BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 20555 ORDER NO. 22861

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF SAMSON RESOURCES CO. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS FOR WELLS DRILLED ON THE OVERLAPPING SPACING UNIT DESCRIBED AS SECTIONS 27, 28, 33 AND 34, T.164N., R.99W. AND SECTIONS 3, 4, 9 AND 10, T.163N., R.99W., AMBROSE-BAKKEN POOL, DIVIDE COUNTY, ND, AS PROVIDED BY NDCC § 38-08-08 BUT NOT REALLOCATING PRODUCTION FOR WELLS PRODUCING ON OTHER SPACING UNITS AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 27th day of June, 2013.
- (2) Counsel for applicant requests that this case be dismissed without prejudice.

IT IS THEREFORE ORDERED:

(1) This case is dismissed without prejudice.

Dated this 26th day of September, 2014.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 2nd day of October, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 22861 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 20555:

LAWRENCE BENDER FREDRIKSON & BYRON PO BOX 1855 BISMARCK ND 58502

Belinda Dickson Oil & Gas Division

On this 2nd day of October, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE Notary Public State of North Dakota My Commission Expires June 19, 2020

Notary Public **U O** State of North Dakota, County of Burleigh

Kadrmas, Bethany R.

From:	Gibson, Melissa <mgibson@fredlaw.com></mgibson@fredlaw.com>
Sent:	Tuesday, June 18, 2013 4:36 PM
То:	Kadrmas, Bethany R.
Cc:	Adam Pressnall (apressnall@samson.com); Entzi-Odden, Lyn
Subject:	Samson Case No. 20555
Attachments:	SAMSON dis 20555_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.



This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.



January 18, 2013

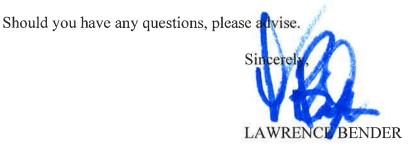
VIA EMAIL

Mr. Bruce Hicks Assistant Director NDIC, Oil and Gas Division 600 East Boulevard Bismarck, ND 58505-0310

RE: NDIC CASE NO. 20555 SAMSON RESOURCES COMPANY

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF DISMISSAL OF SAMSON RESOURCES COMPANY in regard to the captioned matter.



LB/mpg Enclosure cc: Mr. Adam Pressnall (via email w/enc.)

6541071_1.DOC

Attorneys & Advisors / Fr main 701.221.4020 / 200 fax 701.221.4040 / Bis www.fredlaw.com / 585

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

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BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 20555

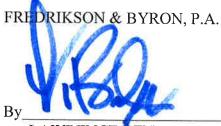
Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.164N., R.99W. and Sections 3, 4, 9 and 10, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NOTICE OF DISMISSAL OF SAMSON RESOURCES COMPANY

PLEASE TAKE NOTICE that on Thursday, June 27, 2013, Samson Resources Company

will respectfully request that the above captioned matter be dismissed without prejudice.

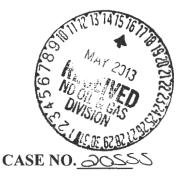
DATED this 18th day of June, 2013.



LAWRENCE BENDER, ND Bar #03908 Attorneys for Applicant, Samson Resources Company 200 North 3rd Street, Suite 150 Post Office Box 1855 Bismarck, ND 58502-1855 (701) 221-4020 6541089_1.DOC

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA



Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, Township 164 North, Range 99 West and Sections 3, 4, 9 and 10, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial

Commission ("Commission"), respectfully states as follows:

1.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 27, 28,

33 and 34, Township 164 North, Range 99 West and Sections 3, 4, 9 and 10, Township 163 North,

Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

That by application submitted by Samson to be heard on June 27, 2013, it is anticipated Sections 27, 28, 33 and 34, Township 164 North, Range 99 West and Sections 3, 4, 9 and 10, Township 163 North, Range 99 West will be established as a spacing unit for the Ambrose-Bakken Pool. Subject Lands also overlap other existing spacing units.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Samson therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 27, 28, 33 and 34, Township 164 North, Range 99 West and Sections 3, 4, 9 and 10, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by N.D.C.C. Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

WHEREFORE, Samson requests the following:

(a) That this matter be set for the regularly scheduled June 2013 hearings of the Commission;

(b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Samson's witnesses in this matter be allowed to participate by telephonic means; and

4.

