

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 19895
ORDER NO. 22202

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION FOR AN
ORDER AMENDING THE FIELD RULES FOR
THE AMBROSE-BAKKEN POOL, DIVIDE
COUNTY, ND, TO ALLOW THE FLARING OF
GAS AND UNRESTRICTED PRODUCTION OF
OIL FROM WELLS NOT CONNECTED TO A
GAS GATHERING FACILITY UNTIL THE
SAME CAN BE CONNECTED AND SUCH
OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of March, 2013.
- (2) Baytex Energy USA LTD (Baytex) and Samson Resources Company (Samson) made application to the Commission for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, North Dakota, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- (3) Samson provided telephonic testimony in this matter, pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. The Telephonic Communication Affidavit was received on April 16, 2013, therefore, such testimony may be considered evidence. Baytex did not provide any testimony in this matter.
- (4) Order No. 20561 provides that all wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate through March 31, 2013, thereafter all wells shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum

efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(5) The Ambrose-Bakken Pool is an oil reservoir, but gas is produced in association with the oil at the wellhead as a by-product of oil production.

(6) Samson owns leasehold interests in various lands within the Ambrose-Bakken Pool. Some of the wells in the pool are not connected to a gas gathering system and pursuant to Order No. 20561, production from several of the wells might soon be restricted. Operators are prudently attempting to connect the wells to a gas gathering system.

(7) Development of the Ambrose-Bakken Pool is currently ongoing. The value of the oil produced far exceeds the value of any gas produced in association with the oil and curtailment of oil production increases the time it takes to recover drilling and completion costs. Allowing wells to produce at a maximum efficient rate will allow valuable information to be obtained in order to make decisions with regard to future wells.

(8) Allowing all wells to produce crude oil at an unrestricted maximum efficient rate from the Ambrose-Bakken Pool and flare any surplus gas produced until September 30, 2013, will provide for the effective and efficient recovery of oil from said pool, encourage rapid development, avoid the drilling of unnecessary wells, and prevent waste in a manner that will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All current wells and all wells hereafter completed in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate through September 30, 2013.

(2) After September 30, 2013, all wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells is not to exceed an average of 200 barrels per day for a period of 60 days, after that, oil production from such wells is not to exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells is not to exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions are removed, and the wells are allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(3) This order shall remain in full force and effect until further order of the Commission.

Dated this 10th day of May, 2013.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

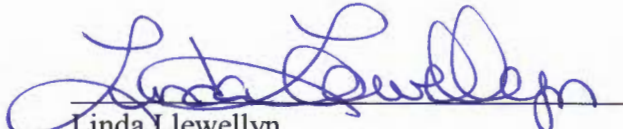
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

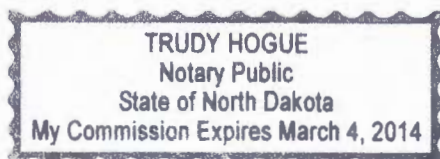
COUNTY OF BURLEIGH


I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the 23rd day of May, 2013 enclosed in separate envelopes true and correct copies of the attached Order No. 22202 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 19895:

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855


Linda Llewellyn
Oil & Gas Division

On this 23rd of May, 2013 before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Tuesday, April 16, 2013 4:54 PM
To: Kadrmass, Bethany R.
Cc: jswander@samson.com; Entzi-Odden, Lyn
Subject: Samson Case No. 19895
Attachments: SAMSON tel aff 19895_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached. Thank you.



*****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.*****

April 16, 2013

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 19895
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing the original TELEPHONIC COMMUNICATION AFFIDAVIT in regard to the above-captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg

Enclosure

cc: Ms. Julie Swander (via email w/enc.)

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Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 19895

Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Samson Resources Co.

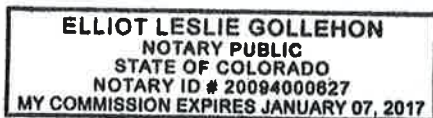
TELEPHONIC COMMUNICATION AFFIDAVIT

Arthur J. Benjamin being first duly sworn deposes and states as follows: That on March 28, 2013, I testified under oath before the North Dakota Industrial Commission in Case No. 19895. My testimony was presented by telephone from (303) 222-3045 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.


ARTHUR J. BENJAMIN

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On March 28, 2013, Arthur J. Benjamin of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.




