

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 20507  
ORDER NO. 22813

IN THE MATTER OF A HEARING CALLED ON  
A MOTION OF THE COMMISSION TO  
CONSIDER THE APPLICATION OF SAMSON  
RESOURCES CO. FOR AN ORDER EXTENDING  
THE FIELD BOUNDARIES AND AMENDING  
THE FIELD RULES FOR THE WEST AMBROSE  
AND/OR AMBROSE-BAKKEN POOL TO  
CREATE AND ESTABLISH SIX OVERLAPPING  
4160-ACRE SPACING UNITS COMPRISED OF  
SECTIONS 25 AND 36, T.164N., R.100W.,  
SECTIONS 1 AND 12, T.163N., R.100W.,  
SECTIONS 30 AND 31, T.164N., R.99W., AND  
SECTIONS 6 AND 7, T.163N., R.99W.;  
SECTIONS 29, 30, 31, AND 32, T.164N., R.99W.  
AND SECTIONS 5, 6, 7, AND 8, T.163N., R.99W.;  
SECTIONS 28, 29, 32, AND 33, T.164N., R.99W.  
AND SECTIONS 4, 5, 8, AND 9, T.163N., R.99W.;  
SECTIONS 27, 28, 33, AND 34, T.164N., R.99W.  
AND SECTIONS 3, 4, 9, AND 10, T.163N.,  
R.99W.; SECTIONS 26, 27, 34, AND 35, T.164N.,  
R.99W. AND SECTIONS 2, 3, 10, AND 11,  
T.163N., R.99W.; AND SECTIONS 25, 26, 35,  
AND 36, T.164N., R.99W. AND SECTIONS 1, 2,  
11, AND 12, T.163N., R.99W.; THREE  
OVERLAPPING 5120-ACRE SPACING UNITS  
COMPRISED OF SECTIONS 14, 15, 22, 23, 26, 27,  
34, AND 35, T.163N., R.99W.; SECTIONS 13, 14,  
23, 24, 25, 26, 35, AND 36, T.163N., R.99W.; AND  
SECTIONS 13, 24, 25, AND 36, T.163N., R.99W.  
AND SECTIONS 18, 19, 30, AND 31, T.163N.,  
R.98W.; AND AN OVERLAPPING 2560-ACRE  
SPACING UNIT COMPRISED OF SECTIONS 1  
AND 12, T.162N., R.99W. AND SECTIONS 6  
AND 7, T.162N., R.98W., DIVIDE COUNTY, ND,  
AUTHORIZING THE DRILLING OF A  
HORIZONTAL WELL ON OR NEAR THE  
SECTION LINE ON EACH SPACING UNIT, AND  
SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 27th day of June, 2013.
- (2) Samson made application to the Commission for an order extending the field boundaries and amending the field rules for the West Ambrose and/or Ambrose-Bakken Pool to create and establish six overlapping 4160-acre spacing units comprised of Sections 25 and 36, Township 164 North, Range 100 West, Sections 1 and 12, Township 163 North, Range 100 West, Sections 30 and 31, Township 164 North, Range 99 West, and Sections 6 and 7, Township 163 North, Range 99 West; Sections 29, 30, 31, and 32, Township 164 North, Range 99 West and Sections 5, 6, 7, and 8, Township 163 North, Range 99 West; Sections 28, 29, 32, and 33, Township 164 North, Range 99 West and Sections 4, 5, 8, and 9, Township 163 North, Range 99 West; Sections 27, 28, 33, and 34, Township 164 North, Range 99 West and Sections 3, 4, 9, and 10, Township 163 North, Range 99 West; Sections 26, 27, 34, and 35, Township 164 North, Range 99 West and Sections 2, 3, 10, and 11, Township 163 North, Range 99 West; and Sections 25, 26, 35, and 36, Township 164 North, Range 99 West and Sections 1, 2, 11, and 12, Township 163 North, Range 99 West; three overlapping 5120-acre spacing units comprised of Sections 14, 15, 22, 23, 26, 27, 34, and 35, Township 163 North, Range 99 West; Sections 13, 14, 23, 24, 25, 26, 35, and 36, Township 163 North, Range 99 West; and Sections 13, 24, 25, and 36, Township 163 North, Range 99 West and Sections 18, 19, 30, and 31, Township 163 North, Range 98 West; and an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, Township 162 North, Range 99 West and Sections 6 and 7, Township 162 North, Range 98 West, Divide County, North Dakota, authorizing the drilling of a horizontal well on or near the section line on each spacing unit, and such other relief as is appropriate.
- (3) Samson withdrew the proposed 4160-acre spacing units described as Sections 25 and 36, Township 164 North, Range 100 West, Sections 1 and 12, Township 163 North, Range 100 West, Sections 30 and 31, Township 164 North, Range 99 West, and Sections 6 and 7, Township 163 North, Range 99 West; Sections 28, 29, 32, and 33, Township 164 North, Range 99 West and Sections 4, 5, 8, and 9, Township 163 North, Range 99 West; Sections 27, 28, 33, and 34, Township 164 North, Range 99 West and Sections 3, 4, 9, and 10, Township 163 North, Range 99 West; and Sections 26, 27, 34, and 35, Township 164 North, Range 99 West and Sections 2, 3, 10, and 11, Township 163 North, Range 99 West, Divide County, North Dakota, from the application.
- (4) Samson withdrew the proposed 5120-acre spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34, and 35, Township 163 North, Range 99 West, Divide County, North Dakota, from the application.
- (5) Crescent Point Energy US Corporation (Crescent Point) submitted an email on June 26, 2013 in which it requested a continuance of Case No. 20507. Crescent Point supports the existing 500-foot setback and does not want it changed to allow for a section line well based upon microseismic which indicates a lesser setback could have significant offset drainage and interference. Crescent Point requires more information before a determination can be made if there will be interference and/or drainage from their existing spacing unit consisting of Sections 25, 26, 35, and 36, Township 164 North, Range 100 West, Divide County, North Dakota. Crescent Point has requested Samson supply them a copy of the application and continue the case, both of which Samson has denied. Crescent Point would like to resolve the issues and have the lands affecting their aforementioned spacing unit removed from the application without having to formally object.

They do object to any change or respacing of their aforementioned spacing unit. If the case is not continued, they formally object.

(6) The Commission notified Crescent Point on June 26, 2013 that the hearing examiner would not grant a continuance. The Commission notes that the proposed 4160-acre spacing unit described as Sections 25 and 36, Township 164 North, Range 100 West, Sections 1 and 12, Township 163 North, Range 100 West, Sections 30 and 31, Township 164 North, Range 99 West, and Sections 6 and 7, Township 163 North, Range 99 West, Divide County, North Dakota, which covered lands in Crescent Point's spacing unit described as Sections 25, 26, 35, and 36, Township 164 North, Range 100 West, Divide County, North Dakota, was withdrawn from Case No. 20507.

(7) Case No. 20507 was incorrectly advertised since it only requested one well per proposed 4160 or 5120-acre spacing unit but Samson presented testimony and evidence and established a record supporting two horizontal wells.

(8) Case No. 20661 heard on the July 31, 2013 docket, is an application by Samson for an order extending the field boundaries and amending the field rules for the West Ambrose and/or Ambrose-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, Township 162 North, Range 99 West and Sections 6 and 7, Township 162 North, Range 98 West; two overlapping 4160-acre spacing units comprised of Sections 29, 30, 31, and 32, Township 164 North, Range 99 West and Sections 5, 6, 7, and 8, Township 163 North, Range 99 West; and Sections 25, 26, 35, and 36, Township 164 North, Range 99 West and Sections 1, 2, 11, and 12, Township 163 North, Range 99 West; and two overlapping 5120-acre spacing units comprised of Sections 13, 14, 23, 24, 25, 26, 35, and 36, Township 163 North, Range 99 West; and Sections 13, 24, 25, and 36, Township 163 North, Range 99 West and Sections 18, 19, 30, and 31, Township 163 North, Range 98 West, Divide County, North Dakota, authorizing the drilling of multiple wells on or near the section line on each spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

(9) Case No. 20507 should be dismissed.

IT IS THEREFORE ORDERED:

(1) This case is hereby dismissed without prejudice.

Dated this 27th day of September, 2013.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

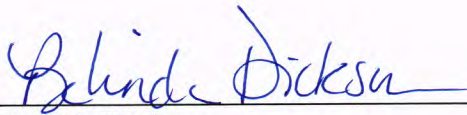
AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

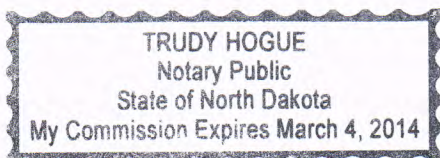
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 10th day of October, 2013 enclosed in separate envelopes true and correct copies of the attached Order No. 22813 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 20507:

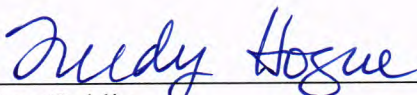
LAWRENCE BENDER  
FREDRIKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502-1855

KYLE MORSE  
CRESCENT POINT ENERGY US CORP  
55 17<sup>TH</sup> ST STE 1800  
DENVER CO 80202

  
\_\_\_\_\_  
Belinda Dickson  
Oil & Gas Division

On this 10<sup>th</sup> day of October, 2013 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



  
\_\_\_\_\_  
Notary Public  
State of North Dakota, County of Burleigh

## Kadrmass, Bethany R.

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**From:** Entzi-Odden, Lyn <lodden@fredlaw.com>  
**Sent:** Tuesday, July 02, 2013 2:42 PM  
**To:** Hicks, Bruce E.  
**Cc:** Kadrmass, Bethany R.; apressnall@samson.com; benj@samson.com; Bender, Lawrence  
**Subject:** Follow-up letter to hearing for Samson Case 20507  
**Attachments:** Samson 20507 letter\_001-c.pdf

Bruce,

Please see the attached letter with regard to the hearing held for Samson Case 20507.



**\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (612) 492-7000. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\***

July 2, 2013

**VIA EMAIL**

Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

**RE: Case No. 20507:** Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the West Ambrose and/or Ambrose-Bakken Pool to create and establish six overlapping 4160-acre spacing units comprised of Sections 25 and 36, T.164N., R.100W., Sections 1 and 12, T.163N., R.100W., Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W.; Sections 29, 30, 31, 32, T.164N., R.99W., and Sections 5, 6, 7 and 8, T.163N., R.99W.; Sections 28, 29, 32 and 33, T.164N., R.99W., and Sections 4, 5, 8 and 9, T.163N., R.99W.; Sections 27, 28, 33 and 34, T.164N., R.99W., and Sections 3, 4, 9 and 10, T.163N., R.99W.; Sections 26, 27, 34 and 35, T.164N., R.99W., and Sections 2, 3, 10 and 11, T.163N., R.99W.; and Sections 25, 26, 35 and 36, T.164N., R.99W., and Sections 1, 2, 11 and 12, T.163N., R.99W.; three overlapping 5120-acre spacing units comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W.; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.163N., R.99W., and Sections 13, 24, 25 and 36, T.163N., R.99W., and Sections 18, 19, 30 and 31, T.163N., R.98W.; and an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.162N., R.99W., and Sections 6 and 7, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit and such other relief as is appropriate.

Dear Mr. Hicks:

In follow-up to the hearing held in the captioned matter on June 28, 2013, Mr. Ben R. Jackson, the Reservoir Engineer who testified on behalf of Samson Resources Company in the captioned matter, wishes to pass along the following information regarding his testimony and what

Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

Mr. Bruce Hicks  
July 2, 2013  
Page 2

Samson believes the additional recovery would be after eliminating the 200' setback if Samson had the larger unit:

When asked by the commission about the potential waste created by forming two 2,560 acre units with 200' setbacks from the NORTH and SOUTH lines, RATHER than the proposed 5,120 acre units, I stated that the waste would be 790,000 recoverable barrels of oil. I did not understand the question.

Now that I fully understand the question, the calculation is as follows:  
200' setbacks\*2 (for both north and south line setbacks, east to west) = 400'  
660' (undrained distance between wellbores)

Porosity = 0.06

Oil saturation = 0.65

Conversion factor = 0.178

Thickness = 100'

Recovery = 0.12

Formation volume factor = 1.49 bbl/stb

$(400' \times 660') \times 0.06 \times 0.65 \times 100' \times 0.178 \times 0.12 / 1.49 = 14,760$  bbls of recoverable oil

Hence, the answer to your question is approximately 14,760 barrels of additional oil will be recovered, not 790,000 barrels.

Should you require anything further, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

cc: Mr. Adam Pressnall *Via Email*  
Mr. Ben R. Jackson *Via Email*

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## Kadrmass, Bethany R.

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**From:** Kadrmass, Bethany R.  
**Sent:** Wednesday, June 26, 2013 9:17 AM  
**To:** Kyle Morse  
**Cc:** Bender, Lawrence; Entzi-Odden, Lyn; Hogan, Hope L.; Hicks, Bruce E.  
**Subject:** RE: Formal Request for Continuance Case No. 20507

Mr. Morse,

It's the Commission's understanding Samson has witnesses appearing in person tomorrow to present testimony. Therefore, given the short notice and Samson's objection to continuing this case, the hearing examiner is not granting your request for continuance. This case will be heard tomorrow as scheduled.

