#### BEFORE THE INDUSTRIAL COMMISSION

#### OF THE STATE OF NORTH DAKOTA

CASE NO. 19984 ORDER NO. 22291

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE IN THE MATTER OF THE PETITION FOR A RISK PENALTY OF BAYTEX ENERGY USA LTD. REQUESTING AN ORDER AUTHORIZING THE RECOVERY OF A RISK PENALTY **FROM CERTAIN** NON-PARTICIPATING OWNERS, AS PROVIDED BY NDCC § 38-08-08 IN THE DRILLING AND COMPLETING OF THE PULVERMACHER 34-27-162-99H #1NC WELL LOCATED IN A SPACING UNIT DESCRIBED AS SECTIONS 27 AND 34, T.162N., R.99W., AMBROSE-BAKKEN POOL, DIVIDE COUNTY, ND, PURSUANT TO NDAC § 43-02-03-88.1, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

#### ORDER OF THE COMMISSION

#### THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of March, 2013.
- (2) Baytex Energy USA Ltd. (Baytex) has filed a petition for a risk penalty before the North Dakota Industrial Commission (Commission) requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by North Dakota Century Code (NDCC) Section 38-08-08 in the drilling and completing of the Pulvermacher 34-27-162-99H #1NC well located in a spacing unit described as Sections 27 and 34, Township 162 North, Range 99 West (Sections 27 and 34), Ambrose-Bakken Pool, Divide County, North Dakota, pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, and such other relief as is appropriate.
- (3) Baytex is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Ambrose-Bakken Pool described as Sections 27 and 34.
- (4) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (5) NDCC Section 38-08-08 provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable

Case No. 19984 Order No. 22291

charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well.

- (6) Baytex requests an order of the Commission allowing the recovery of a risk penalty from Louise Aalund (Aalund) interests.
- (7) Aalund, a mineral interest owner within the spacing unit, did not appear in this matter or object to the risk penalty being assessed against its mineral interest.
- (8) Pursuant to NDAC Section 43-02-03-16.3, Baytex sent an invitation to participate in the drilling and completion of the Pulvermacher 34-27-162-99H #1NC well. Baytex provided evidence that the invitation to participate was complete and properly served on Aalund and that Baytex made a good faith offer to lease said minerals.
- (9) Pursuant to NDAC Section 43-02-03-16.3, Aalund had 30 days from the date of receiving the invitation to elect to participate in the Pulvermacher 34-27-162-99H #1NC well. Baytex provided evidence that Aalund failed to respond to Baytex's invitation within the 30-day deadline.
- (10) The Commission concludes Baytex has complied with NDAC Section 43-02-03-16.3 and the risk penalty may be imposed against Aalund's mineral interest.
- (11) This application should be granted in order to prevent waste and protect correlative rights.

#### IT IS THEREFORE ORDERED:

- (1) A risk penalty may be imposed on Louise Aalund's mineral interests for the drilling and completion of the Pulvermacher 34-27-162-99H #1NC well on a spacing unit described as Sections 27 and 34, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, pursuant to NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.
- (2) This order shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.
- (3) This order shall be effective from the date of first operations, and shall remain in full force and effect until further order of the Commission.

Dated this 24th day of February, 2014.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

#### AFFIDAVIT OF MAILING

#### COUNTY OF BURLEIGH

I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 3rd day of March, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 22291 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 19984:

LAWRENCE BENDER FREDRIKSON & BYRON PO BOX 1855 BISMARCK ND 58502

Belinda Dickson
Oil & Gas Division

On this 3rd day of March, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE

Notary Public

State of North Dakota

My Commission Expires March 4, 2014

Notary Public

State of North Dakota, County of Burleigh



June 25, 2013

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: CASE NO. 19984 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing, a copy of the certified mail return receipt in the above matter.

Should you have any questions, please advise.

Sincitaly

LAWRENCE BENDER

LB/se

Enclosure

6695690 1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if ace permits.</li> </ul>	A. Signature  X Mudy Mey Agent  B. Received by (Printed Name)  C. Date of Delive  July Meyer  D. Is delivery address different from item 1? Yes
1. Article Addressed to:	If YES, enter delivery address below:
Louise Aalund P.O. Box 258 Croshy, ND 58730	PD BOX 258
<b>A</b>	3. Service Type Certified Mall Express Mall Registered Receipt for Merchandic
Baytex Pulvermacher INC	☐ Insured Mail ☐ C.O.D.  4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number 7012 3460 000	1 9165 2401 mps
PS Form 3811, February 2004 Domestic Ret	turn Receipt 102595-02-M-15





In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Pulvermacher 34-27-162-99H 1NC well located in a spacing unit described as Sections 27 and 34, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

#### PETITION OF BAYTEX ENERGY USA LTD.

Baytex Energy USA Ltd. ("Baytex"), respectfully shows the North Dakota Industrial Commission ("Commission") as follows:

1.

That Baytex is an owner of an interest in the oil and gas leasehold estate in all of Sections 27 and 34, Township 162 North, Range 99 West, Divide County, North Dakota ("Sections 27 and 34").

2.

That Baytex is the operator of the Pulvermacher 34-27-162-99H 1NC well, drilled in the Southeast Quarter of the Southwest Quarter (SESW) of Section 34.

3.

That Sections 27 and 34 constitute the spacing unit for the Pulvermacher 34-27-162-99H 1NC well in the Ambrose-Bakken Pool.

4.

That an application was filed and Order No. 21019 was entered on October 9, 2012, pooling all the interests in a spacing unit for the Ambrose-Bakken Pool and described as all of Sections 27 and 34.

5.

That Section 38-08-08(3) of the North Dakota Century Code provides that if an owner of an interest in a spacing unit elects not to participate in the risk and cost of drilling a well, the owner paying for the nonparticipating owner's share of the drilling and operation of a well may recover from the nonparticipating owner a risk penalty involved in drilling the well.

6.

That the following owner has elected not to participate in the drilling and completion operations of the Pulvermacher 34-27-162-99H 1NC well:

#### (a) Louise Aalund

7.

That the interests of the above-referenced owner are unleased.

8.

That Baytex made a good faith attempt to have the above-referenced owner execute an oil and gas lease but was unsuccessful.

9.

That a well proposal was forwarded to the above-referenced owner and said owner failed or refused to respond to the same, or elected not to participate.

That the Pulvermacher 34-27-162-99H 1NC well was spud on November 13, 2012.

11.

That Baytex therefore requests that the Commission enter its order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by N.D.C.C. § 38-08-08 in the drilling and completing of the Pulvermacher 34-27-162-99H 1NC well located in a spacing unit described as Sections 27 and 34, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, pursuant to N.D.A.C. § 43-02-03-88.1 and such other and further relief as is appropriate.

### WHEREFORE, Baytex requests the following:

- (a) That this matter be set for the regularly scheduled March 2013 hearings of the Commission;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Baytex's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue an order granting the relief requested and such other and further relief as the Commission may deem appropriate.

**DATED** this 21st day of February, 2013.

FREDRIKSON & BYRON, P.A.

By

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855
701-221-4020

STATE OF NORTH DAKOTA	)	
	)	SS.
COUNTY OF BURLEIGH	)	

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affant's knowledge and belief.

LAWRENCE BENDER

Subscribed and sworn to before me this 208 day of February, 2013.

Notary Public

MELISSA P GIBSON
Notary Public
State of North Dakota
My Commission Expires July 4, 2017

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# BEFORE THE INDUSTRIAL COM



In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Pulvermacher 34-27-162-99H 1NC well located in a spacing unit described as Sections 27 and 34, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

## **NOTICE OF HEARING**

PLEASE TAKE NOTICE that Baytex Energy USA Ltd. filed the above-referenced application with the North Dakota Industrial Commission.

A hearing will be held at 9:00 a.m. on March 28, 2013 at the Department of Mineral Resources Conference Room, Oil and Gas Division, 1000 East Calgary Avenue, Bismarck, North Dakota, to consider the request of Baytex Energy USA Ltd.

As noted in the attached application, the applicant is requesting the authority to impose a risk penalty against any nonparticipating owner electing not to participate in the drilling of the contemplated well. Any nonparticipating owner may object to the risk penalty by responding in opposition to the application. In the event a nonparticipating owner objects, the applicant reserves the right to request a continuance to the next regularly scheduled hearing to allow sufficient time to respond to the objection.

**DATED** this day of February, 2013.

FREDRIKSON & BYRON, P.A.

By

LAWRENCE BENDER, ND Bar #03908 Attorneys for Applicant, Baytex Energy USA Ltd. 200 North 3<sup>rd</sup> Street, Suite 150

ASE NO.

Post Office Box 1855

Bismarck, ND 58502-1855

701-221-4020 5321494\_1.DOC



<b>CASE</b>	NO.	
CA NO ALI	1100	

In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Pulvermacher 34-27-162-99H 1NC well located in a spacing unit described as Sections 27 and 34, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

#### AFFIDAVIT OF LEE ZINK

STATE OF COLORADO ) ss.
COUNTY OF DENVER )

Lee Zink, being first duly sworn, deposes and states as follows:

1.

That I am a Landman for Baytex Energy USA Ltd., 600 17<sup>th</sup> Street, Suite 1600 S., Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as a Landman for Baytex Energy USA Ltd., I have become familiar with the mineral ownership and leasehold ownership in and under all of Sections 27 and 34, Township 162 North, Range 99 West, Divide County, North Dakota ("Sections 27 and 34"). I am also familiar with all the oil and gas operations which have been conducted by Baytex Energy USA Ltd. on the above-described lands.