Notary Public
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NORTH DAKOTA INDUSTRIAL COMMISSION

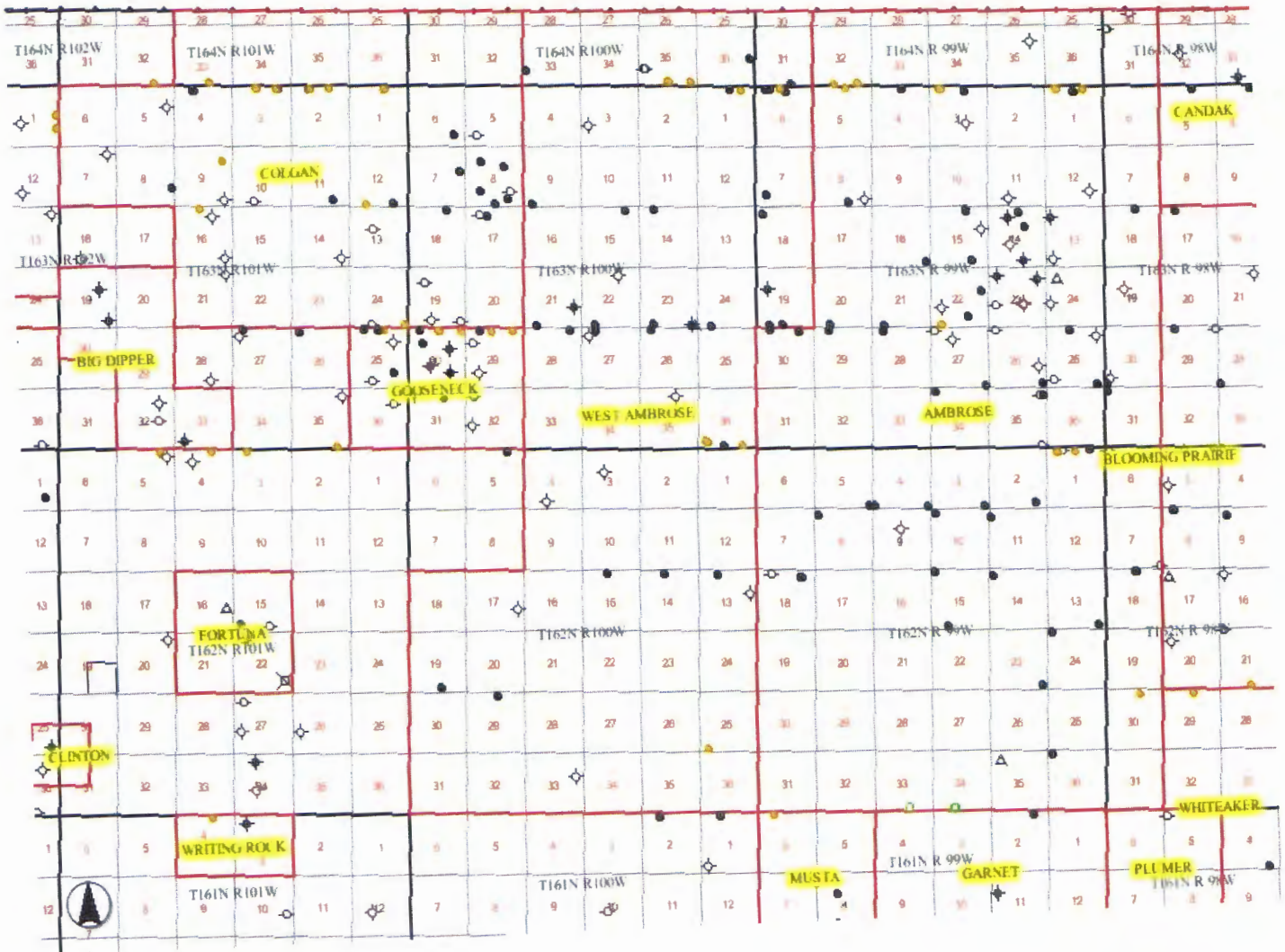
CASE No. 19895

Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and other such relief as is appropriate.