Bethany Kadrmass

North Dakota Oil & Gas Division  
600 E. Boulevard Ave. Dept. 405  
Bismarck, ND 58505  
701-328-8020  
[brkadrmass@nd.gov](mailto:brkadrmass@nd.gov)

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**From:** Kyle Morse [<mailto:kmorse@crescentpointenergy.com>]  
**Sent:** Tuesday, June 25, 2013 3:25 PM  
**To:** Kadrmass, Bethany R.  
**Subject:** Formal Request for Continuance Case No. 20507

Crescent Point Energy U.S. Corp respectfully requests a continuance of the following case:

Case No. 20507: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the West Ambrose and/or Ambrose-Bakken Pool to create and establish six overlapping 4160-acre spacing units comprised of Sections 25 and 36, T.164N., R.100W., Sections 1 and 12, T.163N., R.100W., Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W.; Sections 29, 30, 31, 32, T.164N., R.99W., and Sections 5, 6, 7 and 8, T.163N., R.99W.; Sections 28, 29, 32 and 33, T.164N., R.99W., and Sections 4, 5, 8 and 9, T.163N., R.99W.; Sections 27, 28, 33 and 34, T.164N., R.99W., and Sections 3, 4, 9 and 10, T.163N., R.99W.; Sections 26, 27, 34 and 35, T.164N., R.99W., and Sections 2, 3, 10 and 11, T.163N., R.99W.; and Sections 25, 26, 35 and 36, T.164N., R.99W., and Sections 1, 2, 11 and 12, T.163N., R.99W.; three overlapping 5120-acre spacing units comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W.; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.163N., R.99W., and Sections 13, 24, 25 and 36, T.163N., R.99W., and Sections 18, 19, 30 and 31, T.163N., R.98W.; and an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.162N., R.99W., and Sections 6 and 7, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit and such other relief as is appropriate.

1. We support the existing 500' setback and do not want that changed to allow for a section line well. Micro seismic shows that any closer could have significant offset drainage and interference.



2. We require more information before we can determine if there will be any interference and or drainage from our existing operated DSU and well NDIC File No: 23321, CPEUSC ALDAG 36-35-164N-100W located and spaced in Sections 25 and 36, T.164N., R.100W
3. We have asked Samson to provide us with a copy of the application and to continue the case. Both requests have been denied.

We would like to resolve these issues and have the lands effecting our operated DSUs removed from the application without having to formally object before the commission. We will object to any applications that change or respace our existing operated DSUs in any way. If the continuance is not afforded, please have this email serve as our notification of formal protest. Thank you.

Thank you.

**Kyle Morse**

Crescent Point Energy U.S. Corp  
555 17<sup>th</sup> St. Suite 1800  
Denver, CO 80202  
Direct: 720-880-3630  
Cell: 303-908-0348



## **NORTH DAKOTA INDUSTRIAL COMMISSION**

### **CASE No. 20507**

Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the West Ambrose and/or Ambrose-Bakken Pool to create and establish six overlapping 4160-acre spacing units comprised of ~~Sections 25 and 36, T.164N., R.100W., Sections 1 and 12, T.163N., R.100W., Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W.;~~ Sections 29, 30, 31, 32, T.164N., R.99W., and Sections 5, 6, 7 and 8, T.163N., R.99W.; ~~Sections 28, 29, 32 and 33, T.164N., R.99W., and Sections 4, 5, 8 and 9, T.163N., R.99W.;~~ Sections 27, 28, 33 and 34, T.164N., R.99W., and Sections 3, 4, 9 and 10, T.163N., R.99W.; ~~Sections 26, 27, 34 and 35, T.164N., R.99W., and Sections 2, 3, 10 and 11, T.163N., R.99W.;~~ and Sections 25, 26, 35 and 36, T.164N., R.99W., and Sections 1, 2, 11 and 12, T.163N., R.99W.; three overlapping 5120-acre spacing units comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W.; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.163N., R.99W., and Sections 13, 24, 25 and 36, T.163N., R.99W., and Sections 18, 19, 30 and 31, T.163N., R.98W.; and an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.162N., R.99W., and Sections 6 and 7, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit and such other relief as is appropriate.

**BEFORE THE  
OIL & GAS DIVISION  
of the  
INDUSTRIAL COMMISSION  
of the  
STATE OF NORTH DAKOTA**

**June 26, 2013**



## **NORTH DAKOTA INDUSTRIAL COMMISSION**

### **CASE No. 20507 REVISED**

**Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the West Ambrose and/or Ambrose-Bakken Pool to create and establish three overlapping 4160-acre spacing units comprised of Sections 25 and 36, T.164N., R.100W., Sections 1 and 12, T.163N., R.100W., Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W.; Sections 29, 30, 31, 32, T.164N., R.99W., and Sections 5, 6, 7 and 8, T.163N., R.99W.; and Sections 25, 26, 35 and 36, T.164N., R.99W., and Sections 1, 2, 11 and 12, T.163N., R.99W.; three overlapping 5120-acre spacing units comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W.; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.163N., R.99W., and Sections 13, 24, 25 and 36, T.163N., R.99W., and Sections 18, 19, 30 and 31, T.163N., R.98W.; and one overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.162N., R.99W., and Sections 6 and 7, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit and such other relief as is appropriate.**

**BEFORE THE  
OIL & GAS DIVISION  
of the  
INDUSTRIAL COMMISSION  
of the  
STATE OF NORTH DAKOTA**

**June 26, 2013**

## Case No. 20507

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- Exhibit 3 Structure Map
- Exhibit 4 Cross Section Map
- Exhibit 4A Cross Section A-A'
- Exhibit 4B Cross Section B-B'
- Exhibit 5 Proposed Lease Line Well Plan (7 pages)
- Exhibit 6 Wellbore Schematic 800' Lateral
- Exhibit 6A Wellbore Schematic 1280' Lateral
- Exhibit 7 Ambrose Reservoir Data & Economics



# Exhibit No.1 Spacing Unit Map



INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 6-21-13 CASE NO. 20507  
Introduced By Samson  
Exhibit 1  
Identified By Presshall

June 26, 2013

NDIC Case No. 20507

## Exhibit No. 2

### Spacing Unit Ownership – Area 1

#### Summary Ownership:

**T164N-R99W**

**Secs. 30, 31**

**T163N-R99W**

**Secs. 6, 7**

**T164N-R100W**

**Secs. 25, 36**

**T163N-R100W**

**Secs. 1, 12**

**4113.39 Acres**

**T164N-R99W**

**Secs. 30 & 31**

**T163N-R99W**

**Secs. 6 & 7**

**2043.15 Acres**

**T164N-R100W**

**Secs. 25, 36**

**T163N-R100W**

**Secs. 1, 12**

**2070.24 Acres**

<b>WI Owner</b>	<b>GWl</b>	<b>WI Owner</b>	<b>GWl</b>	<b>WI Owner</b>	<b>GWl</b>
SRC	26.27%	SRC	38.57%	SRC	13.35%
BH	8.18%	BH	15.62%	BH	0.84%
WH	3.65%	WH	7.35%	WH	
SM	9.53%	SM		SM	18.93%
NOG	5.93%	NOG	11.93%	NOG	
CPE	11.94%	CPE	7.58%	CPE	16.26%
AE/NextEra	16.37%	AE/NextEra	18.75%	AE/NextEra	14.03%
Murex	3.89%	Murex		Murex	7.74%
Davis Exploration	1.92%	Davis Exploration		Davis Exploration	3.81%
Transcontinent	3.63%	Transcontinent		Transcontinent	7.22%
Various Small Owners	0.04%	Various Small Owners	0.21%	Various Small Owners	0.66%
Unleased	8.64%	Unleased		Unleased	17.16%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 6-27-13 CASE NO. 20507  
Introduced By Samson  
Exhibit 2  
Identified By Pressnell

## Exhibit No. 2A

### Spacing Unit Ownership – Area 2

**Summary Ownership:**

<b>T164N-R99W</b>		<b>T163N-R99W</b>		<b>T163N-R99W</b>	
<b>Secs. 29, 30, 31, 32</b>		<b>Secs. 5 &amp; 8</b>		<b>Secs. 6 &amp; 7</b>	
<b>T163N-R99W</b>		<b>T164N-R99W</b>		<b>T164N-R99W</b>	
<b>Secs. 5, 6, 7, 8</b>		<b>Secs. 29 &amp; 32</b>		<b>Secs. 30 &amp; 31</b>	
<b>4115.87 Acres</b>		<b>2072.72 Acres</b>		<b>2043.15 Acres</b>	
<b>WI Owner</b>	<b>GW</b>	<b>WI Owner</b>	<b>GW</b>	<b>WI Owner</b>	<b>GW</b>
Samson Resources	40.47%	Samson Resources	42.34%	Samson Resources	38.57%
Bakken Hunter, LLC	19.77%	Bakken Hunter, LLC	23.87%	Bakken Hunter, LLC	15.62%
Williston Hunter, Inc.	7.71%	Williston Hunter, Inc.	8.06%	Williston Hunter, Inc.	7.35%
Northern Oil & Gas, Inc.	9.13%	Northern Oil & Gas, Inc.	6.36%	Northern Oil & Gas, Inc.	11.93%
Crescent Point Energy US Corp.	9.59%	Crescent Point Energy US Corp.	11.58%	Crescent Point Energy US Corp.	7.58%
American Eagle Energy Corp.	11.28%	American Eagle Energy Corp.	3.92%	American Eagle Energy Corp.	18.75%
American Standard Energy Co.	1.94%	American Standard Energy Co.	3.86%	American Standard Energy Co.	
Chevron U.S.A., Inc.	0.10%	Chevron U.S.A., Inc.		Chevron U.S.A., Inc.	0.21%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 6-27-13 CASE NO. 20507  
Introduced By Samson  
Exhibit 2A  
Identified By Pressnell



# Exhibit No. 2B

## Spacing Unit Ownership – Area 3

### Summary Ownership:

**T164N-R99W**

**Secs. 25, 26, 35, 36**

**T163N-R99W**

**Secs. 1, 2, 11, 12**

**4151.64 Acres**

WI Owner	GW
SRC	34.79%
BH	20.29%
WH	6.63%
Northern	9.62%
CPE	23.62%
Various Small Owners	1.42%
Unleased	3.63%
<b>Total</b>	<b>100.00%</b>

**T164N-R99W**

**Secs. 25 & 36**

**T164N-R99W**

**Secs. 1 & 12**

WI Owner	GW
SRC	27.60%
BH	10.59%
WH	5.26%
Northern	19.24%
CPE	33.35%
Various Small Owners	2.76%
Unleased	1.20%
<b>Total</b>	<b>100.00%</b>

**T164N-R99W**

**Secs. 26 & 35**

**T163N-R99W**

**Secs. 2 & 11**

WI Owner	GW
SRC	41.99%
BH	29.99%
WH	8.00%
Northern	13.89%
CPE	
Various Small Owners	0.08%
Unleased	6.06%
<b>Total</b>	<b>100.00%</b>

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 6-27-13 CASE NO. 20507

Introduced By Samson

Exhibit 2B

Identified By Pressnell



# Exhibit No. 2C

## Spacing Unit Ownership – Area 4

### Summary Ownership:

#### T163N-R99W

**Secs. 14, 15, 22, 23, 26,  
27, 34, 35  
5120 Acres**

#### T163N-R99W

**Secs. 14, 23, 26, 35  
2560 Acres**

#### T163N-R99W

**Secs. 15, 22, 27, 34  
2560 Acres**

WI Owner	GWI	WI Owner	GWI	WI Owner	GWI
SRC	44.48%	SRC	48.50%	SRC	40.46%
BH	28.20%	BH	34.64%	BH	21.76%
WH	8.47%	WH	9.24%	WH	7.71%
Baytex	3.57%	Baytex		Baytex	7.15%
SM	1.04%	SM		SM	2.09%
CPE	1.41%	CPE		CPE	2.81%
Whiting	3.12%	Whiting	3.34%	Whiting	2.91%
Ralph Johnston	1.45%	Ralph Johnston		Ralph Johnston	2.91%
Five States	1.56%	Five States		Five States	3.13%
Various Small Owners	3.84%	Various Small Owners	3.15%	Various Small Owners	4.53%
Unleased	2.85%	Unleased	1.14%	Unleased	4.56%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 6-27-13 CASE NO. 20507  
Introduced By Samson  
Exhibit 2C  
Identified By Presshall

## Exhibit No. 2D

### Spacing Unit Ownership – Area 5

**Summary Ownership:**

**T163N-R99W**

**Secs. 13, 14, 23, 24, 25,  
26, 35, 36  
5119.566 Acres**

**T163N-R99W**

**Secs. 13, 24, 26, 36  
2559.566 Acres**

**T163N-R99W**

**Secs. 14, 23, 26, 35  
2560 Acres**

<b>WI Owner</b>	<b>GWI</b>	<b>WI Owner</b>	<b>GWI</b>	<b>WI Owner</b>	<b>GWI</b>
SRC	49.75%	SRC	51.01%	SRC	48.50%
BH	35.54%	BH	36.42%	BH	34.64%
WH	9.47%	WH	9.71%	WH	9.24%
Whiting	1.67%	Whiting		Whiting	3.34%
Various Small Owners	1.58%	Various Small Owners		Various Small Owners	3.15%
Unleased	1.99%	Unleased	2.85%	Unleased	1.14%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 6-27-13 CASE NO. 20507

Introduced By Samson

Exhibit 2D

Identified By Pressnell

# Exhibit No. 2E

## Spacing Unit Ownership – Area 6

### Summary Ownership:

**T163N-R99W**

**Secs. 13, 24, 25, 36**

**T163N-R98W**

**Secs. 18, 19, 30, 31**

**5043.73 Acres**

**T163N-R98W**

**Secs. 18, 19, 30, 31**

**2484.16 Acres**

**T163N-R99W**

**Secs. 13, 24, 25, 36**

**2559.566 Acres**

WI Owner	GWI	WI Owner	GWI	WI Owner	GWI
SRC	51.64%	SRC	52.29%	SRC	51.01%
BH	36.88%	BH	37.35%	BH	36.42%
WH	9.84%	WH	9.96%	WH	9.71%
Various Small Owners	0.20%	Various Small Owners	0.40%	Various Small Owners	
Unleased	1.45%	Unleased		Unleased	2.85%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 6-27-13 CASE NO. 20507

Introduced By Samson

Exhibit 2E

Identified By Pressnell

# Exhibit No. 2F

## Spacing Unit Ownership – Area 7

### Summary Ownership:

**T162N-R99W**

**Secs. 1 & 12**

**T162N-R98W**

**Secs. 6 & 7**

**2531.16 Acres**

**T162N-R98W**

**Secs. 6 & 7**

**1250.84 Acres**

**T162N-R99W**

**Secs. 1 & 12**

**1280.32 Acres**

WI Owner	GWI	WI Owner	GWI	WI Owner	GWI
SRC	52.50%	SRC	52.50%	SRC	52.50%
BH	37.50%	BH	37.50%	BH	37.50%
WH	10.00%	WH	10.00%	WH	10.00%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 6-27-13 CASE NO. 20507

