BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 19455 ORDER NO. 21757

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF SM ENERGY CO. FOR AN ORDER PURSUANT TO NDAC § 43 02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT DESCRIBED AS SECTIONS 16 AND 21, T.163N., R.99W., AMBROSE-BAKKEN POOL, DIVIDE COUNTY, ND, AS PROVIDED BY NDCC § 38-08-08, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause came on for hearing at 9:00 a.m. on the 16th day of January, 2013.

(2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.

(3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 16 and 21, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota.

(4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.

(5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

(6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.

(7) There were no objections to this application.

(8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be

Case No. 19455 Order No. 21757

required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit described as all of Sections 16 and 21, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests in such tracts or stratigraphic intervals.

(3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 13th day of February, 2013.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the <u>27th</u> day of <u>February, 2013</u> enclosed in separate envelopes true and correct copies of the attached Order No. <u>21757</u> of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. <u>19455</u>:

JOHN MORRISON CROWLEY FLECK PLLP PO BOX 2798 BISMARCK ND 58502-2798

Linda'Llewellyn Oil & Gas Division

On this <u>27th</u> day of <u>February, 2013</u> before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE **Notary Public** State of North Dakota My Commission Expires March 4, 2014

Notary Public

State of North Dakota, County of Burleigh

Kadrmas, Bethany R.

From:	Lisa Herberholz <iherberholz@crowleyfleck.com></iherberholz@crowleyfleck.com>				
Sent:	Friday, January 11, 2013 10:51 AM				
То:	Hicks, Bruce E.				
Cc:	Shawn Heringer; Kadrmas, Bethany R.; John W. Morrison				
Subject:	Pooling Affidavits				
Attachments:	SM Filing Ltr - Jan. 2013 Heringer Pooling Affs.pdf; SM - Heringer Pooling Aff				
	19445.pdf; SM - Heringer Pooling Aff 19446.pdf; SM - Heringer Pooling Aff 19447.pdf;				
	SM - Heringer Pooling Aff 19448.pdf; SM - Heringer Pooling Aff 19449.pdf; SM -				
	Heringer Pooling Aff 19454.pdf; SM - Heringer Pooling Aff 19455.pdf; SM - Heringer				
	Pooling Aff 19456.pdf; SM - Heringer Pooling Aff 19457.pdf				

Attached please find the pooling affidavits in Case Nos. 19445-19449 and 19454-19457. Thank you.

Lisa CROWLEY FLECK TLE ATTORNEYS Lisa Herberholz

Administrative Assistant Crowley Fleck PLLP 400 East Broadway Avenue, Suite 600 P.O. Box 2798 Bismarck, ND 58502 Direct 701.224.7538 Fax 701.222.4853 Solution State Sta

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CROWLEY FLECK

John W. Morrison 400 East Broadway, Suite 600 P.O. Box 2798 Bismarck, ND 58502-2798 Office: 701.223.6585 Direct: 701.224.7534 jmorrison@crowleyfleck.com

January 11, 2013

Via Electronic Mail

Mr. Bruce Hicks Oil & Gas Division ND INDUSTRIAL COMMISSION 600 E. Blvd. Ave., Dept. 405 Bismarck, ND 58505-0840

In re: SM Energy Company Case Nos. 19445-19449 & 19454-19457

Dear Mr. Hicks:

Pursuant to Section 43-02-03-88.1 of the North Dakota Administrative Code, please find enclosed Affidavits of Shawn Heringer in the captioned matters.

If you have any questions, please let me know. Thank you.

Sincerely,

John W. Morrison

lh enc.

cc (via e-mail w/enc.):

Shawn Heringer Bethany Kadrmas

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

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Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19455

AFFIDAVIT OF SHAWN HERINGER

STATE OF MONTANA)SS. COUNTY OF YELLOWSTONE

Shawn Heringer, being duly sworn, states as follows:

I am a landman employed by SM Energy Company with responsibilities in the 1. State of North Dakota and I have personal knowledge of the matters set forth in this affidavit.

Sections 16 and 21, T.163N., R.99W., Divide County, North Dakota constitute a 2. spacing unit for the Ambrose-Bakken Pool. There are separately owned tracts and separately owned interests within tracts in the spacing unit.

There is no voluntary pooling agreement or declaration of pooling which covers 3. all interests within the spacing unit for the above-described well.

Dated this 10/11 day of January, 2013.

Shawn Heringer

STATE OF MONTANA

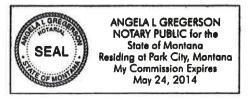
))SS.)

COUNTY OF YELLOWSTONE

Subscribed to and sworn before me this 10^{\prime} day of January, 2013.