**BEFORE THE
OIL & GAS DIVISION
of the
INDUSTRIAL COMMISSION
of the
STATE OF NORTH DAKOTA**

March 28, 2013

Exhibit No. 1 Regional Location Map



March 28, 2013

NDIC Case 19895

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA 2

DATE 3-28-13 CASE NO. 19895

Introduced By Samson

Exhibit 1

Identified By Benjamin

Ambrose-Bakken Pool Field



STATE OF NORTH DAKOTA

NDIC Case 19895

Prepared By Samson

Exhibit 2

Identified By Benjamin

Exhibit No. 3

Samson Operated Well Production

Ambrose Field - Bakken Pool

File No	Well Name	Location	IP			Current Rate/ Month (Current Rate Avg/Day)			CUM		
			Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Oil (Bbls)	Gas (Mcf)	Water (Bbls)
20340	BEL AIR 14-23-163-99H	NWNE Sec 14 163N 99W	518	619	556	214	273	190	81177	103495	72865
20341	LE MANS 11-2-163-99H	NWNE Sec 14 163N 99W	238	200	1703	89	101	301	34489	37326	101172
21352	MONTCLAIR 1-12-163-99H	Lot 3 Sec 1 163N 99W	625	808	1086	158	162	157	86469	87247	88933
20231	RANCHERO 18-19-163-98H	NWNE Sec 18 163N 98W	758	786	687	142	324	104	121224	179274	78646
20837	THOMTE 8-5-163-99H	SWSE Sec 8 163N 99W	725	835	704	269	321	247	159502	128435	108206
21353	TITAN 36-25-164-99H	Lot 3 Sec 1 163N 99W	614	691	267	128	166	88	80288	101677	43739
18255	VASSEN 27-163-99H	SESE Sec 27 163N 99W	443	429	587	107	104	78	175322	132973	145036