1.4

(c) That thereafter the Commission issue its order granting the relief requested and such

other and further relief as the Commission may deem appropriate.

DATED this <u>1</u> day of May, 2013.



STATE OF NORTH DAKOTA)) ss. COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the

attorney for the applicant named herein, that he has read the foregoing application, knows the

contents thereof, and that the same is true to the best of the affinite browledge and belief.



LAWRENCE BENDER

Subscribed and sworn to before me this $\underline{14}^{+}$ day of May, 2013.

Notary Public

MELISSA P GIBSON Notary Public State of North Dakota My Commission Expires July 4, 2017 - 3

5822291_1.DOC





May 15, 2013

Mr. Bruce Hicks Assistant Director NDIC, Oil and Gas Division 600 East Boulevard Bismarck, ND 58505-0310

RE: <u>APPLICATION OF SAMSON</u> <u>RESOURCES COMPANY FOR</u> <u>JUNE 2013 HEARINGS</u>

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY to be placed on the June 2013 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise



LB/mpg Enclosure cc: Ms. Elliot Gollehon (w/enc.)

5861294_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

/ Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

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Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

TOTAL CHARGE\$282.24

cier J. Kum Signed

Cecile L. Krimm, Publisher

Subscribed and sworn to before me June 5 201B Notary Public, State of North Dakota HOLLY R. ANDERSON Notary Public State of North Dakota My Commission Expires July 18, 2018

The North Dakota Industrial Commission will hold a public hearing at Oga.m. Thursday, June 27, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below take notice.

PERSONS WITH DISABILI-TIES: If at the bearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 14, 2013. STATE OF NORTH DAKOTA

TO Case No. 20469: Application of

Continental Resources, Inc. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20472: Application for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Continental Resources, Inc.; and Hunt Oil Co.

Case No. 20325: (Continued) Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the West Ambrose-Bakken Pool to allow up to five horizontal wells to be drilled within each of two existing 1600-acre spacing units described as Sections 25, 26, 35 and 36; and Sections 27, 28, 33 and 34, T.164N., R.100W., Divide County, ND, and such other relief as is appropriate.

Case No. 20503: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20504: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20505: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of

oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

 Case No. 20506: Application for an order amending the field rules for the Blooming Prairie-Bakken Pool. Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd., Samson Resources Co. Case No. 20507: Application of

Samson Resources Co. for an order extending the field boundaries and amending the field rules for the West Ambrose and/or Ambrose-Bakken Pool to create and establish six overlapping 4160-acre spacing units comprised of Sections 25 and 36, T.164N., R.100W., Sections 1 and 12, T.163N., R.100W., Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W.; Sections 29, 30, 31, 32, T.164N., R.99W., and Sections 5, 6, 7 and 8, T.163N., R.99W.; Sections 28, 29, 32 and 33, T.164N., R.99W., and Sections 4, 5, 8 and 9, T.163N., R.99W.; Sections 27, 28, 33 and 34, T.164N., R.99W., and Sections 3, 4, 9 and 10, T.163N., R.99W.; Sections 26, 27, 34 and 35, T.164N., R.99W., and Sections 2, 3, 10 and 11, T.163N., R.99W.; and Sections 25, 26, 35 and 36, T.164N., R.99W., and Sections 1, 2, 11 and 12, T.163N., R.99W.; three overlapping 5120-acre spacing units comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W.; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.163N., R.99W., and Sections 13, 24, 25 and 36, T.163N., R.99W., and Sections 18, 19, 30 and 31, T.163N., R.98W.; and an overlapping 2560acre spacing unit comprised of Sections 1 and 12, T.162N., R.99W., and Sections 6 and 7, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit and such other relief as is appropriate. Case No. 20519: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20520: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20521: Application of Baytex Energy USA Ltd. for an order DURSUART to NDAC \$ 43.00 0

pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20522: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.141N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20523: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20524: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19. T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20525: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20526: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marcella 1-12-161-98H #2DM well located in a spacing unit described as Sections 1 and 12. T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

