### BEFORE THE INDUSTRIAL COMMISSION

#### OF THE STATE OF NORTH DAKOTA

CASE NO. 19895 ORDER NO. 22202

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION FOR AN ORDER AMENDING THE FIELD RULES FOR THE AMBROSE-BAKKEN POOL, DIVIDE COUNTY, ND, TO ALLOW THE FLARING OF GAS AND UNRESTRICTED PRODUCTION OF OIL FROM WELLS NOT CONNECTED TO A GAS GATHERING FACILITY UNTIL THE SAME CAN BE CONNECTED AND SUCH OTHER RELIEF AS IS APPROPRIATE.

### ORDER OF THE COMMISSION

### THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of March, 2013.
- (2) Baytex Energy USA LTD (Baytex) and Samson Resources Company (Samson) made application to the Commission for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, North Dakota, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- (3) Samson provided telephonic testimony in this matter, pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. The Telephonic Communication Affidavit was received on April 16, 2013, therefore, such testimony may be considered evidence. Baytex did not provide any testimony in this matter.
- (4) Order No. 20561 provides that all wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate through March 31, 2013, thereafter all wells shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum

Case No. 19895 Order No. 22202

efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

- (5) The Ambrose-Bakken Pool is an oil reservoir, but gas is produced in association with the oil at the wellhead as a by-product of oil production.
- (6) Samson owns leasehold interests in various lands within the Ambrose-Bakken Pool. Some of the wells in the pool are not connected to a gas gathering system and pursuant to Order No. 20561, production from several of the wells might soon be restricted. Operators are prudently attempting to connect the wells to a gas gathering system.
- (7) Development of the Ambrose-Bakken Pool is currently ongoing. The value of the oil produced far exceeds the value of any gas produced in association with the oil and curtailment of oil production increases the time it takes to recover drilling and completion costs. Allowing wells to produce at a maximum efficient rate will allow valuable information to be obtained in order to make decisions with regard to future wells.
- (8) Allowing all wells to produce crude oil at an unrestricted maximum efficient rate from the Ambrose-Bakken Pool and flare any surplus gas produced until September 30, 2013, will provide for the effective and efficient recovery of oil from said pool, encourage rapid development, avoid the drilling of unnecessary wells, and prevent waste in a manner that will protect correlative rights.

### IT IS THEREFORE ORDERED:

- (1) All current wells and all wells hereafter completed in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate through September 30, 2013.
- (2) After September 30, 2013, all wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells is not to exceed an average of 200 barrels per day for a period of 60 days, after that, oil production from such wells is not to exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells is not to exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions are removed, and the wells are allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.
  - (3) This order shall remain in full force and effect until further order of the Commission.

Case No. 19895 Order No. 22202

Dated this 10th day of May, 2013.

## INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

## STATE OF NORTH DAKOTA

## AFFIDAVIT OF MAILING

## COUNTY OF BURLEIGH

I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the <u>23rd</u> day of <u>May, 2013</u> enclosed in separate envelopes true and correct copies of the attached Order No. <u>22202</u> of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 19895:

LAWRENCE BENDER FREDRIKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

Linda Llewellyn
Oil & Gas Division

On this <u>23rd</u> of <u>May, 2013</u> before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE
Notary Public
State of North Dakota
My Commission Expires March 4, 2014

Notary Public

State of North Dakota, County of Burleigh

## Kadrmas, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>

**Sent:** Tuesday, April 16, 2013 4:54 PM

**To:** Kadrmas, Bethany R.

**Cc:** jswander@samson.com; Entzi-Odden, Lyn

**Subject:** Samson Case No. 19895

**Attachments:** SAMSON tel aff 19895\_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached. Thank you.

# Melissa Gibson Fredrikson & Byron, P.A. Legal Secretary Energy (701) 221-4020 mgibson@fredlaw.com

\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



## April 16, 2013

## **VIA EMAIL**

Mr. Bruce Hicks Assistant Director NDIC, Oil and Gas Division 600 East Boulevard Bismarck, ND 58505-0310

> RE: NDIC CASE NO. 19895 SAMSON RESOURCES COMPANY

Dear Mr. Hicks:

Please find enclosed herewith for filing the original TELEPHONIC COMMUNICATION AFFIDAVIT in regard to the above-captioned matter.

Should you have any questions, pleas advise

Sincerely

LAWRENCE BENDER

LB/mpg

Enclosure

cc: Ms. Julie Swander (via email w/enc.)

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Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

## BEFORE THE INDUSTRIAL COMMISSION

## OF THE STATE OF NORTH DAKOTA

**CASE No. 19895** 

Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Samson Resources Co.

## TELEPHONIC COMMUNICATION AFFIDAVIT

Arthur J. Benjamin being first duly sworn deposes and states as follows: That on March 28, 2013, I testified under oath before the North Dakota Industrial Commission in Case No. 19895. My testimony was presented by telephone from (303) 222-3045 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.

ARTHUR J BENJAMIN

STATE OF COLORADO ) ss. COUNTY OF DENVER )

On March. 28, 2013, Arthur J. Benjamin of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

ELLIOT LESLIE GOLLEHON NOTARY PUBLIC STATE OF COLORADO NOTARY ID # 20094000627 MY COMMISSION EXPIRES JANUARY 07, 2017 Notary Public 5364695 1.DOC



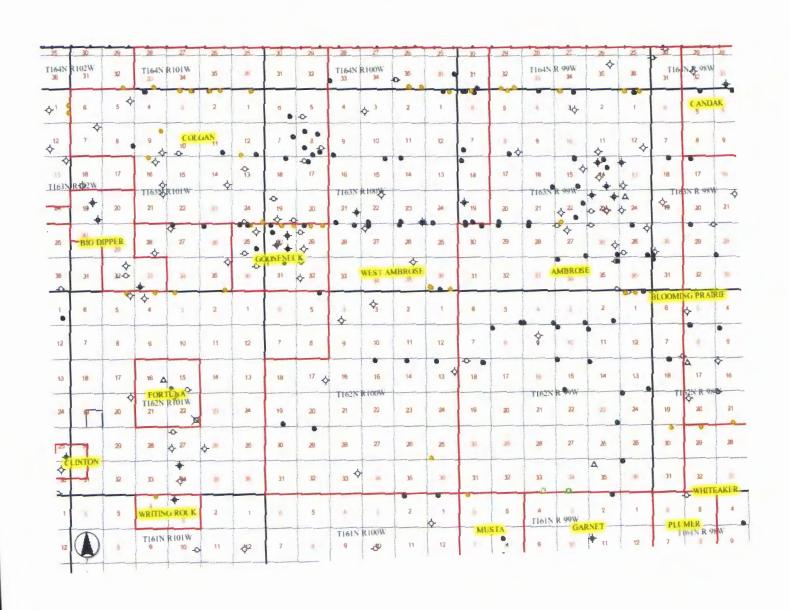
## NORTH DAKOTA INDUSTRIAL COMMISSION

**CASE No. 19895** 

Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and other such relief as is appropriate.