Introduced By Samson

Exhibit 2F

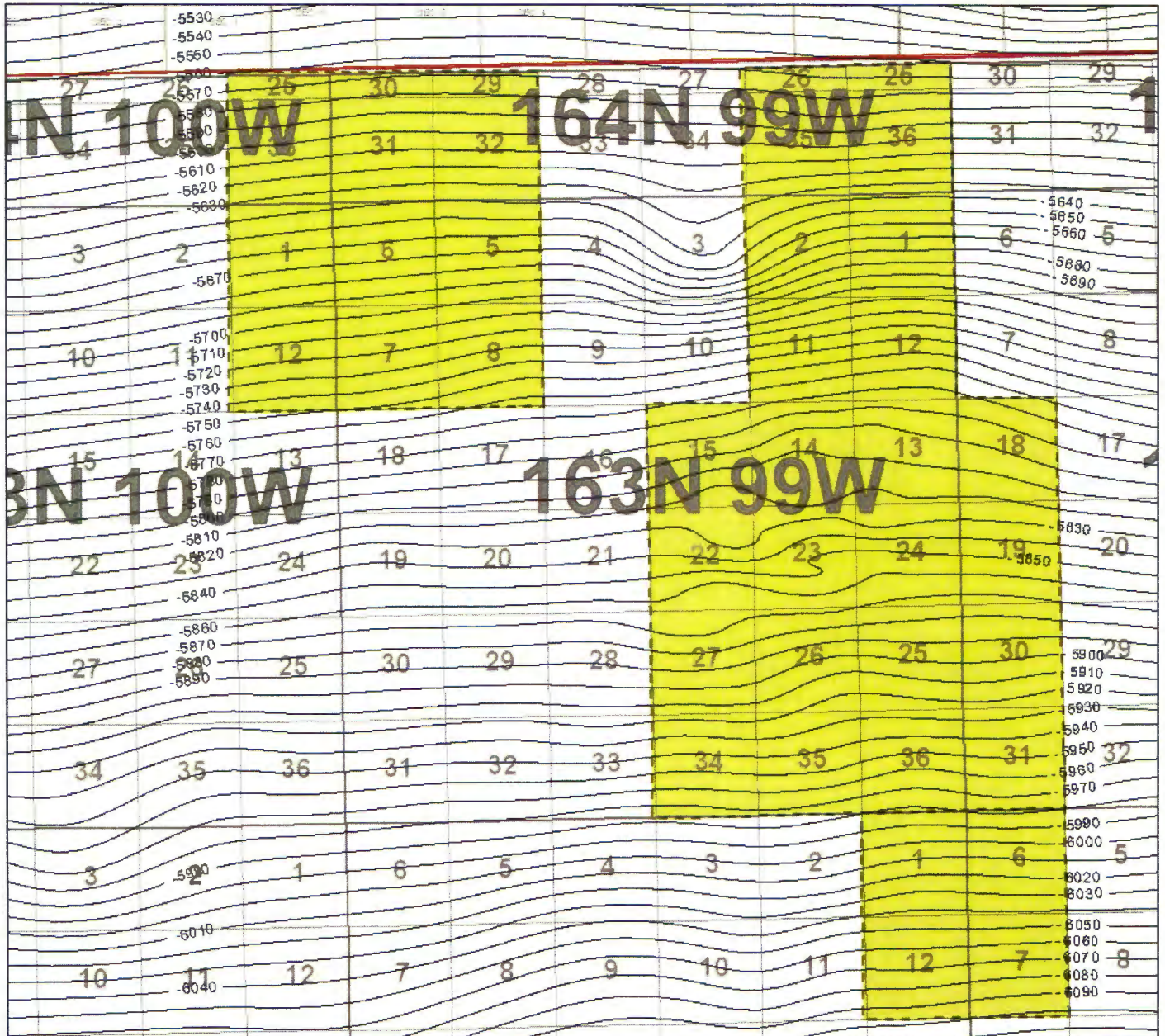
Identified By Pressnell



# Exhibit No. 3

## Structure Map - Top Middle Bakken(C.I. = 10')

Middle Bakken Structure (ss)



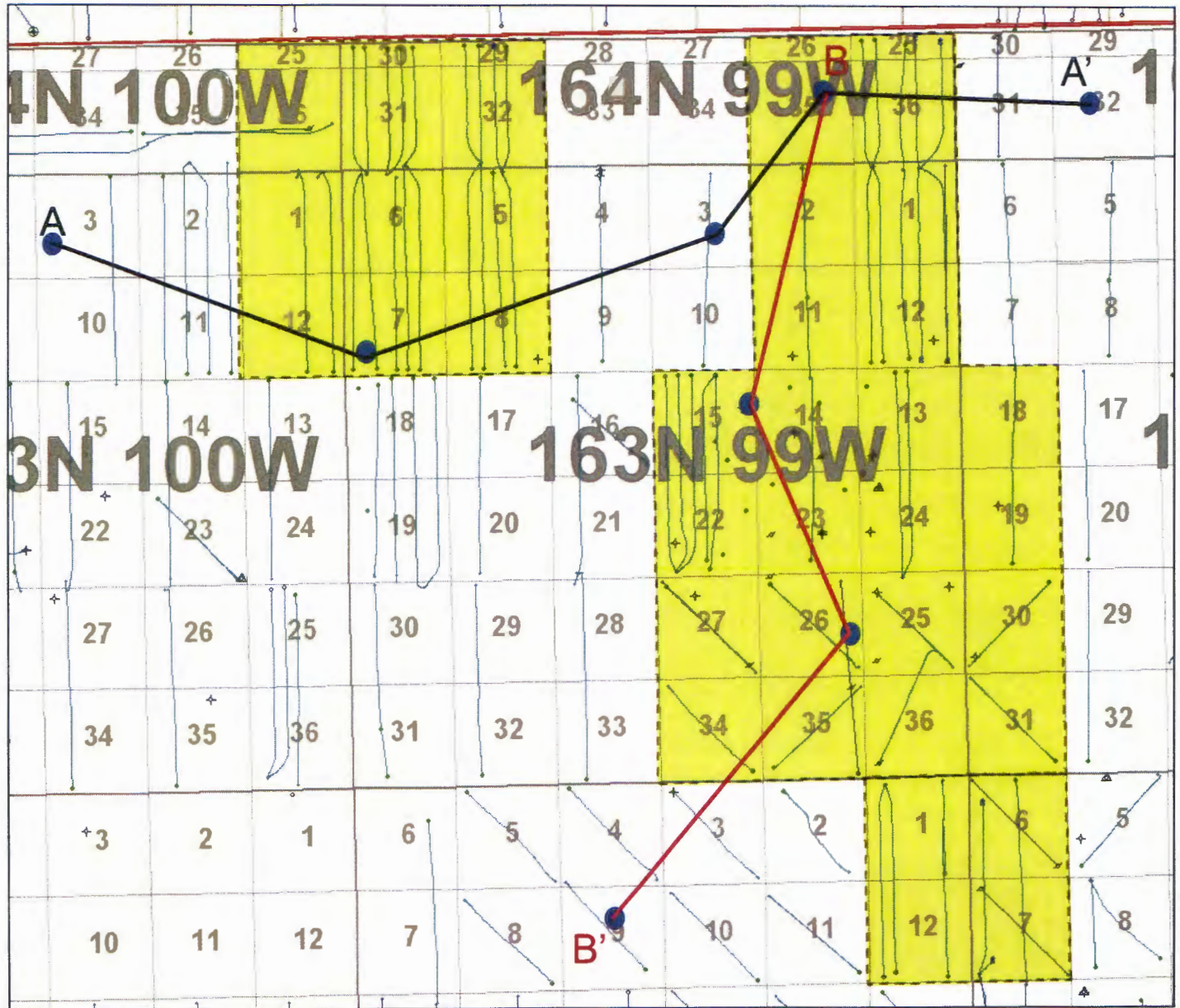
June 26, 2013

NDIC Case No. 20507

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 6-27-13 CASE NO. 20507<sup>12</sup>  
Introduced By Samson  
Exhibit 3  
Identified By Johnson