-Case No. 20527: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20528: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC

is appropriate.

Case No. 20529: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide Samson Resources Co. for an order County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20530: Application of Hunt Oil Co, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20531: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20532: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20533: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20534: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20535: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

-Ease No. 20536: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88 1 pooling all

as Sections 30 and 31, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC Bamson Resources Co. for an order § 38-08-08 and such other relief as is appropriate.

-Case No. 20551: Application of pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.164N., R.100W. and Sections 1 and 12, T.163N., R.100W. and Sections 30 and 31, T.164N., R.99W. and Sections 6 and 7, T.163N., R.99W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20552: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.164N., R.99W. and Sections 5, 6, 7 and 8, T.163N., R.99W., West Ambrose or Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20553: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.164N., R.99W. and Sections 1, 2, 11 and 12, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20554: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.164N., R.99W. and Sections 2, 3, 10 and 11, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Ease No. 20555: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.164N., R.99W. and Sections 3, 4, 9 and 10, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as

producing on other spacing units and such other relief as is appropriate.

Case No. 20556: Application of pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.164N., R.99W. and Sections 4, 5, 8 and 9, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20557: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.163N. R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20558: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W. and Sections 18, 19, 30 and 31, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20559: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N. R.99W., Ambrose-Bakken Pool. Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

-Case No. 20560: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12. T.162N., R.99W. and Sections 6 and 7, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial

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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 27, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities, or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 14, 2013. STATE OF NORTH DAKOTA TO:

Case No. 20456: Temporary spacing to develop an oil and/or gas pool discovered by the Strike Oil, Inc. #7-21 Savelkoul, NENW Section 7, T.159N., R.84W., Renville County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 20457: Proper spacing for the development of the Brooklyn-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 20458: Proper spacing for the development of the Ellisville-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Crescent Point Energy U.S. Corp.; G3 Operating, LLC

Operating, LLC Case No. 20459: Proper spacing for the development of the Lone Tree Lake-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd; Continental Resources, Inc.; G3 Operating, LLC; Hess Corp.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2VVX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W, McKenzie County, ND, and such other relief as is appropriate.

Cise No. 20315: (Continued) Application of Armstrong Operating, Inc. for an order designating Armstrong as operator of the Hess Corp. Allan #17-1H well (NDIC File No. 17168), with a surface location in Section 17, T.145N., R.91W., NENW, Dunn County, ND for the spacing unit consisting of Sections 17 and 20, T.145N., R.91W., Dunn County, ND and such other relief as appropriate.