3.

That Baytex Energy USA Ltd. is an owner of an interest in the oil and gas leasehold estate in Sections 27 and 34.

4.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in Sections 27 and 34.

5.

That Sections 27 and 34 have been designated as the spacing unit for the Pulvermacher 34-27-162-99H 1NC well in the Ambrose-Bakken Pool.

6.

That Order No. 21019 entered in Case No. 18717 dated October 9, 2012, pools all interests in a spacing unit for the Ambrose-Bakken Pool described as Sections 27 and 34.

7.

That the following owner has elected not to participate in the drilling and completion operations of the Pulvermacher 34-27-162-99H 1NC:

### (a) Louise Aalund

8.

That the interests of the above-referenced owner are unleased.

9.

That Baytex Energy USA Ltd. made a good faith attempt to have Louise Aalund execute an oil and gas lease. On June 1, 2012, Irish Oil & Gas Inc. mailed Louise Aalund a lease offer at P.O. Box 258, Crosby, ND 58730. See **Exhibit A**. Although Baytex Energy USA Ltd. made a good-faith attempt to lease the interests of Louise Aalund, those efforts were unsuccessful.

That Baytex Energy USA Ltd. forwarded a well proposal for the Pulvermacher 34-27-162-99H 1NC well to Louise Aalund on November 12, 2012, at P.O. Box 258, Crosby, ND 58730. That attached hereto as **Exhibit B** is a true and correct copy of the well proposal that Baytex Energy USA Ltd. forwarded to Louise Aalund November 12, 2012.

11.

That Louise Aalund received the well proposal that Baytex Energy USA Ltd. forwarded on November 12, 2012. That attached hereto as **Exhibit C** is a true and correct copy of the certified mail return receipt proving Louise Aalund received the well proposal.

12.

That the well proposal stated that Louise Aalund had thirty (30) days from the receipt of the well proposal to accept or reject the well proposal. See **Exhibit B**. The well proposal provided that Baytex Energy USA Ltd. would be seeking recovery of a risk penalty from all nonparticipating owners as provided by North Dakota law. See **Exhibit B**. The well proposal further stated that any nonparticipating owner may object to the risk penalty by either responding in opposition to the petition, or if no such petition has been filed, by filing a request for hearing with the Commission. See **Exhibit B**.

13.

That Louise Aalund did not respond to the well proposal forwarded on November 12, 2012 and therefore elected not to participate in the well at issue. Accordingly, Baytex Energy USA Ltd. is seeking and is entitled to a risk penalty against the interests of Louise Aalund.

14.

That the Pulvermacher 34-27-162-99H 1NC well was spud on November 13, 2012.

DATED this day of February, 2013.	
Lee	e Zink
STATE OF COLORADO )	
) ss.	
COUNTY OF DENVER )	
The foregoing instrument was acknowledge	
2013 by Lee Zink, Landman, of Baytex Energy USA	Ltd.
SOVINGTON 8	What I
KELLY COVINGTON NOTARY PUBLIC	
	tary Public

Notary Public
My Commission Expires: 12/15/13

5321300\_1.DOC

MY COMMISSION EXPIRES 12/15/2013





June 1, 2012

Louise Aalund PO Box 258 Crosby, N D58730

Subject: Township 162N, Range 99W
Section 34: E2
Divide County, North Dakota
CERTIFIED US MAIL RETURN RECEIPT
7011 3500 0000 1111 0768

Dear Louise,

Irish Oil & Gas, Inc., on behalf of Baytex Energy USA Ltd. has enclosed for your review the following items. Upon your approval, please proceed as instructed.

	_Two originals (and a copy) of an oil and gas lease: On the second page of the lease,
	please sign the two original oil and gas leases on the signature line above your name.
	Be sure to sign exactly as your name is typed in the presence of a Notary Public. I
	have partially filled out the acknowledgment your notary should use
	One Bank draft in the amount of \$128,000.00: Endorse the back of the green draft
-	and detach the top portion.
	Partially filled out W-9 Form: Please fill in Soc Sec. #, Sign and Date.
	Self-addressed return envelope addressed to "Irish Oil & Gas, Inc." Please return
	the two executed oil and gas leases, the top portion of the green draft and the W-9
	Form in the envelope addressed to "Irish Oil & Gas, Inc."

The oil and gas lease and draft marked "Copy" are for your records. If you have any questions, please feel free to call me directly at (701) 226-7987.

Thank you in advance for your early attention to this matter, it is most appreciated.

Sincerely yours, Irish Oil & Gas, Inc.

N. Scott Schafer Landman Order of

THIS IS A COLLECTION ITEM NOT A CASH ITEM COLLECT DIRECTLY THROUGH CUSTOMER'S DRAFT - with privilege of Re-Draft

ATTN: COLLECTION DEPT.

Irish Oil & Gas, Inc.

PO BOX 2356, Bismarck, North Dakota 58502

Paid Forty Five (45) Days After Sight and Subject to Approval of Title

DATE: June 1, 2012

Louise Aalund

Pay to the PO Box 258

Crosby, ND 58730

\$128,000,00

With Exchange Consideration for Full consideration for a PD-UP OGL dated June 1, 2012, covering lands located in Divide County, North Dakota

TO: IRISH OIL & GAS, INC.

PO BOX 2356

BISMARCK, NORTH DAKOTA 58502

N. Scott Schafer, Agent

Prospect: Baytex

DETACH BEFORE PRESENTING FOR PAYMENT

Description:

Township 162N, Range 99W

Section 34: E2

County

Divide

State

North Dakota

**Gross Acres** 

320.00

Net Acres Term

160.00

Bonus

1 Year \$800/NMA

Royalty

3/16

This Draft represents 100% of total Bonus.

IRISH OIL & GAS, INC. PO BOX 2356 **BISMARCK, NORTH DAKOTA 58502** 

Draft 1 of 1

Return To: Irish Oil & Gas, Inc. PO Box 2356 Bismarck, ND 58502

PRODUCERS 88-PAID UP Rev. 5-60 No. 2 NE 94 OG Rev. 9-09 IOG Rev. 1-10 IOG

#### OIL AND GAS LEASE

AGREEMENT, Made and entered into the 1st day of June, 2012, by and between Louise Asland, a single woman, whose address is PO Box 258, Crosby, ND 58730.

hereinafter called Lessor (whether one or more) and Baytex linergy USA Ltd., whose address is 600 17th Street, Suite 1600 S. Denver, CO 80202, hereinafter called Lessee:

WITNESSETH, That Lessor, in consideration of TEN DOLLARS plus (\$10.00+) cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted demised, leased and let, and by these presents does grant, demise, lease and let exclusive right for the purpose of mining, drilling, exploring by geophysical and other methods, and operating for and producing there from oil and all gas of whatsoever nature or kind, with rights of way and easements for laying crection of structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Divide., State of North Dakota. described as follows, to-wit:

Township 162 North, Range 99 West, 5th P.M. Section 34: E2

\* Any reference to a Lessor's royalty of "one-eighth (1/8th)" is hereby changed to a Lessor's royalty of "Three-Sixteenth (3/16)"

In addition to the lands described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (1) all lands and rights acquired or retained by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (2) all riparian lands and rights which are or may be incident, appurtenant, related

- boundaries or centerline of any river or stream traversing or adjoining the lands described above; (2) all riparian lands and rights which are or may be incidant, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the lands described above; (3) all lands included in any road, casement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by which are or may be incident, appurtenant, related or attributed to Lessor by under the case of lands described above, and (4) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located. In the event that the Lessor shall acquire lands in addition to those described above owned or acquired by Lessor the same bounts and royalty for said lands as was paid for the lands described above, owned or acquired by Lessor the same bounts and royalty for said lands as was paid for the lands described above.

  For purposes of payment of rentals and royalties, Lessor and Lessee agree that the lease shall be treated as covering 320,00 acres, whintever more or less.

  1. It is agreed that this lease shall remain in force for a term of one (1) year from this dute and as long thereafter as oil or gas of whatsoever nature or kind is produced from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of his lease, oil or gas is not being produced on the leased premises or on acreage pooled therewith but Lessee is then engaged in drilling or re-working operations shall be considered to be continuously prosecuted if not more than one hundred eighty (180) days shall elapse between the completion or abandonment of one well and the beginning of operations for the d
- shall not terminate it lessee commences additional criting or re-working operations within one material edges (100) days from each of essation of produced in from date of completion of dry hole. If old in gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is produced from the leased premises or on acreage pooled therewith.

  2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage extremelyers.

  - 3. In consideration of the premises the said Lessee covenants and agrees:

    1" To deliver to the credit of Lessor, free of cost, in the pipeline to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and
  - saved from the leased premises.

    2<sup>nd</sup> To pay Lessor one-eighth (1/8) of the gross proceeds each year, payable quarterly, for the gas from each well where gas only is found, while the same is being used off the premises, and if used in the manufacture of gasoline a royalty of one-eighth (1/8), payable monthly at the prevailing market rate for gas.

    3<sup>nd</sup> To pay Lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or any other product a royalty of one-eighth (1/8) of the
- proceeds, at the mouth of the well, payable monthly at the prevailing market rate.

