BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 19527 ORDER NO. 21829

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF BAYTEX ENERGY USA LTD. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT DESCRIBED AS SECTIONS 29 AND 32, T.162N., R.99W., AMBROSE-BAKKEN POOL, DIVIDE COUNTY, ND, AS PROVIDED BY NDCC § 38-08-08 AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 17th day of January, 2013.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 29 and 32, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.
 - (7) There were no objections to this application.
- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be

Case No. 19527 Order No. 21829

required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) All oil and gas interests in a spacing unit described as all of Sections 29 and 32, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.
- (2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests in such tracts or stratigraphic intervals.
- (3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.
- (4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.
- (5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.
- (6) In the event of any dispute as to such costs the Commission shall determine the proper cost.
- (7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.
- (8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 21st day of February, 2013.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the <u>6th</u> day of <u>March, 2013</u> enclosed in separate envelopes true and correct copies of the attached Order No. <u>21829</u> of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. <u>19527</u>:

LAWRENCE BENDER FREDRIKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

Linda Llewellyn
Oil & Gas Division

On this <u>6th</u> of <u>March, 2013</u> before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE
Notary Public
State of North Dakota
My Commission Expires March 4, 2014

Notary Public

State of North Dakota, County of Burleigh

Kadrmas, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Tuesday, January 15, 2013 11:38 AM

To: Hogan, Hope L.

Cc: Hicks, Bruce E.; Helms, Lynn D.; Randy.Verret@baytexenergyusa.com; Bender, Lawrence;

Entzi-Odden, Lyn

Subject: Baytex Energy USA Ltd. - January Docket **Attachments:** BAYTEX_001.pdf; Melissa Gibson.vcf

Ms. Hogan,

Please see the attached letter. Thank you.



This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.



January 15, 2013

VIA EMAIL

Ms. Hope Hogan Attorney at Law Office of the Attorney General 500 N 9th Street Bismarck, ND 58501

> RE: Baytex Energy USA Ltd.

Case Nos. 19525 - 19528

Dear Ms. Hogan:

Please be advised that the presentation of Baytex in Cases 19494, 19495, 19496, 19497, 19498, 18911, 18912, 18913, 18914, 18915, 19499, 19500 and 19501 will also address the matters of Cases 19525, 19526, 19527 and 19528. Accordingly, we intend to request that all these matters be consolidated for purposes of hearing.

Should you have any questions, please advis

LAWRENCE BENDER

LB/mpg

cc:

Bruce Hicks (via email)

Lynn Helms (via email) Randy Verret (via email)

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Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879



January 8, 2013

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: CASE NO. 19527

Baytex Energy USA Ltd.

Dear Mr. Hicks:

Please find enclosed herewith the AFFIDAVIT OF LEE ZINK in regard to the captioned matter for filing.

Thank you for your attention to this matter.

Sincerely

LAWRENCE BENDER

LB/leo

Enclosure

4610690 1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 19527

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.



AFFIDAVIT OF LEE ZINK

| STATE OF COLORADO |) |
|-------------------|------|
| |) ss |
| COUNTY OF DENVER |) |

Lee Zink, being first duly sworn, deposes and states as follows:

1.

That I am a Landman for Baytex Energy USA Ltd., 600 17th Street, Suite 1600 South, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as Landman for Baytex, I have become familiar with the mineral ownership and leasehold ownership in Sections 29 and 32, Township 162 North, Range 99 West, Divide County, North Dakota ("Sections 29 and 32").

3.

That Baytex is the owner of an interest in the oil and gas leasehold estate in portions of Sections 29 and 32.

That Sections 29 and 32 have been established as a spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 29 and 32.

6.

That a voluntary pooling in Sections 29 and 32 has not been accomplished.

DATED this day of January, 2013.

Lee Zink

STATE OF COLORADO

)ss

COUNTY OF DENVER

The foregoing instrument was acknowledged before me this 4th day of January, 2013, by Lee Zink, Landman, of Baytex Energy USA Ltd.

KELLY COVINGTON NOTARY PUBLIC STATE OF COLORADO

MY COMMISSION EXPIRES 12/15/2013

Notary Public

My Commission Expires: 12/15/13

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BEFORE THE INDUSTRIAL COMMISSION OF THE STATE OF NORTH DAKOTA



Application of Baytex Energy USA Ltd. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

APPLICATION OF BAYTEX ENERGY USA LTD.

Baytex Energy USA Ltd. ("Baytex"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Baytex is an owner of an interest in the oil and gas leasehold estate in Sections 29 and 32, Township 162 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That Sections 29 and 32 constitute a spacing unit for the Ambrose-Bakken Pool.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Baytex therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 29 and 32, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by N.D.C.C. Section 38-08-08.

WHEREFORE, Baytex requests the following:

- (a) That this matter be set for the regularly scheduled January 2013 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Baytex's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this ______ day of December, 2012.

FREDRIKANI & BYRON P.A.

By

LAWREN E BENDER, ND Bar #03898

Attorneys for Applicant, Baytex Energy USA Ltd. 200 North 3rd Street, Suite 150 P. O. Box 1855

Bismarck, ND 58502-1855 (701) 221-4020

STATE OF NORTH DAKOTA) ss. COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affair's prowledge and belief.

LAWRENCE BE ER

Subscribed and sworn to before me this $\sqrt{37}$ day of December, 2012.