<u>Angela B. Dugersm</u> Notary Public State of Montana My Commission Expires: <u>May 24, 2014</u>

(SEAL)



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BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

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Application of SM Energy Company for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

APPLICATION



COMES NOW the applicant, SM Energy Company, and respectfully alleges as follows:

1. It is the owner of an interest in the oil and gas leasehold estate underlying all or portions of Sections 16 and 21, Township 163 North, Range 99 West, Divide County, North Dakota.

2. Said lands constitute a spacing unit for the Ambrose-Bakken pool

3. There are separately owned tracts and separately owned interests within tracts within the spacing unit.

4. There is no voluntary pooling agreement covering all interests within the spacing unit.

5. Applicant requests that it be allowed to present testimony by telephone pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code.

WHEREFORE, applicant respectfully requests that this matter be set for hearing at the regularly scheduled hearings in January, 2013 and that thereafter the Commission enter its order granting the relief requested.

Dated this 14th day of December, 2012

SM ENERGY COMPANY

CROWLEY FLECK PLLP Attorneys for the Applicant Suite 600, 400 East Broadway P.O. Box 2798 Bismarck, ND 58502



STATE OF NORTH DAKOTA

COUNTY OF BURLEIGH

John W. Morrison, being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read the above and foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, information and belief.

JOHN W MORRISON

Subscribed and sworn to before me this 14th day of December, 2012.

)) ss.

)

LISA HERBERHOLZ (SEA Notary Public State of North Dakota My Commission Expires March 17, 2017

Notary Public Burleigh County, North Dakota My Commission Expires:

CROWLEY | FLECK

John W. Morrison 400 East Broadway, Suite 600 P.O. Box 2798 Bismarck, ND 58502-2798 Office: 701.223.6585 Direct: 701.224.7534 jmorrison@crowleyfleck.com

December 14, 2012

Mr. Bruce Hicks Oil & Gas Division ND INDUSTRIAL COMMISSION 600 E. Blvd. Ave., Dept. 405 Bismarck, ND 58505-0840

In re: SM Energy Company Applications

Dear Mr. Hicks:

Please find enclosed for filing fifteen applications for the January, 2013 default docket.

Thank you.

Very truly yours,

John W. Morrison

lh enc.

cc (via e-mail w/enc.):

Shawn Heringer



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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, January 16, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, January 03, 2013.

STATE OF NORTH DAKOTA TO: <u>Case No. 19399. Proper</u> spacing for the development of the Twin Buttes-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Kodiak Oil & Gas (USA) Inc.

Case No. 19225; (Continued) Proper spacing for the development of the Dimond-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. OXY USA Inc.

Case No. 19067. (Continued) Proper spacing for the development of the Moccasin Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Enerplus Resources USA Corp.; Kodiak Oil & Gas (USA) Inc.; Marathon Oil Co.; WPX Energy Williston, LLC Case No. 19400: Proper spacing for the development of the Marmon-Bakken Pool,

Case No. 19400: Proper spacing for the development of the Marmon-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.; Petro-Hunt, LLC; Zenergy, Inc.

Case No. 18390; (Continued) Proper spacing for the development of the Lone Butte-Bakken Pool, McKenzie and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Hess Corp.; Marathon Oil Co.; Resolute Natural Resources Co., LLC

Resolute Natural Resolutes Corp., Thataloh Ch. Cor, Resolute Natural Resources Co., LLC Case No. <u>19401</u>; Temporary spacing to develop an oil and/or gas pool discovered by the Hess Corp.#0508H-I AV-H Osborn-163-93, Lot 2, Section 5, T.163N., R.93W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 19402: Application of Hess Corp. for an order revolting the permit issued to Sinclair Oil and Gas Co. to drill the Uran #2-27H well, with a surface location in the NWNW of Section 27, T.154N., R.93W., Mountrail County, ND, or alternatively designating applicant as operator of said well, and such other relief as is appropriate. Case No. 19403: Application of Hess Corp. for an order amending the applicable orders for the Manitou-Bakken Pool to establish two overlapping 2560-acre spacing units consisting of Sections 17, 18, 19 and 20, T.156N., R.94W; and Sections 30 and 31, T.155N., R.94W, and Sections 6 and 7, T.155N., R.94W, and Sections 6 and 7, T.155N., R.94W, Mountrail County, ND, for the purpose of drilling one or more horizontal wells between the existing 1280-acre spacing units; and such other relief as is appropriate.

Case No. 19404: Application of Hess Corp. for an order amending the applicable orders for the Sorkness-Bakken Pool, Mountrail County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until December 31, 2013, or such other time as may be established by the Commission, and such other relief as is appropriate. Case No. 19405: Application of Hess Corp.