  4. If, at the expiration of the primary term or at any time or times thereafter there is any well on the leased premises either capable of producing oil or gas, then this lease shall not terminate so long as such well is shut in. For each such well, Lessee shall pay or tender to Lessor's successor or assigns One Dollar per year per net mineral acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on or before the anniversary date of this lease the next ensuing after the expiration of ninety (90) days from the date such well is shut in und thereafter on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in und thereafter on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in und thereafter on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in und thereafter on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in und thereafter on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in und thereafter the expiration of ninety (90) days from the date such well is shut in und thereafter the expiration of ninety (90) days from the date such and the expiration of ninety (90) days from th
- such sum shall render Lossee liable for the amount due but it shall not operate to terminate the lease.

  S. If said Lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

  6. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor

  - When requested by Lessor, Lessee shall bury Lessee's pipeline below plow depth.

    No well shall be drilled nearer than 500 feet to the house or barn now on said premises without written consent of Lessor
- 8. No well shall be drilled nearer than 500 feet to the house or barn now on said premises without written consent or Lesser.

  9. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

  10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

  11. The rights of the Lesser and Lessee hereunder may be assigned in whole or in part. No change of ownership of Lesser's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or experience for each state leaveled covers.
- 12. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of 12. Lessee, at its option, is hereby given the right and power at any time and from tank to time as a recurring right, either before or after production, as to air or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unite to time as a recurring right, either before the internal estate covered by this lesses with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is necessary of advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas, may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by Lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. Production, drilling or reworking operations or a well shut in for want of a market anywhere on a unit which which operations for drilling have theretofore been commenced. Production, drilling or reworking operations or a well shut in for want of a market anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut in for want of a market under this lease. In fieu of the royalties elsewhere herein specified, including shut-in gas royalties, Lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres in such unit. In addition to the foregoing, Lessee shall have the right to unitize, pool or combine all or any part of the above described lands as to one or more of the formations threeunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental agency and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation adjusted to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalty payments to be made hereunder to Lessor, be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any cooperative or unit plan of developmen any governmental agency by executing the same upon request of Lessee.

- 13. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law,
- Order, Rule or Regulation.

  14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessor shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

  15. When drilling, production or other operations are directly and proximately delayed, interrupted or stopped by lack of water, labor, material, inability to obtain access to leased premises, fire, flood, war, rebellion, insurrection, riot, strike, differences with workmen, failure of carriers to transport or furnish facilities for transportation of any product produced hereunder, lack of available or satisfactory market, in Lessee's opinion, for the oil or gas produced, or as a result of an order of any governmental agency, (including but not limited to orders restricting production) or as a result of any cause beyond the control of Lessee. the time of such delay, interruption or stoppage shall not be counted against
- not limited to orders restricting production) or as a result of any cause beyond the control of Lessee, the time of such delay, interruption or stoppage shall not be counted against the Lessee under any provision of this lease, and this lease shall not terminate by reason of any such delay, interruption or stoppage, and period of such delay, interruption or stoppage shall be added to the term of this lease.
- age smill be about to the certification of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor," as used in this lesse, shall mean any one or more or all of the parties who execute this lesse as Lessor. All the provisions of this lesse shall be binding on the heirs, successors and assigns of Lessor and Lessee.
- on the heirs, successors and assigns of Lessor and Lessee.

  17. In the event Lessor considers that Lessee has not complied with all of its obligations hereunder, either express or implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this lease. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee and Lessee has not taken the appropriate action to remedy the alleged breach. Neither service of said notice nor the doing of any acts by Lessoe aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. This lease shall never be forfeited or cancelled for failure to perform in whole or in part any of its implied covenants, conditions, or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions, or stipulations.

in Wit	NESS WHEREOF, this	instrument is executed as of the date firs	t above written.		
1.ouise /	Aalund				
			**************************************		
STATE OF	North Dakota	}	ACKNO	WLEDGMENT-INDIVIDUAL	
COUNTY OF		}			
BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on thisday of <u>June</u> , 2012, personally appeared <u>Louise Aalund</u> , to me to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the his free and voluntary act and deed for the uses and purposes therein set forth.					
EN.	WITNESS WHEREOF,	, I have hereunto set my hand and affixe	d my notarial seal the day and year last ab	pove written.	
My Commissio	My Commission Expires:  Notary Public Address				



November 12, 2012

Via Certified Mail# 7011 3500 0001 2253 1926

Louise A Aalund P.O. Box 258 Crosby, ND 58730

RE: Pulvermacher 34-27-162-99H 1NC Well Proposal

> Sections 27 and 34, T162N-R99W Divide County, North Dakota

#### Ladies and Gentlemen:

This letter will serve as notice, pursuant to the provisions of Section 38-08-08 of the North Dakota Century Code and Section 43-02-03-16.3 of the North Dakota Administrative Code, of the plans of Baytex Energy USA Ltd. ("Baytex") to drill the above-referenced well. As the owner of unleased mineral interest in and under the above-described lands, Baytex proposes the following:

- 1. Baytex proposes to drill the Pulvermacher 34-27-162-99H 1NC well located in the SE/4SW/4 of Section 34, Township 162 North, Range 99 West, Divide County, North Dakota. Baytex proposes to drill a single horizontal lateral well to test the Three Forks formation within the Ambrose-Bakken Pool as defined by the North Dakota Industrial Commission.
- 2. As set forth in the enclosed AFE for the Pulvermacher 34-27-162-99H 1NC well, the estimated drilling, completing, and equipping well costs are \$7,028,540.00.
- 3. Baytex has secured a rig and has plans to spud the Pulvermacher 34-27-162-99H 1NC well on or about January 5, 2013.
- 4. Each working interest owner (unleased mineral owner) has thirty (30) days from receipt of this letter to accept or reject this well proposal. Baytex's records indicate that you own a 12.5% working interest in the proposed well. If you accept this well proposal and elect to participate in the drilling of the Pulvermacher 34-27-162-99H 1NC well, please so indicate by executing the enclosed AFE and returning a copy of the AFE to the undersigned on or before thirty (30) days from the receipt of this letter.
- 5. If you elect not to participate in the proposed operation as outlined herein, please so indicate by marking the appropriate space provided below, executing this letter and returning it to Baytex on or before thirty (30) days from the receipt of this letter. Please take notice that in the event any owner offered an opportunity to participate hereby

elects not to participate in the operations of the Pulvermacher 34-27-162-99H 1NC well, the participating owners plan to impose a risk penalty as provided by North Dakota law. Any nonparticipating owner may object to the risk penalty by either responding in opposition to the petition for a risk penalty, or if no such petition has been filed, by filing an application or request for hearing with the North Dakota Industrial Commission.

6. If you would rather execute an oil and gas lease with Baytex being the lessee, please refer to the offer letter previously sent covering your unleased mineral interest in the proposed spacing unit and the oil and gas lease attached therewith.

If you have any questions, please do not hesitate to contact Lee Zink, Landman for Baytex at (303) 551-6452.

Very truly yours,

Land Technician
Well Election
I/We elect to participate in Baytex's Well Proposal of the Pulvermacher 34-27-162 99H 1NC.  I/We elect NOT to participate in Baytex's Well Proposal of the Pulvermacher 34-27-162-99H 1NC.
Insurance Election
I/We elect to be covered under Operator's insurance.
I/We elect NOT to be covered under Operator's insurance (certificate enclosed).
LOUISE A AALUND
By:
Date:



## Authorization For Expenditure

Initiated:

8/8/2012

AFE#:

U12030082

AFE Type:	Drill - DCE			Project Mana	ager: Melissa La	sley
Fleid:	BAKKEN-THREE FORKS			District:	U,S.A.	
Aroa:	WILLISTON BASIN			Est. Start Da	te: 1/5/2013	
Well Name:	Pulvermacher 34-27-162-99H	1NC		Est. End Date	e: 1/30/2013	
UWID:	33-023-00887-00-00			Gross Amou	nt: \$7,028,540	0.00
Operator:	BAYTEX ENERGY USA LTD.			Mail Ballot#:		
Operator AFE:				Cost Center:	115369	
Description:						
Classification:	Capital	Eng. Enhancen	nent: N	Tax	Designation:	CDE
	Partic ipants		W.I.%	Original \$	Supplement \$	TOTAL. \$
BAYTEX ENER			. 87.5	\$6,149,972,50		\$6,149,972.50
LOUISE A AALI			12.5	\$878,567.50	\$0	\$878,567.50
A		TOTALS:	100	\$7,028,540.00	\$0.00	\$7,028,540,00
Originator:	Melissa Lasley	Doto		JISE A AALUND		and the second s
Baytex Energy	Ltd. Approval	Date	Per:			
			Name:			
			Title:			
			Date:			