Notary Public

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MELISSA P GIBSON Notary Public State of North Dakota My Commission Expires July 4, 2017

my Commission Expires July 4, 2017



December 13, 2012



Mr. Bruce Hicks **Assistant Director** NDIC, Oil and Gas Division 600 East Boulevard Bismarck, ND 58505-0310

RE:

APPLICATION OF BAYTEX **ENERGY USA LTD. FOR**

JANUARY 2013 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF BAYTEX ENERGY USA LTD. to be placed on the January 2013 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

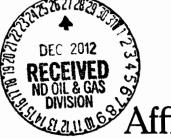
LB/mpg Enclosure

cc: Ms. Kelly Covington (w/enc.)

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main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Attorneys & Advisors / Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

| December 26, 2012 | 364 lines @ .63 = | \$229.32 |
|-------------------|-------------------|----------|
|-------------------|-------------------|----------|

TOTAL CHARGE\$229.32

Signed Clark L. Kum

Cecile L. Krimm, Publisher

Subscribed and sworn to before me December 26, 2012

Notary Public, State of North Dakota

HOLLY R. ANDERSON
Notary Public
State of North Dakota
My Commission Expires July 18, 2018

NOTICE TO CREDITORS

Probate 12-2012-PR-145
IN DISTRICT COURT,
NORTHWEST JUDICIAL
DISTRICT, DIVIDE COUNTY,
NORTH DAKOTA
IN THE MATTER OF THE
ESTATE OF VIOLA M. CHATFIELD, DECEASED

OTICE IS HEREBY GIVEN that Linda Giese has been appointed Personal Representative of the above estate. All persons having claims against the said declared to present their claims. claims against the said deceased are required to present their claims within three months after date of first publication or mailing of this notice or said claims will be forever barred. Claims must either be presented to Linda Giese, Personal Representative of the Estate, of Elizabeth. Levallay, P.O. Box. 289, Crosby, ND 58730, or filed with the Court.

Court.
Dated this 5th day of December,

Dated this 5th day of December, 2012. /s/Elizabeth L. Pendlay Attorney for the Estate of Viola M Chatfield (12-12-19-26)

NOTICE TO CREDITORS

NOTICE TO CREDITIONS
Probate 12-2012-PR-165
IN THE DISTRICT COURT OF
DIVIDE COUNTY, STATE OF
NORTH DAKOTA
IN THE MAITER OF THE ESTATE OF VIRGIL D. SWANSON,
DECEASED

NOTICE IS HEREBY GIVEN

DELEASED

NOTICE IS HEREBY GIVEN
That the undersigned has been appointed Personal Representative of
the above estate. All persons having claims against the said deceased
are required to present their claims
within three months after the date of
the first publication of this notice or
said claims will be forever barred
Chaims must either be presented to
Donald Swanson, Personal Representative of the Estate, at 404 Berty
Lane, W. St. Paul, Minnesous 55118,
or filed with the District Court
Dated this 5th day of December,
2012.

2012. /s/Donald Swanson, Personal Representative 404 Betty Lane 404 Betty Lane W. St. Paul, MN 55118

(12-19,26,1-2)

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

wells not connected to a gas gaing facility until the same ca

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 17, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave, Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-3038 by Friday, January 04, 2013. STATE OF NORTH DAKOTA TO: ing facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

<u>Asse No. 19408</u>: Application of Baytes. Energy USA Ld. for an order amending the field rules for the Whiteaker-Bakker Pool, Divide County, ND, to allow the flaring of gas and unerstrieded production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

STATE OF NORTH DAKOTA

TO

Case No. 19487; Proper specing

Case No. 19487; Proper specing

of the tree-templinent of the Fertile

Valley-Bakken Pool, Divide County,

ND, redefine the field limits, and en
necessary. Newfield Production Co.

Case No. 19489; Proper spacing

or the 3de-templanent of the GarnetBakken Pool, Divide County, ND,

redefine the field limits, and enact

such special field rules as may be

necessary. Baytex Energy USA Ltd.

Case No. 19490; Proper spacing

or the 3de-templatent of the Moraine
Bakken Pool, Divide County, ND,

redefine the field limits, and enact

such special field rules as may be

necessary. Baytex Energy USA Ltd.

Case No. 19490; Proper spacing

or the 3de-templement of the Musta
Bakken Pool, Divide County, ND,

redefine the field limits, and enact

such special field rules has may be

necessary. Baytex Energy USA Ltd.

Case No. 19492; Proper spacing

or the 3de-templanent of the Stabo
Bakken Pool, Divide County, ND,

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such special field rules as may be

or the 3de-templanent of the Stabo
Bakken Pool, Divide County, ND,

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such special field rules as may be appropriate.

Za No. 18911: (Continued) Application of Bayest Energy USA Ltd. for an order amending the field rules for the Blooming Pratrie-Bakken Pool, Divide County, ND, to allow the flaming of gas and unestricted production of oil from wells not connected to ags gathering facility until the same can be connected and such other relief as is appropriate.

a gas gatering facility until the same can be connected and such other relief as it appropriate.

Case No. 1891.2. (Continued) Applications of Baytest Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as its appropriate.

Case No. 18913. (Continued) Application of 18913. (Continued) applic

be connected and such other relief as a spropraise.

Case No. 18914: (Continued) Application-of Spotter Energy USA Ltd. for an order amending the field rules for the Garner-Bakker Pool, Divide County, ND, to allow the flaring of gas and unnestricted production of oil from wells not connected to a gas athering facility until the same can be connected and such other relief as its appropriate.

be connected and such other relief as is appropriate.