March 28, 2013

NDIC Case 19895

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

4

DATE 3-28-13 CASE NO. 19895

Introduced By Samson

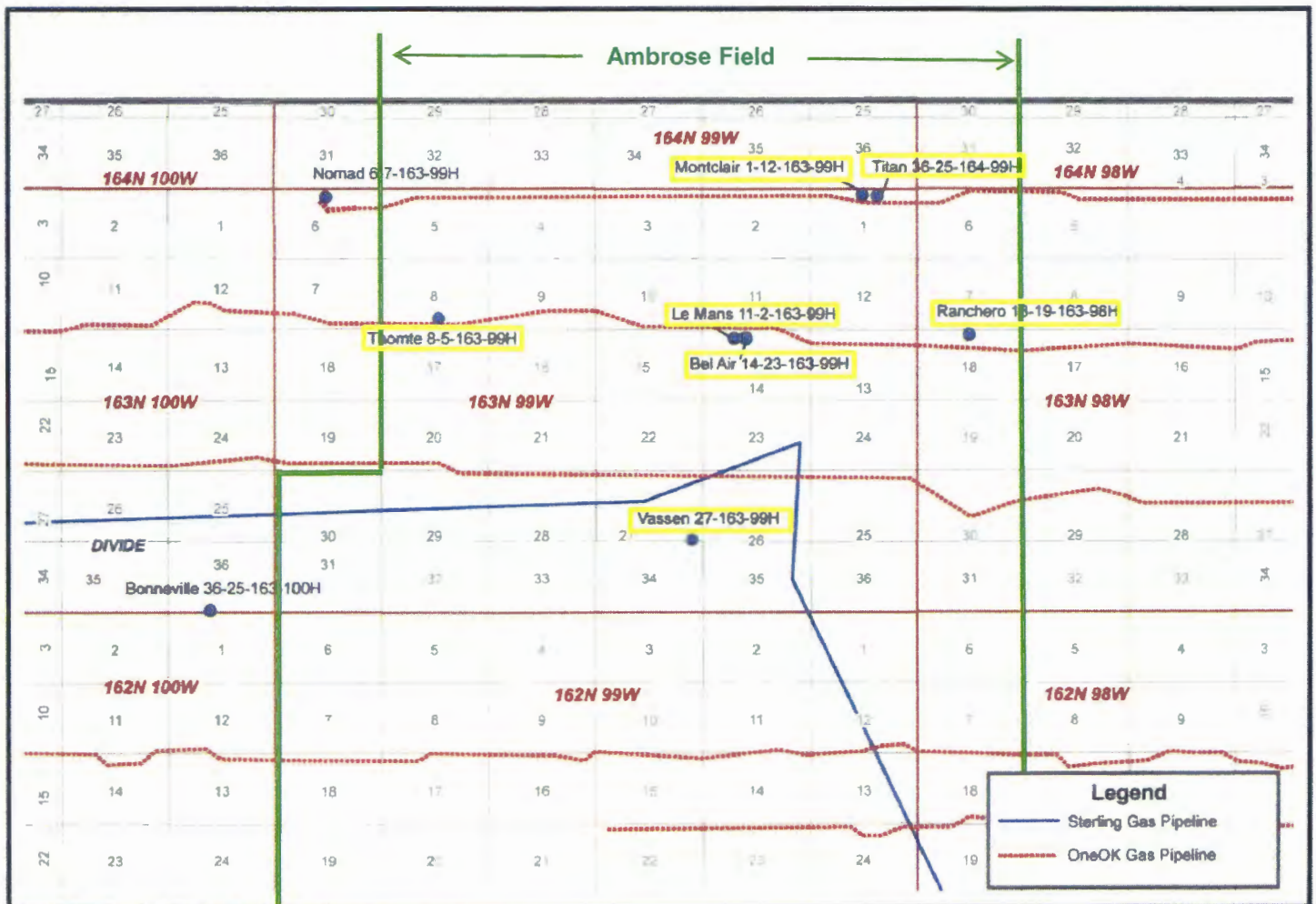
Exhibit 3

Identified By Benjamin

Exhibit No. 4

Contracted OneOK Pipeline

Under Construction



****Sterling Gas Pipeline is at capacity (blue line).**

March 28, 2013

NDIC Case 19895

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 3-28-13 CASE NO. 19895

Introduced By Samson

Exhibit 4

Identified By Benjamin

Exhibit No. 5

Distance to OneOK Gas Pipeline

Well	Miles from Nearest Pipeline	Closest Pipeline
BEL AIR 14-23-163-99H	<500 feet	OneOK Rockies Midstream
LE MANS 11-2-163-99H	<500 feet	
MONTCLAIR 1-12-163-99H	<500 feet	
RANCHERO 18-19-163-98H	<500 feet	
THOMTE 8-5-163-99H	<500 feet	
TITAN 36-25-164-99H	<500 feet	
VASSEN 27-163-99H	0.85 miles	
BEL AIR 14-23-163-99H	<500 feet	
LE MANS 11-2-163-99H	<500 feet	

March 28, 2013

NDIC Case 19895

STATE OF NORTH DAKOTA
 DATE 3-28-13 CASE NO 19895
 Introduced By Samson
 Exhibit 5
 Identified By Benjamin

Exhibit No. 6

Economics to Connect Wells to Gas Gathering Facility

- Samson Resources will have no capital expenditure related to the installation of the OneOK pipeline expansion (denoted by the red dashed line on previous slide).
- OneOK economics will be based on the gathering deducts charged back to Samson Resources and other operators serviced by the pipeline and processing infrastructure.
- Samson Resources is not privy to OneOK's economics for this project.

March 28, 2013

NDIC Case 19895

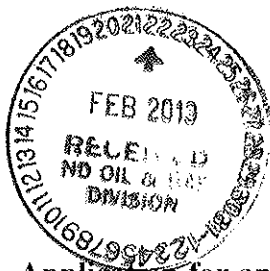
INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 3-28-13 CASE NO. 19895⁷
Introduced By Samson
Exhibit 6
Identified By Benjamin

Exhibit No. 8

Conclusions & Recommendations

- OneOK is in the final stages of laying the gathering lines shown on the map and anticipates the system becoming operational by approximately April 1.
- OneOK is connecting their flowlines to Samson's treaters (custody transfer) and the first sales from our wells are expected when the gathering line is completed (April 1). The process of connecting each well to the system is expected to take through approximately July 1. OneOK's priority will be newer locations with higher gas production, however it is our understanding that the wells referenced herein will be connected by July 1.
- Samson recommends that these wells be allowed to produce at their maximum efficient rate until they can be connected to the OneOK gas pipeline.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 3-28-13 CASE NO. 19895
Filed By Samson
Exhibit 8
Identified By Benjamin



BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 19895

Application for an order amending the field rules for the Ambrose-Bakken Pool (Divide County, North Dakota) so as to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Baytex Energy USA Ltd.; Samson Resources Company

APPLICATION

1.

That Baytex Energy USA Ltd. ("Baytex") and Samson Resources Company ("Samson") own an interest in the oil and gas leasehold estate in various lands within the field boundaries for the Ambrose-Bakken Pool, Divide County, North Dakota.