appropriate. Case No. 20460: Application of Continental Resources, Inc. for an order amending the field rules for the Corral Creek Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the case No. 20461: Application of Continental Resources, Inc. for an order amending the field rules for the Oliver-Bakken Pool to create an overlapping 2560-acre' spacing unit comprised of Sections 17, 20, 29 and 32, TISZN, R. 98W, Williams County, ND, autherizing the drilling of multiple horizontal wells from said well pad within said overfapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Gase No. 20462: Application of Continental Resources, Inc. for an order amending the field rules for the Oliver-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Zise No. 20463: Application of Continental Resources, Inc. for an order extending the ield boundaries and amending the field ules for the Elm Tree-Bakken, Phelps. Bay-Bakken, and/or Antelope-Sanish Pools to reate and establish an overlapping 1280cre spacing unit comprised of Sections 18 nd. 19, TLSJN., R.94W, McKenzie Courity, 4D, authorizing the drilling of a total not to xceed ten wells on said overlapping 1280cre spacing unit, eliminating any tool error equirements and such other relief as is opropriate. Case No. 20464: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seventeen wells on an existing 640-acre spacing unit comprised of Section 2, T.152N., R.94W.; and a total not to exceed ten wells on an existing 1280acre spacing unit described as Sections 27 and 34, T.152N., R.94W.; Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20465: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Blacktail, Little Knife, and/or St. Demetrius-Bakken Pools to create and establish five 1280-acre spacing units comprised of Sections 1 and 12; Sectings 2 and 11; Sections 3 and 10; Sections 4 and 5; and Sections 6 and 7, T.143N, R.99W, Billings County, ND, authorizing the drilling of a total not to exceed four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Zase No. 20466: Application of Continental Resources, Inc. for an order amending the field rules for the Temple-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.159N., R.96W., Williams County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 20467: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie, Mountrail, and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

23se No. 20468: Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20469: Application of Continental Resources, Inc. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Wase No. 20470: Application of Continental Resources, Inc. for an order amending the field rules for the Murphy Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20471: Application of Continental Resources, Inc. for an order amending the field rules for the New Home-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

such other relief as is appropriate. Case No. 20472: Application for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells notconnected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Continental Resources, Inc.; and Hunt Oil Co.

Case No. 20473: Application for an order amending the field rules for the Todd-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and

unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Continental Resources, Inc.; Statoil Oil and Gas LP; Zenergy, Inc.

Zenergy, Inc. Case No. 20474: Application for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Statoil Oil and Gas LP;

Case No. 20475: Proper spacing for the development of the Dublin-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.; G3 Operating, LLC; Zenergy, Inc. Case No. 20325' (Continued) Applications of

 Case No. 20325: (Continued) Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the West Ambrose-Bakken Pool to allow up to five horizontal wells to be drilled within each of two existing 1600-acre spacing units described as Sections 25, 26, 35 and 36; and Sections 27, 28, 33 and 34, T.164N., R.100W., Divide County, ND, and such other relief as is appropriate.
Case No. 20307: (Continued) Application

Case No. 20307: (Continued) Application of Zenergy, Inc. for an order amending the field rules for the Eightmile-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34; and Sections 29. 30, 31 and 32, T.153N., R.102W., Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on each 2560-acre spacing unit and such other reliel as is appropriate. Case No. 20476: Application of G3

Case No. 20476: Application of G3 Operating, LLC. for an order amending the field rules for the Dublin-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20477: Application of G3 Operating, LLC. for an order amending the field rules for the Ellisville-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20478: Application of G3
Operating, LLC. for an order amending the field rules for the Lone Tree Lake-Bakken
Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Case No. 20479: Application of G3
Operating, LLC. for an order amending the field rules for the Marmon-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20480: Application of G3 Operating, LLC. for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20481: Application of G3-Operating, L.L.C. for an order amending the field "rulies for the Tyrone-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20482: Application of G3 Operating, LLC. for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20483: Application of G3 Operating, L.C. for an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate:

Ease No. 20484: Application of G3 Operating, LLC. for an order amending the field rules for the Marmon-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20485: Application of G3 Operating, LLC. for an order amending the field rules for the Strandahl-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Such other relief as is appropriate.

Case No. 20487:Application of Triangle USA Petroleum Corp. for an order amanding the field rules for the Antelopic Canal: Backon Pool, McKenzie County, ND, ao attow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected such other relief as is appropriate.

appropriate. Case No. 20488: Application for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. G3 Operating, LLC.; Triangle USA Petroleum Corp.

appropriate. G3 Operating, Eucler Hange USA Petroleum Corp. Case No. 20489: Application for an order amending the field rules for the Ragged Butte-Bakken Pool. MCKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Statoil Oil and Gas LP; Triangle USA Petroleum Corp.