Case No. 18915: (Continued) Application of Earlier Energy USA Ltd.

for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas apthering facility until the same can be connected and such other relief as it appropriate.

be connected and such other relief as is appropriate.

Case No. 19499: Application of Baytes-terrigy USA Lid. for an order authorizing the flaring of gas from the Hall #3-161-98H, SSE of Section 3, and the Lindsey #4-161-98H, SSE of Section 4, T.161N. R. 98W, Divide County, ND, Whiteaker-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is ancoroniate.

5 38.08-06.4 and nuch other relief as is appropriate.
Case No. 19500: Application of Bayto-Earny USA Ld for an order authorizing the flaring of gas from the Ceralyn Maire 34-163-991 #1DO, NWNW of Section 34. T.163N. R. 99W. Larron #3-162-994, SSES of Section 3; Haugland #4-162-994, SWSW of Section 4; Haugland 199-162-994, SWSW of Section 4; Crumdistad #5-162-994, SWSW of Section 9; Carsen #6-162-994, NWNW of Section 1994, NWNW of Section 1994, NWNW of Section 1994, NWNW of Section 114-162-994, NWNW of Section 114-162-994, NWNW of Section 114-162-994, NWNW of Section 114-162-994, NWNW of Section 114, Haugence #22-162-994,

ilON OIL AND GAS DIVISION
SESW of Section 15: Haugenoe
#15-162-99H, NWNW of Section
15: Hansen #6-7-162-99H, NENE
of Section 18, Hensen #18-19-16299H, NENE of Section 18; Lystad
23-162-99 #10D, SESS of Section
23; Sinclair #24-162-99H, NWNW
of Section 24, TiESPN, R-99W, Divide
Courty, ND, Ambross-Bakken Pool;
pursuant to the provisions of NDCC
§ 38-08-80-4 and such other relief as
is appropriate

is appropriate.

Case No. 19501: Application of
Bayter pregy USALtd. for an order
authorizing the flaring of gas from the
Colby 23-14-160-99H #IPB, SWSE
Section 23, T.160N., R.99W, Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as

pursuant to the provisions of NDAC.

38-08-0-0.4 and such other relief as is appropriate.

Case No. 19508: Temporary spacing to develop an end and/or gas spool discovered by the Hunt Oil Co.

#1 Sioux Traii 1-8-5HTF, SESW
Section 8, Ti-IGON, R.101W, Divide County, ND, define the field limits, and emact such special field rules as may be necessary Case No. 19515: in the master of the application of American Eagle Energy Corp for an order authorizing up to four wells to be drilled on the existing 800-acrs spacing unit described as Sections 25 and 36, T.164N, R.101W, Divide County, ND, in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19525: Application of Bayess Energy ISALLd (or an order pursuant to NDAC § 43-02-03-88 in Jooling all interests in a spacing unit described as Sections 29 and 32, T.160N, R.99W, Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other

Divide County, ND, as provided by NDCC § 38-08-08 and such other

NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 1952.6: Application of Bayret Energy USA; Lid for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19527-Application of Bayret Energy USA; Lid for an order pursuant to NDAC § 43-020-88. I pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-88-88 and such other relief as is appropriate.

Case No. 19528-Application of 19528-Ap

by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19528: Application of Bayeff Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N, R.99W, Ambrose-Bakken Pool, Dvide County, ND, as provided by NDCC § 38-08-08 and such other relief as is amorphise.

by NDCC § 38.08.08 and such other relief as is appropriate.

Case No. 19529: In the matter of the petition for a risk penalty of Baytex Energy USA Lid. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38.08.08 in the Arling and completing of the Marjoric 6-7-161. NOTE 1971. Whiteaker-Bakken Pool, Divide County, ND, pursuant NDAC § 34.02-03-88 1, and such other relief as is appropriate.

Case No. 17883: (Continued)

Application of Baytex Energy USA
Ltd. for an order pursuant to NDAC
§ 43-02-03-88 1 authorizing the flating of gas from the Geralyn Marie
34-163-99H #1DQ well located in
the NWNW of Section 34, T-163N.,
R, 99W., Divide County, ND, Ambross-Bakken Pool, pursuant to the
provisions of NDXC § 38-08-06, and such other relief as is appropriate.
Case No. 17884: (Continued)
Application of Baytex Energy USA
Ltd. for an order pursuant to NDAC
§ 43-02-03-88 1 authorizing the flating of gas from the Lystad 23-162-99
#1QD well located in the SESE of
Section 23, T.162N. R, 99W., Divide
Courty, ND, Ambross-Bakken Pool,
pursuant to the provisions of NDXC
§ 38-03-06-8 and such other relief as
is appropriate.
Case No. 17885: (Continued) Ac-

§ 38-09-06-4 and such other relief as is appropriate. Case No. 17885: (Continued) Ap-plication of supplice Energy USA Lid-for an order pursuant to NDAC § 43-02-03-88. I authorizing the flams of gas from the Sinclair #24-162-99H well located in the NNW of Sec-tion 24, T162 Nn. R99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDC' § 38-09-06-4 and such other relief as is appropriate.

\$3.8-06-06 and such other relief as is appropriate.
Case No. 17886: (Continued) Application of State S

y 360-363-4 and 3641 of the target is appropriate.