2.

That Baytex and Samson operate wells which are or will be producing from the Ambrose-Bakken Pool, Divide County, North Dakota, but are not connected to a gas gathering facility.

3.

That there is currently no market for the gas producing from wells in the Ambrose-Bakken Pool which are not connected to a gas gathering facility.

4.

That Baytex and Samson may drill additional wells in the Ambrose-Bakken Pool for which there will likely be no market for the gas.

5.

That an order is therefore requested from the Commission amending the field rules for the Ambrose-Bakken Pool so as to allow the flaring of gas and unrestricted production of oil from wells producing from the Ambrose-Bakken Pool (Divide County, North Dakota) until the same can be connected to a gas gathering facility and providing such further and additional relief as the Commission deems appropriate.

WHEREFORE, the following relief is requested:

- (a) That this matter be set for the regularly scheduled March 2013 hearings of the Commission;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, applicant's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 22 day of February, 2013.

FREDRIKSON & BYRON, P.A.

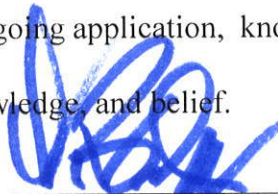
By



LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicants,
Baytex Energy USA Ltd.
Samson Resources Company
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855
Ph: 701-221-4020

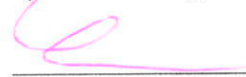
STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.



LAWRENCE BENDER

Subscribed and sworn to before me this 20 day of February, 2013.



Notary Public
Burleigh County, North Dakota
My Commission Expires:

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February 22, 2013

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: APPLICATION FOR MARCH
2013 HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, applicants request that their witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

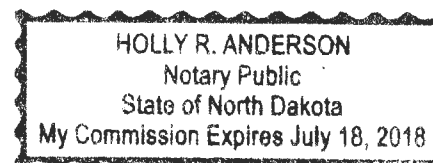
March 13, 2013.....360 lines @ .63 = \$226.80

TOTAL CHARGE.....\$226.80

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me March 13, 2013

Holly R. Anderson
Notary Public, State of North Dakota



NOTICE OF HEARING **N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, March 28, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, March 15, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 19670: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pools to create and establish four 1280-acre spacing units comprised of Sections 4 and 9, T.162N., R.96W., Sections 4 and 9, Sections 5 and 8, and Sections 16 and 21, T.162N., R.95W., to create and establish four 1920-acre spacing units comprised of Sections 1, 12 and 13, T.162N., R.96W.; Sections 13, 24 and 25, Sections 19, 30 and 31, and Sections 20, 29 and 32, T.162N., R.95W.; and to create and establish two overlapping 1920-acre spacing units comprised of Sections 24, 25 and 36, T.162N., R.96W.; and Sections 6, 7 and 18, T.162N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 19895: Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Samson Resources Co.

Case No. 19896: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Crescent Point Energy U.S. Corp.; Samson Resources Co.

Case No. 19897: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can

be connected and such other relief as is appropriate.

Case No. 19906: Application of North Plains Energy, LLC for an order waiving the 1220' setback rule for the first well drilled on the 1280-acre spacing unit described as Sections 3 and 10, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, eliminating any tool error setback requirements and such other relief as is appropriate.

Case No. 19907: In the matter of the application of American Eagle Energy Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of wells not connected to a gas gathering facility until the wells can be connected to a gas gathering facility, and such other relief as is appropriate.

Case No. 19968: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sioux Trail 1-8-SHTF #1 well located in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19969: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sioux Trail #1-1-12H well located in a spacing unit described as Sections 1 and 12, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19971: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Alexandria #1-33-28HTF well located in a spacing unit described as Sections 28 and 33, T.161N., R.100W., West Ambrose, Mustard and/or Smoky Butte-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19980: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-

participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Rosenvold #1-30H well located in a spacing unit described as Sections 30 and 31, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19981: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Tyler #1-19H well located in a spacing unit described as Sections 18 and 19, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19732: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 12 and 13, T.162N., R.96W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19733: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24, 25 and 36, T.162N., R.96W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19734: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.162N., R.96W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19735: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.162N., R.95W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19736: (Continued) Application of Continental Resources,

Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.162N., R.95W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19737: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7 and 18, T.162N., R.95W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19738: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13, 24 and 25, T.162N., R.95W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19739: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.95W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19740: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19, 30 and 31, T.162N., R.95W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19741: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20, 29 and 32, T.162N., R.95W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19984: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-

participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pulvermacher 34-27-162-99H #1NC well located in a spacing unit described as Sections 27 and 34, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19985: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pulvermacher 34-27-162-99H #1XN well located in a spacing unit described as Sections 3 and 10, T.161N., R.99W., Garnet-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20008: Application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 16 and 21, T.163N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20009: Application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 5 and 6, T.163N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20010: Application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 25 and 36, T.164N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19611: (Continued) Application of North Plains Energy, LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Smoky Butte #2 SWD (aka Wolsen #1) well, MNW Section 4, T.160N., R.100W., Smoky Butte Field, Divide County, ND, pursuant to NDAC Chapter 43-02-03 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial

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State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, March 28, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, March 15, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 19880: Proper spacing for the development of the Bear-Butte Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.

Case No. 19881: Proper spacing for the development of the Little Tank-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.

Case No. 19882: Proper spacing for the development of the Antelope Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.; Hunt Oil Co.; Triangle USA Petroleum Corp.

Case No. 19883: Proper spacing for the development of the Buffalo Wallow-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Triangle USA Petroleum Corp.; True Oil LLC

Case No. 19884: Proper spacing for the development of the Rosebud-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.; EOG Resources, Inc.; Triangle USA Petroleum Corp.; Zenergy, Inc.

Case No. 19885: Proper spacing for the development of the Bully-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Continental Resources, Inc.; Hunt Oil Co.; Kodiak Oil & Gas (USA) Inc.; Sinclair Oil & Gas Co.; Slawson Exploration Co., Inc.

Case No. 19886: Proper spacing for the development of the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America, LLC; SM Energy Co.; XTO Energy, Inc.; Zenergy, Inc.

Case No. 19887: Proper spacing for the development of the Boxcar Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Slawson Exploration Co., Inc.; XTO Energy Inc.; Zenergy, Inc.

Case No. 19888: Application of Hunt Oil Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley, Bar Butte, and/or Smoky Butte-Bakken Pools to create and establish twelve 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 14; Sections 15 and 23; Sections 16 and 21; Sections 17 and 20; and Sections 18 and 19, T.159N., R.101W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 19889: Application of Continental Resources, Inc. for an order authorizing the completion of the Chicago 4-26RH well (Well File No. 23049), located in the NENE of Section 26, T.152N., R.99W., Banks Field, McKenzie County, ND, to allow the well to be completed open hole no higher than the top of the Lodgepole formation and such other relief as is appropriate.

Case No. 19890: Application of Continental Resources, Inc. for an order amending the field rules for the Dutch Henry Butte-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 5 and 6, T.140N., R.97W., Stark County, ND, authorizing the drilling of a total not to exceed four wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19669: (Continued) Proper spacing for the development of the Hebron-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; EOG Resources, Inc.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 19670: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pools to create and establish four 1280-acre spacing units comprised of Sections 4 and 9, T.162N., R.96W.; Sections 4 and 9; Sections 5 and 8; and Sections 16 and 21, T.162N., R.95W.; to create and establish four 1920-acre spacing units comprised of Sections 1, 12 and 13, T.162N., R.96W.; Sections 13, 24 and 25; Sections 19, 30 and 31 and Sections 20, 29 and 32, T.162N., R.95W.; and to create and establish two overlapping 1920-acre spacing units comprised of Sections 24, 25 and 36, T.162N., R.96W.; and Sections 6, 7 and 18, T.162N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 19678: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on each existing overlapping 2560-acre spacing unit described as Sections 4, 9, 16 and 21; Sections 5, 8, 17 and 20; and Sections 14, 23, 26 and 35, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19891: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Sanish-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 1 and 2, T.153N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than four wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19892: Application of XTO Energy Inc. for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19893: Application of Arsenault Energy USA Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 18 and 19, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total not to exceed three wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19894: Application of Arsenault Energy USA Inc. for an order extending the field boundaries and amending the field rules for the Northeast Foothills-Bakken Pool, or in the alternative establish Bakken spacing in the Rennie Lake Field, to create and establish six 1280-acre spacing units comprised of Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.162N., R.91W.; Sections 5 and 8; and Sections 6 and 7, T.161N., R.91W., Burke County, ND, authorizing the drilling of a total not to exceed four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19895: Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Samson Resources Co.

Case No. 19896: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Crescent Point Energy U.S. Corp.; Samson Resources Co.