## Cost Estimate AFE # U12030082 Well: 33-023-00887-00-00

Group / Account	Description	Gross Estimate			
INTANGIBLE COMPLETION COSTS					
9250.1036	LEASE & ROAD UPGRADE	\$15,000.00			
9250.1100	EQUIPMENT RENTALS	\$120,000.00			
9250.1102	POWER, FUEL & WATER HAULING	\$90.000.00			
9250,2000	SUPERVISION	\$45,600.00			
9250.2010	CONTRACT SERVICES	\$54,000.00			
9250.2025	COMMUNICATIONS	\$3,000.00			
9250.2505	SITE RESTORATION	\$30,000.00			
9250.2510	SAFETY SERVICES	\$7,500,00			
9250.3135	POWER TONGS	\$14,000.00			
9250.3200	SERVICE RIG	\$150,000.00			
9250.3242	CASED HOLE LOGGING	\$11,000.00			
9250.3250	FRACTURING	\$950,000.00			
9250.3256	COMPLETION FLUIDS	\$40,000.00			
9250.3262	PRODUCTION TESTS	\$66,000,00			
9250.3266	DISPOSAL COSTS	\$150,000.00			
9250.8098	OVERHEAD	\$19,000.00			
Subtotal:		\$1,765,100.00			
INTANGIBLE DRI	LLING COSTS				
9200,1030	ENTRY FEE & INITIAL CONSIDERATION	\$20,000.00			
9200.1032	LICENSE & SURVEY	\$12,000.00			
9200.1100	EQUIPMENT RENTALS	\$360,162.00			
9200.1102	POWER, FUEL & WATER HAULING	\$223,000.00			
9200.1104	TRUCKING & HAULING	\$70,000.00			
9200.2000	SUPERVISION	\$108,800.00			
9200.2010	CONTRACT SERVICES	\$110,000.00			
9200.2020	CONSTRUCTION/LOCATION & ROAD	\$250,000.00			
9200.2025	COMMUNICATION	\$36,000.00			
9200.2225	LEGAL/TITLE	\$25,000.00			
9200.2500	ENVIRONMENTAL SERVICES	\$111,650.00			
9200.2510	SAFETY SERVICES	\$50,000.00			
9200.3105	CEMENTING SURFACE CASING	\$23,000.00			
9200.3110	CEMENTING INTERMEDIATE CASING	\$52,000.00			
9200.3125	CASING BOWL	\$37,000.00			
9200.3130	RAT HOLE & CONDUCTOR PIPE	\$25,000.00			
920().3135	POWER TONGS	\$50,000.00			
9200.3205	DRILLING - DAYWORK	\$701.800.00			

9200.3210	DRILLING - METERAGE	\$100,000.00
9200.3215	DRILLING - DIRECTIONAL	\$504,840.00
9200.3231	SUPERVISION - GEOLOGICAL	\$45,600.00
9200.3240	OPEN HOLE LOGGING	\$22,000,00
9200.3250	DRILLING BITS	\$99,000.00
9200.3254	MUD & CHEMICALS	\$215,000.00
9200.3292	RIG MOVE & RACKING COST	\$120,000.00
9200.3294	RIG UP, TEAR OUT & STANDBY	\$105,000.00
9200.5000	INSURANCE	\$2,038.00
9200.8000	MISCELLANEOUS	\$68,000.00
9200.8098	OVERHEAD	\$36,000.00
Subtotal:	OVENIUM	\$3,582,890.00
Saptotali		\$2,202,070,00
TANGIBLE COA	<b>APLETIONS</b>	
9300,1036	LEASE & ROAD UPGRADE	\$14,000.00
9300.3260	PRODUCTION CASING & ATTACHMENTS	\$490,000.00
9300.3302	TUBING	\$55,000.00
9300.3304	SUCKER RODS	\$33,000.00
9300.3306	RETRIEVABLE DOWNHOLE EQUIP	\$9,250.00
9300.3310	BOTTOM HOLE PUMPS	\$12,600.00
9300.3312	LINERS & LINER EQUIPMENT	\$52,000.00
9300.3500	WELLHEAD & EQUIPMENT	\$22,000.00
9300.8000	MISCELLANEOUS	\$4,000.00
Subtotal:		\$691,850.00
TANGIBLE DRI	LUNC COSTS	
9230,3100	SURFACE CASING & ATTACHMENTS	\$54,000.00
9230.3115	INTERMEDIATE CASING & ATTACHMENTS	\$340,000.00
Subtotal:	INTERMEDIAL DOMINO & PATACHMENTS	\$394,000.00
Subtotal.		507 (400 0.00
WELL EQUIPPI	ING COSTS	
9340.1036	LEASE & ROAD UPGRADE	\$10,000.00
9340.1100	EQUIPMENT RENTALS	\$5,000.00
9340.1104	TRUCKING & HAULING	\$10,000.00
9340.2000	SUPERVISION	\$5,000.00
9340.2010	CONTRACT SERVICES	\$25,000.00
9340.2030	INSTALLATION & LABOUR	\$30,000.00
9340.2510	SAFETY SERVICES	\$5,000.00
9340,3302	TUBING	\$60,000.00
9340.3304	SUCKER RODS	\$35,000.00
9340.3306	RETRIEVABLE DOWNHOLE EQUIPMENT	\$10,000.00
9340.3308	VALVES & FITTINGS	\$47,000.00
9340,3310	BOTTOMHOLE PUMP	\$15,000.00
9340.3312	LINE PIPE & COATING	\$12,600.00
9340,3410	SUPPLIES & PARTS	\$5,000.00
9340.3420	SURFACE PUMPS	\$5,000.00
9340.3422	PUMPJACK AND BASE	\$135,000.00

9340.3424	ENGINES	\$45,000.00
9340,3432	METERS & INSTRUMENTS	\$5,000.00
9340.3442	TREATERS	\$44,100.00
9340.3450	TANKS	\$61,000.00
9340.3500	WELLHEAD & EQUIPMENT	\$10,000.00
9340.3710	BUILDINGS & FOUNDATIONS	\$15,000.00
Subtotal:		\$594,700,00

Grand Total: \$7,028,540.00

3 1926	U.S. Postal S CERTIFIED (Darnestic Mail O For delivery inform	D MAIL <sub>TH</sub> REC inly; No Insurance C allon visit our website	overage Prov at www.usps.co	ricled)	FEB 2013 823 823 823 823 823 823 823 823 823 82
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7071 35	Stroo	DUISE A AALU P O BOX 258 ROSBY, ND 58	<b>,</b>	r lashections	

*	Ŕ				
SENDER: COMPLETE THIS SECTION	COMPL	ETE THIS S	ECTION ON	I DELIVE	RY STATE
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	B. Rece D. Is de	ature  Wdy  Ived by (Prin  I) Y L  Ivery abdress S, enter deliv	nted Name)	om item 17	☐ Agent ☐ Addressee Date of Delivery // 1 9 -1 Z Delivery
LOUISE A AALUND					
P O BOX 258					
CROSBY, ND 58730	UZ Ce □ Re	3. Seryice Type  ☐ Certified Mall ☐ Express Malf ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mall ☐ C.O.D.			
	4. Restr	icted Deliver	y? (Extra Fe	e)	☐ Yes
2. Article Number 7 [] (Transfer from service label)	LL 3500	0007	2253	1926	1
PS Form 3811, February 2004 Domestic	Return Recelp	t			102595-02-M-1540

In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Pulvermacher 34-27-162-99H 1NC well located in a spacing unit described as Sections 27 and 34, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

## CERTIFICATE OF SERVICE

I, the undersigned, hereby certify that a true and correct copy of the following documents:

- 1. Petition of Baytex Energy USA Ltd.
- 2. Notice of Hearing
- 3. Affidavit of Lee Zink

was on the 21 day of February, 2013 served by placing the same in the United States mail, with postage prepaid, certified mail, return receipt requested, at Bismarck, North Dakota, properly addressed to the following:

Louise Aalund P.O. Box 258 Crosby, ND 58730

> LAWRENCE BENDER 5321495\_1.DOC



February 21, 2013

Mr. Bruce Hicks Assistant Director NDIC, Oil and Gas Division 600 East Boulevard Bismarck, ND 58505-0310



RE:

RISK PENALTY PETITION OF BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing the following:

- 1. Petition of Baytex Energy USA Ltd.;
- 2. Notice of Hearing;
- 3. Affidavit of Lee Zink; and
- 4. Certificate of Service.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely

LAWRENCE BENDER

LB/mpg Enclosure

cc: Mr. Lee Zink (w/enc.)

5330489\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

Affidavit of Publicati

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the published. The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

# NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

March 13, 2013......360 lines @ .63 = \$226.80

TOTAL CHARGE ......\$226.80

Signed Cecile S. Kum

Cecile L. Krimm, Publisher

Subscribed and sworn to before me March 13, 2013

Notary Public, State of North Dakota

HOLLY R. ANDERSON
Notary Public
State of North Dakota
My Commission Expires July 18, 2018

## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, March 28, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave , Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 201-328-8038 by Friday, March 15, 2013.

STATE OF NORTH DAKOTA TO:

Case No 19670: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pools to create and establish four 1280-acre spacing units comprised of Sections 4 and 9, T.162N., R.96W; Sections 4 and 9, Sections 5 and 8; and Sections 16 and 21, T.162N., R.95W.; to create and establish four 1920-acre spacing units comprised of Sections 1, 12 and 13, T.162N., R.96W.: Sections 13, 24 and 25; Sections 19, 30 and 31; and Sections 20, 29 and 32, T.162N. R.95W.; and to create and establish two overlapping 1920-acre spacing units comprised of Sections 24, 25 and 36, T.162N., R.96W.; and Sections 6, 7 and 18, T.162N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 19895: Application for an order amending the field rules for the Ambrose-Bakken Pool. Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gasgathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd., Samson Resources Co.

Case No. 19896: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Crescent Point Energy U.S. Corp.; Samson Resources Co.

Case No 19897: Application of Crescent Point Energy U.S. Corp for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas be connected and such other relief as is appropriate.

Case No. 19906: Application of North Plains Energy, LLC for an order waiving the 1220' setback rule for the first well drilled on the 1280aere spacing unit described as Sections 3 and 10, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, eliminating any tool error setback requirements and such other relief as is appropriate.