Case No. 19544: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells 0.3-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 72 and 34. T. 160 N., R. 950 W., and Sections 3 and 10, T. 159 N., R. 95 W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating pro-duction for wells producing on other spacing units and such other relief as is appropriate.

spacing units and such other relief as is appropriate.
Case No. 19545; Application of Conffeetial Resources, Inc. for an order pursuant to NDAC § 43-02-0388.1 pooling all interests in a spacing unit described as Sections 14 and 23, 7.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

lief as is appropriate.

Case No. 19546: Application of

Case No. 19546: Application of Continuental RESULUCIA, Inc. for an order pursuant to NDAC § 43-02-03.

88-1 pooling all interests in a spacing unit described as Sections 13 and 22, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-09 and such other relief as is appropriate.

Case No. 19565; Application of Samsoft Resources Co for an order pursuant to NDAC § 43-02-03-88, and such other ruleif as a sparwater disposal into the Dakots Group in the Reading SWD 13-163-98 well, NWNW Section 23, T.163N., R.98W., Blooming Prairie Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

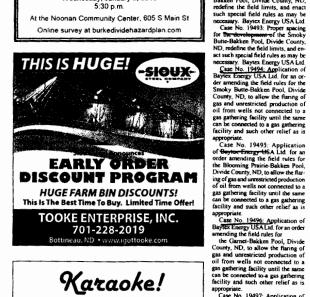
Signed by, Jack Dulymple, Governor Chairman, ND Industrial Commission (12-26)

HELP REDUCE THE IMPACT OF LOCAL HAZARDS

The Burke and Divide County Hazard Mitigation Plan will provide a blueprint for reducing the impact of hazards. Help shape the plan with your input on local hazards at the public meeting or online. Visit the project website for additional information.

Wednesday, January 9, 2013 5:30 p.m.

At the Noonan Community Center, 605 S Main St Online survey at burkedividehazardplan.com





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ST. LUKE'S HOSPITAL is there 14/7 for our emergency and medical needs CROSBY CLINICS meets our daily medical needs in two locations—Crosby and Lignite

NORTHERN LIGHTS VILLA assists our seniors in maintaining a healthy, independent lifestyle. Our donors make it possible for the community to provide these services and we thank you!

Like other rural hospitals providing a community service, St. Luke's Hospital & Clinics depends on the erosity of its donors. Every gift is important and we appreciate your active participation in this good wor through your generous financial support.

We hope you will continue to support us with your financial gifts to help us add nursing hor core under our umbrello of community services. It would be the best Christmas gift ever!

Good Samination Secretify his offered to donate Crossify Good Samination Center to St. Luke's Hospital as soon as road Secretified Secretified Control of Secretified Secreti

THANK YOU FOR ALL YOU DO FOR ST. LUKE'S AND THE BURKE/DIVIDE COUNTY COMMUNITY St. Luke's Community Foundation – PO Box 10 – Crosby, ND 58730 – 701-965-6384 – kschwanz@dcstlukes.org.

The Park Board will not have a meeting in December.



Circle Sanitation will not be running on Christmas Day, December 25th, 2012 and New Year's Day, January 1st, 2013. We will be running our routes a day behind during

those weeks. See Holiday Schedul

Christmas and New Year's Holiday Schedule Tuesday rome will run on Wednesday

Wednesday route will run on Thursday Thursday route will run on Friday Friday route will run on Sanurday







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PO:Notice of Hearing

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sworn and subscribed to before me this 4 to day of 19/14/19/19/19

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NOTICE OF MEANING
N.D. HISUSTIPAL CONTROL
OIL AND GAS DIVISION
The North Dakota Industrial Comm

will hold a public hearing at 9.08 a.m.
Thursday, January 17, 2013, at the N.D.
Oil & Gas Division, 1000 East Calgary
Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the

hearing you need special facilities or contact the Oil and Gas assistance. Division at 701-328-8036 by Friday, January 04, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 19480: In the matter of the application of Zavanna, LLC for an order revoking the permit issued to XTO Energy inc., to drill the Buford #12X-16B well, with a surface location in the SWNW of Section 16, T.152N., R.104W., Williams County, ND, or alternatively designating applicant as operator of said well, and such other relief as is appropriate.

Case No. 19020: (Continued) Application

Case No. 19020: (Continued) Application of Hess Corp. for an order revoking the permits issued to Burlington Resources Oil & Gas Co., LP to drill the Bice #44-12TFH well, and the Bice #44-12MBH well, both with a surface location in the SWSE of Section 12, T.147N., R.97W., Dunn County, ND, or alternatively designating applicant as operator of said wells, and such other relief

as is appropriate

Case No. 19481: Application of QEP Energy Co. for an order amending/extending the field rules for the Grail and or Croff-Bakken Pools by creating seven 1280-acre standup overlapping spacing units in the Bakken Pool described as the E/2 of Sections 27 and 34 and the W/2 of Sections 26 and 35; the E/2 of Sections 28 and 33 and the W/2 o Sections 27 and 34; the E/2 of Sections 29 and 32 and the W/2 of Sections 28 and 33, T.150N., R.95W; the E/2 of Sections 6 and 7 and the W/2 of Sections 5 and 8; the E/2 of Sections 5 and 8 and the W/2 of Sections 4 and 9; the E/2 of Sections 4 and 9 and the W/2 of Sections 3 and 10; the E/2 of Sections 3 and 10 and the W/2 of Sections 2 and 11, T.149N., R.95W., McKenzie County, ND, authorizing the drilling of up to eight horizontal welfs in each unit and all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19482: Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by modifying the current 640-acre spacing units to four 1280-acre spacing units in the Bakken Pool described as Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 29, T.148N., R.92W. allowing up to eight horizontal wells in all 1280-acre spacing units; and establishing Section 3, T.147N., R.92W., as a 640-acre spacing unit for up to eight horizontal wells, Dunn County, ND; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be at close as 200 feet to the boundary of the specing sales divisionly say tool error registratures, and such other relief to is appropriate.