Exhibit No. 4  
Cross Section Map



June 26, 2013

NDIC Case No. 20507

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 6-27-13 CASE NO. 205073

Introduced By Samson

Exhibit 4

Identified By Johnson



INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

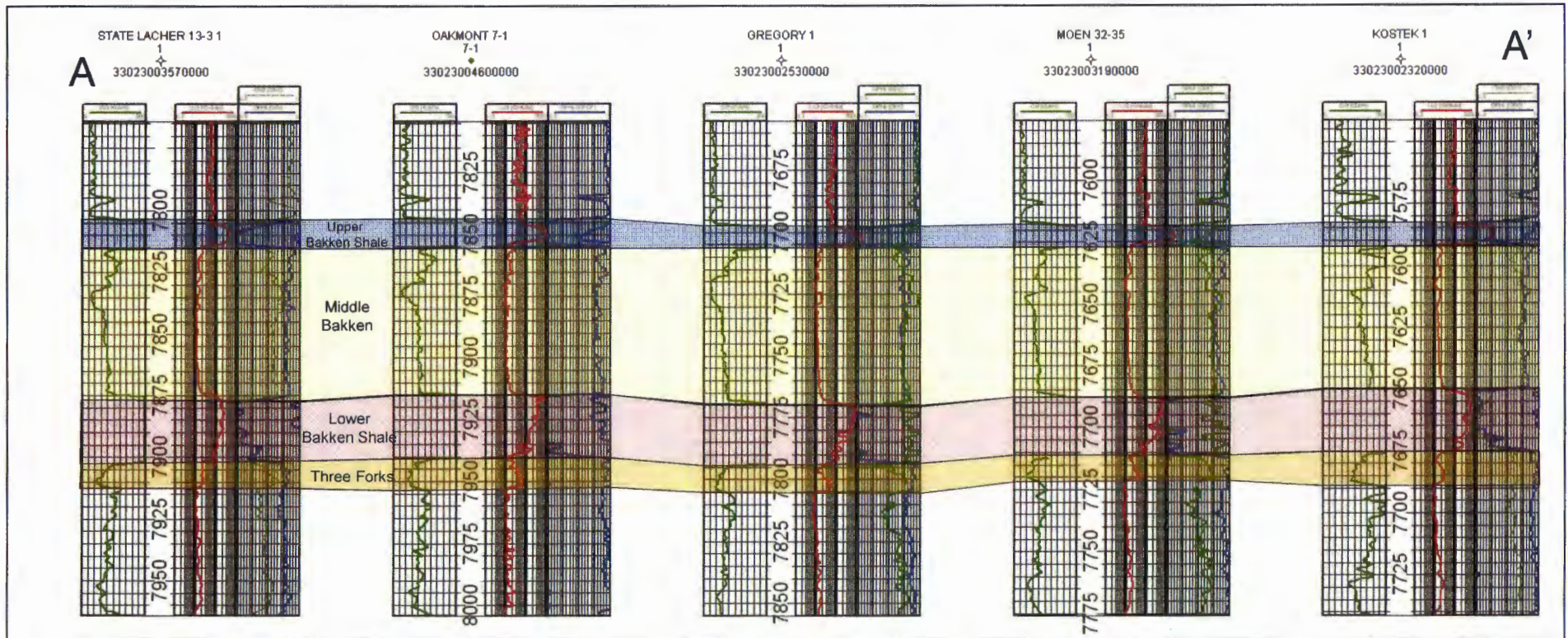
DATE 6-27-13 CASE NO. 20507

Introduced By Samson

Exhibit 4A

Identified By \_\_\_\_\_

**Exhibit No. 4A**  
**Cross Section A – A'**



June 26, 2013

NDIC Case No. 20507



INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

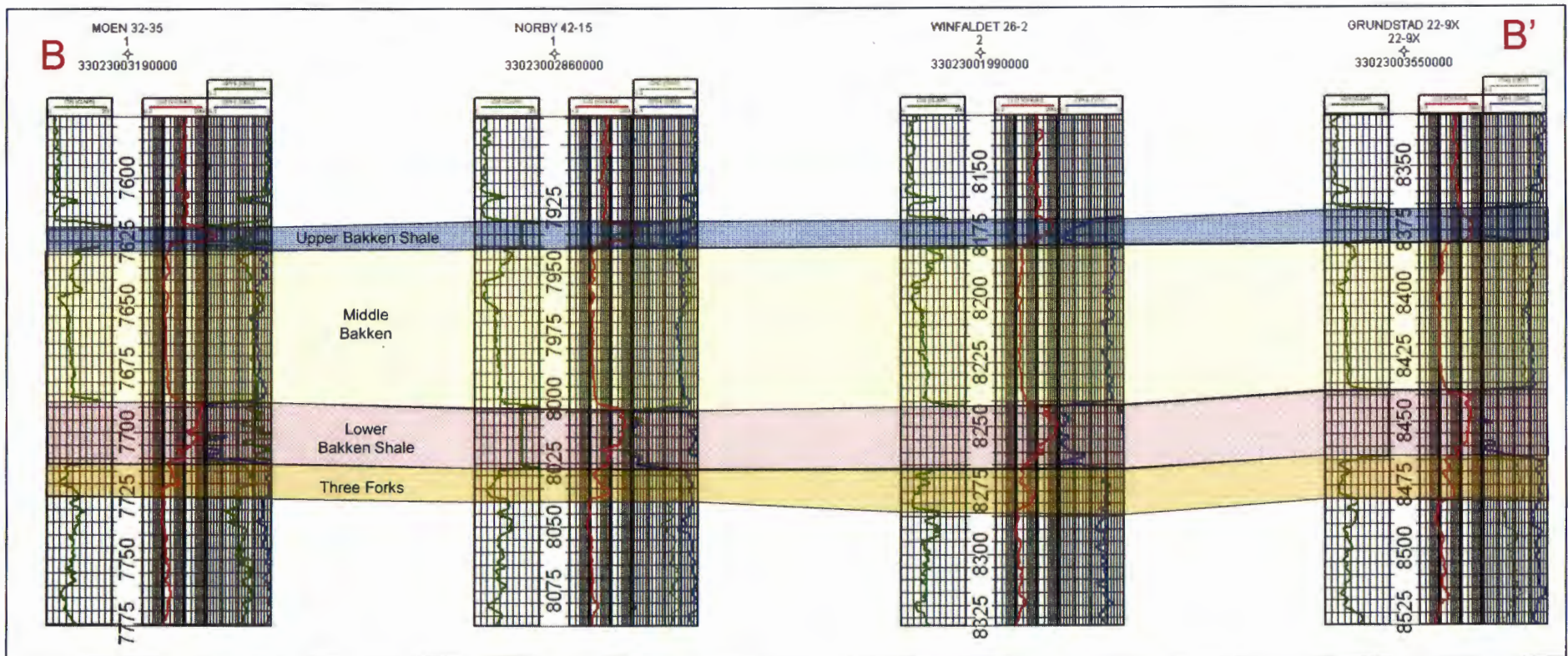
DATE 6-21-13 CASE NO. 20507

Introduced By Samson

Exhibit 4B

Identified By \_\_\_\_\_

**Exhibit No. 4B**  
**Cross Section B – B'**



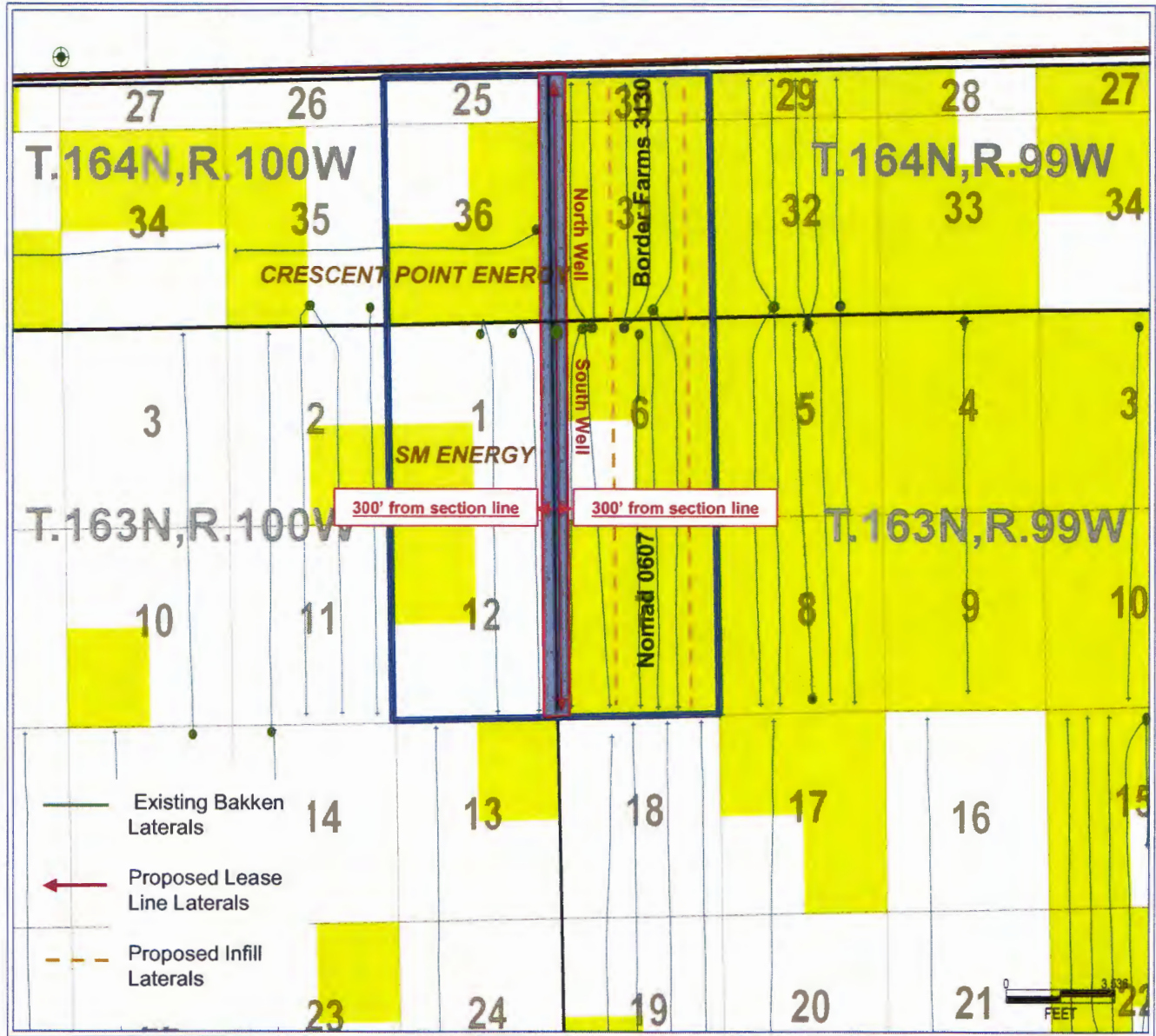
June 26, 2013

NDIC Case No. 20507



# Exhibit No. 5 Overlapping 4160 Acre Proposed Lease Line Well Plan Area 1

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions



June 26, 2013

NDIC Case No. 20507

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 6-27-13 CASE NO. 20507

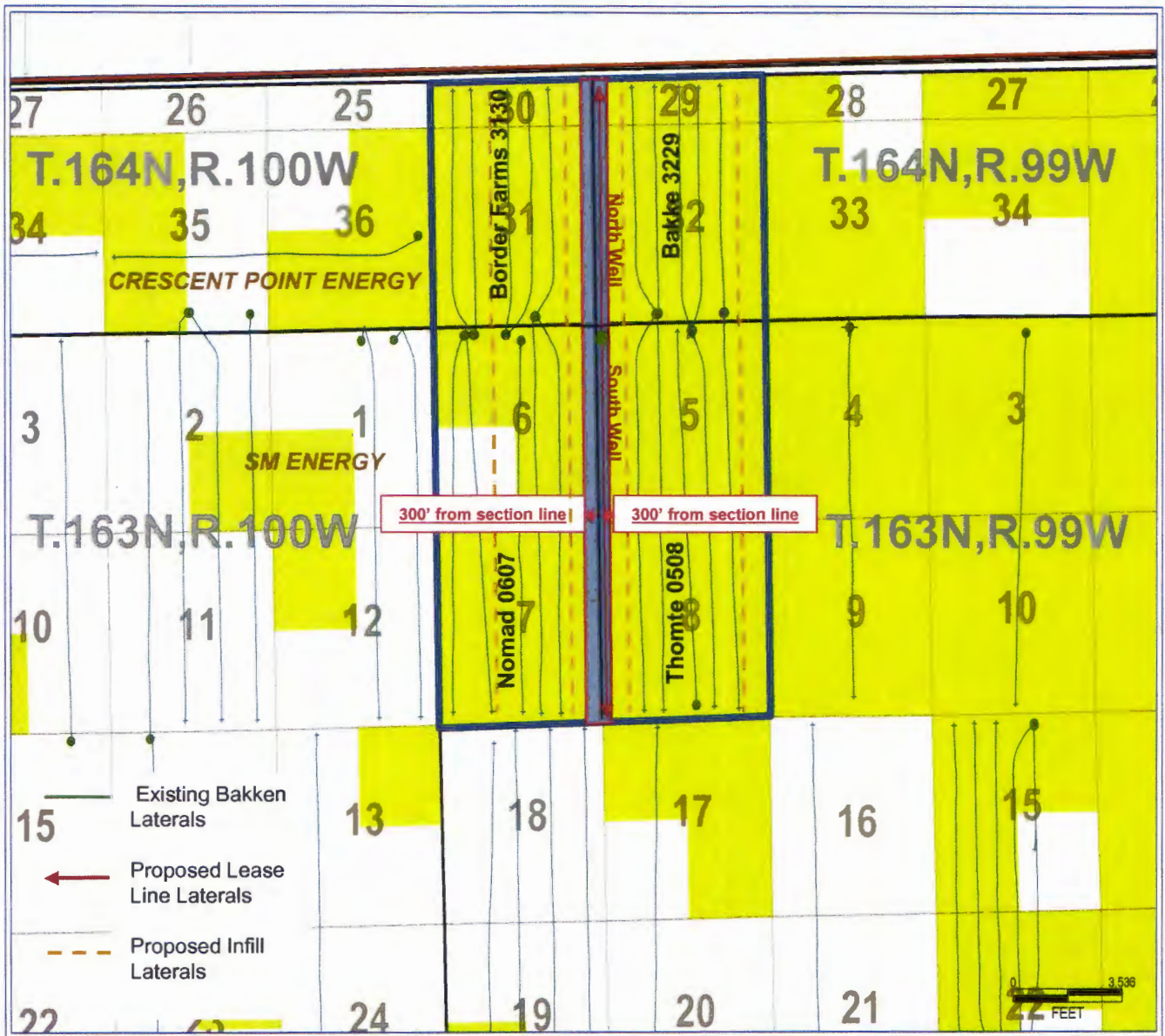
Introduced By Samson

Exhibit 5

Identified By Jackson

# **Exhibit No. 5A** **Overlapping 4160 Acre Proposed Lease Line Well Plan** **Area 2**

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions



June 26, 2013

NDIC Case No. 20507

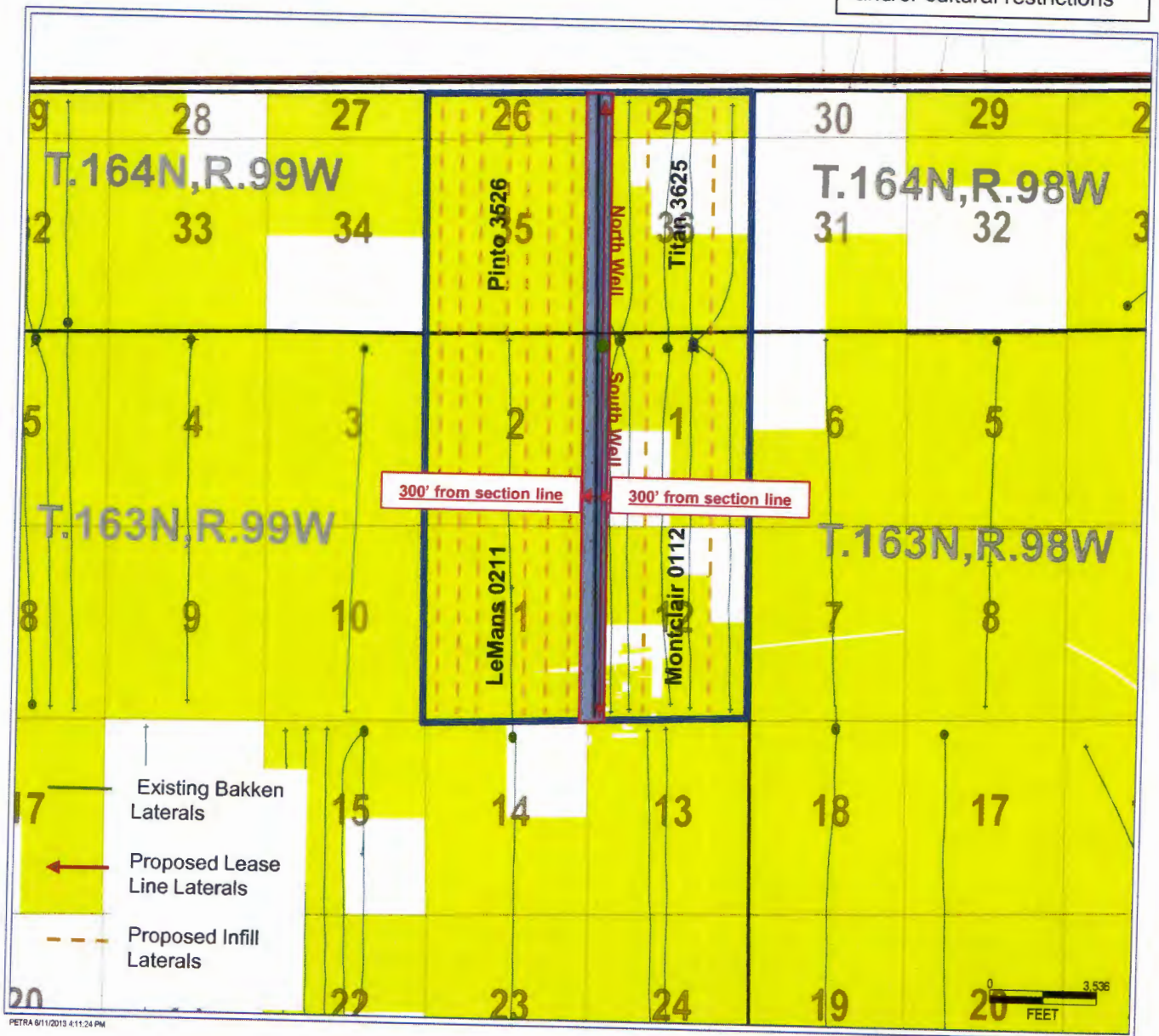
INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA

DATE 6-27-13 CASE NO. 20507  
 Introduced By Samson  
 Exhibit 5A  
 Identified By Jackson