BEFORE THE
OIL & GAS DIVISION
of the
INDUSTRIAL COMMISSION
of the
STATE OF NORTH DAKOTA

# Exhibit No. 1 Regional Location Map



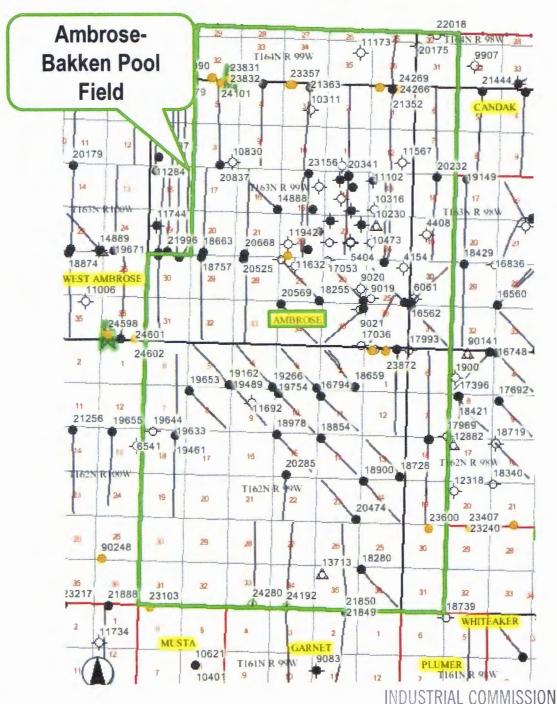
NDIC Case 19895

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA 2

DATE 3-28-13 CASE NO. 19895
Introduced By Samson
Exhibit I

Identified By Renjamin

## Exhibit No. 2 Ambrose – Bakken Pool Field Map



March 28, 2013

NDIC Case 19895

STATE OF NORTH DAKOTA

DATE 3.28-13 CASE NO. 19895

Exhibit 2

Identified By Benjamin

3

# Exhibit No. 3 Samson Operated Well Production Ambrose Field - Bakken Pool

	Well Name	Location	IP			Current Rate/ Month (Current Rate Avg/Day)			сим		
File No			Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Oil (Bbls)	Gas (Mcf)	Water (Bbls)
		NWNE									1
		Sec 14									
20340	BEL AIR 14-23-163-99H	163N 99W	518	619	556	214	273	190	81177	103495	72865
		NWNE									
		Sec 14									
20341	LE MANS 11-2-163-99H	163N 99W	238	200	1703	89	101	301	34489	37326	101172
		Lot 3									
		Sec 1									
21352	MONTCLAIR 1-12-163-99H	163N 99W	625	808	1086	158	162	157	86469	87247	88933
		NWNE									
		Sec 18									
20231	RANCHERO 18-19-163-98H	163N 98W	758	786	687	142	324	104	121224	179274	78646
		SWSE									
		Sec 8									
20837	THOMTE 8-5-163-99H	163N 99W	725	835	704	269	321	247	159502	128435	108206
		Lot 3									
		Sec 1									
	TITAN 36-25-164-99H	163N 99W	614	691	267	128	166	88	80288	101677	43739
		SESE									
		Sec 27									
18255	VASSEN 27-163-99H	163N 99W	443	429	587	107	104	78	175322	132973	145036

March 28, 2013 NDIC Case 19895

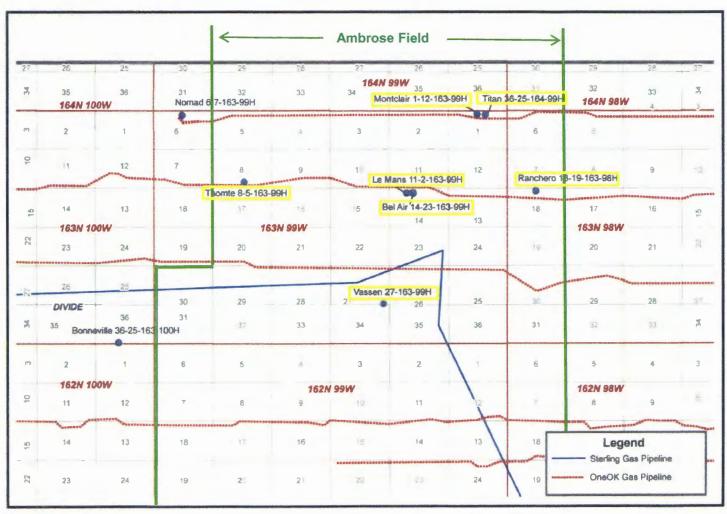
INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

DATE 3.28.13 CASE NO. 19895

Introduced By <u>Samson</u> Exhibit <u>3</u>

Identified By Benjamin

# Exhibit No. 4 Contracted OneOK Pipeline Under Construction



\*\*Sterling Gas Pipeline is at capacity (blue line).

NDIC Case 19895

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 328-13 CASE NO. 19895
Introduced By Samson
Exhibit 4

Identified By Penjamin

## **Exhibit No. 5 Distance to OneOK Gas Pipeline**

Well	Miles from Nearest Pipeline	Closest Pipeline
BEL AIR 14-23-163-99H	<500 feet	
LE MANS 11-2-163-99H	<500 feet	
MONTCLAIR 1-12-163-99H	<500 feet	
RANCHERO 18-19-163-98H	<500 feet	
THOMTE 8-5-163-99H	<500 feet	OneOK Rockies Midstream
TITAN 36-25-164-99H	<500 feet	
VASSEN 27-163-99H	0.85 miles	
BEL AIR 14-23-163-99H	<500 feet	
LE MANS 11-2-163-99H	<500 feet	

NDIC Case 19895

STATE OF NORTH DAKOTA

DATE 3.28+3 CASE NO 19895

Introduced By Samcon

Exhibit 5

Identified By Benjamin

## Exhibit No. 6 Economics to Connect Wells to Gas Gathering Facility

- Samson Resources will have no capital expenditure related to the installation of the OneOK pipeline expansion (denoted by the red dashed line on previous slide).
- OneOK economics will be based on the gathering deducts charged back to Samson Resources and other operators serviced by the pipeline and processing infrastructure.
- Samson Resources is not privy to OneOK's economics for this project.

Identified By\_

NDIC Case 19895

## Exhibit No. 8 Conclusions & Recommendations

- OneOK is in the final stages of laying the gathering lines shown on the map and anticipates the system becoming operational by approximately April 1.
- OneOK is connecting their flowlines to Samson's treaters (custody transfer) and the first sales from our wells are expected when the gathering line is completed (April 1). The process of connecting each well to the system is expected to take through approximately July 1. OneOK's priority will be newer locations with higher gas production, however it is our understanding that the wells referenced herein will be connected by July 1.
- Samson recommends that these wells be allowed to produce at their maximum efficient rate until they can be connected to the OneOK gas pipeline.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

3:28-13 CASE NO. 19895

Mentined By Samson

Hentined By Benjamin

## BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION

## OF THE STATE OF NORTH DAKOTA

CASE No. 19895

Application for an order amending the field rules for the Ambrose-Bakken Pool (Divide County, North Dakota) so as to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Baytex Energy USA Ltd.; Samson Resources Company

## **APPLICATION**

1.