cion of QEP Energy Comple 1868 Application of QEP Energy Col for an order assending the field rules for the Heart Butte-Balden Fool by creating six 640-acre overlapping spacing units in the Bakken Pool described as the W/2 E/2, E/2 W/2 of Section 29, and the W/2 E/2, E/2 W/2 of Section 32; the W/2 W/2 of Section 29, the E/2 E/2 of Section 30, the E/2 E/2 of Section 31, and the W/2 W/2 of Section 32, T.150N., R.91W; the S/2 S/2 of Section 36, T.150N., R.92W., the S/2 S/2 of Section 31, T.150N., R.91W., the N/2 N/2 of Section 1, T.149N., R.92W., and the N/2 N/2 of Section 6, T.149N., R.91W.; the S/2 N/2, N/2 S/2 of Section 1, T.149N. R 92W, the S/2 N/2, N/2 S/2 of Section 6, T.149N., R.RIW; the S/2 N/2, N/2 S/2 of Section 3, the S/2 N/2, N/2 S/2 of Section 4; and the S/2 S/2 of Section 3, the S/2 S/2 of Section 4, the N/2 N/2 of Section 9, and the N/2 N/2 of Section 10, T.149N., R.91W., Dunn, McLean and Mountrail Counties, ND, allowing up to two horizontal wells to be drilled within each spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one

1280-acre epacing unit designated as Sections 6 and 7, 1.147N., R.92W., allowing up to two herizontal walls to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing finit. In the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drifted within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such

other relief as is appropriate.

Case No. 19484: Application of ICAN Technology for an order approving construction of a treating plant located on Lot 1, N/2 N/2 Section 21, T.150N., R.101W., McKenzie County, ND, and for such other relief as is appropriate.

such other relief as is appropriate.

Case No. 1922; (Continued) Application of Kornkven Family LLP, to consider, the appropriate spacing for wells in the Souris-Spear fish/Nadison Prot, describered in the NAZ of Society and the Nadison State of Society and the Nadison State of Society and Soc

flaring of gas and unrestricted production from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 19485: Proper spacing for the development of the Heart River-Balden with redefine the field Pool, Stark County, ND, redefine the field limits, and enact such special field rules as imits, and enact such special field roles as may be necessary. Fidelity Exploration and Production Co.; Whiting Off and Gas Corp. Case No. 19486: Proper spacing for the development of the South Fleart-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration and Production Co.

Case No. 19487: Proper spacing for the development of the Fertile Valley-Bakken Pool, Divide County, ND, redefine the field Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co. Case No. 19488: Proper spacing for the development of the South Tobacco Garden-Beldien Pool, McKanale County, ND, registine the field limits, and enact such special field index as may be necessary.

Manual Proper specing for the ment of the Simmer-Baldson Pool, Case Ma. 1947. Proper spacing our wind deviation and of the statement-field in Pool. Divide County, NO, reduline the field limits and enect such special field rules as may be necessary. Baytex Energy USA Ltd.

Case No. 19490: Proper spacing for the development of the Moraine-Bakken Pool,

Divide County, ND, redefine the field limits, and enact such special field rules as may be

necessary. Baytex Energy USA Ltd.
Case No. 19491: Proper spacing for the development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd.

Case No. 19492: Proper spacing for the development of the Skabo-Bakken Pool, Divide County, ND, redefine the field limits and enact such special field rules as may be

necessary. Baytex Energy USA Ltd. Case No. 19493: Proper spacing for the development of the Smoky Butte-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd. Case No. 19494: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 19495: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 19496: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 19497; Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 19498: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from ells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief

as is appropriate.

Case No. 18911: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

ase No. 18912; (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.
Case No. 18913; (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 18914: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No 19915 (Continued) Application of Baytax Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19499: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Hall #3-161-98H, SESE of Section 3, and the Lindsey #4-161-98H, SESE of Section 4, T.161NL, R.98W., Divide County, ND, Whiteaker-Bakken Pool,

irsuant to the provisions of NDCC § 38-08-06.4 and such other relief as is opropriate.

Case No. 19500: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Geralyn Marie 34-163-99H #IDQ, NWNW of Section 34, T.163N., R.99W.; Larson #3-162-99H, SESE of Section 3; Haugland #4-162-99H, SESE of Section 4; Haugland #9-162-99H, SWSW of Section 4; Grundstad #5-162-99H, SESE of Section 5; Larsen #8-162-99H, NWNW of Section 8; Grundstad #10-162-99H, NWNW of Section 10; Hansen #13-162-99H, SESE of Section 13; Sorenson #14-162-99H, NWNW of Section 14; Haugenoe #22-162-99H, SESW of Section 15; Haugenoe #15-162-99H, NWNW of Section 15; Hansen #6-7-162-99H, NENE of Section 18; Hansen #18-19-162-99H, NENE of Section 18; Lystad 23-162-99 #1QD, SESE of Section 23; Sinclair #24-162-99H, NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool; pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19501: Application of Baytex Effergy USA Ltd. for an order authorizing the flaring of gas from the Colby 23-14-160-99H #IPB, SWSE Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

Case No. 19502: Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc. Case No. 19503: Application of Continental

Resources, Inc. for an order amending the field rules for the Glade-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 28, T.142N., R.98W. Billings County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is

appropriate.