Case No. 19907. In the matter of the application of American Fagle Energy Corp. for an order amending the field rules for the Colgan-Balken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of wells not connected to a gas gathering facility until the wells can be connected to a gas gathering facility, and such other relief as is appropriate

Case No. 19968. In the matter of the petition Tor a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating covners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sioux Trail 1-8-5HTF #1 well located in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND. pursuant to NDAC § 43-02-03-88.1 and such other relief as is appropri-

Case No. 19969: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-C8-08 in the drilling and completing of the Sioux Trail #1-1-12H well located in a spacing unit described as Sections 1 and 12, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19971: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Alexandria #1-33-28HTF well located in a spacing unit described as Sections 28 and 33, T.161N. R.100W., West Ambrose. Musta and/or Smoky Butte-Bakken Fool. Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19980: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery gathering facility until the same can of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Rosenvold #1-30H well located in a spacing unit described as Sections 30 and 31. 1.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19981: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Tyler #1-19H well located in a spacing unit described as Sections 18 and 19, T.161N R.96W., Upland-Bakken Pool Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

Case No. 19732: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88 1 pooling all interests in a spacing unit described as Sections 1, 12 and 13, T162N., R.96W. Juno, Kimberly, Baukol Noonan. and/or Noonan-Bakken Pool. Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19733: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24, 25 and 36, T.162N, R.96W, Juno, Kimberly, Baukol Noonan and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 19734: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interesis in a spacing unit described as Sections 4 and 9, T.162N., R.96W. Juno, Kimberly, Baukol Noonan. and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19735: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC \$ 43-02-03-88 L pooling all interests in a spacing unit described as Sections 4 and 9, T.162N., R.95W. June, Kimberly, Baukol Noonan, and/or Noonan Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19736: (Continued) Application of Continental Resources.

Inc. for an order pursuant to 1 DAC \$ 43-02-03-88.1 pooling all interests in a spacing unit describer as Sections 5 and 8, T.162N, R.95 Juno, Kimberly, Baukol Noona and/or Noonan-Bakken Pool. Divid County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19737. (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7 and 18, T.162N., R.95W. Juno, Kimberly, Baukol Noonan and/ or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19738: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88 I pooling all interests in a spacing unit described as Sections 13, 24 and 25, T.162N... R 95W., Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19739 (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.95W., Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19740: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19, 30 and 31, T.162N., R.95W., Juno, Kimberly, Baukol Noonan and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19741 (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20, 29 and 32, T.162N., R.95W., Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19984 In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-

participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pulvennacher 34-27-162-99H #1NC well located in a spacing unit described as Sections 27 and 34, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-38.1, and such other relief as is ap-opriate

Case No. 19985. In the matter of se petition for a risk penalty of Buy x Energy USA Ltd. requesting an o ler authorizing the recovery of a 1 sk penalty from certain nonpartici, iting owners, as provided by NDC C § 38-08-08 in the drilling and com, leting of the Pulvermacher 3-10-161- 9H #1XN well located in a spacing vait described as Sections 3 and 10, 7, 61N., R.99W., Garnet-Bakken Peo. Divide County, ND. pursuant to N. AC § 43-02-03-88.1. and such other elief as is appropriate.

Case No. 20 08: Application of American Eagle Energy Corp. for an order pursuant o NDAC § 43-02-03-88.1 pooling ill interests in the spacing unit for t e Colgan-Bakken Pool described as all of Sections 16 and 21, T.163N., R.101W., Divide County, ND, as previded by NDCC § 38-08-08, and such other relief as is appropriate

Case No. 20009 Application of American Eagle Thergy Corp. for an order pursuant to VDAC § 43-02-03-88.1 pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 5 and 6, T.163N., R.1-1W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20010: Application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88 I pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 25 and 36, T.164N., R.101W., Divide County, ND, as provided by NDCC § 38 08-08, and such other relief as is appropriate.

Case No. 19611 (Continued) Application of North Plains Energy, LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Smoky Butte #2 SWD (fka Wrolsen #1) well, NWNW Section 4, T.160N., R 100W, Smoky Butte Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other retief as is appropriate.

> Signed by, Jack Dalrymple, Governo Chairman, ND Industrial (3-1)



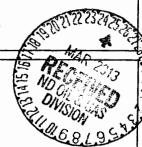


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#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, March 28, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at

the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, March

STATE OF NORTH DAKOTA TO: Case No. 19880; Proper spacing for the development of the Bear-Butte Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co. Case No. 19881: Proper spacing for the

development of the Little Tank-Bakken Pool. McKenzie County, ND, redefine the field limits, and enact such special field rules as

may be necessary. Hunt Oil Co. Case No. 19882: Proper spacing for the development of the Antelope Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.; Hunt Oil Co.; Triangle USA Petroleum Corp

Case No. 19883: Proper spacing for the development of the Buffalo Wallow-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Triangle USA Petroleum Corp.; True Oil LLC

USA Petroleum Corp.; Irue Oil LLC Case No. 1288d; Proper spacing for the designment of the Rosebud-Balden Paul Marie Counties, and Williams; Counties, and space the field limits; and enacting the distribution of the Case of the Counties of the large of the Case of the C

Remengy, Inc.
Case No. 17885: Proper spacing for the decisionment of the Bully Bakken.
McKenzie County, ND, spalefing the state of the spale of the state of the spale of the may be necessary. Burlington Resources Inc. Hum Oil Co. Kodak Oil & Gas Co.; Slawson Co.; Slawson Co.; Sinclair Oil & Gas Co.; Slawson Co.; Slawson

Inc.: Sinclair Oil & Gas Co.; Slawses Exploration Co., inc.
Case No. 19886: Proper spacing for the development of the Indian Hill-Bakken Pool, McKenzie and Williams Counties, Niz, redefine the field limits and erickt such special field rules as may be necessary. Continental Resources Inc.: Oasis Petroleum North America LLC; SM Energy Co.; XTO Energy Inc.; Zenergy Inc.
Lase No. 19887: Proper spacing for the levelopment of the Boxear Buttle-Bakken ool, McKenzie County, ND, redefine the ield limits, and enact such special field rules

ield limits, and enact such special field rules s may be necessary. Slawson Exploration 20., Inc.; XTO Energy Inc.; Zavanna, LLC ase No. 19320: (Continued) Proper pacing for the development of the Sand

reek-Bakken Pool, McKenzie County, ND. edefine the field limits, and enact such pecial field rules as may be necessary, urlington Resources Oil & Gas Co. LP, penbury Onshore, LLC; Kodiak Oil & Gas JSA) Inc.; Newfield Production Co.; XTO

nergy Inc.; Zenergy, Inc. ase No. 19888: Application of Hunt Oil o. for an order extending the field pundaries and amending the field rules for ie Fertile Valley, Bar Butte, and/or Smoky atte-Bakken Pools to create and establish velve 1280-acre spacing units comprised Sections 1 and 12; Sections 2 and 11; ections 3 and 10; Sections 4 and 9; Sections and 8; Sections 6 and 7; Sections 13 and 1; Sections 14 and 23; Sections 15 and 22; t, sections 14 and 23; Sections 15 and 22; cotions 16 and 21; Sections 17 and 20; and scients 18 and 19, T.159N., R.101W., Chairs Goude, All authoriting the of one horizonal web, on each constraint and more enter seller as is propriate.

Case No. 1989: Application of Continental Resources, Inc. to an order authorizing the completion of the Chicago 4-26RH well (Well File No. 23049), located in the NENE of Section 26, T.152N., R.99W., Banks Field, McKenzie County, ND, to allow the well to be completed open hole no higher than the top of the Lodgepole formation and such other relief as is appropriate.

Case No. 19890: Application of Continental

Resources, Inc. for an order amending the field rules for the Dutch Henry Buttebakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 5 and 6, T.140N., R.97W., Stark County, ND, authorizing the responsibility. Authorizing the drilling of a total not to exceed four wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19669: (Continued) Proper spacing for the development of the Hebron-Bakken Pool, Williams County, ND, and office the field limits and assets the said space of t

redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; EOG

Resources, Inc.

Case No. 15224; (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and

such other relief as is appropriate.

Case No. 19670; (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno. Kimberty, Baukol Noonan, and/or Noonan-Baldken Pools to create and establish four 1280-acre spacing units comprised of Sections 4 and 9, T.162N., R.96W.; Sections 4 and 9; Sections 5 and 8; and Sections 16 and 21, T.162N., R.95W.; to create and establish four 1920-acre spacing units comprised of Sections 1, 12 and 13, 7, 162N., R.96W.; Sections 13, 24 and 25; Sections 19, 30 and 31;and Sections 20, 29 and 32, T.162N., R.95W.; and to create and establish two overlapping 1920-acre spacing units comprised of Sections 24, 25 and 36, Comprised on Sections 24, 25 and 36, T.162N., R.96W.; and Sections 6, 7 and 18, T.162N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well- on each spacing unit and such other

relief as is appropriate.
Case No. 19678: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on each existing overlapping 2560-acre spacing unit described as Sections 4, 9, 16 and 21; Sections 5, 8, 17 and 20; and Sections 14, 23, 26 and 35, T.153N, R.94W, Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19891: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Sanish-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 1 and 2, T.153N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than four wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19892: Application of XTO Energy Inc. for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19893: Application of Arsenal Energy USA Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 18 and 19, T.155N., R.90W., Mountrail County, ND,

authoriting the drilling of a total not to exceed three wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19894: Application of Arsenal Energy USA Inc. for an order extending the field boundaries and amending the field rules for the Northeast Foothills-Bakken Pool, or in the alternative establish Bakken spacing in the Rennie Lake Field, to create and establish six 1280-acre spacing units comprised of Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.162N., R.91W.; Sections 5 8; and Sections 6 and 7, T.161N., R.91W., Burke County, ND, authorizing the drilling of a total not to exceed four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19895: Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Samson Resources Co.