That Baytex Energy USA Ltd. ("Baytex") and Samson Resources Company ("Samson") own an interest in the oil and gas leasehold estate in various lands within the field boundaries for the Ambrose-Bakken Pool, Divide County, North Dakota.

2.

That Baytex and Samson operate wells which are or will be producing from the Ambrose-Bakken Pool, Divide County, North Dakota, but are not connected to a gas gathering facility.

3.

That there is currently no market for the gas producing from wells in the Ambrose-Bakken Pool which are not connected to a gas gathering facility.

4.

That Baytex and Samson may drill additional wells in the Ambrose-Bakken Pool for which there will likely be no market for the gas.

5.

That an order is therefore requested from the Commission amending the field rules for the Ambrose-Bakken Pool so as to allow the flaring of gas and unrestricted production of oil from wells producing from the Ambrose-Bakken Pool (Divide County, North Dakota) until the same can be connected to a gas gathering facility and providing such further and additional relief as the Commission deems appropriate.

WHEREFORE, the following relief is requested:

(a) That this matter be set for the regularly scheduled March 2013 hearings of the Commission;

(b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, applicant's witnesses in this matter be allowed to participate by telephonic means; and

(c) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

**DATED** this day of February, 2013.

FREDRIKSON & BYRON, P.A.

By

LAWRENCH BENDER, ND Bar #03908
Attorneys for Applicants,
Baytex Energy USA Ltd.
Samson Resources Company
200 North 3<sup>rd</sup> Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855

Ph: 701-221-4020

STATE OF NORTH DAKOTA	)	
	) :	SS.
COUNTY OF BURLEIGH	)	

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.

LAWRENCE BENDER

Subscribed and sworn to before me this

day of February, 2013.

Notary Public Burleigh County, North Dakota My Commission Expires:

5330746\_1.doc







February 22, 2013

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

RE: <u>APPLICATION FOR MARCH</u> 2013 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, applicants request that their witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

LAWRENCE BENDER

LB/leo

Enclosure

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

Affidavit of Publicati

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the published. The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

March 13, 2013......360 lines @ .63 = \$226.80

TOTAL CHARGE ......\$226.80

Signed Cecile S. Kum

Cecile L. Krimm, Publisher

Subscribed and sworn to before me March 13, 2013

Notary Public, State of North Dakota

HOLLY R. ANDERSON
Notary Public
State of North Dakota
My Commission Expires July 18, 2018

## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, March 28, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave , Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 201-328-8038 by Friday, March 15, 2013.

STATE OF NORTH DAKOTA TO:

Case No 19670: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pools to create and establish four 1280-acre spacing units comprised of Sections 4 and 9, T.162N., R.96W; Sections 4 and 9, Sections 5 and 8; and Sections 16 and 21, T.162N., R.95W.; to create and establish four 1920-acre spacing units comprised of Sections 1, 12 and 13, T.162N., R.96W.: Sections 13, 24 and 25; Sections 19, 30 and 31; and Sections 20, 29 and 32, T.162N. R.95W.; and to create and establish two overlapping 1920-acre spacing units comprised of Sections 24, 25 and 36, T.162N., R.96W.; and Sections 6, 7 and 18, T.162N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 19895: Application for an order amending the field rules for the Ambrose-Bakken Pool. Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gasgathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd., Samson Resources Co.

Case No. 19896: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Crescent Point Energy U.S. Corp.; Samson Resources Co.

Case No 19897: Application of Crescent Point Energy U.S. Corp for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas be connected and such other relief as is appropriate.

Case No. 19906: Application of North Plains Energy, LLC for an order waiving the 1220' setback rule for the first well drilled on the 1280aere spacing unit described as Sections 3 and 10, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, eliminating any tool error setback requirements and such other relief as is appropriate.

Case No. 19907. In the matter of the application of American Fagle Energy Corp. for an order amending the field rules for the Colgan-Balken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of wells not connected to a gas gathering facility until the wells can be connected to a gas gathering facility, and such other relief as is appropriate

Case No. 19968. In the matter of the petition Tor a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating covners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sioux Trail 1-8-5HTF #1 well located in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1 and such other relief as is appropri-

Case No. 19969: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-C8-08 in the drilling and completing of the Sioux Trail #1-1-12H well located in a spacing unit described as Sections 1 and 12, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19971: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Alexandria #1-33-28HTF well located in a spacing unit described as Sections 28 and 33, T.161N. R.100W., West Ambrose. Musta and/or Smoky Butte-Bakken Fool. Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19980: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery gathering facility until the same can of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Rosenvold #1-30H well located in a spacing unit described as Sections 30 and 31. 1.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19981: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Tyler #1-19H well located in a spacing unit described as Sections 18 and 19, T.161N R.96W., Upland-Bakken Pool Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

Case No. 19732: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88 1 pooling all interests in a spacing unit described as Sections 1, 12 and 13, T162N., R.96W. Juno, Kimberly, Baukol Noonan. and/or Noonan-Bakken Pool. Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19733: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24, 25 and 36, T.162N, R.96W, Juno, Kimberly, Baukol Noonan and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 19734: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interesis in a spacing unit described as Sections 4 and 9, T.162N., R.96W. Juno, Kimberly, Baukol Noonan. and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19735: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC \$ 43-02-03-88 L pooling all interests in a spacing unit described as Sections 4 and 9, T.162N., R.95W. June, Kimberly, Baukol Noonan, and/or Noonan Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19736: (Continued) Application of Continental Resources.

Inc. for an order pursuant to 1 DAC \$ 43-02-03-88.1 pooling all interests in a spacing unit describer as Sections 5 and 8, T.162N, R.95 Juno, Kimberly, Baukol Noona and/or Noonan-Bakken Pool. Divid County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19737. (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7 and 18, T.162N., R.95W. Juno, Kimberly, Baukol Noonan and/ or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19738: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88 I pooling all interests in a spacing unit described as Sections 13, 24 and 25, T.162N... R 95W., Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19739 (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.95W., Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19740: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19, 30 and 31, T.162N., R.95W., Juno, Kimberly, Baukol Noonan and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19741 (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20, 29 and 32, T.162N., R.95W., Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19984 In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-

participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pulvennacher 34-27-162-99H #1NC well located in a spacing unit described as Sections 27 and 34, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-38.1, and such other relief as is ap-opriate

Case No. 19985. In the matter of se petition for a risk penalty of Buy x Energy USA Ltd. requesting an o ler authorizing the recovery of a 1 sk penalty from certain nonpartici, iting owners, as provided by NDC C § 38-08-08 in the drilling and com, leting of the Pulvermacher 3-10-161- 9H #1XN well located in a spacing vait described as Sections 3 and 10, 7, 61N., R.99W., Garnet-Bakken Peo. Divide County, ND. pursuant to Na AC § 43-02-03-88.1. and such other elief as is appropriate.