# Exhibit No. 5B Overlapping 4160 Acre Proposed Lease Line Well Plan Area 3

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions



June 26, 2013

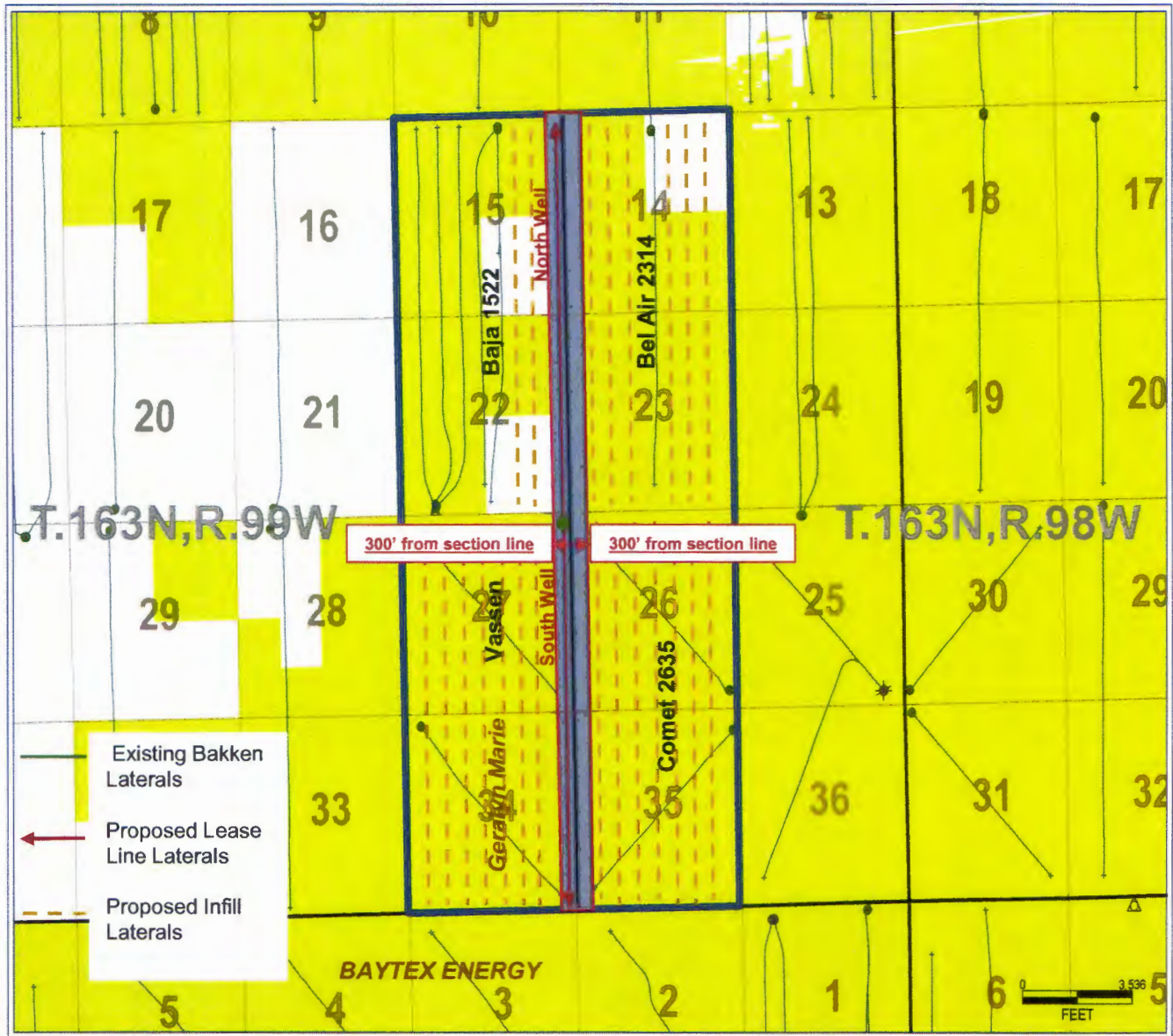
NDIC Case No. 20507

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 6-27-13 CASE NO. 20507  
Introduced By Samson  
Exhibit 5B  
Identified By Jackson

# **Exhibit No. 5C** **Overlapping 5120 Acre Proposed Lease Line Well Plan** **Area 4**

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions



PETRA 6/11/2013 4:12:30 PM

June 26, 2013

NDIC Case No. 20507

INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA  
 DATE 6-27-13 CASE NO. 20507  
 Introduced By Samson 19-  
 Exhibit 5C  
 Identified By Jackson