Case No. 19896: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Crescent Point Energy U.S. Corp.; Samson

Resources Co.
Case No. 19897: Application of Consoent
Point Energy U.S. Corp. for an accuraamending the field rules for the Consoent Pool, Divide County, NO. to allow the flaring of gas and unrestricted in a gas gathering facility until the same can be connected and such other relief as is

epintspriate.
Gase No. 19898: Application of Energlus
Resources (U.S.A.) Inc. for an order
amending the field rules for the Spotsed
Hern-Baldeen Pool to create and establish
1920-acre spacing epit an overlapping 1920-acre spacing entre emposed of Sections 6, 7 and 18, T. 15004., R. 94W. McKenzie County, ND, authoriting the drilling of a total of not more altern seven wells on said overlapping 1920-agre spacing unit, eliminating any tool error requirements and such other relief as is propriate.

ise No. 19899: Application of GMX Resources Inc. for an order authorizing the drilling completing and producing of footsoftal increase density wells on each 1280-acre spacing unit within the Ranch Creek-Bakken Roof, McKenzie County, ND. not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 1990: Application of Newfield Production Ca for an order amending the field rules for the Hanks-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19901: Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Bridge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 15 and 22, T. 146N., R. 102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said spacing unit,

eliminating any tool error requirements and such other relief as appropriate. Case No. 19902. Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 4 and 9, T.150N., R.92W., Mountrait County, ND, authorizing the drilling of a total of not more than nine wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

ase No. 19682: (Continued) Application of WRX Energy Williston, LLC for an order mending the field rules for the Reunion y-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 23, T. 150N., R. 93W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such Case No. 19487. Command. Application of WPX Deery Williams, LLC for the order amending the field rules for the Van Hook-Bakker. Pool. Dunn, McLean and Mountrall Counties, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19903: Application of Statoil Oil

and Gas LP for an order approving its proposed isolation method for the Hovde 33-4 2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19686: (Continued) Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Alger-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 8, 17, 20 and 29, T.155N., R.93W., Mountrail County, ND. authorizing the drilling of a total not to exceed ten wells on said overlapping 2560acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 19325: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Alger-Balden Pool; Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.
Case No. 19342: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ellisville-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case: No. 18836: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc. #IH Hutzenbiler 9-137-99A, SWSW ction 9, T.137N., R.99W., Stark County, MD define the field limits, and enact such

pricial field rules as may be necessary.
Case No. 19720 (Continued) Application of Flatingus Resources LLC for an order authorizing the drilling completing and producing of a total of not more than three wells on an existing 640-acre spacing unit described as the E/2 of Section 1, T.158N., R.86W., and the W/2 of Section 6, T.158N., R.85W., Lake Darling-Madison Pool, Renville County, ND; eliminating any tool error regulrements and such other relief as is

appropriate.

Case No. 19904: Application of QEP Energy Co. for an order suspending and, after hearing, revoking the permits issued to WPX Energy Williston, LLC to drill the Charles Blackhawk #31-30HD with a surface location of SESW of Section 31, T.148N., R.92W. (File No. 22655); the Charles Blackhawk #31-30HC well with a surface location of SESW of Section 31, T.148N., R.92W. (File No. 22653); the Charles Blackhawk #31-30HY well with a surface location of SESW of Section 31, T.148N., R.92W. (File No. 22652); the Charles Blackhawk #31-30 HZ well with a surface location of SESW of Section 31, T.148N, R.92W (File No. 22654), Dunn

County, ND, and such other relief as is appropriate.

Co. for all Order amending the field rules for the Heart Butte-Bakken Pool by (a)(1) increasing the 640-acre spacing unit in the W/2 of Sections 6 and 7,T.147N., R.92W., to of Sections 6 and 7.1.147N., R.92W, to a 720-acre spacing unit in the S/2 SW/4 of Section 31. T.148N., R.92W, and the W/2 of Sections 6 and 7. T.147N., R.92W, authorizing the drilling of up to four horizontal units (A) horizontal wells; (a) (2) grant an exception location for the Charles Blackhawk 31-30HA well from a surface location in the SESW of Section 31, T.148N., R.92W., (Well File No. 22649) well allowing it to produce 115 feet from the S/2 SW/4 of Section 31, T.148N., R.92W; (a)(3) reducing the 1280-acre spacing unit in Sections 30 and 31 to a 1200-acre spacing unit consisting of Section 30 and the N/2, SE/4 and N/2 SW/4 of Section 31, T.148N., R.92W, authorizing the drilling of up to seven horizontal wells; or, alternatively (b)(1) creating an overlapping anternatively (0)(1) creating an overlapping 1200-acre spacing unit consisting of Section 30 and the N/2, SE/4 and N/2 SW/4 of Section 31 authorizing the drilling of up to four horizontal wells; and (b)(2) reducing the density of the 1280-acre spacing unit in Sections 30 and 31, T.148N., R92W., from authorizing the drilling of up to seven horizontal wells down to three horizontal wells, Dunn County, ND, allowing all horizontal wells to be drilled within each spacing unit to the Bakken Pool at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit or the treel of any horizontal well should be allowed to close as 400 feet from the heel of any other horizontal well, eliminating any registerror requirements, and such other relief as is appropriate. Case No. 1990s:Application of North Plains

Energy, LEC for an order waiving the 1220' setback rule for the first well drilled on the 1280-acre spacing unit described as Sections 3 and 10, T.160N., R.100W., noky Butte-Bakken Pool, Divide County, ND, eliminating any tool error setback requirements and such other relief as is

appropriate.
Case No. 19907: In the matter of the application of American Eagle Energy Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of wells not connected to a gas gathering facility until gathering facility, and such other relief as is

gathering racine, and social outer remet as is appropriate

Case No. 19908: Application of Environmental Driven Solutions; LLC pursuant to NDAC § 43-02-03-51 to operate a treating plant for the treatment of drilling fluids located in the NEA of Section 30, TL45N, R97W, Duna-Gaunty, NED and solve collection section 20, TL45N, R97W, Duna-Gaunty, NED and solve collection section 20, TL45N, R97W, Duna-Gaunty, NED and solve collection section 20, TL45N, R97W, Duna-Gaunty, NED and solve collection section 20, TL45N, R97W, Duna-Gaunty, NED and solve collection section 20, TL45N, R97W, Duna-Gaunty, NED and solve collection section 20, TL45N, R97W, Duna-Gaunty, NED and Section 20, TL45N, R97W, Duna-Gaunty, NED a ND and such other relief as is appropriate. Gase No. 19909: Application of EOG Resources, Inc. for an order pursuant to MDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 33 and 34, £155N., R.90W. and Section 3, T.154N., \$90W., Parshall-Bakken Pool, Mountrail Sounty, ND, as provided by NDCC 38-08-08 but not reallocating production or wells producing on other spacing units and such other relief as is appropriate.

r wells drilled on the overlapping spacing it described as Sections 27, 34 and 35, 155N., R.90W., Parshall-Bakken Pool, summail County, ND, as provided by DCC § 38-08-08 but not reallocating aduction for wells producing on other relief as is propriate.

fase No. 19910. Application of EOG esources, Inc. for an order pursuant to IDAC § 43-02-03-88.1 pooling all interests

Case No. 19911: Application of EOG Resources The Tor an Artist Indianate to NDAC \$45-02-03-08: reposing all districts for wells drilled on the avestapable mading unit described as Sections 35 and 456. THE MARKEN POW and Section 1, TISSIN. R.90W., Parshall-Bakken Pool, Mountrai County, ND, as provided by NUCCE 138-08-08 but not reallocating production y separate but not reallocating production for wells producing on other spacing units and sudainother relief as is appropriate.

Case 49912: Application of EOG Resources. Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests

NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit discribed as Section 35, T.154N., Rayow, and Section 2, T.153N., R.90W., Rayow Bakken Rool, Mountrail County, NSD as provided by NDCC § 38-08-08 but not regulated by NDCC § 38-08-08 but not regulated by NDCC § 38-08-08 but not regulated by NDCC § 43-02-03-08.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W. Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC

County, ND, as provided by NDCC § 38-08-08 but not reallocating production

for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19914: Application of EOG Resources, 176. For an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32; T.F.54N., R.90W. and Sections 4 and 5, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19915: Application of EDG.
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
for wells drilled on the overlapping spacing
unit described as Sections: 30 and 31. T.154N., R.90W., Parshall-Bakken Pool, Mountail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.
Case No. 19916: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 33 and 34, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19917: Application of EOG
Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23 and 36. T.154N., R.90W., Parshall-Bakken Repl. Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19918: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 28, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19949: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17 and 20, T.154N... R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other

spacing units and such other relief as is appropriate.

Case No. 19920: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NOME 9 13-02-03-00.1 pooring all filter table for wells drilled on the overlapping spacing unit described as Sections 16 and 21, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19921: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14 and 23, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19922: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 13 and 14, T.154N., R.90W., Parshall-Bakken Pool. Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19923: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10 and 15 Milit described as Sections 10 and 15, T.154N., R.90W., Parshall-Bakken Pool, Meuntrall County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is ppropriate.

No. 19924: Application of EOG 17.47: Application of EOG

18.10: for an order pursuant to

18.10: merral County, ND, as provided by \$38-08-08 but not reallocating territories and such other relief as is

the No. 19925: Application of 806 Resources, Inc. for an order pursuant to NEWC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8 and 17, \$1540. R.90W. Parshall-Bakken Rosel. ison., K.70VV, Farshan-Bakken, nose, by the country, ND, as provided by 18.06-98 but not reallest on the country of the countr ropriate.