Case No. 20 08: Application of American Eagle Energy Corp. for an order pursuant o NDAC § 43-02-03-88.1 pooling ill interests in the spacing unit for t e Colgan-Bakken Pool described as all of Sections 16 and 21, T.163N., R.101W., Divide County, ND, as previded by NDCC § 38-08-08, and such other relief as is appropriate

Case No. 20009 Application of American Eagle Thergy Corp. for an order pursuant to VDAC § 43-02-03-88.1 pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 5 and 6, T.163N., R.1-1W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20010: Application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88 I pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 25 and 36, T.164N., R.101W., Divide County, ND, as provided by NDCC § 38 08-08, and such other relief as is appropriate.

Case No. 19611 (Continued) Application of North Plains Energy, LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Smoky Butte #2 SWD (fka Wrolsen #1) well, NWNW Section 4, T.160N., R 100W, Smoky Butte Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other retief as is appropriate.

> Signed by, Jack Dalrymple, Governo Chairman, ND Industrial (3-1)



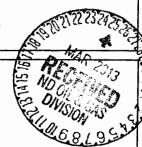


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#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, March 28, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at

the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, March

STATE OF NORTH DAKOTA TO: Case No. 19880; Proper spacing for the development of the Bear-Butte Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co. Case No. 19881: Proper spacing for the

development of the Little Tank-Bakken Pool. McKenzie County, ND, redefine the field limits, and enact such special field rules as

may be necessary. Hunt Oil Co. Case No. 19882: Proper spacing for the development of the Antelope Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.; Hunt Oil Co.; Triangle USA Petroleum Corp

Case No. 19883: Proper spacing for the development of the Buffalo Wallow-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Triangle USA Petroleum Corp.; True Oil LLC

USA Petroleum Corp.; Irue Oil LLC Case No. 1288d; Proper spacing for the designment of the Rosebud-Balden Paul Marchael and Williams; Counties and space the field limits; and enaction of the counties as may be necessary and the field rules as may be necessary and the field rules as may be necessary and the field rules as the performance of the counties of the lnc; Triangle USA Petroleum Cases

Remengy, Inc.
Case No. 17885: Proper spacing for the decisionment of the Bully Bakken.
McKenzie County, ND, spatering the state of the spatering may be necessary. Burlington Resources Inc. Hum Oil Co. Kodak Oil & Gas Co.; Slawson Co.; Slawson Co.; Sinclair Oil & Gas Co.; Slawson Co.; Slawson

Inc.: Sinclair Oil & Gas Co.; Slawses Exploration Co., inc.
Case No. 19886: Proper spacing for the development of the Indian Hill-Bakken Pool, McKenzie and Williams Counties, Niz, redefine the field limits and eract such special field rules as may be necessary. Continental Resources Inc.: Oasis Petroleum North America LLC; SM Energy Co.; XTO Energy Inc.; Zeriergy Inc.
Lase No. 19887: Proper spacing for the levelopment of the Boxear Buttle-Bakken ool, McKenzie County, ND, redefine the ield limits, and enact such special field rules

ield limits, and enact such special field rules s may be necessary. Slawson Exploration 20., Inc.; XTO Energy Inc.; Zavanna, LLC ase No. 19320: (Continued) Proper pacing for the development of the Sand

reek-Bakken Pool, McKenzie County, ND. edefine the field limits, and enact such pecial field rules as may be necessary, urlington Resources Oil & Gas Co. LP, penbury Onshore, LLC; Kodiak Oil & Gas JSA) Inc.; Newfield Production Co.; XTO

nergy Inc.; Zenergy, Inc. ase No. 19888: Application of Hunt Oil o. for an order extending the field pundaries and amending the field rules for ie Fertile Valley, Bar Butte, and/or Smoky atte-Bakken Pools to create and establish velve 1280-acre spacing units comprised Sections 1 and 12; Sections 2 and 11; ections 3 and 10; Sections 4 and 9; Sections and 8; Sections 6 and 7; Sections 13 and 1; Sections 14 and 23; Sections 15 and 22; t, sections 14 and 23; Sections 15 and 22; cotions 16 and 21; Sections 17 and 20; and scients 18 and 19, T.159N., R.101W., Statis Goudey, All surfactiving the of one horizonal web, on each section of the horizonal web, on the horizonal

Case No. 1989: Application of Continental Resources, Inc. to an order authorizing the completion of the Chicago 4-26RH well (Well File No. 23049), located in the NENE of Section 26, T.152N., R.99W., Banks Field, McKenzie County, ND, to allow the well to be completed open hole no higher than the top of the Lodgepole formation and such other relief as is appropriate.

Case No. 19890: Application of Continental

Resources, Inc. for an order amending the field rules for the Dutch Henry Buttebakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 5 and 6, T.140N., R.97W., Stark County, ND, authorizing the responsibility. Authorizing the drilling of a total not to exceed four wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19669: (Continued) Proper spacing for the development of the Hebron-Bakken Pool, Williams County, ND, and office the field limits and assets the said space of t

redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; EOG

Resources, Inc.

Case No. 15224; (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and

such other relief as is appropriate.

Case No. 19670; (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno. Kimberty, Baukol Noonan, and/or Noonan-Baldken Pools to create and establish four 1280-acre spacing units comprised of Sections 4 and 9, T.162N., R.96W.; Sections 4 and 9; Sections 5 and 8; and Sections 16 and 21, T.162N., R.95W.; to create and establish four 1920-acre spacing units comprised of Sections 1, 12 and 13, 7, 162N., R.96W.; Sections 13, 24 and 25; Sections 19, 30 and 31;and Sections 20, 29 and 32, T.162N., R.95W.; and to create and establish two overlapping 1920-acre spacing units comprised of Sections 24, 25 and 36, Comprised or Sections 24, 25 and 36, T.162N., R.96W.; and Sections 6, 7 and 18, T.162N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well- on each spacing unit and such other

relief as is appropriate.
Case No. 19678: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on each existing overlapping 2560-acre spacing unit described as Sections 4, 9, 16 and 21; Sections 5, 8, 17 and 20; and Sections 14, 23, 26 and 35, T.153N, R.94W, Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19891: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Sanish-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 1 and 2, T.153N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than four wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19892: Application of XTO Energy Inc. for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19893: Application of Arsenal Energy USA Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 18 and 19, T.155N., R.90W., Mountrail County, ND,

authoriting the drilling of a total not to exceed three wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19894: Application of Arsenal Energy USA Inc. for an order extending the field boundaries and amending the field rules for the Northeast Foothills-Bakken Pool, or in the alternative establish Bakken spacing in the Rennie Lake Field, to create and establish six 1280-acre spacing units comprised of Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.162N., R.91W.; Sections 5 8; and Sections 6 and 7, T.161N., R.91W., Burke County, ND, authorizing the drilling of a total not to exceed four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19895: Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Samson Resources Co.