Case No. 19405: Application of Hess Corp. for an order amending the applicable orders for the Robinson Lake-Bakken Pool, Mountrail County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until December 31, 2013, or such other time as may be established by the Commission, and such other relief as is appropriate.

Gase No. 19406: Application of Hess Corp. for an order amending the applicable orders for the Blue Buttes-Bakken Pool, McKenzie County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until December 31, 2013, or such other time as may be established by the Cammission, and. such other relief as is appropriate. Case No. 1940/: Application of Petro-runt, LEC. for an order amending the applicable orders for the Phelps Bay-Bakken Pool, the Charlson-Bakken Pool and the Keene-Bakken/Three Forks Pool to establish three overlapping 2560-acre spacing units consisting of Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23, T.153N, R.95W; and Sections 18 and 19, T.153N, R.95W; and 13 and 24, T.153N, R.96W, McKenzie County, ND, and authorize one additional horizontal well to be drilled on each such overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 19408: Application of Petro-Hunt, LLC. for an order amending the applicable orders for the Charlson-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other and such other relief as is appropriate. Case No. 19409: Application of Bakken

Case No. 19409 Application of Bakken Hunter, LLC for an order extending the boundary of and amending the applicable orders for the Paulson-Bakken Pool to establish two 1440-acre spacing units consisting of Sections 25 and 36, T.164N., R.97W. and I, T.163N., R.97W; and Sections 26 and 35, T.164N., R.97W; and Sections 26 and 35, T.164N., R.97W; and 2, T.163N., R.97W, Divide County, ND; to allow up to two horizontal wells to be drilled on each of the 1440-acre spacing units described above; and such other relief as is appropriate.

As is appropriate. Case No. 19410: Application of Bakken Hünter, LLC for an order extending the boundary of and amending the applicable orders for the Bounty School-Bakken Pool to establish five 1440-acre spacing units consisting of Sections 25 and 36, T164N., R96W, and 1, T.163N., R.96W; Sections 27 and 34, T164N., R.96W; Sections 27 and 34, T164N., R.96W; and 3, T163N., R.96W; Sections 28 and 33, T164N., R.96W; and 4, T.163N., R.96W; Sections 29 and 32, T164N., R.96W; Sections 21 and 13; Sections 30 and 31, T.164N., R.96W, and 6, T.163N., R.96W; ten 1280-acre spacing units consisting of Sections 7 and 18; Sections 10 and 15; Sections 7 and 18; Sections 24 and 25; Sections 20 and 29; and Sections 19 and 30, T.163N., R.96W; and seven 640-acre spacing units described as Sections 19 and 30, T.163N., R.96W; and seven 640-acre spacing units described as Sections 10, and 1440 and 1280-acre spacing units described above; and such other relief as is appropriate.

other relief as is appropriate. Case No. 19411: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Sand Creek and/or Keene-Bakken Pools to establish an overlapping 2560-acre spacing unit consisting of Sections 26, 27, 34 and 35, T.153N., R.96W, McKenzie County, ND, for the purpose of drilling one or more horizontal wells between the existing 1280acre spacing units; and such other relief as is appropriate.

Case No. 19412: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Charlson or Phelps Bay-Bakken Pools to designate Sections 24 and 25, T.IS3N., R.95W., McKenzie County as a 1280-acre spacing unit and authorize up to seven horizontal wells to be drilled thereon, with relief from any tool error requirements; and such other relief as is appropriate.

such other relief as is appropriate. Case No. 19413: Application of Burlington Resources Oil & Gas Co. LP for an order extending the outline and amending the applicable orders for the Johnson Corner-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 4, 5, 8 and 9, T.150N., R.96W., McKenzie County, ND, for the purpose of drilling one or more horizontal wells between the existing 1280-acre spacing units; and such other relief as is appropriate.

Case No. 19414: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Johnson Corner and/or the Blue Buttes-Bakken Pools to establish an overlapping 2560-acre spacing unit consisting of Sections 14, 15, 22 and 23, T.150N, R.96W, McKenzie County, ND, for the purpose of drilling one or more horizontal wells between the existing 1280-acre spacing units: and such other relief as is appropriate. Case No. 18999; (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Flat Top Butte-Bakken Pool to establish a 1280-arre spacing unit consisting of Sections 6 and 7, T.146N., R.101W., McKenzie County, ND, and to authorize up to four horizontal wells to be drilled on such spacing unit with relief from any tool error requirements; and such other relief as is appropriate.