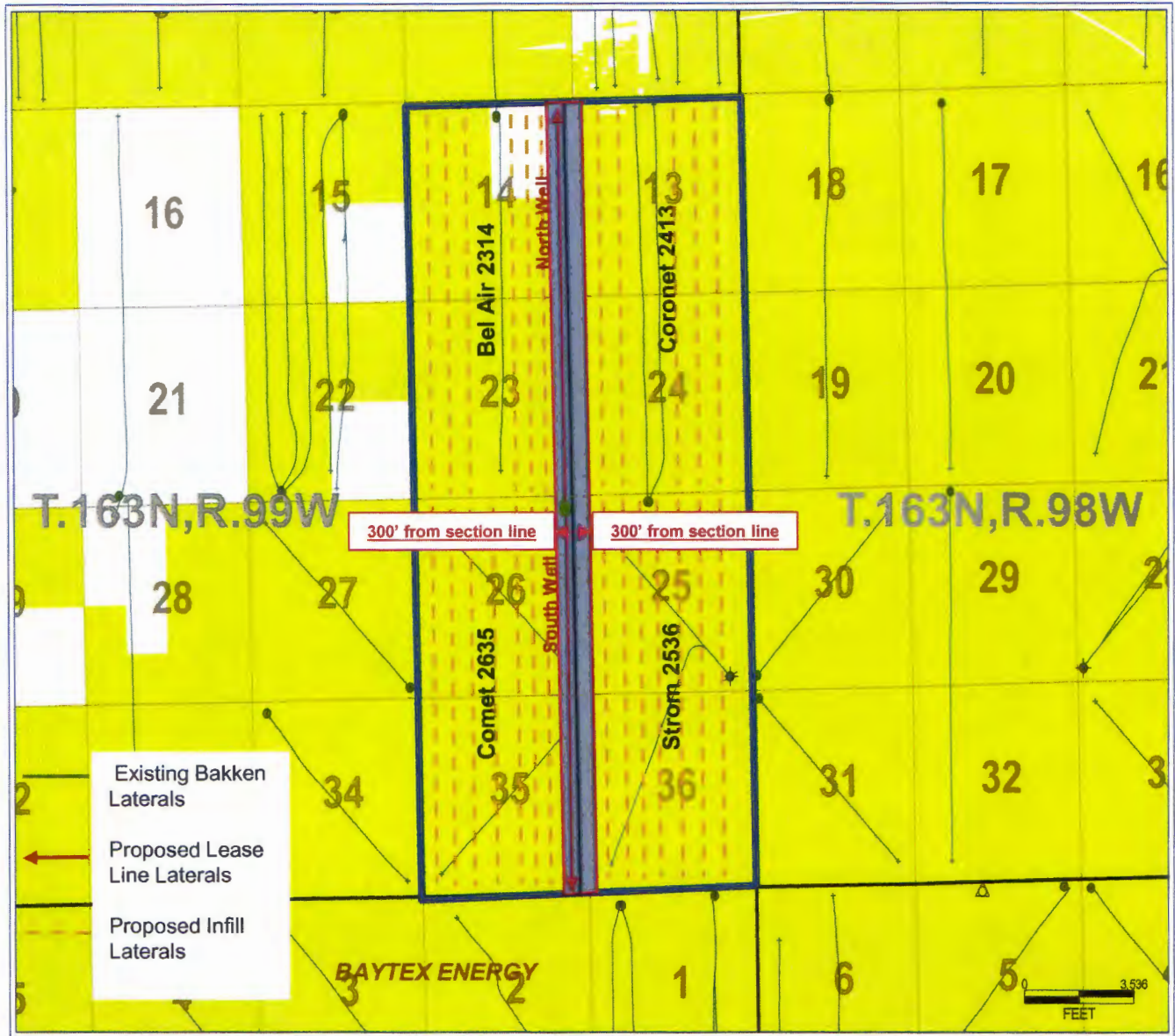


# Exhibit No. 5D

## Overlapping 5120 Acre Proposed Lease Line Well Plan

### Area 5

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions



June 26, 2013

NDIC Case No. 20507

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 6-27-13 CASE NO. 20507 20

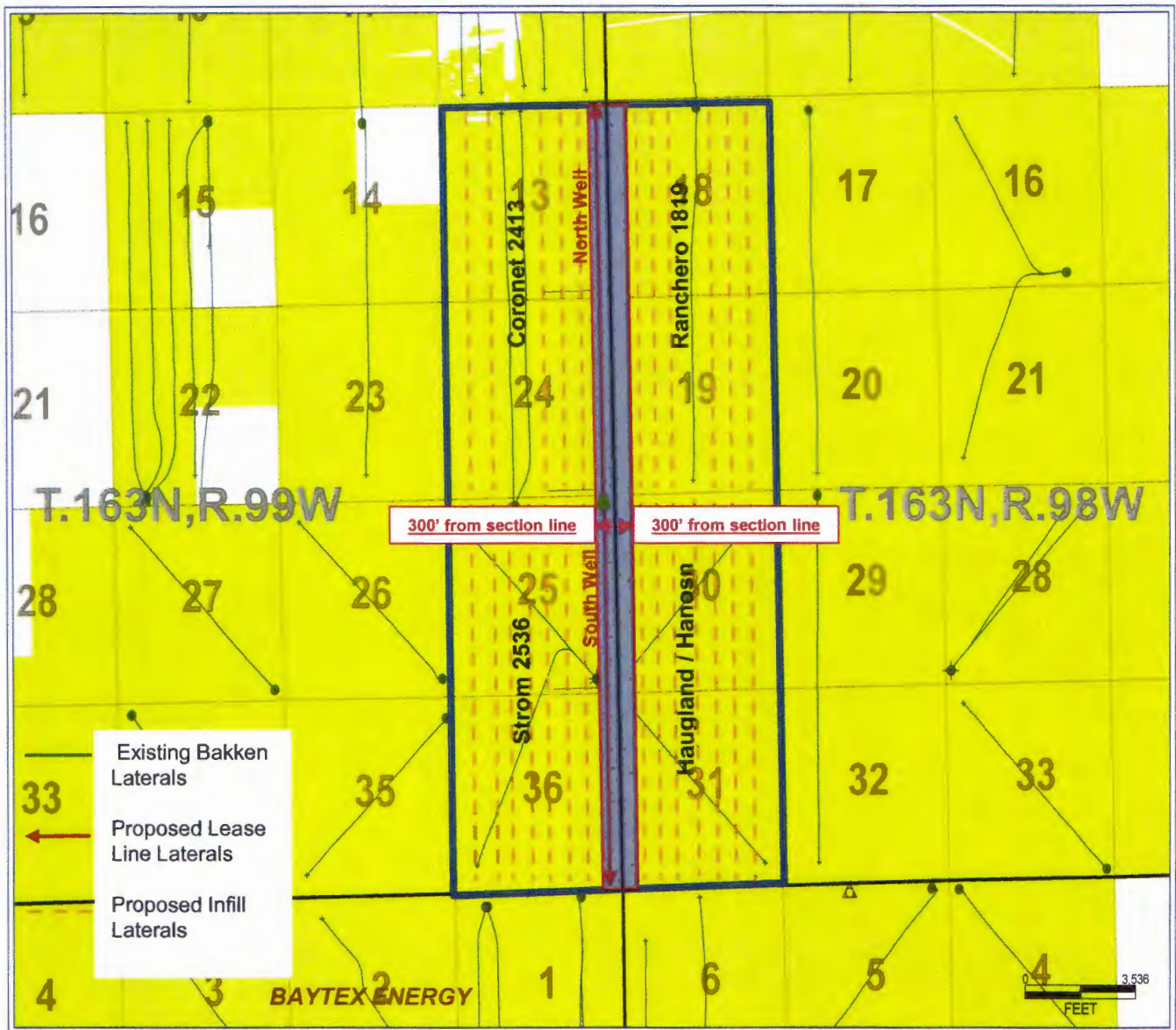
Introduced By Samson

Exhibit 5D

Identified By Jackson

# **Exhibit No. 5E** **Overlapping 5120 Acre Proposed Lease Line Well Plan** **Area 6**

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions



PETRA 8/11/2013 4:14:27 PM

June 26, 2013

NDIC Case No. 20507

INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA

DATE 6-27-13 CASE NO. 20507

Introduced By Samson

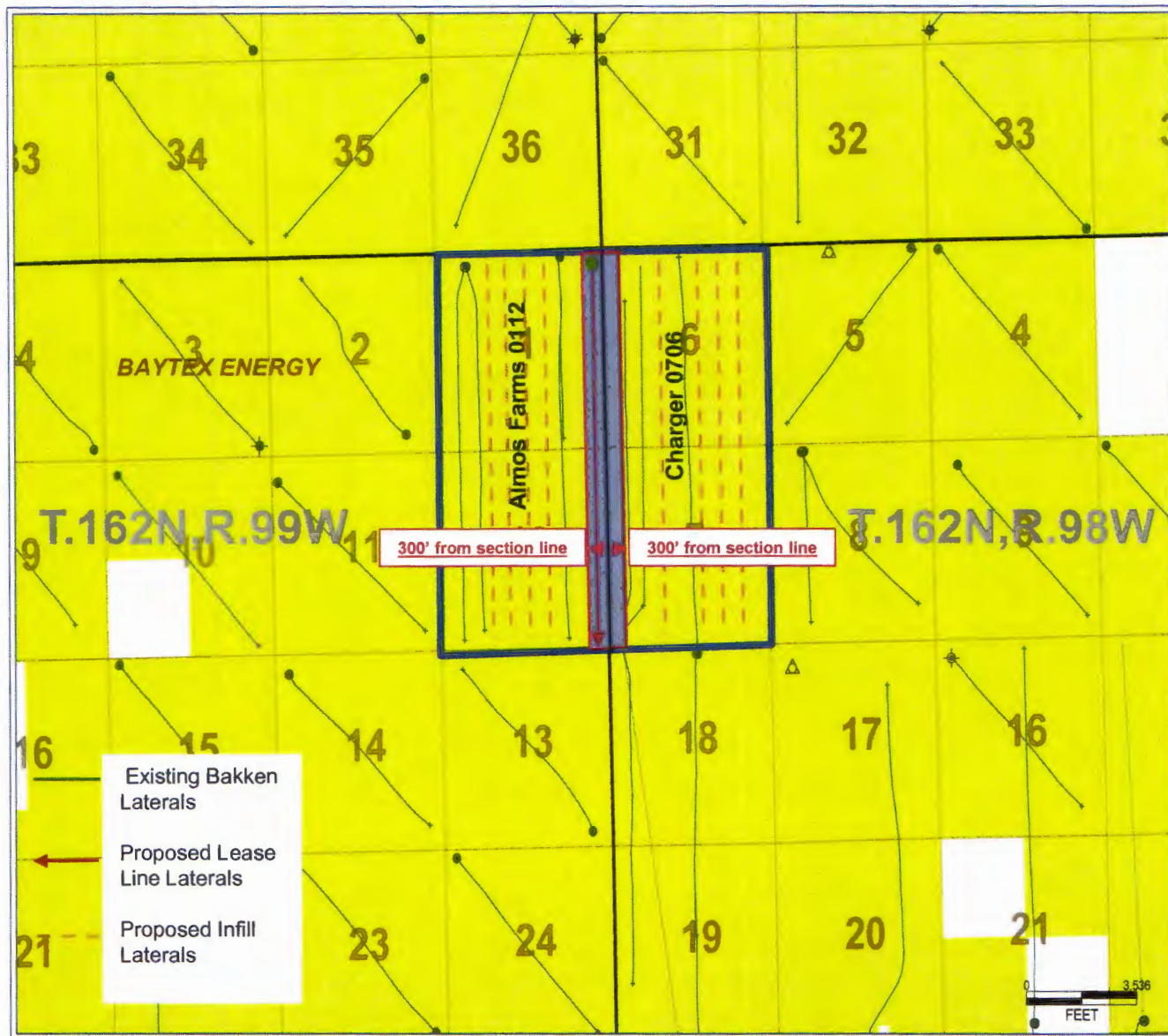
Exhibit 5E

Identified By Jackson



# **Exhibit No. 5F** **Overlapping 2560 Acre Proposed Lease Line Well Plan** **Area 7**

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions



PETRA 9/11/2013 4:15:14 PM

June 26, 2013

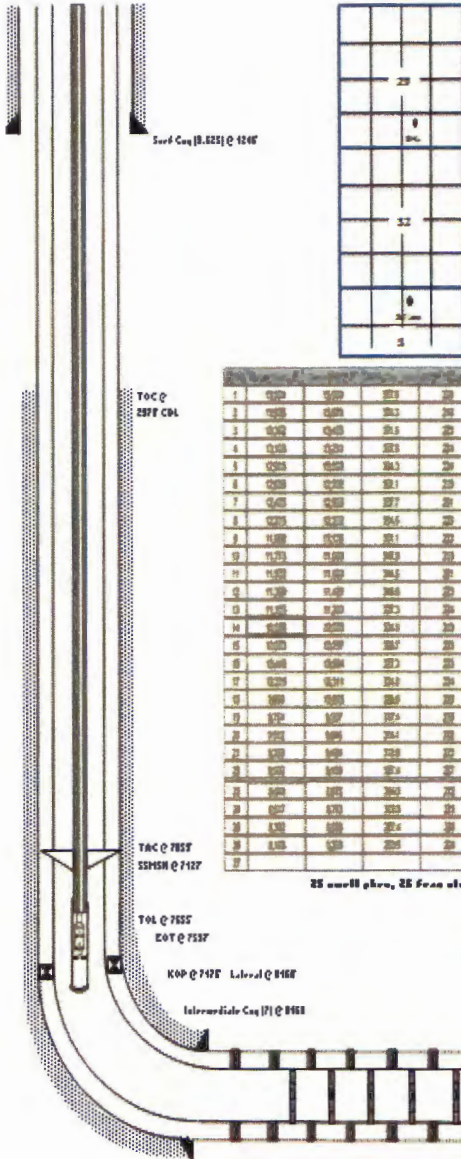
NDIC Case No. 20507


INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA

DATE 6-27-13 CASE NO. 20507  
 Introduced by Samson  
 Exhibit 5F  
 Identified By Jackson

# Exhibit No. 6A

## Drilling Plan & Well Design – 800' Lateral



		WELL NO: 2025-310H		FIELD: Ambrose		LESE: 14795	
STATE: North Dakota		COMTY: Divide		SBF LOC: Lot 2 Sec 5 10TH 20W 23E 10N 10E		DATE: 12/24/2012	
API NO: 35-025-00228		SPD DATE: 12/24/2012		DML: Lot 2 Sec 23 164H 23W 251TH 16 1935 PEL		DATE: 12/24/2012	
NDIC# 24181		TO DATE: 12/24/2012		FORMATION: Middle Dakota		ELEVATION: 2875 CL / 2855 KD	
TO: 14835		TVD: 7574		PL DATE: 12/24/2012			
PIPE RECORD							
	OD	GRADE	TVD	RIGHT	TOP	DTM	RTS
Surf Cas	5.50"	K-55	LTC	55.000	7	1240'	25
Intermediate Cas	7.00"	MCL-80	LTC	25.000	8	8100'	125
Liner	4.50"	L-80	DTC	15.500	7555	14835	145
Thru	2-7/8"	L-80	LTC	5.500	8	7537	232
CEMENT DATA							
	SK	LD	LD #1	T/C			
	100	2.24	100	1.45			
	370	2.27	2370	1.41			
	1500-1900	1.00	1900	1.00			
NOTES:							
5/27/13: 25' SURF CAS: FC 1.57, SSP 1510, Total Fluid Pumped 18,000 lbs, Total 25' / 40 Pumped 512, 810 lbs, Total Sandstone Pumped 215,000, Avg Rate 22.8 bpm, Avg Pressure 2944 psi							
6/28-5/13: Millal all elevations. LD Ticks. Run 2-7/8" Prod Thru 8000.							
6/28/13: Run 2-7/8" Prod							
TUBING/LOG Detail as of 6/25/2013							
	ID	OD	WT	Length	Depth	Depth	Depth
KD Correction				25.00	25.00	25.00	25.00
Taking Strick				3.51	28.51	28.51	28.51
2-7/8" EUE L-80 5.50 Taking			215	7853.45	7853.45	7853.45	7853.45
2-7/8" TAC, 1800 lbs of carbon steel	2.400			2.37	7855.82	7855.82	7855.82
2-7/8" EUE L-80 5.50 Taking	2.400	2.375	2	55.45	7911.27	7911.27	7911.27
SSMSH w/ 2-7/8" collar	1.750	2.375		6.00	7917.27	7917.27	7917.27
2-7/8" EUE L-80 5.50 Pump JI	2.400	2.375	1	4.20	7921.47	7921.47	7921.47
4-1/2" Spiral Drucker Ring		4.500		18.02	7939.49	7939.49	7939.49
Surge, 2-7/8" x 2-5/8"	2.800	5.625		8.57	7948.06	7948.06	7948.06
2-5/8" EUE L-80 6.75 Taking	1.335	2.375	14	425.35	7956.63	7956.63	7956.63
2-5/8" EUE L-80 6.75 Taking (M/J) (average)	1.335	2.375	1	51.00	7957.55	7957.55	7957.55
Updated by J. Sander 6/25/2013							

June 26, 2013

NDIC Case No. 20507

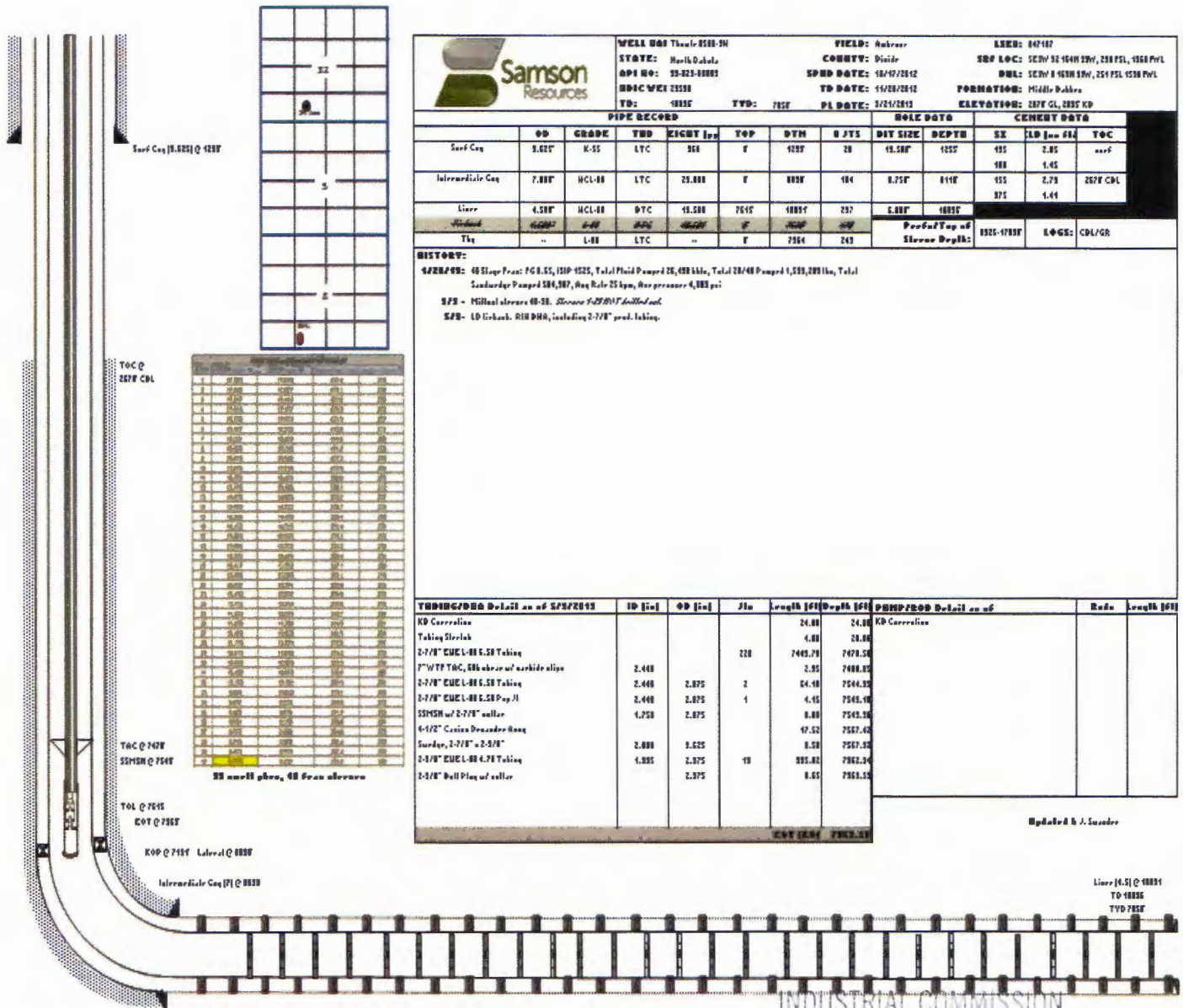
INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 6-27-13 CASE NO. 20501  
Introduced By Samson  
Exhibit 6A  
Identified By Jackson

23



# Exhibit No. 6B

## Drilling Plan & Well Design – 1280' Lateral



INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 6-27-13 CASE NO. 20507  
Introduced By Samson  
Exhibit WB  
Identified By Jackson

June 26, 2013

NDIC Case No. 20507

24

# Exhibit No. 7

## Ambrose – Bakken Pool

### Reservoir Properties & Economics

#### Reservoir Properties

Formation Type	Silty Dolomite
Depth (TVD)	7900'
Vertical Thickness	100'
Porosity	6%
Water Saturation	35%
Oil Gravity	40.6° API
Bottom Hole Temperature	186° F
Bottom Hole Pressure	4,181 psia
Formation Volume Factor	1.49 STB/RB
GOR:	1,000 scf/STB
Gas Gravity	1.109
Gas Heating Value (dry)	1,832 btu
OOIP (2560 acres)	51,963 MSTB
Primary Recovery Factor	~12%
Primary Estimated Recoverable Reserves	6235 MSTB
Primary Estimated Recoverable Reserves per Well	415 MSTB
	415 MMSCF

#### Single Well Economics

Operating Cost	\$9000 per mth
Royalties & Over-Rides	20%
Average Oil Price	\$90/bbl
Average Gas Price	\$3.50/mcf
Net Sales	INDUSTRIAL COMMISSION \$31,094,659
Oil Severance Tax (11.5%)	STATE OF NORTH DAKOTA \$3,442,029
Gas Severance Tax (\$0.1476/MSCF)	DATE <u>6-21-13</u> CASE NO. <u>20507</u> \$49,086
Operating Expenses (30 years)	Introduced By <u>Samson</u> \$3,240,000
Net Income	Exhibit <u>7</u> \$24,363,544
Investment	Identified By <u>Jackson</u> \$6,500,000
Return on Investment	3.75

## Kadrmass, Bethany R.

---

**From:** Gibson, Melissa <MGibson@fredlaw.com>  
**Sent:** Wednesday, June 26, 2013 4:26 PM  
**To:** Kadrmass, Bethany R.  
**Cc:** Adam Pressnall (apressnall@samson.com); kmorse@crescentpointenergy.com; Entzi-Odden, Lyn  
**Subject:** Samson Case 20507  
**Attachments:** SAMSON withdraw 20507\_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached letter. Thank you.



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June 26, 2013

**VIA EMAIL**

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

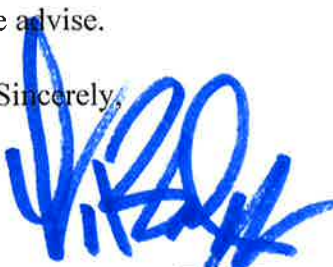
**RE: NDIC CASE NO. 20507  
SAMSON RESOURCES CO.**

Dear Mr. Hicks:

Samson Resources Co. has decided not to include Sections 25 and 36, T.164N., R.100W., Sections 1 and 12, T.163N., R.100W., Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W., in the above-referenced matter. Accordingly, Samson requests that the portion of its application with regard to Sections 25 and 36, T.164N., R.100W., Sections 1 and 12, T.163N., R.100W., Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W. be withdrawn.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg

cc: Adam Pressnall (via email w/enc.)  
Kyle Morse (via email w/enc.)