Case No. 19896: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Crescent Point Energy U.S. Corp.; Samson

Resources Co.
Case No. 19897: Application of Consoent
Point Energy U.S. Corp. for an accuraamending the field rules for the Consoent Pool, Divide County, NO. to allow the flaring of gas and unrestricted in a gas gathering facility until the same can be connected and such other relief as is

epintspriate.
Gase No. 19898: Application of Energlus
Resources (U.S.A.) Inc. for an order
amending the field rules for the Spotsed
Hern-Baldeen Pool to create and establish
1920-acre spacing epit an overlapping 1920-acre spacing entre emposed of Sections 6, 7 and 18, T. 15004., R. 94W. McKenzie County, ND, authoriting the drilling of a total of not more altern seven wells on said overlapping 1920-agre spacing unit, eliminating any tool error requirements and such other relief as is propriate.

ise No. 19899: Application of GMX Resources Inc. for an order authorizing the drilling completing and producing of footsoftal increase density wells on each 1280-acre spacing unit within the Ranch Creek-Bakken Roof, McKenzie County, ND. not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 1990: Application of Newfield Production Ca for an order amending the field rules for the Hanks-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19901: Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Bridge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 15 and 22, T. 146N., R. 102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said spacing unit,

eliminating any tool error requirements and such other relief as appropriate. Case No. 19902. Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 4 and 9, T.150N., R.92W., Mountrait County, ND, authorizing the drilling of a total of not more than nine wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

ase No. 19682: (Continued) Application of WRX Energy Williston, LLC for an order mending the field rules for the Reunion y-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 23, T. 150N., R. 93W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such Case No. 19487. Command. Application of WPX Deery Williams, LLC for the order amending the field rules for the Van Hook-Bakker. Pool. Dunn, McLean and Mountrall Counties, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19903: Application of Statoil Oil

and Gas LP for an order approving its proposed isolation method for the Hovde 33-4 2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19686: (Continued) Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Alger-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 8, 17, 20 and 29, T.155N., R.93W., Mountrail County, ND. authorizing the drilling of a total not to exceed ten wells on said overlapping 2560acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 19325: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Alger-Balden Pool; Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.
Case No. 19342: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ellisville-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case: No. 18836: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc. #IH Hutzenbiler 9-137-99A, SWSW ction 9, T.137N., R.99W., Stark County, MD define the field limits, and enact such

pricial field rules as may be necessary.
Case No. 19720 (Continued) Application of Flatingus Resources LLC for an order authorizing the drilling completing and producing of a total of not more than three wells on an existing 640-acre spacing unit described as the E/2 of Section 1, T.158N., R.86W., and the W/2 of Section 6, T.158N., R.85W., Lake Darling-Madison Pool, Renville County, ND; eliminating any tool error regulrements and such other relief as is

appropriate.

Case No. 19904: Application of QEP Energy Co. for an order suspending and, after hearing, revoking the permits issued to WPX Energy Williston, LLC to drill the Charles Blackhawk #31-30HD with a surface location of SESW of Section 31, T.148N., R.92W. (File No. 22655); the Charles Blackhawk #31-30HC well with a surface location of SESW of Section 31, T.148N., R.92W. (File No. 22653); the Charles Blackhawk #31-30HY well with a surface location of SESW of Section 31, T.148N., R.92W. (File No. 22652); the Charles Blackhawk #31-30 HZ well with a surface location of SESW of Section 31, T.148N, R.92W (File No. 22654), Dunn

County, ND, and such other relief as is appropriate.

Co. for all Order amending the field rules for the Heart Butte-Bakken Pool by (a)(1) increasing the 640-acre spacing unit in the W/2 of Sections 6 and 7,T.147N., R.92W., to of Sections 6 and 7.1.147N., R.92W, to a 720-acre spacing unit in the S/2 SW/4 of Section 31. T.148N., R.92W, and the W/2 of Sections 6 and 7. T.147N., R.92W, authorizing the drilling of up to four horizontal units (A) horizontal wells; (a) (2) grant an exception location for the Charles Blackhawk 31-30HA well from a surface location in the SESW of Section 31, T.148N., R.92W., (Well File No. 22649) well allowing it to produce 115 feet from the S/2 SW/4 of Section 31, T.148N., R.92W; (a)(3) reducing the 1280-acre spacing unit in Sections 30 and 31 to a 1200-acre spacing unit consisting of Section 30 and the N/2, SE/4 and N/2 SW/4 of Section 31, T.148N., R.92W, authorizing the drilling of up to seven horizontal wells; or, alternatively (b)(1) creating an overlapping anternatively (0)(1) creating an overlapping 1200-acre spacing unit consisting of Section 30 and the N/2, SE/4 and N/2 SW/4 of Section 31 authorizing the drilling of up to four horizontal wells; and (b)(2) reducing the density of the 1280-acre spacing unit in Sections 30 and 31, T.148N., R92W., from authorizing the drilling of up to seven horizontal wells down to three horizontal wells, Dunn County, ND, allowing all horizontal wells to be drilled within each spacing unit to the Bakken Pool at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit or the treel of any horizontal well should be allowed to close as 400 feet from the heel of any other horizontal well, eliminating any registerror requirements, and such other relief as is appropriate. Case No. 1990s:Application of North Plains

Energy, LEC for an order waiving the 1220' setback rule for the first well drilled on the 1280-acre spacing unit described as Sections 3 and 10, T.160N., R.100W., noky Butte-Bakken Pool, Divide County, ND, eliminating any tool error setback requirements and such other relief as is

appropriate.

Case No. 19907: In the matter of the application of American Eagle Energy Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of wells not connected to a gas gathering facility until gathering facility, and such other relief as is

gathering racine, and social outer remet as is appropriate

Case No. 19908: Application of Environmental Driven Solutions; LLC pursuant to NDAC § 43-02-03-51 to operate a treating plant for the treatment of drilling fluids located in the NEA of Section 30, TL45N, R97W, Duna-Gaunty, NED and solve collection section 19, TL45N, R97W, Duna-Gaunty, NED and solve collection section 19, TL45N, R97W, Duna-Gaunty, NED and solve collection 19, TL45N, R97W, ND and such other relief as is appropriate. Gase No. 19909: Application of EOG Resources, Inc. for an order pursuant to MDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 33 and 34, £155N., R.90W. and Section 3, T.154N., \$90W., Parshall-Bakken Pool, Mountrail Sounty, ND, as provided by NDCC 38-08-08 but not reallocating production or wells producing on other spacing units and such other relief as is appropriate.

r wells drilled on the overlapping spacing it described as Sections 27, 34 and 35, 155N., R.90W., Parshall-Bakken Pool, summail County, ND, as provided by DCC § 38-08-08 but not reallecating aduction for wells producing on other relief as is propriate.

fase No. 19910. Application of EOG esources, Inc. for an order pursuant to IDAC § 43-02-03-88.1 pooling all interests

Case No. 19911: Application of EOG Resources The Tor an Artist Indianate to NDAC \$45-02-03-08: reposing all districts for wells drilled on the avestapable meaning unit described as Sections 35 and 406. THE MARKEN POW and Section 1, TISSIN. R.90W., Parshall-Bakken Pool, Mountrai County, ND, as provided by NUCL § 38-08-00 but not reallocating production y separate but not reallocating production for wells producing on other spacing units and sudainother relief as is appropriate.