Case No. 19504: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Leaf Mountain-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 11, 14 and 23, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other

relief as is appropriate.

Case No. 19505: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Corinth or New Home-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.159N., R.97W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

ase No. 19506: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Creek Bay-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of Section 31, T.146N., R.89W., Mercer County, ND, authorizing the drilling of one horizontal well on said overlapping 640-acre spacing unit and such other relief as is appropriate. unit and such other relief as is appropriate.

Case No. 18667: (Continued) Application
of Continental Resources, inc. for an order
amending the field rules for the SaultesBaldian Pool, Williams County, ND, toalter the definition of the stratigraphic
limits of the pool and such other relief as is
appropriate.

Case No. 1986: (Commund) Application of Coliffication Supervises, Inc. for an order amending the field-rules for the Alkali Creek-Bakken Pool, McKenzia and Mountrail Counties, ND, to alter the riountrali Countes, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18854: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, calter the definition of the stratigraphic to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

ase No. 18855: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18859: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18861: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18865: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18870: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate. Case No. 18872: (Continued) Application of Conunental Resources, Inc. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to alter the Pool, McKenzie County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18981: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, to after the vymams Countries, NIU, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18885: (Continued) Application of Continental Resources, Inc. for an order modelling the field of the Continued of the Cont amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.
Case No. 18889: (Continued) Application of Commental Resources, Inc. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18893: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.
Case No. 18901: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate. Case No. 18903: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the

Counties, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18910: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Williston-Balden Pool, Williams County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is

Case No. 19507: Application of EOG

Resources; Inc. for an order amending the field rules for the Antelope-Senish flool to create and establish two overlapping \$40-acre spacing units comprised of the W/2 of Section 29 and the W/2 of Section 32; and the E/2 of Section 29 and the E/2 of Section 32, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on each overlapping 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate.

Case No. 19508: Temporary spacing to develop an oil and/or gas pool discovered by the Hunt Oil Co #1 Sioux Trail 1-8-5HTF, SESW Section 8, T.160N., R.101W., Divide Councy, ND, define the field limits, and enact such special field rules as may be

necessary.
Case No. 19509: Application of Hunt Oil Co. for an order eliminating the 1220 setback rule and eliminating any tool error requirements on an existing 1280-acre spacing unit comprised of Sections 15 and 16, T.148N., R.101W., Red Wing Creek-

Bakken Pool, McKenzie County, ND and such other relief as is appropriate.

Case No. 19510: Application of GMX Resources inc. for an order amending the field rules for the Bennett Creek-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 20, 29 and 32, T.147N., R.99W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19511: Application of GMX Resources Inc. for an order amending the field rules for the Butte-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19512: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Sanish-Bakken Pool to create and establish an overlapping 1280acre spacing unit comprised of Sections 11 and 12, including those portions inside the boundaries of the Fort Berthold Indian Reservation, 7.152N., R.93W., McKenzie and Mountrail Countles, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

appropriate.

Case No. 19513: Application of Slawson
Exploration Co., Inc. for an order amending
the field rules for the Big Bend-Bakken Pool
to create and establish an overlapping 1280acre spacing unit comprised of Sections 26
and 35, T.152N., R.93W., Mountrail County,
ND authorizing the deiling of a social of post ND, authorizing the drilling of a total of not more than four wells on said overlapping 1280-acre spacing unit, eliminating any too error requirements and such other relief as

is appropriate.

Case No. 19514: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 3200-acre spacing unit comprised of the E/2 of Section I), all of Sections 11, 12, 13 and 14, and the E/2 of Section 15, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of one horizoncal well on said 3200acre spacing unit and such other relief as is

appropriate.

Case No. 19325: (Continued) Application of Slawson Exploration Co., Inc. for an or Slawson Exploration Co., Inc. or an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 19326: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Squaw Gap Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 12.T.146N., R.105W., McKenzie County, ND, authorizing the drilling of a total of not more than five wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as

Case No. 1967a: (Continued) Application of Seuron Exploration Co., inc. for an order amending the field rules for the Big Bend-Baldeen Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., P. 92W. Mountail Company. R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18677: (Continued) Application
of Sanson Exploration Co., Inc. for an
order extending the field boundaries and
amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the \$/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, Inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating

any tool error requirements and such other relief as is appropriate.

Case No. 19227: (Continued) Application for an order amending the field rules for the Parshall-Bakken Pool, McLean and Mountrail Counties, ND, to allow the flaring feas and jurgestricted production of all the production of the second of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Slawso Exploration Company, Inc.; Hunt Oil

Company

Company
Case No. 18836: (Continued) Temporary
spacing to develop an oil and/or gas pool
discovered by the Chesapeake Operating,
Inc. #1H Hutzenbiler 9-137-99A, SWSW
Section 9, T.137N., R.99W., Stark County,
ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 19323: (Continued) Application

of Denoury Onshore, LLC for an order amending the field rules for the Murphy Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 18497: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the

stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19324: (Continued) Application for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted pro oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is and such other relief as is appropriate. Slawson Exploration Co., Inc.; WPX Energy Williston, LLC
Case No. 19312: (Continued) Application of Samson, Resources Co. for an order

amending the field rules for the Elleville-Baldien Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not consected to a gas gathering facility until the same can be connected and such other roller as is appropriate.

