriste. Ase No. 20546: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections I and I2, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County. ND. as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

dase No. 20547: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

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for wells drilled on the overlapping spacing unit described as Section 5, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20548: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for Wells drilled on the overlapping spacing unit described as Sections 5 and 8, T. [50N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 20549: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

Case No. 20549; Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Section 13, T.149N., R98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is

Case No. 20550: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Drovdal #150-99-7-6-1H well located in a spacing unit described as Sections 6 and 7.T.150N, R.99W, Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-883, and such other relief as is appropriate.

Case No. 20551: Application of Samson Resources Co. for art order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.164N., R.100W. and Sections 1 and 12, T.163N., R.100W. and Sections 30 and 31, T.164N., R.99W. West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate.

Zee No. 20552: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.164N., R.99W. and Sections 5, 6, 7 and 8, T.163N., R.99W., West Ambrose or Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Æase No. 20553: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, 7.164N., R.99W. and Sections 1, 2, 11 and 12, 7.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20554: Application of Samson Resources Co for an order pursuant to NDAC § 4-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.164N., R.99W. and Sections 2, 3, 10 and 11, T.163N., R.99W. Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20555: Application or samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.164N., R.99W. and Sections 3, 4, 9 and 10, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Assen No. 20556: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.164N., R.99W. and Sections 4, 5, 8 and 9,

T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

and such other relief as is appropriate.

Case No. 20557: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

and such other relief as is appropriate.

Case No. 20559: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

as is appropriate.

Case No. 20560: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1. and 12, T.162N., R.99W. and Sections, 6 and 7, T.162N., R.98W., Ambrose-Battker Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Pase No. 20561: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.153N., R.94W., Phelps Bay, Elm Tree, or Antelope-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20562: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 27 and 34, T.152N., R.94W., Antelope-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 20563: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9.T. IS2N., R. 100W., Willow Creek-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20564: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Charlie Bob-Bakken Pool, McKenzie County, ND, a total not to exceed four wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20565: Application of Continental Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENW of Section 28, T.155N., R.98W., Brooklyn Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate

appropriate.

Case No. 20566: Application of Sinclair Oil
& Gas Co. for an order pursuant to NDAC
§ 43-02-03-88.1 pooling all interests in a
spacing unit described as Section 4.T.154N.,
R.92W., Sanish-Bakken Pool, Mountrail
County, ND as provided by NDCC § 38-0808 and such other relief as is appropriate.

Case No. 20567: Application of Sinclair Oil
& Gas Co. for an order pursuant to NDAC

§ 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

258 No. 20568: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 6, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

2ase No. 20569: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 29 and 32; and Sections 30 and 31, T.147N., R.97W., Lone Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20570: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on each existing 1280-acre spacing unit described as Sections 6 and 7: Sections 17 and 20; and Sections 18 and 19, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

such other relief as is appropriate. Ease No. 2057 I: Application of G3 Operating, LLC. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280acre spacing unit described as Sections 2 and 11, T.156N., R.101W., Tyrone-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

relief as is appropriate.

Case No. 20572: Application of G3
Operating, LLC. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280acre spacing unit described as Sections I and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 15 and 25; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.157N., R.101W., Otter-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate.

Case No. 20573: Application of G3

Operating, LLC. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 28 and 31; Sections 29 and 32; and Sections 30 and 31, T.157N., R.100W., Marmon-Bakken Pool, Williams *County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate.

2ase No. 20574: Application of G3
Operating, LLC. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; and Sections 3 and 10, T.157NL, R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

parken root, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Lase No. 20575: Application of G3 Operating, LLC, for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11,T.157N.,R.100W, and Sections 6 and 7, T.157N., R.99W, Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other ralief as in the county of the ralief as in the county of the

Operating, LLC, for an order authorizing the drilling completing and producing of a total of seven wells on each existing 1280acre spacing unit described as Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as

caro requirements and sour other tener as is appropriate.

Case No. 20577: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sarah Yellow Wolf #22-27HC well located in the NENW of Section 22, T.149N., R.91W., Dunn County,

ND Heart Butte-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and

The provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 20578: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Howling Wolf #28-33HC well located in the SESE of Section 21.7.147N., R.9.2V., Dunn County, ND, Wolf Section 21.7.147N. Bay-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other

on NLCC § 30 00-00-7 and such other relief as is appropriate.

Case No. 20579: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43 02-03-88. I authorizing the flaring of gas from the Edward Goodbird #9HD well located in the NWNW of Section 9, T.149N., R.91W., Dunn County, ND, Heart Butte-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and

such other relief as is appropriate.

Sase No. 20580: Application of Zavanna, LLC for an order authorizing the drilling. completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other

tool error requirements and such other relief as is appropriate.

@ase No. 2058l: Application of Zayanna, LLC for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 15 and 16, T.152N., R.104W. Briar Creek-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and

eliminating any tool error requirements and such other relief as is appropriate.

Gase No. 20582: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Lots 1-4 (S/2 S/2) of Section 30, T.164N., R.76W., North Souris-Spearfish Pool, Bottineau County, ND as provided by NDCC § 28 08-08 and ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20583: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 23 and 26, T.148N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Rase No. 20584: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Hestekin #1 SWD well (File No. 90124), NENE Section 31, T.131N., R.105W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is

Case No. 20355: (Continued) In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kuntz #25-36H well located in a spacing unit described as Sections 25 and 36, T.140N., R.98W, Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. appropriate.

Case No. 20356: (Continued) In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bauer #25-36H well located in a spacing whit described as Sections 25 and 36, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 6/5 - 609506