Case No. 19926: Application of POG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spasing unit described as Sections 7 and 18, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate.

Case No. 19927: Application of BOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
for wells drilled on the overlapping spacing
unit described as Sections 6 and 7.T.154N., R.90W., Parshall-Bakken Pool, Mountrail ND, as provided by NDCC 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

and such other relief as is appropriate.

Case No. 19928: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
for wells drilled on the overlapping spacing unit described as Sections 5 and 8, T. 154N., Rigotivi, "Fair shall-Bakken" Pool, Moun Rivovo ("rarsnan-bakken" - rook, riousto sii Ceunty ND; as provided by NDGC § 38-68-88 but nornalitocating profession security of the relief as is appropriate. Case No. 19929: Application of EOG Resources, Inc. for an order pursuant to NIJAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T. 154N... R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 1990: Application of EUG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-06 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19931: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing tor weis drilled on the overlapping spating unit described as Sections 2 and 11, T.154N., R.90W, Parshalf-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19932: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30, 31 and 32 unit described as Section 59, 51 and 52, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and, such other relief as is

appropriate: Case No. 19933: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 29, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. <u>19934</u>; Application of EOG Resources, Inc. for an order pursuant to NOAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 25, T.153N., RX99W. and Section 30, T.153N., R.89W., Parsfiall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other-relief as is appropriate.

Case No. 19935: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing

richec 9 73-02-03-00-1 pooling annecessis for wells drilled on the overlapping spacing unit described as Sections 19 and 20, T.153N., R.90W., Parshall-Bakken Pool, Meuntrail County, ND, as premided by NBGC § 38-08-08 but not reallecating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19936: Application of EOG
Resources, Inc. for an order pursuant to
NEAC § 43-02-03-88 I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20 and 21, T.F33N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.
Case No. 19937: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing.

unit described as Sections I and 12, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.
Case No. 19938: Application of EOG
Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-05-05.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 31 and 32, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Case No. 1999: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 poofing all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19940: Application of EOG Resources, Inc. for an order pursuant to NESOURCES, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 29, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19941: Application of EOG Resources, inc. for an order pursuant to Resources, Inc. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21 and 28, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19942: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19 and 30, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19943: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19 and 20, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19944: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 2, 7.152N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC 38-08-08 but not reallocating production

§ 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19945; Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for unable defilled on the overlapping spacing for wells drilled on the overlapping spacing unit described as Sections 34 and 35, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19946. Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 33 and 34. T.152N., R.90W. and Section 3, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production

3 30-00-06 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19942: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests or wells drilled on the overlapping spacing init described as Sections 28 and 29, 152N., R.90W., Parshall-Bakken Pool, 10untraff County, ND, as provided by iDCC \$38:08-08 but not reallocating roduction for wells producing on other pacing units and such other relief as is ppropriate.

Case No. 19948: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 28, T.152N., R.90W., Parshall-Bakken Pool, 1.152N., N.7VYV., rarshail-bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.
Case No. 19949: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 35 and 36, T.152N., R.90W., Parshall-Bakken Pool, 1.152N., N. 70VY, rarshall-bakken rob, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is riate.

Case No. 19950: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23 and 24, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 19951: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23 and 26, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19952: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22 and 27, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19953: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing nor weats draited on the overtapping spacing unit described as Sections 13 and 24, T.152N., R.90W. and Section 19, T.152N., R.89W., Parshall-Bakken Pool, Mountrail county, ND, as provided by NDCC 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19954: Application of EOG Resources, Inc. for an order pursuant to Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11 and 14, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by MECC § 38-08-08 but not reallocating

production for mells producing on other strong codes such other relief as is appropriate.

Case No. 19955: Application of 606 Resources, Inc. for an order pursuant to Resources, Inc. Tor an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlaping spacing unit described as Sections II. 12 and I3, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as appropriate.

spacing units and such other relief as a sppropriate.

Case No. 19956: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. If pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 14 and 15, T.152N., R.90W. Parshall-Bakken Pool, Mountrail County, ND as provided by Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is Case No. 19957: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 15 and 16, T.152N., R.99W, Parshall-Bakken Pool, 1.152N., R.YUVV., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.
Case No. 19958; Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4 and 10, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 19959: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 2, 7.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19960: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 1,T.152N., R.90W. and Sections 6 and 7, T.152N., R.89W., Parshall-Bakken Pool, Mountrail Country. ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such

other relief as is appropriate.

Case No. 19961: Application of EOG

Resources, Inc. Tor an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-U2-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18 and 19. T152N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells conducting on other production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19962: Application of EOG
Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing 320-acre spacing unit comprised of the E/2 of Section 4; and the N/2 of Section 20; and a total of seven wells on each 640-acre spacing unit comprised of Section 5; and Section 7; and a total of five wells on each 640-acre spacing unit comprised of Section 9; Section 10; Section 15; and Section 17,T.149N.,R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 19963: Application of Sinclair Oil Case No. 19963: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 4 and 9. T.148N., R.99W., Bully-Bakken Peol, McKenzie County, ND as provided by NDAC § 38-08-08 and such other relief as is appropriate.

Case No. 19964: Application of Sinclair Oil & Gas Co. for an order authorizing the

drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 19965: Application of Statoil Oil & Gas IP for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.152N., R.104W. and Section 4, T.151N. 1.152N., R.104W. and Section 4, T.151N., R.104W., McKenzie and Williams Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Case No. 19966: Application of Hunt Oil Co. for an ofder pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.159N., R.101W., Fertile Valley, Bar Butte, and/or Smoky Butte-Bakken Pools, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is Case No. 19167: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and spacing unit described as Sections 13 and 24, T. (59N., R. (01W., Fertile Valley, Bar Butte and/or Smoky Butte-Bakken Pools, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19968: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sioux Trail 1-8-5HTF #1 well located in the SIOUX ITAIL 10-3-III AT HER INCLESS IN a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County.

Smoky Butte-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 19969: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sioux Trail #1-1-12H well located in a spacing unit described as Sections 1 and 12. spacing unit described as Sections 1 and 12, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1,

and such other relief as is appropriate.

Case No. 19970: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the requesting an order activitizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bear Butte #1-5-8H well located in a spacing unit described as Sections 5 and 8, T.148N., R.101W., Bear Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 1997! In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Alexandria #1-33-28HTF well located in a spacing unit described as Sections 28 and 33, T.161N., R.100W., West Ambrose, Musta and/or Smoky Butte-Bakken Pool, Divide County, ND, pursuant to NDAC 43-02-03-88.1, and such other relief as is appropriate. Continued on Pg. 5A

#### Continued from Pg. 4A

Case No. 19972: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC ball bulleting offices as provided by Nacoci § 38-08-08 in the drilling and completing of the Antelope #1-35-26H well located in a spacing unit described as Sections 26 and 35, T.149N., R.101W., Antelope Creek-33, 1.147/N., n.1014V., Anterope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 19973: In the matter of the

petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Fladeland #34-31H well located in a spacing unit described as Section 31, T.154N. R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to .NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 19974: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the SDF #11-30H well located in a spacing unit described as Section 30, T.154N., R.92W. Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 1975: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 640-acre spacing unit described as Section 13.T.155N., R.92W., a total of no more than five wells on a 1280-acre spacing unit described as Sections 13 and T.155N., R.92W., and a total of not more than three wells on a 1280-acre spacing unit described as Sections 24 and 25, T.155N., R.92W., Alger-Bakken Pool, Mountry, R.92W., Alger-Bakken Pool, Mountry, N.D. eliminating any tool error requirements and such other relief as the appropriate.

Case No. 19976: Application of Fidelity

Case No. 19276; Application of Fidelite Exploration & Production Co. for an ordinauthorizing the drilling, completing producing of a total of not more than fewells on a 640-acre spacing unit described as Section 9; a total of not more than wells on the following 1280-acre spacing units described as Sections 14 and Sections 15 and 22; Sections 16 and Sections 27 and 34; and Sections 29 and 3 a total of not more than five wells on a 1280-acre spacing unit described as Sections 28 and 33; a total of not more than six wells on a 1280-acre spacing unit described as Sections 30 and 31; a total of not more than three wells on the following 2560-acre spacing units described as Sections 14, 15, 22 and 23; and Sections 27, 28, 33 and 34; and a total of not more than three wells on a 2560-acre spacing units described as Sections 15, 16, 21 and 22, 7.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19977: Application of Fidelicy Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of not more than three wells on the following 640-acre spacing units described as Section 28; Section 30; Section 32; and Section 34, T.154N., R.92W., and Section 5, T.153N., R.92W.; a total of not more than four wells on a 1920-acre spacing unit described as Section 5, T.153N. R.92W. and Sections 31 and 32, T.154R. R.92W.; a total of not more than eight won a 2560-acre spacing unit described sections 3 and 4, T.153N., R.92W. Sections 33 and 34, T.154N., R.92W.; a total of not more than eight won no more than seven wells on a 2560-acre spacing unit described as Sections 22, 27 and 28, T.154N., R.92W. and a seven wells on a 1280 sections 12, T. A. 153N., R.92W. Sanish-Balden Mountral County, ND, eliminating any error requirements and such other relief is appropriate.

Case No. 1978: Application of Continent Resources, Inc. for an order pursuant NDAC § 43-02-03-88.1 pooling all interest in a spacing unit described as Sections 4 an 9, T.IS3N., R.101W., Baker-Bakken Po-McKenzie County, ND, as provided NDCC § 38-08-08 and such other relief

is appropriate.