6726936\_1.DOC

Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

## Kadrmass, Bethany R.

---

**From:** Gibson, Melissa <MGibson@fredlaw.com>  
**Sent:** Wednesday, June 26, 2013 1:54 PM  
**To:** Kadrmass, Bethany R.  
**Cc:** Adam Pressnall (apressnall@samson.com); Lee Zink; Entzi-Odden, Lyn  
**Subject:** Samson Case 20507  
**Attachments:** SAMSON withdraw 20507\_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached letter. Thank you.



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June 26, 2013

**VIA EMAIL**

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

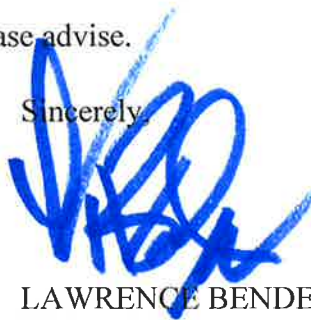
**RE: NDIC CASE NO. 20507  
SAMSON RESOURCES CO.**

Dear Mr. Hicks:

Samson Resources Co. has decided not to include Sections 14, 15, 22, 23, 26, 27, 34 and 35, Township 163 North, Range 99 West, in the above-referenced matter. Accordingly, Samson requests that the portion of its application with regard to Sections 14, 15, 22, 23, 26, 27, 34 and 35, Township 163 North, Range 99 West be withdrawn.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg

cc: Adam Pressnall (via email w/enc.)  
Lee Zink (via email w/enc.)

6715255\_1.DOC

Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

## Kadrmass, Bethany R.

---

**From:** Gibson, Melissa <MGibson@fredlaw.com>  
**Sent:** Tuesday, June 18, 2013 4:28 PM  
**To:** Kadrmass, Bethany R.  
**Cc:** Adam Pressnall (apressnall@samson.com); Entzi-Odden, Lyn  
**Subject:** Samson Case No. 20507  
**Attachments:** SAMSON withdraw 20507\_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached letter. Thank you.



***\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\****

June 18, 2013

**VIA EMAIL**

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 20507  
SAMSON RESOURCES CO.**

Dear Mr. Hicks:

Samson Resources Co. has decided not to include the following lands in the above-referenced matter:

1. Sections 28, 29, 32 and 33, T164N-R99W and Sections 4, 5, 8 and 9, T163N-R99W
2. Sections 27, 28, 33 and 34, T164N-R99W and Sections 3, 4, 9 and 10, T163N-R99W
3. Sections 26, 27, 34 and 35, T164N-R99W and Sections 2, 3, 10 and 11, T163N-R99W

Accordingly, Samson requests that the portion of its application with regard to the above-referenced lands be withdrawn.

Should you have any questions, please advise.

Sincerely,

  
LAWRENCE BENDER

LB/mpg

cc: Adam Pressnall (via email w/enc.)  
6540622\_1.DOC

Attorneys & Advisors  
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fax 701.221.4040  
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200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879



BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Case No. 20507

Application of Samson Resources Company for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool and/or Ambrose-Bakken Pool so as to create and establish six overlapping 4160-acre spacing units comprised of Sections 25 and 36, Township 164 North, Range 100 West, Sections 1 and 12, Township 163 North, Range 100 West, Sections 30 and 31, Township 164 North, Range 99 West, and Sections 6 and 7, Township 163 North, Range 99 West; Sections 29, 30, 31, 32, Township 164 North, Range 99 West, and Sections 5, 6, 7 and 8, Township 163 North, Range 99 West; Sections 28, 29, 32 and 33, Township 164 North, Range 99 West, and Sections 4, 5, 8 and 9, Township 163 North, Range 99 West; Sections 27, 28, 33 and 34, Township 164 North, Range 99 West, and Sections 3, 4, 9 and 10, Township 163 North, Range 99 West; Sections 26, 27, 34 and 35, Township 164 North, Range 99 West, and Sections 2, 3, 10 and 11, Township 163 North, Range 99 West; and Sections 25, 26, 35 and 36, Township 164 North, Range 99 West, and Sections 1, 2, 11 and 12, Township 163 North, Range 99 West; three overlapping 5120-acre spacing units comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, Township 163 North, Range 99 West; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, Township 163 North, Range 99 West, and Sections 13, 24, 25 and 36, Township 163 North, Range 99 West, and Sections 18, 19, 30 and 31, Township 163 North, Range 98 West; and an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, Township 162 North, Range 99 West, and Sections 6 and 7, Township 162 North, Range 98 West, Divide County, North Dakota, authorizing the drilling of a horizontal well on or near the section line on each spacing unit and/or such other and further relief as appropriate.

APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is the owner of an interest in Sections 25 and 36, Township 164 North, Range 100 West, Sections 1 and 12, Township 163 North, Range 100 West, Sections 30 and 31, Township 164 North, Range 99 West, and Sections 6 and 7, Township 163 North, Range 99 West; Sections 29, 30, 31, 32, Township 164 North, Range 99 West, and Sections 5, 6, 7 and 8, Township 163 North, Range 99 West; Sections 28, 29, 32 and 33, Township 164 North, Range 99 West, and Sections 4, 5, 8 and 9, Township 163 North, Range 99 West; Sections 27, 28, 33 and 34, Township 164 North, Range 99 West, and Sections 3, 4, 9 and 10, Township 163 North, Range 99 West; Sections 26, 27, 34 and 35, Township 164 North, Range 99 West, and Sections 2, 3, 10 and 11, Township 163 North, Range 99 West; and Sections 25, 26, 35 and 36, Township 164 North, Range 99 West, and Sections 1, 2, 11 and 12, Township 163 North, Range 99 West; Sections 14, 15, 22, 23, 26, 27, 34 and 35, Township 163 North, Range 99 West; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, Township 163 North, Range 99 West, and Sections 13, 24, 25 and 36, Township 163 North, Range 99 West, and Sections 18, 19, 30 and 31, Township 163 North, Range 98 West; Sections 1 and 12, Township 162 North, Range 99 West, and Sections 6 and 7, Township 162 North, Range 98 West, Divide County, North Dakota (the "Subject Lands").

2.

That the Subject Lands are near and/or within the areas defined by the Commission as the field boundaries for the West Ambrose-Bakken Pool and Ambrose-Bakken Pool.

3.

That Samson desires to utilize the horizontal drilling technique to further develop the West Ambrose-Bakken Pool and/or Ambrose-Bakken Pool underlying the Subject Lands.

4.

That it is the opinion of Samson that use of the horizontal drilling technique to further develop the West Ambrose-Bakken Pool and/or Ambrose-Bakken Pool underlying the Subject Lands will increase the ultimate recovery of the reservoir.

5.

That pursuant to Section 38-08-07 of the North Dakota Century Code, the Commission is empowered to divide any pool into separate zones and to modify its previous spacing order when necessary to prevent waste, avoid the drilling of unnecessary wells or to protect correlative rights.

6.

That in order to prevent waste, to avoid the drilling of unnecessary wells and to protect correlative rights, the field boundaries for the West Ambrose-Bakken Pool and/or Ambrose-Bakken Pool should be extended and six overlapping 4160-acre spacing units, three overlapping 5120-acre spacing units, and an overlapping 2560-acre spacing unit, as described above, should be created and established for the West Ambrose-Bakken Pool and/or Ambrose-Bakken Pool for the Subject Lands authorizing the drilling of a horizontal well on or near the section line on each spacing unit.

7.

That Samson, therefore, requests that the Commission enter an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool and/or Ambrose-Bakken Pool so as to create and establish six overlapping 4160-acre spacing units comprised of Sections 25 and 36, Township 164 North, Range 100 West, Sections 1 and 12, Township 163 North, Range 100 West, Sections 30 and 31, Township 164 North, Range 99 West, and Sections

6 and 7, Township 163 North, Range 99 West; Sections 29, 30, 31, 32, Township 164 North, Range 99 West, and Sections 5, 6, 7 and 8, Township 163 North, Range 99 West; Sections 28, 29, 32 and 33, Township 164 North, Range 99 West, and Sections 4, 5, 8 and 9, Township 163 North, Range 99 West; Sections 27, 28, 33 and 34, Township 164 North, Range 99 West, and Sections 3, 4, 9 and 10, Township 163 North, Range 99 West; Sections 26, 27, 34 and 35, Township 164 North, Range 99 West, and Sections 2, 3, 10 and 11, Township 163 North, Range 99 West; and Sections 25, 26, 35 and 36, Township 164 North, Range 99 West, and Sections 1, 2, 11 and 12, Township 163 North, Range 99 West; three overlapping 5120-acre spacing units comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, Township 163 North, Range 99 West; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, Township 163 North, Range 99 West, and Sections 13, 24, 25 and 36, Township 163 North, Range 99 West, and Sections 18, 19, 30 and 31, Township 163 North, Range 98 West; and an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, Township 162 North, Range 99 West, and Sections 6 and 7, Township 162 North, Range 98 West, Divide County, North Dakota, authorizing the drilling of a horizontal well on or near the section line on each spacing unit and/or such other and further relief as appropriate.

**WHEREFORE**, Samson requests the following:

- (a) That this matter be set for the regularly scheduled June 2013 hearings of the Commission;
- (b) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate; and
- (c) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Samson's witnesses in this matter be allowed to participate by telephonic means.

DATED this 24 day of May, 2013.

Fredrikson & Burton, P.A.

By

  
LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Applicant,*  
*Samson Resources Company*  
200 North 3<sup>rd</sup> Street, Suite 150  
P. O. Box 1855  
Bismarck, ND 58502-1855  
(701) 221-4020

STATE OF NORTH DAKOTA )

) ss.

COUNTY OF BURLEIGH )

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.

  
LAWRENCE BENDER

Subscribed and sworn to before me this 24 day of May, 2013.

  
Notary Public  
My Commission Expires:

5863656\_1.DOC



# Fredrikson

& BYRON, P.A.

May 24, 2013



Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

**RE:** Application of Samson Resources Company for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool and/or Ambrose-Bakken Pool so as to create and establish six overlapping 4160-acre spacing units comprised of Sections 25 and 36, Township 164 North, Range 100 West, Sections 1 and 12, Township 163 North, Range 100 West, Sections 30 and 31, Township 164 North, Range 99 West, and Sections 6 and 7, Township 163 North, Range 99 West; et al., Divide County, North Dakota, authorizing the drilling of a horizontal well on or near the section line on each spacing unit and/or such other and further relief as appropriate.

Dear Mr. Hicks:

Please find enclosed herewith for filing a revised APPLICATION OF SAMSON RESOURCES COMPANY. Please note this will replace the application as described above initially submitted on May 24, 2013.

**As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.**

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo  
Enclosure

cc: Mr. Adam Pressnell, (w/encs)  
Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

June 5, 2013 .....448 lines @ .63 = \$282.24

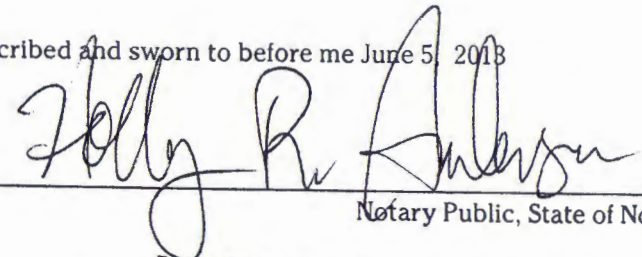
TOTAL CHARGE .....\$282.24

Signed

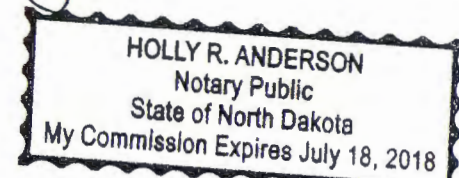


Cecile L. Krimm, Publisher

Subscribed and sworn to before me June 5, 2013



Notary Public, State of North Dakota





The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 27, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 14, 2013.

#### STATE OF NORTH DAKOTA TO:

Case No. 20469: Application of Continental Resources, Inc. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20472: Application for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd., Continental Resources, Inc., and Hunt Oil Co.

Case No. 20325: (Continued) Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the West Ambrose-Bakken Pool to allow up to five horizontal wells to be drilled within each of two existing 1600-acre spacing units described as Sections 25, 26, 35 and 36; and Sections 27, 28, 33 and 34, T.164N., R.100W., Divide County, ND, and such other relief as is appropriate.

Case No. 20503: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20504: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20505: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of

oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20506: Application for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd., Samson Resources Co.

Case No. 20507: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the West Ambrose and/or Ambrose-Bakken Pool to create and establish six overlapping 4160-acre spacing units comprised of Sections 25 and 36, T.164N., R.100W., Sections 1 and 12, T.163N., R.100W., Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W.; Sections 29, 30, 31, 32, T.164N., R.99W., and Sections 5, 6, 7 and 8, T.163N., R.99W.; Sections 28, 29, 32 and 33, T.164N., R.99W., and Sections 4, 5, 8 and 9, T.163N., R.99W.; Sections 27, 28, 33 and 34, T.164N., R.99W., and Sections 3, 4, 9 and 10, T.163N., R.99W.; Sections 26, 27, 34 and 35, T.164N., R.99W., and Sections 2, 3, 10 and 11, T.163N., R.99W.; and Sections 25, 26, 35 and 36, T.164N., R.99W., and Sections 1, 2, 11 and 12, T.163N., R.99W.; three overlapping 5120-acre spacing units comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W.; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.163N., R.99W., and Sections 13, 24, 25 and 36, T.163N., R.99W., and Sections 18, 19, 30 and 31, T.163N., R.98W.; and an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.162N., R.99W., and Sections 6 and 7, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit and such other relief as is appropriate.