Case No. 19515: In the metter of the application of American Eagle Energy Corp. for an order authorising up to four wells to be drilled on the existing 800 acre spacing unit described as Sections 25 and 36, T.164N., R.101W., Divide County, ND, in the Colgan-Bakken Pool to establish Zone VI in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other

relief as is appropriate.

Case No. 19516: Application of QEP Energy Co. for an order amending the field rules for the Blue Buttes-Baideen Pool allowing up to eight horizontal wells to be drilled within the 1280-acre spacing unit described as Sections 16 and 21, T.150N., R.95W., McKenzie County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19517: Application of QEP Energy Co. for an order amending the field rules for the Grail-Balden Pool allowing up to eight horizontal wells to be drifted within seven 1280-acre spacing units described as Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 14 and 23; Sections 15 and 22; Sections 17 and 23; Sections 15 and 22; Sections 20 and 21; and Sections 16 and 17, T.149N.; R95W., McKenzie County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate:

Case No. 19518: Application of QEP Energy Co. for an order amending the field rules for the Spotted Horn-Bakken Pool allowing up to eight horizontal wells to be drilled within the 1280-acre spacing unit described as Sections 1 and 2, T.150N., R95W., McKenzie County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is

appropriate.

Case No. 19519: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2 and 11, T.140N., R-97-W. Dutch Henry Butte-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-06 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19520: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.139N., R.97W, Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other railed

as is appropriate.

Case No. 19521: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 owners, as provided by Into the Mirtah #19-30-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-Baldten Poel, Mountrail Country, ND, pursuals to Nibac \$43,00.20 as 1 and 10, 10 and 10 § 43-02-03-88 I, and such other relief as is

appropriate.

Case No. 19522: In the matter of the petition for a risk penalty of Pidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the EHB #19-30-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-Baldon, Péol., Mountral Courty, MD, pursuant to NDAC § 43-02-03-88 I, and such other relief as is appropriate. appropriete.

Case No. 19523: In the matter of the position as a Table penalty of Riddity Exploration & Production Co. requesting at order authorizing the recovery of a right penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lee #19-20-29H well located in a spacing unit described as Sections 19, 20, 29, and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrall County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate

appropriate.

Case No. 19524: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Luke #19-20-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate.

Case No. 19525: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling still interests in a spacing unit described as Sections 29 and 32,T.160N, R.99W, Burg-Balden Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as

Case No. 19526: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as

NDCC § 36-06-06 and social outer relief as is appropriate.

Case. No. ... 19527; Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.99W., Ambross-Balden-Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as it appropriate.

is appropriate.

Case No. 19528: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.99W., Ambrose-Balden Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as it appropriate.

is appropriate.

Case No. 19529: In the matter of the petition for a risk penalty of Bayess Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marjorie 6-7-161-97H #IXP well located in a spacing unit described as Sections 6 and 7, 7.161N., R.97W., Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

§ 43-02-03-06.1, and such other remei as a appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gerahm Marie 34-163-99H #IDQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Balthan Pool, paradiant to the

inscribed as a section of the sectio

Case No. 17894; (Continued): Application of barak Sharpy USA Ltd. for an order pursuants to MDAC § 43-02-03-88.1 authoriting that faring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

Case No. 17885: (Continued) Application of Baytex. Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NVMW of Section 24, T.162N., R.99W, Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

Case No. 17886: (Continued) Application of Baytest Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

Case No. 19530:Application of Triangle USA
Petroleum Corp. for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests
in a spacing unit described as Sections 14
and 23, T.150N., R.101W., Rawson-Bakken
Pool, McKenzie County, ND as provided by
NDCC § 38-08-08 and such other relief as

Case No. 19531: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 19532: Application of Triangle USA.

Potrolleum Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 27 and 34, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as appropriate.

Case No. 19533:Application of Triangle USA

***Parameterant** Completing and producing of a detailing, completing and producing of a detailing, completing and producing of a detailing, completing and producing of a detailing of four wells on each existing 1280-acre, spacing unit described as Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.152N., R. 102W., Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as in appropriate.

is appropriate.

Case No. 19534: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 14 and 23, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 19535: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Steen #149-101-13-24-1H well located in a spacing unit described as Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 19536: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty

from certain non-participating owners, as provided by NDCC § 38-98-08 in the drilling and completing of the Steen #149-101-73-24-31 well located in a spacing unit described as Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate.

Case No. 19537: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.146N., R.99W., Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate.

Case No. 19538: Application of GMX
Resources Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as Sections 5 and
8, T.146N., R.99W., Butte-Bakken Pool,
McKenzie County, ND as provided by
NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19539: Application of GMX
Resources Inc. 107 an order pursuant to
NDAC § 43-02-03-88. I pooling all interests
in a spacing unit described as Sections 20,
29 and 32, T. I.47N., R.99W., Bennett CreekBakken Pool, McKenzie County, ND as
provided by NDCC § 38-08-08 and such
other relief as is appropriate.

Case No. 19540: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19541-Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20, 29 and 32, T.155N., R.97W. Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate.

Case No. 19542: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Case No. 19543: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.155N., R.98W, Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate.

Case No. 19544: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.160N., R.95W. and Sections 3 and 10, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

as is appropriate.

Case No. 19545: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14

and 23, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other refief as

Case No. 19546: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

to appropriate.