Case 49912: Application of EOG Resources. Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests

NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit discribed as Section 35, T.154N., Rayow, and Section 2, T.153N., R.90W., Rayow Bakken Rool, Mountrail County, NSD as provided by NDCC § 38-08-08 but not regulated by NDCC § 38-08-08 but not regulated by NDCC § 38-08-08 but not regulated by NDCC § 43-02-03-08.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W. Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC

County, ND, as provided by NDCC § 38-08-08 but not reallocating production

for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19914: Application of EOG Resources, 176. For an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32; T.F.54N., R.90W. and Sections 4 and 5, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19915: Application of EDG.
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
for wells drilled on the overlapping spacing
unit described as Sections: 30 and 31. T.154N., R.90W., Parshall-Bakken Pool, Mountail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.
Case No. 19916: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 33 and 34, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19917: Application of EOG
Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23 and 36. T.154N., R.90W., Parshall-Bakken Repl. Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19918: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 28, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19949: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17 and 20, T.154N... R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other

spacing units and such other relief as is appropriate.

Case No. 19920: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NOME 9 13-02-03-00.1 pooring all filter table for wells drilled on the overlapping spacing unit described as Sections 16 and 21, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19921: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14 and 23, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19922: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 13 and 14, T.154N., R.90W., Parshall-Bakken Pool. Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19923: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10 and 15 Milit described as Sections 10 and 15, T.154N., R.90W., Parshall-Bakken Pool, Meuntrall County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is ppropriate.

No. 19924: Application of EOG 17.47: Application of EOG

18.10: for an order pursuant to

18.10: merral County, ND, as provided by \$38-08-08 but not reallocating territories and such other relief as is

the No. 19925: Application of 806 Resources, Inc. for an order pursuant to NEWC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8 and 17, \$1540. R.90W. Parshall-Bakken Rosel. ison., K.70VV, Farshan-Bakken, nose, by the country, ND, as provided by 18.06-98 but not reallest on the country of the countr ropriate.

Case No. 19926: Application of POG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spasing unit described as Sections 7 and 18, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate.

Case No. 19927: Application of BOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
for wells drilled on the overlapping spacing
unit described as Sections 6 and 7.T.154N., R.90W., Parshall-Bakken Pool, Mountrail ND, as provided by NDCC 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

and such other relief as is appropriate.

Case No. 19928: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
for wells drilled on the overlapping spacing unit described as Sections 5 and 8, T. 154N., Rigotivi, "Fair shall-Bakken" Pool, Moun Rivovo ("rarsnan-bakken" - rook, riousto sii Ceunty ND; as provided by NDGC § 38-68-88 but norneallocating profession security of the relief as is appropriate. Case No. 19929: Application of EOG Resources, Inc. for an order pursuant to NIJAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T. 154N... R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 1990: Application of EUG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-06 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19931: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing tor weis drilled on the overlapping spating unit described as Sections 2 and 11, T.154N., R.90W, Parshalf-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19932: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30, 31 and 32 unit described as Section 59, 51 and 52, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and, such other relief as is

appropriate: Case No. 19933: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 29, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. <u>19934</u>; Application of EOG Resources, Inc. for an order pursuant to NOAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 25, T.153N., RX99W. and Section 30, T.153N., R.89W., Parsfiall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other-relief as is appropriate.

Case No. 19935: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing

richec 9 73-02-03-00-1 pooling annecessis for wells drilled on the overlapping spacing unit described as Sections 19 and 20, T.153N., R.90W., Parshall-Bakken Pool, Meuntrail County, ND, as premided by NBGC § 38-08-08 but not reallecating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19936: Application of EOG
Resources, Inc. for an order pursuant to
NEAC § 43-02-03-88 I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20 and 21, T.F33N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.
Case No. 19937: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing.

unit described as Sections I and 12, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.
Case No. 19938: Application of EOG
Resources, Inc. 101 an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-05-05.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 31 and 32, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Case No. 1999: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 poofing all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19940: Application of EOG Resources, Inc. for an order pursuant to NESOURCES, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 29, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19941: Application of EOG Resources, inc. for an order pursuant to Resources, Inc. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21 and 28, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19942: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19 and 30, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19943: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19 and 20, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19944: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 2, 7.152N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC 38-08-08 but not reallocating production

§ 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19945; Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for unable defilled on the overlapping spacing for wells drilled on the overlapping spacing unit described as Sections 34 and 35, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19946. Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 33 and 34. T.152N., R.90W. and Section 3, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production

3 30-00-06 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19942: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests or wells drilled on the overlapping spacing init described as Sections 28 and 29, 152N., R.90W., Parshall-Bakken Pool, 10untraff County, ND, as provided by iDCC \$38:08-08 but not reallocating roduction for wells producing on other pacing units and such other relief as is ppropriate.

Case No. 19948: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 28, T.152N., R.90W., Parshall-Bakken Pool, 1.134N., N.7VYV., rarshail-bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.
Case No. 19949: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 35 and 36, T.152N., R.90W., Parshall-Bakken Pool, 1.152N., N. 70VY, rarshall-bakken root, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is riate.

Case No. 19950: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23 and 24, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 19951: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23 and 26, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19952: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22 and 27, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19953: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing nor weats draited on the overtapping spacing unit described as Sections 13 and 24, T.152N., R.90W. and Section 19, T.152N., R.89W., Parshall-Bakken Pool, Mountrail county, ND, as provided by NDCC 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19954: Application of EOG Resources, Inc. for an order pursuant to Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11 and 14, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by MECC § 38-08-08 but not reallocating

production for mells producing on other strong codes such other relief as is appropriate.

Case No. 19955: Application of 606 Resources, Inc. for an order pursuant to Resources, Inc. Tor an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlaping spacing unit described as Sections II. 12 and I3, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as appropriate.

spacing units and such other relief as a sppropriate.

Case No. 19956: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. If pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 14 and 15, T.152N., R.90W. Parshall-Bakken Pool, Mountrail County, ND as provided by Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is Case No. 19957: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 15 and 16, T.152N., R.99W, Parshall-Bakken Pool, 1.152N., R.YUVV., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.
Case No. 19958; Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4 and 10, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 19959: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 2,7.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19960: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 1,T.152N., R.90W. and Sections 6 and 7, T.152N., R.89W., Parshall-Bakken Pool, Mountrail Country. ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such

case No. 19961: Application of EOG Resources, Inc. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-U2-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18 and 19. T152N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells conducting on other production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 19962: Application of EOG
Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing 320-acre spacing unit comprised of the E/2 of Section 4; and the N/2 of Section 20; and a total of seven wells on each 640-acre spacing unit comprised of Section 5; and Section 7; and a total of five wells on each 640-acre spacing unit comprised of Section 9; Section 10; Section 15; and Section 17,T.149N.,R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 19963: Application of Sinclair Oil Case No. 19963: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 4 and 9. T.148N., R.99W., Bully-Bakken Peol, McKenzie County, ND as provided by NDAC § 38-08-08 and such other relief as is appropriate.