Case No. 20519: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20520: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20521: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20522: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20522: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.164N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20523: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20524: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20525: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20526: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marcella 1-12-161-98H #2DM well located in a spacing unit described as Sections 1 and 12, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20527: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20528: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 20529: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20530: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20531: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20532: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20533: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20534: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20535: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20536: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all

as Sections 30 and 31, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20551: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.164N., R.100W. and Sections 1 and 12, T.163N., R.100W. and Sections 30 and 31, T.164N., R.99W. and Sections 6 and 7, T.163N., R.99W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20552: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.164N., R.99W. and Sections 5, 6, 7 and 8, T.163N., R.99W., West Ambrose or Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20553: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.164N., R.99W. and Sections 1, 2, 11 and 12, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20554: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.164N., R.99W. and Sections 2, 3, 10 and 11, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20555: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.164N., R.99W. and Sections 3, 4, 9 and 10, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

producing on other spacing units and such other relief as is appropriate.

Case No. 20556: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.164N., R.99W. and Sections 4, 5, 8 and 9, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20557: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20558: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W. and Sections 18, 19, 30 and 31, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20559: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20560: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.162N., R.99W. and Sections 6 and 7, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial



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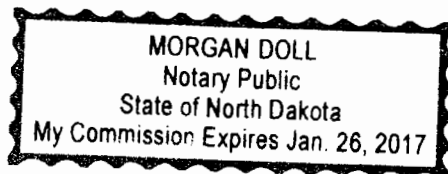
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#### Affidavit of Publication

State of North Dakota ) SS County of Burleigh  
Before me, a Notary Public for the State of North Dakota  
personally appeared CK who being duly sworn, deposes  
and says that he (she) is the Clerk of Bismarck Tribune Co.,  
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# **NOTICE OF HEARING** **N.D. INDUSTRIAL COMMISSION** **OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 27, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 14, 2013.

## **STATE OF NORTH DAKOTA TO:**

Case No. 20456: Temporary spacing to develop an oil and/or gas pool discovered by the Strike Oil, Inc. #7-21 Savelkoul, NENW Section 7, T.159N., R.84W., Renville County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 20457: Proper spacing for the development of the Brooklyn-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 20458: Proper spacing for the development of the Ellisville-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Crescent Point Energy U.S. Corp.; G3 Operating, LLC

Case No. 20459: Proper spacing for the development of the Lone Tree Lake-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd.; Continental Resources, Inc.; G3 Operating, LLC; Hess Corp.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2VWX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20315: (Continued) Application of Armstrong Operating, Inc. for an order designating Armstrong as operator of the Hess Corp. Allan #17-1H well (NDIC File No. 17168), with a surface location in Section 17, T.145N., R.91W., NENW, Dunn County, ND for the spacing unit consisting of Sections 17 and 20, T.145N., R.91W., Dunn County, ND and such other relief as is appropriate.

Case No. 20460: Application of Continental Resources, Inc. for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20461: Application of Continental Resources, Inc. for an order amending the field rules for the Oliver-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 17, 20, 29 and 32, T.157N., R.98W., Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20462: Application of Continental Resources, Inc. for an order amending the field rules for the Oliver-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20463: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken, Phelps Bay-Bakken, and/or Antelope-Sanish Pools to create and establish an overlapping 1280-acre spacing unit comprised of Sections 18 and 19, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed ten wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20464: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seventeen wells on an existing 640-acre spacing unit comprised of Section 2, T.152N., R.94W.; and a total not to exceed ten wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20465: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Blacktail, Little Knife, and/or St. Demetrius-Bakken Pools to create and establish five 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 5; and Sections 6 and 7, T.143N., R.99W., Billings County, ND, authorizing the drilling of a total not to exceed four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20466: Application of Continental Resources, Inc. for an order amending the field rules for the Temple-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.159N., R.96W., Williams County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 20467: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie, Mountrail, and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20468: Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20469: Application of Continental Resources, Inc. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20470: Application of Continental Resources, Inc. for an order amending the field rules for the Murphy Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20471: Application of Continental Resources, Inc. for an order amending the field rules for the New Home-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20472: Application for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Continental Resources, Inc.; and Hunt Oil Co.

Case No. 20473: Application for an order amending the field rules for the Todd-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and

unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Continental Resources, Inc.; Statoil Oil and Gas LP; Zenergy, Inc.

Case No. 20474: Application for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Statoil Oil and Gas LP;

Case No. 20475: Proper spacing for the development of the Dublin-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.; G3 Operating, LLC; Zenergy, Inc.

Case No. 20325: (Continued) Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the West Ambrose-Bakken Pool to allow up to five horizontal wells to be drilled within each of two existing 1600-acre spacing units described as Sections 25, 26, 35 and 36; and Sections 27, 28, 33 and 34, T.164N., R.100W., Divide County, ND, and such other relief as is appropriate.

Case No. 20307: (Continued) Application of Zenergy, Inc. for an order amending the field rules for the Eightmile-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34; and Sections 29, 30, 31 and 32, T.153N., R.102W., Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on each 2560-acre spacing unit and such other relief as is appropriate.

Case No. 20476: Application of G3 Operating, LLC. for an order amending the field rules for the Dublin-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20477: Application of G3 Operating, LLC. for an order amending the field rules for the Ellisville-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20478: Application of G3 Operating, LLC. for an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20479: Application of G3 Operating, LLC. for an order amending the field rules for the Marmon-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20480: Application of G3 Operating, LLC. for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20481: Application of G3 Operating, LLC. for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20482: Application of G3 Operating, LLC. for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20483: Application of G3 Operating, LLC. for an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20484: Application of G3 Operating, LLC. for an order amending the field rules for the Marmon-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20485: Application of G3 Operating, LLC. for an order amending the field rules for the Strandahl-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20486: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Pronghorn-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20487: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Antelope Creek-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20488: Application for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. G3 Operating, LLC.; Triangle USA Petroleum Corp.

Case No. 20489: Application for an order amending the field rules for the Ragged Butte-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Statoil Oil and Gas LP; Triangle USA Petroleum Corp.

Case No. 20490: Application for an order amending the field rules for the Rosebud-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Triangle USA Petroleum Corp.

Case No. 20491: Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20492: Application of EOG Resources, Inc. for an order requesting relief from Order No. 16095 of the Commission with respect to the provision of such order that required the drilling of two additional horizontal wells within 12 months after the first two horizontal wells in the 1920-acre spacing unit are completed being described as Sections 23, 26, and 35, T.159N., R.91W., Thompson Lake-Bakken Pool, Burke County, ND, and such other relief as is appropriate.

Case No. 20493: Application of EOG Resources, Inc. for an order amending the field rules for the Clearwater-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20494: Application of EOG Resources, Inc. for an order amending the field rules for the Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND, to

allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20495: Application for an order amending the field rules for the Parshall-Bakken Pool, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Sinclair Oil & Gas Co.

Case No. 20496: Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; G3 Operating, LLC.; WPX Energy Williston, LLC

Case No. 20497: Application of Hunt Oil Co. for an order eliminating the 1220' setback rule and eliminating any tool error requirements on an existing 1280-acre spacing unit comprised of Sections 1 and 12, T.148N., R.101W., Bear Butte-Bakken Pool, McKenzie County, ND and such other relief as is appropriate.

Case No. 20498: Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20499: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20500: Application for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, LLC; and WPX Energy Williston, LLC.

Case No. 20501: Application for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, LLC; and WPX Energy Williston, LLC.

Case No. 20502: Application for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC.

Case No. 20503: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20504: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20505: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20506: Application for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd., Samson Resources Co.

Case No. 20507: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the West Ambrose and/or Ambrose-Bakken Pool to create and establish six overlapping 4160-acre spacing units comprised of Sections 25 and 36, T.164N., R.100W., Sections 1 and 12, T.163N., R.99W., Sections 30 and 31, T.163N., R.99W., Sections 6 and 7, T.163N., R.99W., Sections 29, 30, 31, 32, T.164N., R.99W., Sections 5, 6, 7 and 8, T.163N., R.99W., Sections 28, 29, 32 and 33, T.164N., R.99W., Sections 4, 5, 8 and 9, T.163N., R.99W., Sections 27, 28, 33 and 34, T.164N., R.99W., Sections 3, 4, 9 and 10, T.163N., R.99W., Sections 26, 27, 34 and 35, T.164N., R.99W., and Sections 2, 3, 10 and 11, T.163N., R.99W., and Sections 25, 26, 35 and 36, T.164N., R.99W., and Sections 1, 2, and 12, T.163N., R.99W.; three overlapping 5120-acre spacing units comprised of Sections 14, 15, 22, 23, 26, 27, and 35, T.163N., R.99W., and Sections 13,

T.163N., R.99W., and Sections 18, 19, 30 and 31, T.163N., R.98W., and an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.162N., R.99W., and Sections 6 and 7, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit and such other relief as is appropriate.

Case No. 20508: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20509: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Green River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20510: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20511: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20512: Application of Abraxas Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Siverston, Pershing, and/or North Fork-Bakken Pools to create and

establish six overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; and Sections 27, 28, 33 and 34, T.150N., R.97W.; Sections 17, 18, 19 and 20, T.150N., R.96W.; Sections 1, 2, 11 and 12; and Sections 2, 3, 10 and 11, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 20513: Application of Emerald Oil, Inc. for an order extending the field boundaries and amending the field rules for the Moline-Bakken Pool so as to create and establish four 1280-acre spacing units comprised of Sections 28 and 33; and Sections 29 and 32, T.149N., R.102W.; and Sections 1 and 12; and Sections 2 and 11, T.148N., R.103W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20207: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.145N., R.93W., Saxon-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20514: Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Flat Top Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 34, T.146N., R.101W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19901: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Bridge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said spacing unit, eliminating any tool error requirements and

Case No. 20515: Application of XTO Energy Inc. for an order amending the field rules for the Charlson-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Section 36, T.154N., R.96W., and Section 1, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20516: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 640-acre spacing unit described as Section 16, T.153N., R.95W., Charlson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20517: Application of XTO Energy Inc. for an order amending the field rules for the Murphy Creek-Bakken Pool to create and establish five overlapping 1280-acre spacing units comprised of Sections 33 and 34; Sections 34 and 35, T.145N., R.95W.; Section 33, T.145N., R.95W., and Section 1, T.144N., R.96W.; Sections 2 and 11; and Sections 3 and 10, T.144N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20518: Application of Ballantyne Oil, LLC for an order authorizing the drilling, completing and producing of a total of two wells on an existing 80-acre spacing unit described as the S/2 NE/4 of Section 21, T.159N., R.83W., Spring Coulee-Madison Pool, Bottineau County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20314: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 23 and 24, T.149N., R.91W., Dunn and McLean Counties, ND, authorizing the drilling of a total not to exceed eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20519: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20520: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20521: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20522: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20523: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20524: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20525: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 33 and 34, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20526: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marcella 1-12-161-98H #2DM well located in a spacing unit described as Sections 1 and 12, T.161N., R.98W., Whiteaker-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20527: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20528: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 24, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20529: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20530: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 7, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20531: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20532: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20533: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20534: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20535: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.



Case No. 20536: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.161N., R.101W., in a field yet to be determined in the Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20537: In the matter of the petition for a risk penalty of Liberty Resources LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Jackman #156-100-18-19-1H well located in a spacing unit described as Sections 18 and 19, T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20538: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of nine wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20539: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 28, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20540: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 25, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20541: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 21, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20542: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 21, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20543: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20544: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 30, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20545: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20546: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20547: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

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for wells drilled on the overlapping spacing unit described as Section 5, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20548: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 8, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20549: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 13, T.149N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20550: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Drowal #150-99-7-6-1H well located in a spacing unit described as Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20551: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.164N., R.100W., and Sections 1 and 12, T.163N., R.100W., and Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20552: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.164N., R.99W., and Sections 5, 6, 7 and 8, T.163N., R.99W., West Ambrose or Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20553: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.164N., R.99W., and Sections 1, 2, 11 and 12, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20554: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.164N., R.99W., and Sections 2, 3, 10 and 11, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20555: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.164N., R.99W., and Sections 3, 4, 9 and 10, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20556: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.164N., R.99W., and Sections 4, 5, 8 and 9,

T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20557: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20558: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., and Sections 18, 19, 30 and 31, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20559: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20560: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.162N., R.99W., and Sections 6 and 7, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20561: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.153N., R.94W., Phelps Bay, Elm Tree, or Antelope-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20562: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.152N., R.94W., Antelope-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20563: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.152N., R.100W., Willow Creek-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20564: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Charlie Bob-Bakken Pool, McKenzie County, ND, a total not to exceed four wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20565: Application of Continental Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NNW of Section 28, T.155N., R.98W., Brooklyn Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 20566: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20567: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20568: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 6, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20569: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 29 and 32; and Sections 30 and 31, T.147N., R.97W., Lone Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20570: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on each existing 1280-acre spacing unit described as Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20571: Application of G3 Operating, LLC. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.156N., R.101W., Tyrone-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20572: Application of G3 Operating, LLC. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.157N., R.101W., Otter-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20573: Application of G3 Operating, LLC. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20574: Application of G3 Operating, LLC. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; and Sections 3 and 10, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20575: Application of G3 Operating, LLC. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11, T.157N., R.100W., and Sections 6 and 7, T.157N., R.99W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.



Operating, LLC for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.158N., R.99W., Ellenville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20577: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sarah Yellow Wolf #22-27HC well located in the NENW of Section 22, T.149N., R.91W., Dunn County,

ND, Heart Butte-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 20578: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Howling Wolf #28-33HC well located in the SESE of Section 21, T.147N., R.92W., Dunn County, ND, Wolf Bay-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 20579: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Edward Goodbird #9HD well located in the NWNW of Section 9, T.149N., R.91W., Dunn County, ND, Heart Butte-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 20580: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20581: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 15 and 16, T.152N., R.104W., Briar Creek-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20582: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Lots 1-4 (S/2 S/2) of Section 30, T.164N., R.76W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20583: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 23 and 26, T.148N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20584: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Hestekin #1 SWD well (File No. 90124), NENE Section 31, T.131N., R.105W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20355: (Continued) In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kuntz #25-36H well located in a spacing unit described as Sections 25 and 36, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20356: (Continued) In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bauer #25-36H well located in a spacing unit described as Sections 25 and 36, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,

Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
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