Case No. 19897: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Cotton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19898: Application of Enerplus Resources (USA) Inc. for an order amending the field rules for the Spradley-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 6, 7 and 18, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19899: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Ranch Creek-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19900: Application of Newfield Production Co. for an order amending the field rules for the Hanks-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19901: Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Bridge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19902: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 4 and 9, T.150N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than nine wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19682: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 23, T.150N., R.93W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 19903: Application of Statoil Oil and Gas LP for an order approving its proposed isolation method for the Hovde 33-4.2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19686: (Continued) Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Alger-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 8, 17, 20 and 29, T.155N., R.93W., Mountrail County, ND, authorizing the drilling of a total not to exceed ten wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19904: Application of QEP Energy Co. for an order suspending and, after hearing, revoking the permits issued to WPX Energy Williston, LLC to drill the Charles Blackhawk #31-30HD with a surface location of SESW of Section 31, T.148N., R.92W. (File No. 22655); the Charles Blackhawk #31-30HC well with a surface location of SESW of Section 31, T.148N., R.92W. (File No. 22652); the Charles Blackhawk #31-30HY well with a surface location of SESW of Section 31, T.148N., R.92W. (File No. 22654); Dunn County, ND, and such other relief as is appropriate.

Case No. 19905: Application of Statoil Oil and Gas LP for an order approving its proposed isolation method for the Hovde 33-4.2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19906: Application of Statoil Oil and Gas LP for an order approving its proposed isolation method for the Hovde 33-4.2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19907: Application of Statoil Oil and Gas LP for an order approving its proposed isolation method for the Hovde 33-4.2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19908: Application of Statoil Oil and Gas LP for an order approving its proposed isolation method for the Hovde 33-4.2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19909: Application of Statoil Oil and Gas LP for an order approving its proposed isolation method for the Hovde 33-4.2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19910: Application of Statoil Oil and Gas LP for an order approving its proposed isolation method for the Hovde 33-4.2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19911: Application of Statoil Oil and Gas LP for an order approving its proposed isolation method for the Hovde 33-4.2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19912: Application of Statoil Oil and Gas LP for an order approving its proposed isolation method for the Hovde 33-4.2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19913: Application of Statoil Oil and Gas LP for an order approving its proposed isolation method for the Hovde 33-4.2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19914: Application of Statoil Oil and Gas LP for an order approving its proposed isolation method for the Hovde 33-4.2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19915: Application of Statoil Oil and Gas LP for an order approving its proposed isolation method for the Hovde 33-4.2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19916: Application of Statoil Oil and Gas LP for an order approving its proposed isolation method for the Hovde 33-4.2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19917: Application of Statoil Oil and Gas LP for an order approving its proposed isolation method for the Hovde 33-4.2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19918: Application of Statoil Oil and Gas LP for an order approving its proposed isolation method for the Hovde 33-4.2TFH well located in the NWNE of Section 33, T.151N., R.100W., McKenzie County, ND, as an exception to the rules and regulations for the Sandrocks-Bakken Pool and such other and further relief.