Case No. 19964: Application of Sinclair Oil & Gas Co. for an order authorizing the

drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 19965: Application of Statoil Oil & Gas IP for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.152N., R.104W. and Section 4, T.151N. 1.152N., R.104W. and Section 4, T.151N., R.104W., McKenzie and Williams Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Case No. 19966: Application of Hunt Oil Co. for an ofder pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.159N., R.101W., Fertile Valley, Bar Butte, and/or Smoky Butte-Bakken Pools, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is Case No. 19167: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and spacing unit described as Sections 13 and 24, T. (59N., R. (01W., Fertile Valley, Bar Butte and/or Smoky Butte-Bakken Pools, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19968: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sioux Trail 1-8-5HTF #1 well located in the SIOUX ITAIL 10-3-III AT HER INCLESS IN a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County.

Smoky Butte-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 19969: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sioux Trail #1-1-12H well located in a spacing unit described as Sections 1 and 12. spacing unit described as Sections 1 and 12, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1,

and such other relief as is appropriate.

Case No. 19970: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the requesting an order activitizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bear Butte #1-5-8H well located in a spacing unit described as Sections 5 and 8, T.148N., R.101W., Bear Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 1997! In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Alexandria #1-33-28HTF well located in a spacing unit described as Sections 28 and 33, T.161N., R.100W., West Ambrose, Musta and/or Smoky Butte-Bakken Pool, Divide County, ND, pursuant to NDAC 43-02-03-88.1, and such other relief as is appropriate. Continued on Pg. 5A

## Continued from Pg. 4A

Case No. 19972: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC the Antelope #1-35-26H well located in a spacing unit described as Sections 26 and 35, T.149N., R.101W., Antelope Creek-33, 1.147/N., n.1014V., Anterope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 19973: In the matter of the

petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Fladeland #34-31H well located in a spacing unit described as Section 31, T.154N. R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to .NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 19974: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the SDF #11-30H well located in a spacing unit described as Section 30, T.154N., R.92W. Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 1975: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 640-acre spacing unit described as Section 13.T.155N., R.92W., a total of no more than five wells on a 1280-acre spacing unit described as Sections 13 and T.155N., R.92W., and a total of not more than three wells on a 1280-acre spacing unit described as Sections 24 and 25, T.155N., R.92W., Alger-Bakken Pool, Mountry, R.92W., Alger-Bakken Pool, Mountry, N.D. eliminating any tool error requirements and such other relief as the appropriate.

Case No. 19976: Application of Fidelity

Case No. 19276; Application of Fidelite Exploration & Production Co. for an ordinauthorizing the drilling, completing producing of a total of not more than fewells on a 640-acre spacing unit described as Section 9; a total of not more than wells on the following 1280-acre spacing units described as Sections 14 and Sections 15 and 22; Sections 16 and Sections 27 and 34; and Sections 29 and 3 a total of not more than five wells on a 1280-acre spacing unit described as Sections 28 and 33; a total of not more than six wells on a 1280-acre spacing unit described as Sections 30 and 31; a total of not more than three wells on the following 2560-acre spacing units described as Sections 14, 15, 22 and 23; and Sections 27, 28, 33 and 34; and a total of not more than three wells on a 2560-acre spacing units described as Sections 15, 16, 21 and 22, 7.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19977: Application of Fidelicy Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of not more than three wells on the following 640-acre spacing units described as Section 28; Section 30; Section 32; and Section 34, T.154N., R.92W., and Section 5, T.153N., R.92W.; a total of not more than four wells on a 1920-acre spacing unit described as Section 5, T.153N. R.92W. and Sections 31 and 32, T.154R. R.92W.; a total of not more than eight won a 2560-acre spacing unit described sections 3 and 4, T.153N., R.92W. Sections 33 and 34, T.154N., R.92W.; a total of not more than eight won no more than seven wells on a 2560-acre spacing unit described as Sections 22, 27 and 28, T.154N., R.92W. and a seven wells on a 1280 sections 12, T. A. 153N., R.92W. Sanish-Balden Mountral County, ND, eliminating any error requirements and such other relief is appropriate.

Case No. 1978: Application of Continent Resources, Inc. for an order pursuant NDAC § 43-02-03-88.1 pooling all interest in a spacing unit described as Sections 4 an 9, T.153N., R.101W., Baker-Bakken Po-McKenzie County, ND, as provided NDCC § 38-08-08 and such other relief

is appropriate.

Case No. 19979: Application of Continents Resources, Inc. for an order pursuant a NDAC § 43-02-03-88.1 pooling all interessin a spacing unit described as Sections 22 and 32.T.141N...R.97W., St. Anthony-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief

is appropriate.

Case No. 19980: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Rosenvold #1-30H well located in a spacing units described as Sections 30 and 31, T.160N, R.96W.. Hamlet-Bakken Pool, Divided County, ND, pursuant to NDAC \$43-02-03-88.1, and such other relief as is appropriate.

Case No. 19981: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Tyler #1-19H well located in a spacing unit described as Sections 18 and 19, T.161N... R.96W, Upland-Bakken Pool, Divide County, ND pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 1998. In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kolstad #1-28H well located in a spacing unit described as Sections 28 and 33, T.159N., R.97W. Corinth-Bakken Pool, Williams County, N. Corinth-Bakken Pool, Williams County, N. Spursuant to NDAC § 43-02-03-88. I, and such other relief as is appropriate.

Case No. 19983: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Don #1-23H well located in a spacing unit described as Sections 14 and 23,T.15 IN., R.97W, Elidah-Bakken Pool, McKenzie County, NDipursuant to NDAC § 43-02-03-88.1, and such other called at appropriate

such other relief as is appropriate.

Case No. 19732: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 1, 12 and 13.T.162N., R.96W. Jung Kimberly, Baukol Noonan, and/or Noonantu Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 19733; (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24, 25 and 36, T.162N., R.96W., Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief.

as is appropriate.

Case No. 19734; (Continued) Application of Continental Resources, Inc. for an order

pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.162N., R.96W., june, Kimberty, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate.

Case No. 19735: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 poofing all interests in a spacing unit described assections 4 and 9, T.162N., R.95W., June Kimberly, Baukol Noonan, and/or Noonan Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.
Case No. 19736: (Continued) Application of Continued Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described Sections 5 and 8, T.162N., R.95W., Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 19737: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7 and 18, T.162N., R.95W., Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is appropriate.

Case No. 19738: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 13, 24 and 25, T.162N., R.95W., Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19739. (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.95W., June Kimberly, Baukol Noonan, and/or Noonan Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19741: (Continued Application)
of Continental Resources, Inc. for an original pursuant to NDAC § 43-02-03-88. I poolinal interests in a spacing unit described Sections 19, 30 and 31, T.162N., R.95W Juno, Kimberly, Baukol Noonan, and/original Noonan-Bakken Pool, Divide County, NII, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Case No. 19741: (Continued) Application

of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 20, 29 and 32, T.162N., R.95W, Juno, Kimberly, Baukol Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is anomorphise.

other relief as is appropriate.

Case No. 19984: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pulvermacher 34-27-162-99H #INC well located in a spacing unit described as Sections 27 and 34, T.162Nac R.99W, Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC \$43-02-03-88.1, and such other relief as is; appropriate.