Case No. 19979: Application of Continents Resources, Inc. for an order pursuant a NDAC § 43-02-03-88.1 pooling all interessin a spacing unit described as Sections 22 and 32.T.141N...R.97W., St. Anthony-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief

is appropriate.

Case No. 19980: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Rosenvold #1-30H well located in a spacing units described as Sections 30 and 31, T.160N, R.96W.. Hamlet-Bakken Pool, Divided County, ND, pursuant to NDAC \$43-02-03-88.1, and such other relief as is appropriate.

Case No. 19981: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Tyler #1-19H well located in a spacing unit described as Sections 18 and 19, T.161N... R.96W, Upland-Bakken Pool, Divide County, ND pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 1998. In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kolstad #1-28H well located in a spacing unit described as Sections 28 and 33, T.159N., R.97W. Corinth-Bakken Pool, Williams County, N. Corinth-Bakken Pool, Williams County, N. Spursuant to NDAC § 43-02-03-88. I, and such other relief as is appropriate.

Case No. 19983: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Don #1-23H well located in a spacing unit described as Sections 14 and 23,T.15 IN., R.97W, Elidah-Bakken Pool, McKenzie County, NDipursuant to NDAC § 43-02-03-88.1, and such other called at appropriate

such other relief as is appropriate.

Case No. 19732: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 1, 12 and 13.T.162N., R.96W. Jung Kimberly, Baukol Noonan, and/or Noonantu Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 19733; (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24, 25 and 36, T.162N., R.96W., Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief.

as is appropriate.

Case No. 19734; (Continued) Application of Continental Resources, Inc. for an order

pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.162N., R.96W., june, Kimberty, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate.

Case No. 19735: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 poofing all interests in a spacing unit described assections 4 and 9, T.162N., R.95W., June Kimberly, Baukol Noonan, and/or Noonan Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.
Case No. 19736: (Continued) Application of Continued Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described Sections 5 and 8, T.162N., R.95W., Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 19737: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7 and 18, T.162N., R.95W., Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is appropriate.

Case No. 19738: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 13, 24 and 25, T.162N., R.95W., Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19739. (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.95W., June Kimberly, Baukol Noonan, and/or Noonan Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19741: (Continued Application)
of Continental Resources, Inc. for an original pursuant to NDAC § 43-02-03-88. I poolinal interests in a spacing unit described Sections 19, 30 and 31, T.162N., R.95W Juno, Kimberly, Baukol Noonan, and/original Noonan-Bakken Pool, Divide County, NII, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Case No. 19741: (Continued) Application

of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 20, 29 and 32, T.162N., R.95W, Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is anomorphise.

other relief as is appropriate.

Case No. 19984: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pulvermacher 34-27-162-99H #INC well located in a spacing unit described as Sections 27 and 34, T.162Nac R.99W, Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC \$43-02-03-88.1, and such other relief as is; appropriate.

Case No. 19985: In the matter of the petition for a fisk penalty of Baytex Energy. USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pulvermacher 3-10-188, 99H #IXN well located in a spacing undescribed as Sections 2 and 10, T.1648 R.99W., Garnet-Bakken Pool, Divis Gounty, ND, pursuant to NDA § 43-02-03-88.1, and such other relief as appropriate.

appropriate.

Case No. 19986, In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Staal #150-99-23-14-3H well located in a spacing unit described as Sections 14 and 23, T.150Na. R.99W., South Tobacco Garden-Bakkeri Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19987. In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, a provided by NDCC § 38-08-08 in drilling and completing of the Staal #15. 99-23-14-2H well located in a spacing unit described as Sections 14 and 23. T.150N. R.99W. South Tobacco Garden-Bakker Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such others, colled as is appropriate.

relief as is appropriate.

Case No. 19988: In the matter of the petition for a risk penalty of Newfield's Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, 48 provided by NDCC § 38-08-08 in the provided by NDCC § 38-08-08 in the

Case No. 19989: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Staal #150-99-23-14-1H well located in a spacing unit described as Sections 14 and 23, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

dition for a risk penalty of Newfield soluction Co. requesting an order thorizing the recovery of a risk penalty thorizing the recovery of a risk penalty toom certain non-participating owners, as a lovided by NDCC § 38-08-08 in the rilling and completing of the Chameleon tate #153-97-16-21-IH well located in a facing unit described as Sections 16 and J. T.153N., R.97W., Banks-Bakken Pool, LcKenzie County, ND, pursuant to NDAC 43-02-03-88.1, and such other relief as is porporiate.

ppropriate.

2se No. 19991: In the matter of the tetition for a risk penalty of Newfield roduction Co. requesting an order of the recovery of a risk penalty of mertain non-participating owners, as rovided by NDCC § 38-08-08 in the rilling and completing of the Chameleon late #153-97-16-21-2H well located in a pacing unit described as Sections 16 and 1, T.153N., R.97W., Banks-Bakken Pool, K.Kenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is popropriate.

ase No. 19992: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty arom certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Rolfsrud #1-29H well located in a spacing unit described as Section 29, T.152N., R.96W., Westberglakken Pool, McKenzie County, ND, sursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.154N., R.97VV, Grinnell-Bakken Poolink McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate.
Case No. 19994: Application of XTO Energy Inc. for an order authorizing the drilling completing and producing of a total seven wells on each existing 1280-acre spacing unit described as Section 3th T.154N. R.96W. and Section 31, T.154N R.95W; Sections 31 and 32; Sections 32 and 33; and Sections 33 and 34, T.154N. R.95W. Charlson-Bakken Pool, McKenzie at Williams Counties, ND, eliminating any terror requirements and such other relief

is appropriate.

Case No. 19995: Application of XTO Enemander of the Inc. for an order authorizing the drilling completing and producing of a total of eigenvells on each existing 1280-acre spacing unit described as Sections 14 and 23; as Sections 17 and 20, T.152N., R.102W, Bit Bakken Pool, McKenzie County, Neliminating any tool error requirements as

such other relief as is appropriate.

Case No. 19996: Application of XTO Enerline. for an order authorizing the drilling completing and producing of a total of fewells on an existing 1280-acre spacing used scribed as Sections 5 and 6, T.1431-R.102W., Morgan Draw-Bakken Post Billings County, ND, eliminating any terror requirements and such other relief is appropriate.

Case No. 19997: In the matter of petition for a risk penalty of Same Resources Co. requesting an orgathorizing the recovery of a risk penalty of same from certain non-participating owners, provided by NDCC § 38-08-08 in drilling and completing of the St. Hee #17-20-161-92H well located in a spatinit described as Sections 17 and T.161N., R.92W., Foothills-Bakken R Burke County, ND, pursuant to ND § 43-02-03-88.1, and such other relief a appropriate.

Case No. 19998: Application of Slawe

Case No. 19998: Application of Slaw Exploration Co., Inc. for an orauthorizing the drilling, completing producing of a total of six wells on a 128 acre spacing unit described as Sections and 7, T.154N., R.90W., Parshall-Battool, Mountrail County, ND, eliminating tool error requirements and such relief as is appropriate.

Case No. 19369: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of five wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 28 and 33, T.146N., R.104W., Squaw Gap-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19999: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W, Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 2000: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as

error requirements and such other resier as is appropriate.

Case No. 20001: Application of Fladand Resources—HTLTC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 10, T.147N., R.95W., Corral Creek Field, Dunn County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such office relief as is appropriate.

Case No. 20002: Application to Fladand Resources H.—LLC pursuant to NDAC § 43-03-03-88.1 for an order authorizing the delificact of a saltwater disposal well to be

Case No. 20002: Application of Flatand Resources II, LLC pursuant to NDAC § 43.03-03-08,1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot I of Section 31, T.147N., R.95W., Corral Creek Field, Dunn County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other

relief as is appropriate.

Case No. 2003: Application of Uran SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a satiswaser disposal well to be located in the NENE of Section 13, T.153N., R.93W., Sanish Field, Mountrail County, ND, in the Dalgots Group pursuant to NDAC Chapter 43-02-08, and such other relief as is

appropriate.

Case Na. 20004: Application of Dahl SWD, LLC beging and to NDAC § 43-02-03-88.1 for a subvaser disposal well to be located in the NENE of Section 23, T.152N., R.95W., Hawkeye Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 20005: Application of Denbury Onshore, LTC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the SFTU #41-27 well, NENE Section 27, T.139N., R.101W., Fryburg Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other military in appropriate.

to NOAC Chapter 43-02-05 and sour other relief as is appropriate.

Case No. 20006: Application of GWN, LLC for an order pursuant to NDAC § 43-02-03-88. I authorizing saltwater disposal into the Dakota Group in the North Dakota SWD #1, LLC I well, SENE Section 20, T.145N., R.95W., Murphy Creek Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is

appropriate.

Case No. 20007: Application of Water-Works Corral Creek, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Kleemann SWD #2 (fka GPE-ALAQ 19-147-95 BN #1) well, NWSE Section 19, T.147N., R.95W., Corral Creek Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20008: Application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 16 and 21, T.163N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as Is appropriate.

Case No. 20009: Application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in the spacing wink for the Colgan-Bakken Pool described as all of Sections 5 and 6, T.163N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such orther relief as is appropriate.

other relief as is appropriate.

Case No. 20010: Application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 25 and 36, T.164N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such

Pool described as all of Sections 25 and 36, T.164N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19611: (Continued) Application of North Plans Energy, LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Smoky Butte #2 SWD (flea Wrolson #1) well, NWNW Section 4, T.160N., R.100W., Smoky Butte Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 3/7 - 609127