Case No. 20490: Application for an order amending the field rules for the Rosebud-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Triangle USA Petroleum Corp.

Case No. 20491: Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20492: Application of EOG Resources, Inc. for an order requesting relief from Order No. 16095 of the Commission with respect to the provision of such order that required the drilling of two additional horizontal wells within 12 months after the first two horizontal wells in the 1920-acre spacing unit are completed being described as Sections 23, 26, and 35, T.159N., R.91W., Thompson Lake-Bakken Pool, Burke County, ND, and such other relief as is appropriate.

relief as is appropriate. Case No. 20493: Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20494: Application of EOG Resources, Inc. for an order amending the field rules for the Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND, to

allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

ase No. 20495: Application for an order amending the field rules for the Parshall-Bakken Pool, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Sinclair Oil & Gas Co.

Case No. 20496: Application for an order amending the field rules for the Spotted Horn-Bakken Pool, MCKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc. : G3 Operating, L.L.C.; WPX Epergy Williston, LLC

Case[®] No. 20497: Application of Hunt Oil Co. for an order eliminating the 1220' setback rule and eliminating any tool error requirements on an existing 1280-acre spacing unit comprised of Sections I and 12, T.148N., R.101W., Bear Butte-Bakken Pool, McKenzie County, ND and such other relief as Is appropriate. Zase No. 20498: Application of WPX Energy Williston, LLC for an order intending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate. Case No. 20499: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Asse No. 20500: Application for an order amending the field rules for the Eagle Nest-outer and the such as the such

Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) inc.; G3 Operating, LLC.; and WPX Energy Williston, LLC Case No. 20501: Application for an order amending the field rules for the McGregory

Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, LLC.; and WPX Energy Williston, LLC

Williston, LLC Case No. 20502: Application for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Energlus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC

Case No. 20503: Application of Baytex energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and

such other relief as is appropriate. Case No. 20504: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, neid function of the second se facility until the same can be connected and

such other relief as is appropriate. Sase No. 20505: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and uch other relief as is appropriate.

Case No. 20506: Application for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to llow the flaring of gas and unrestricted production of oil from wells not connected o a gas gathering facility until the same can e connected and such other relief as is ppropriate, Baxtex Energy USA Ltd., amson Resources Co.

se No. 20507: Application of Samson esources Co. for an order extending the eld boundaries and amending the field ules for the West Ambrose and/or mbrose-Bakken Pool to create and stablish six overlapping 4160-acre spacing nits comprised of Sections 25 and 36, [164N., R.100W., Sections 1 and 12, [163N., R.100W., Sections 30 and 31, [163N., R99W., and Sections 6 and 7, [163N.] 63N., R.99W.; Sections 29, 30, 31, 32, 64N., R.99W.; and Sections 5, 6, 7 and 8, 63N., R.99W.; Sections 28, 29, 32 and 33, 64N., R.99W, and Sections 4, 5, 8 and 9, 63N., R.99W; Sections 27, 28, 33 and 34, 64N., R.99W., and Sections 3, 4, 9 and 10, 63N., R.99W.; Sections 26, 27, 34 and 35, 64N., R.99W., and Sections 2, 3, 10 and T. 163N., R.99W.; and Sections 25, 26, 35 d 36, T. 164N., R.99W., and Sections 1, 2, d 12, T.163N., R.99W.; three pping 5120-acre spacing units sed of Sections 14, 15, 22, 23, 26, 27, and erlapping and 35, T. 163N., R.99W.; and Sections 13,

T.163N., R.99W., and Sections 18, 19, 30 and 31, T.163N., R.98W.; and an overlapping 2560-acre spacing unit comprised of Sections I and I2, T.162N., R.99W, and Sections 6 and 7, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit and such other relief as is appropriate

ase No. 20508: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

ase No. 20509: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Green River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is ppropriate.