Case No. 19985: In the matter of the petition for a fisk penalty of Baytex Energy. USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pulvermacher 3-10-188, 99H #IXN well located in a spacing undescribed as Sections 2 and 10, T.1648 R.99W., Garnet-Bakken Pool, Divis Gounty, ND, pursuant to NDA § 43-02-03-88.1, and such other relief as appropriate.

appropriate.

Case No. 19986, In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Staal #150-99-23-14-3H well located in a spacing unit described as Sections 14 and 23, T.150Na. R.99W., South Tobacco Garden-Bakkeri Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19987. In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, a provided by NDCC § 38-08-08 in drilling and completing of the Staal #15. 99-23-14-2H well located in a spacing unit described as Sections 14 and 23. T.150N. R.99W. South Tobacco Garden-Bakker Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such others, colleg as is appropriate.

relief as is appropriate.

Case No. 19988: In the matter of the petition for a risk penalty of Newfield's Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, 48 provided by NDCC § 38-08-08 in the provided by NDCC § 38-08-08 in the

Case No. 19989: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Staal #150-99-23-14-1H well located in a spacing unit described as Sections 14 and 23, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

dition for a risk penalty of Newfield soluction Co. requesting an order thorizing the recovery of a risk penalty thorizing the recovery of a risk penalty toom certain non-participating owners, as a lovided by NDCC § 38-08-08 in the rilling and completing of the Chameleon tate #153-97-16-21-IH well located in a bacing unit described as Sections 16 and J. T.153N., R.97W., Banks-Bakken Pool, LcKenzie County, ND, pursuant to NDAC 43-02-03-88.1, and such other relief as is porporiate.

ppropriate.

2se No. 19991: In the matter of the tetition for a risk penalty of Newfield roduction Co. requesting an order of the recovery of a risk penalty of mertain non-participating owners, as rovided by NDCC § 38-08-08 in the rilling and completing of the Chameleon late #153-97-16-21-2H well located in a pacing unit described as Sections 16 and 1, T.153N., R.97W., Banks-Bakken Pool, K.Kenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is popropriate.

ase No. 19992: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty arom certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Rolfsrud #1-29H well located in a spacing unit described as Section 29, T.152N., R.96W., Westberglakken Pool, McKenzie County, ND, sursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.154N., R.97VV, Grinnell-Bakken Poolink McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate.
Case No. 19994: Application of XTO Energy Inc. for an order authorizing the drilling completing and producing of a total seven wells on each existing 1280-acre spacing unit described as Section 3th T.154N. R.96W. and Section 31, T.154N R.95W; Sections 31 and 32; Sections 32 and 33; and Sections 33 and 34, T.154N. R.95W. Charlson-Bakken Pool, McKenzie at Williams Counties, ND, eliminating any terror requirements and such other relief

is appropriate.

Case No. 19995: Application of XTO Enemander of the Inc. for an order authorizing the drilling completing and producing of a total of eigenvells on each existing 1280-acre spacing unit described as Sections 14 and 23; as Sections 17 and 20, T.152N., R.102W, Bit Bakken Pool, McKenzie County, Neliminating any tool error requirements as

such other relief as is appropriate.

Case No. 19996: Application of XTO Enerline. for an order authorizing the drilling completing and producing of a total of fewells on an existing 1280-acre spacing used scribed as Sections 5 and 6, T.1431-R.102W., Morgan Draw-Bakken Post Billings County, ND, eliminating any terror requirements and such other relief is appropriate.

Case No. 19997: In the matter of petition for a risk penalty of Same Resources Co. requesting an orgathorizing the recovery of a risk penalty of same from certain non-participating owners, provided by NDCC § 38-08-08 in drilling and completing of the St. Hee #17-20-161-92H well located in a spatinit described as Sections 17 and T.161N., R.92W., Foothills-Bakken R Burke County, ND, pursuant to ND § 43-02-03-88.1, and such other relief a appropriate.

Case No. 19998: Application of Slawe

Case No. 19998: Application of Slaw Exploration Co., Inc. for an orauthorizing the drilling, completing producing of a total of six wells on a 128 acre spacing unit described as Sections and 7, T.154N., R.90W., Parshall-Battool, Mountrail County, ND, eliminating tool error requirements and such relief as is appropriate.

Case No. 19369: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of five wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 28 and 33, T.146N., R.104W., Squaw Gap-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19999: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W, Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 2000: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as

error requirements and such other resier as is appropriate.

Case No. 20001: Application of Fladand Resources—HTLTC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 10, T.147N., R.95W., Corral Creek Field, Dunn County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such office relief as is appropriate.

Case No. 20002: Application to Fladand Resources H. LLC pursuant to NDAC § 43-03-03-88.1 for an order authorizing the delition of a saltwater disposal well to be

Case No. 20002: Application of Flatand Resources II, LLC pursuant to NDAC § 43.03-43-48,1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot I of Section 31, T.147N., R.95W., Corral Creek Field, Dunn County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other

relief as is appropriate.

Case No. 2003: Application of Uran SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a satiswater disposal well to be located in the NENE of Section 13, T.153N., R.93W., Sanish Field, Mountrail County, ND, in the Dalgota Group pursuant to NDAC Chapter 43-02-08, and such other relief as is

appropriate.

Case Na. 20004: Application of Dahl SWD.

LLC parallant to NDAC § 43-02-03-88.1

for any order authorizing the drilling of a saltwarer disposal well to be located in the NENE of Section 23, T.152N., R.95W., Hawkeye Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as

is appropriate.

Case No. 20005: Application of Denbury
Onshore, LTC-Tor an order pursuant to
NDAC § 43-02-03-88.1 authorizing the
conversion to saltwater disposal into the
Dakota Group of the SFTU #41-27 well,
NENE Section 27, T.139N., R.101W.,
Fryburg Field, Billings County, ND, pursuant
to NDAC Chapter 43-02-05 and such

to NOAC Chapter 43-02-05 and sour other relief as is appropriate.

Case No. 20006: Application of GWN, LLC for an order pursuant to NDAC § 43-02-03-88. I authorizing saltwater disposal into the Dakota Group in the North Dakota SWD #1, LLC I well, SENE Section 20, T.145N., R.95W., Murphy Creek Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is

appropriate.

Case No. 20007: Application of Water-Works Corral Creek, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Kleemann SWD #2 (fka GPE-ALAQ 19-147-95 BN #1) well, NWSE Section 19, T.147N., R.95W., Corral Creek Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20008: Application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 16 and 21, T.163N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as Is appropriate.

Case No. 20009: Application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in the spacing wink for the Colgan-Bakken Pool described as all of Sections 5 and 6, T.163N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such orther relief as is appropriate.

other relief as is appropriate.

Case No. 20010: Application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 25 and 36, T.164N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such

Pool described as all of Sections 25 and 36, T.164N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19611: (Continued) Application of North Plans Energy, LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Smoky Butte #2 SWD (flea Wrolson #1) well, NWNW Section 4, T.160N., R.100W., Smoky Butte Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 3/7 - 609127