Sag No. 19547: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 29 and 32, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19548: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19549: Application of Continental Resources, Inc. for an order pursuant to

Case No. 19549: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 2, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 1950: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11, 14 and 23, T.153N., R.102W., Rosebud and/or Hardscrabble-Bakken Pools, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19551; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 5, 6, 7 and 8, T.153N., R.101W., Baker-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 19552: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Quale #1-1H well located in a spacing unit described as Sections 1 and 12, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

nd such other relief as is appropriate.

Case No. 19553: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 19554:Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19555: Application of XTO Energy Inc.: for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 27 and 34, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19556:Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.145N.

R.94W., Killdeer-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 19557: Application of XTO Energy Inc. for an order authorizing the drilling. completing and producing of a total of four wells on an existing 640 acre spacing unit described as the N/2 of Section 35 and the N/2 of Section 36, T.154N., R.95W., Charlson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate.

Case No. 19375: (Continued) Application of XTO. Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on existing 1280-acre spacing unit described as Sections 15 and 16, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 19558: Application of Zavanna, LLC for an order authorizing the drilling. completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; and Sections 17 and 20, T.151N., R.103W., Glass Bluff-Bakken Pool, McKenzie County, ND, eliminating any tool error regulrements and such other relief as is appropriate.

e No. 19559: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 640-acre spacing unit described as Section 11, T.152N., R.104W., Buford-Madison Pool, Williams County, ND, eliminating any tool error reguirements and such other relief as is appropriate. Case No. 19560: Application of Zavanna,

LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 960-acre spacing unit described as Sections 17 and 18, T.152N., R.104W., and on each existing 640-acre spacing unit described as Sections 14, 16, 21, 22, 23, 25, 26, 27, 34, 35 and 36, T.152N., R.104W., and Sections I and 2, T.151N., R.104W., Briar Creek-Madison Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19561: In the matter of the pedition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Darlene Federal #152-97-13-24-2H well located in a spacing unit described as Sections 13 and 24, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other

relief as is appropriate.

Case No. 19562: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Darlene Federal #152-97-13-24-3H well located in a spacing unit described as Sections 13 and 24, T. 152N., R. 97W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19563: In the matter of the

petition for a risk penalty of Newfield Production Co. requesting an order Jauthorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Darlene Federal #152-97-13-24-10H well located in a specing unit described as Sections 13 and 24, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

ase No. 19564: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Arkadios #1-18H well located in a spacing unit described as Section 18, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19369: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of five wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 28 and 33, T.146N., R.104W., Squaw Gap-Bakken Pool, McKenzie County, ND, eliminating any tool error requireme such other relief as is appropriate.

Case No. 18782; (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other

relief as is appropriate.

Case No. 19377: (Continued) Application of Liberty Resources LLC for an order of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 3 and 10; Sections 4 and 9; Sections 14 and 23; Sections 15 and 22; and Sections 25 and 36, T.156N., R.101W., Tyrone-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

No. 19378: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND. eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19380; (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.152N., R.103W., Eightmile-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as

Case No. 19381: (Continued) Application of Liberty Resources LLC for an order or Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 26 and 35; and Sections 27 and 34, T.159N., R.103W., Grenora-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as

Case No. 19382: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 4 and 9, T.158N., R.103W., Climax-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19384: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.150N., R.101W., Pronghorn, or a to be determined field, Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19385: (Continued) Application of Liberty Resources LLC for an order or Liberty Resources Lict for an order authorizing the drilling, completing and producing of a total, of eight wells on an existing 1280-acre spacing unit described as Sections 30 and 31,T.155N, R.100W, Todd, Williston, or Springbrook-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19386: (Continued) Application of Liberty Resources LLC for an order producing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Section 36, T.148N., R.101W. and Section 31, T.148N., R.100W., Red Wing Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and

such other relief as is appropriate. Case No. 19565: Application of Samson Resources Co. for an order pursuant to NDAC §43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Reading SWD 1 23-163-98 well, NWNW Section 23, T.163N., R.98W., Blooming Prairie Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and

such other relief as is appropriate.

Case No. 19566: Application of Buckhorn Energy Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the WAHUS SWD #1 well, SENW Section 12, T.152N., R.97W., Westberg Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is

case No. 19567: Application of Buckhorn Energy Services, LLC for an order pursuant to NDAC § 43-02-03-88. I authorizing saltwater disposal into the Dakota Group in the Leiseth SWD #1 well, SWNW Section 27, T.151N., R.99W., Tobacco Garden Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No.

No. 19568: Application of Water Works, LLC for an order pursuant to § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Cartwright SWD #1 well, NWNE Section 29, T.151N., R.102W., Glass Bluff Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other

relief as is appropriate.

Case No. 19569: Application of Johnson SWD, LLC for an order pursuant to NDAC \$\footnote{3} \text{43-02-03-88.1} \text{ authorizing saltwater disposal into the Dakota Group in the Arnegard SWD #1 well, SESW Section 19, T.150N., R.99W., South Tobacco Garden Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other

relief as is appropriate.

Case No. 19570: Application of Marquis Alliance Energy Group USA, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Wickum SWD #IB well, NWSW Section 13,T.156N., R.101W., Tyrone Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such

to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19395: (Continued) Application of R360 Williston Basin, LLC for an order pursuant to NDAC § 43-02-03-88. I authorizing saltwater disposal into the Dakota Group in the Lalim SWD #1 well, SESE Section 2, T.157N., R.95W., Tioga Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as

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Chapter 43-02is appropriate.
Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
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