Case No. 20510: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20511: Application of Fidelity

Exploration & Production Co. for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Ease No. 20512: Application of Abraxas Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Siverston, Pershing, and/or North Fork-Bakken Pools to create and

establish six overlapping 2560-acre spacing, units comprised of Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; and Sections 27, 28, 33 and 34, T. ISON., R.97W; Sections 17, 18, 19 and 20, T. ISON., R.96W; Sections 1, 2, 11 and 12; and Sections 2, 3, 10 and 11, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. Case No. 20513: Application of Emerald

Oil, Inc. for an order extending the field boundaries and amending the field rules for the Moline-Bakken Pool so as to create and establish four 1280-acre spacing units comprised of Sections 28 and 33; and Sections 29 and 32, T.149N., R.102W.; and Sections 1 and 12; and Sections 2 and 11 T.148N., R.103W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Gase No. 20207: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T. 145N., R.93W., Saxon-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other

relief as is appropriate. Case No. 20514: Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Flat Top Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 34, T.146N., R.101W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other

relief as is appropriate. Case No. 19901: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Bridge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 15 and 22, T. 146N., R. 102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said spacing unit, eliminating any tool error requirements and

Case No. 20515: Application of XTO Energy Inc. for an order amending the field rules for the Charlson-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Section 36, T.154N., R.96W, and Section 1, T.153N., R.96W, McKenzie County, ND, authorizing the dillarg of control of control to the section 1 drilling of a total of not more than seven wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate

ase No. 20516: Application of XTO Energy Inc. for an order authorizing the drilli completing and producing of a total of eight wells on an existing 640-acre spacing unit described as Section 16, T.153N., R.95W., Charlson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20517: Application of XTO Energy Inc. for an order amending the field rules for the Murphy Creek-Bakken Pool to create and establish five overlapping 1280-acre spacing units comprised of Sections 33 and 34; Sections 34 and 35, T.145N., R.95W; Section 33, T.145N., R.95W., and Section 1, T.144N., R.96W.; Sections 2 and 11; and Sections 3 and 10, T.144N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells on each overlapping 1280acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20518: Application of Ballantyne Oil, LLC for an order authorizing the drilling completing and producing of a total of two wells on an existing 80-acre spacing unit described as the S/2 NE/4 of Section 21, T. 159N., R.83W., Spring Coulee-Madison Pool, Bottineau County, ND, eliminating any tool error requirements and such other

relief as is appropriate. Case No. 20314: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 23 and 24, T.149N., R.91W., Dunn and McLean Counties, ND, authorizing the drilling of a total not to exceed eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Gase No. 20519: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 20520: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, TI6IN., R.99W., Musta-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

- Case No. 20521: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate
- Case No. 20522: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.161N, R.98W, Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20523: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Zase No. 20524: Application of Baytes Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T. 160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20525: Application of Bay Case No. 2022: Application order Energy USA Ltd. for an order out NDAC § 43.02.03.88.1 pooline in a spacing unit described ask and 31, T.160N., R.99W. Burg.

Divide County, ND, as Piere NDCC § 38-08-08 and such other

is appropriate. Case No. 20526: In the matter of the petition for a risk penalty of Baytin use USA Ltd. requesting an order attraction the recovery of a risk penalty from etcal the recovery of a risk penalty-trom perturn non-participating owners, as provided, by NDCC § 38-08-08 in the drilling and com-NDCC § 38-08-08 in the drilling and com-pleting of the Marcella I-12-161-98H #2DM well located in a spacine onit described as Sections I and I2, I3 R.98W, Whiteaker-Bakken Pool, County, ND, pursuant to § 43-02-03-88.1, and such other relief as is proportion propriate.