Case No. 19975: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 640-acre spacing unit described as Section 13, T.155N., R.92W., a total of not more than five wells on a 1280-acre spacing unit described as Sections 13 and 22, T.155N., R.92W., and a total of not more than three wells on a 1280-acre spacing unit described as Sections 24 and 25, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19976: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 640-acre spacing unit described as Section 9; a total of not more than two wells on the following 1280-acre spacing units described as Sections 14 and 22, Sections 15 and 22; Sections 16 and 22; Sections 27 and 34; and Sections 29 and 34; a total of not more than five wells on a 1280-acre spacing unit described as Sections 28 and 33; a total of not more than six wells on a 1280-acre spacing unit described as Sections 30 and 31; a total of not more than three wells on the following 2560-acre spacing units described as Sections 14, 15, 22 and 23; and Sections 27, 28, 33 and 34; and a total of not more than two wells on a 2560-acre spacing unit described as Sections 15, 16, 21 and 22, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19977: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of not more than three wells on the following 640-acre spacing units described as Section 28; Section 30; Section 32; and Section 34, T.154N., R.92W.; and Section 5, T.153N., R.92W.; a total of not more than four wells on a 1920-acre spacing unit described as Section 5, T.153N., R.92W. and Sections 31 and 32, T.154N., R.92W.; a total of not more than eight wells on a 2560-acre spacing unit described as Sections 3 and 4, T.153N., R.92W.; Sections 33 and 34, T.154N., R.92W.; a total of not more than seven wells on a 2560-acre spacing unit described as Sections 22, 27, and 28, T.154N., R.92W.; and a total of not more than six wells on a 1280-acre spacing unit described as Sections 13, 14, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19978: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.153N., R.101W., Baker-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19979: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.141N., R.97W., St. Anthony-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19980: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Rosenfeld #1-30H well located in a spacing unit described as Sections 30 and 31, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19981: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Tyler #1-19H well located in a spacing unit described as Sections 18 and 19, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19982: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kolstad #1-28H well located in a spacing unit described as Sections 28 and 33, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19983: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Don #1-23H well located in a spacing unit described as Sections 14 and 23, T.151N., R.97W., Eldah-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19984: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 12 and 13, T.162N., R.96W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19985: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24, 25 and 36, T.162N., R.96W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19986: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.162N., R.96W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19987: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.162N., R.95W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19988: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.162N., R.95W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19989: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7 and 18, T.162N., R.95W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19990: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13, 24 and 25, T.162N., R.95W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19991: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.95W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19992: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19, 30 and 31, T.162N., R.95W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19993: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20, 29 and 32, T.162N., R.95W., Juno, Kimberly, Bakul Noonan, and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19994: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pulvermacher 34-27-162-99H #1NC well located in a spacing unit described as Sections 27 and 34, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19995: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pulvermacher 3-10-162-99H #1XN well located in a spacing unit described as Sections 3 and 10, T.164N., R.99W., Garnet-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19996: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Staal #150-99-23-14-3H well located in a spacing unit described as Sections 14 and 23, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19997: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Staal #150-99-23-14-2H well located in a spacing unit described as Sections 14 and 23, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19998: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Staal #150-99-23-14-10H well located in a spacing unit described as Sections 14 and 23, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19999: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Staal #150-99-23-14-1H well located in a spacing unit described as Sections 14 and 23, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19990: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Chameleon #153-97-16-21-1H well located in a spacing unit described as Sections 16 and 21, T.153N., R.97W., Banks-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19991: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Chameleon #153-97-16-21-2H well located in a spacing unit described as Sections 16 and 21, T.153N., R.97W., Banks-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19992: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Rolfsrud #1-29H well located in a spacing unit described as Section 29, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19993: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.154N., R.97W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19994: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Section 3, T.154N., R.96W. and Section 31, T.154N., R.95W.; Sections 31 and 32; Sections 32 and 33; and Sections 33 and 34, T.154N., R.95W., Carlson-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19995: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 14 and 23; Sections 17 and 20, T.152N., R.102W., Baker-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19996: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 6, T.143N., R.102W., Morgan Draw-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19997: In the matter of the petition for a risk penalty of Samco Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the St. Hel #17-20-161-92H well located in a spacing unit described as Sections 17 and 20, T.161N., R.92W., Foothills-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19998: Application of Slave Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of six wells on a 1280-acre spacing unit described as Sections 5 and 7, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19369: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of five wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 28 and 33, T.146N., R.104W., Squaw Gap-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19999: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20000: Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20001: Application of Flatland Resources-H, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 10, T.147N., R.95W., Corral Creek Field, Dunn County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20002: Application of Flatland Resources-H, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 1 of Section 31, T.147N., R.95W., Corral Creek Field, Dunn County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 20003: Application of Uran SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 13, T.153N., R.93W., Sanish Field, Mountrail County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 20004: Application of Dahl SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 23, T.152N., R.95W., Hawkeye Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 20005: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the SFTU #41-27 well, NENE Section 27, T.139N., R.101W., Fryburg Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20006: Application of GWN, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the North Dakota SWD #1, LLC 1 well, SENE Section 20, T.145N., R.95W., Murphy Creek Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20007: Application of WaterWorks Corral Creek, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Kleemann SWD #2 (fka GPE-ALAQ 19-147-95 BN #1) well, NWSE Section 19, T.147N., R.95W., Corral Creek Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20008: Application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 16 and 21, T.163N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20009: Application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 5 and 6, T.163N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 20010: Application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 25 and 36, T.164N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19611: (Continued) Application of North Plains Energy, LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Smoky Butte #2 SWD (fka Wrolson #1) well, NWNW Section 4, T.160N., R.100W., Smoky Butte Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
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