appropriate. Ease No. 20527: Application of H Co. for an order pursuant to § 43.02-03-88.1 pooling all inter spacing unit described as Sections T.161N., R.102W., in a first sec-determined in the Bakken Pool Councy ND as provided Dr. ND County, ND, as provided by § 38-08-08 and such other relief

appropriate. Case No. 20528: Application of Hunt Oil

Co. for an order pursuant co § 43-02-03-88.1 pooling all interest spacing unit described as Sections v 24, T.161N., R.102W., in a field set determined in the Bakken Poel, County, ND, as provided by NDC § 38-08-08 and such other release

appropriate. Case No. 20529: Application of Hung Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 artic 36, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other the fas is appropriate

Case No. 20530: Application of the Co. for an order pursuant of 43-02-03-88.1 pooling all interest DAC § 43-02-03-88.1 pooling all interfaces in a spacing unit described as Section 5 and 7, T.161N., R.101W., in a field at to be determined in the Bakken Not, evide County, ND, as provided NDCC § 38-08-08 and such other selief as is appropriate.

ase No. 20531: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all miterests in a spacing unit described as Sections 16 and 21, T.IGIN., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20532: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.I.6I.N., R.10I.W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20533: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20534: Application of Hunt Oil 60. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Zase No. 20535: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Lase No. 20536: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

- Case No. 20537: In the matter of the petition for a risk penalty of Liberty Resources LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Jackman #156-100-18-19-1H well located in a spacing unit described as Sections I8 and 19,T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- appropriate. Gase No. 20538: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of nine wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.156N., R.100W, East Fork-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20539: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 28, T.153N., R.96W, Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20540: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 25, T.152N., R.97W, Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 20541: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 21, 7.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 20542: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 21, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Gade No. 20543: Application of Newfield froduction Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32. T.152N., R.96W., Westberg-Bakken Pool, MCKenzie County. ND. as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other pacing units and such other relief as is ppropriate.

ppropriate. Ase No. 20544: Application of Newfield roduction Co. for an order pursuant to IDAC § 43-02-03-88. I pooling all interests or wells drilled on the overlapping spacing nit described as Section 30, T.152N., .96W., Westberg-Bakken Pool, McKenzie ounty, ND, as provided by NDCC 38-08-08 and such other relief as is propriate.

propriate: Se No. 20545: Application of Newfield oduction Co. for an order pursuant to DAC § 43-02-03-88.1 pooling all interests wells drilled on the overlapping spacing it described as Sections 30 and 31, 52N., R.96W., Westberg-Bakken Pool, Kenzie County, ND, as provided by PCC § 38-08-08 but not reallocating duction for wells producing on other cing units and such other relief as is ropriate. vase No. 20546: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections I and 12, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20547: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

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for wells drilled on the overlapping spacing unit described as Section 5, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20548: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overfapping spacing unit described as Sections 5 and 8, T. [50N, R.98W, Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 20549: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

Case No. 20549: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 13, T.149N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20550: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Drovdal #150-99-7-6-1H well located in a spacing unit described as Sections 6 and 7. T150N, R.99W, Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-883, and such other relief as is appropriate.

Case No. 20551: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.164N, R.100W, and Sections 1 and 12, T.163N, R.99W, and Sections 0 and 34, T.164N, R.99W, and Sections 6 and 7, T.163N, R.99W, West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 20552: Application of Samson

Zase No. 20552: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.164N., R.99W. and Sections 5, 6, 7 and 8, T.163N., R.99W., West Ambrose or Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20553: Application: of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.164N., R.99W. and Sections 1, 2, 11 and 12, T.163N., R.99W. Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20554: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.164N., R.99W, and Sections 2, 3, 10 and 11, T.163N., R.99W, Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 2055: Application of samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27. 28, 33 and 34, T.164N., R.99W. and Sections 3, 4, 9 and 10, T.163N., R.99W. Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20556: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.164N., R.99W. and Sections 4, 5, 8 and 9,

T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

and such other relief as is appropriate. Case No. 20557: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25, -26, 35 and 36, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20558: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W. and Sections 18, 19, 30 and 31, T.163N., R.98W, Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

and such other relief as is appropriate. Case No. 20559: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 20560: Application of Samson

Case No. 20560: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.162N., R.99W. and Sections, 6 and 7, T.162N., R.99W. and Sections, 6 and 7, T.162N., R.99W. Ambrose-Bättker Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20561: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.153N., R.94W, Phelps Bay, Elm Tree, or Antelope-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20562: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.152N., R.94W, Antelope-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is 3ppropriate.

is appropriate. Case No. 20563: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.152N, R.100W, Willow Creek-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20564: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Charlie Bob-Bakken Pool, McKenzie County, ND, a total not to exceed four wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 20565: Application of Continental Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENW of Section 28, T.15SN., R.98W, Brooklyn Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 20566: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Gase No. 20567: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC

§ 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 20568: Application of Sinclair Oil

- Case No. 20568: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 6, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 20569: Application of Sinclair Oil
- & Gas Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 29 and 32; and Sections 30 and 31, T.147N, R.97W, Lone Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 20570: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on each existing 1280acre spacing unit described as Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.148N, R.102W, Boxcar Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Ease No. 20571: Application of G3
- Case No. 20571: Application of G3 Operating, LLC. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280acre spacing unit described as Sections 2 and 11, T.15KN., R.101W., Tyrone-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- relief as is appropriate. Ease No. 20572: Application of G3 Operating, LLC. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.157N., R.101W., Otter-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- is appropriate. Case No. 20573: Application of G3 Operating, LLC. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280acre spacing unit described as Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.157N, R.100W, Marmon-Bakken Pool, Williams 'County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- appropriate. 23se No. 20574: Application of G3 Operating, LLC. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280acre spacing unit described as Sections 1 and 12; Sections 2 and 11; and Sections 3 and 10, T.157N, R.99W, Lone Tree Lake-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 20575: Application of G3 Operating, LLC. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280acre spacing unit described as Sections I and 12; Sections 2 and 11, T.157N., R.100W; and Sections 6 and 7, T.157N., R.99W. Dublin-Bakkan-Pool, Williams County, ND, eliminating any tool error requirements and such other relief and the sections 1 Operating, LLC. for an order authorizing the drilling completing and producing of a total of seven wells on each existing 1280acre spacing unit described as Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32; T.158N., R.99W. Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

error requirements and sour other relet as is appropriate. Case No. 20577: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sarah Yellow Wolf #22-27HC well located in the NENW of Section 22, T.149N., R.91W, Dunn County,

ND, Heart Butte-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Arthe provisions of NDCC § 38 08-06.4 and such other relief as is appropriate. Case No. 20578: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Howling Wolf #28-33HC well located in the SESE of Section 21, T.147N., R.92W., Dunn County, ND, Wolf Bay-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other rolief as it appropriate.

of NUCC § 30 00-00-7 and stuff other relief as is appropriate. Ease No. 20579: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Edward Goodbird #9HD well located in the NWNW of Section 9, T.149N., R.91W, Dunn County, ND, Heart Butte-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Such other relief as is appropriate. Case No. 20580: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

tool error requirements and such other relief as is appropriate. Case No. 20581: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 15 and 16, T.152N, R.104W, Briar Creek-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other irelief as is appropriate.

eliminating any tool error requirements and such other relief as is appropriate. Gase No. 20582: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Lots I-4 (5/2 5/2) of Section 30, T.164N., R.76W., North Souris-Spearfish Pool, Bottineau County. ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20583: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 23 and 26, T. 148N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20584: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Hestekin #1 SWD well (File No. 90124), NENE Section 31, T.131N., R.105W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20355: (Continued) In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kuntz #25-36H well located in a spacing unit described as Sections 25 and 36, T.140N., R.98W, Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. ✓ase No. 20356: (Continued) In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bauer #25-36H well located in a spacing unit described as Sections 25 and 36, T.140N., R.98VV, Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is abortoriate.

Signed by, lack Dalcympke Gover

Jack Dalrymple, Governor Chairman, ND Industrial Commission 6/5 - 609506