other relief as is appropriate. Case No. 19415: Application of Whiting Oil and Gas Corp., for an extending the outline and amending the applicable orders for the Zenith or the Green River-Bakken Pools to designate Sections 25 and 36, T.140N., R.99W., Stark County, ND, as a 1280-acre spacing unit and authorize the drilling of up to four horizontal wells on such spacing unit, and such other relief as is appropriate. Case No. 19416: Application of Whiting Oil and Gas Corp., for an extending the outline and amending the applicable orders for the South Heart and/or Dickinson-Bakken Pools to designate Sections 28 and 33, T.140N., R.97W, as a 1280-acre spacing unit for either the South Heart or the Dickinson-Bakken Pools, and to authorize the drilling of up to four horizontal wells on each existing and proposed new 1280-acre spacing unit, consisting of Sections 28 and 33; Sections 29 and 32, and Sections 30 and 31, T.140N., R.97W., Stark County, ND, and

such other relief as is appropriate. Case <u>No. 19417</u>: Application of Murex PetroBeum Corp. for an order amending the applicable orders for the Elmore-Madison Pool, Renville County, ND, to allow production wells to be drilled and completed as close as 100 feet to all or some portions of the boundary of the Elmore-Madison Unit, and such other relief as is appropriate.

Case No. 19418: Application of Sequel Energy, LLC for an order amending the applicable orders for the Pierre Creek-Bakken Pool to establish a 2560-acre spacing unit consisting of Sections 30 and 31, T.147N., R.102W. and Sections 6 and 7, T.146N., R.102W., McKenzie County, ND, and allow up to six horizontal wells to be drilled on such spacing unit, and such other relief as is appropriate.

relief as is appropriate. Case No. 19419: Application of OXY USA, Inc. for an order establishing a 160-acre drilling unit consisting of the S/2 SW/4 of Section 10 and the N/2 NW/4 of Section 15, T.141N., R.94W, Dunn County, ND, and allowing a well to be completed in the Madison Formation at a location approximately 350 feet from the north line and 1980 feet from the west line of said Section 15, and such other relief as is appropriate.

Case No. 19420: Application of OXY USA, inc. for an order amending the applicable orders to allow wells completed in the Dimond-Bakken Pool, Burke County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2013, and such other relief as is appropriate.

relief as is appropriate. Case No. 19421: Application of OXY USA, Inc. for an order amending the applicable orders to allow wells completed in the Russian Creek-Bakken Pool, Dunn County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2013, and such other relief as is appropriate.

relief as is appropriate. Case No. 19422: Application of OXY USA, Inc. for an order amending the applicable orders to allow wells completed in the Murphy Creek-Bakken Pool, Dunn County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2013, and such other relief as is appropriate.

Case No. 19423: Application of OXY USA, Inc. for an order amending the applicable orders to allow wells completed in the Manning-Bakken Pool, Dunn County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2013, and such other

relief as is appropriate. Case No. 19424: Application of OXY USA, Inc. for an order amending the applicable orders to allow wells completed in the Hungry Man Butte-Bakken Pool, Billings County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2013, and such other relief as is appropriate. Case No. 1972: A plication of exert care, Inc. for an order amending the applicable orders to allow wells completed in the Fayette-Bakken Pool, Dunn County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2013, and such other relief as is appropriate.

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relief as is appropriate. Case No. 19426: Application of OXY USA, Inc. Tor an order amending the applicable orders to allow wells completed in the Cabernet-Bakken Pool, Dunn County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2013, and such other relief as is appropriate.

Case No. 19427: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Todd-Bakken Pool. McKenzie and Williams Counties, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2013, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 19428: Application of Oasis Petroleum North America LLC for an order amending the applicatile orders for the Alger-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case. No. 19429: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Bull Butte-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19430: Application of Oasis Petroleum North America LLC for an

Case No. 19430: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19431: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Cottonwood/Bakken Pool, Burke and Mountrail Counties. ND, to after the definition of the stratigraphic limits of the

pool and such other relief as is appropriate. Case No. 19432: Application of Oasis Perfoleum North Winerica LLC for an order amending the applicable orders for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19433: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Gros Ventre-Bakken Pool, Burke and Mountrail Counties. ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19434: Application of Oasis Petroleum North-America LLC for an order amending the applicable orders for the Robinson Lake-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19435: Application of Oasis

Case No. 19435: Application of Oasis Petroleum North-America LLC for an order amending the applicable orders for the Tyrone-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

other relief as is appropriate. Gase No. 19436: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Willow Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19437: Application of Zargon Oil (IND) Inc. for an order amending the applicable Forders for the Mackobee Coulee-Madison Pool to establish a 320acre spacing unit consisting of the N/2 of Section 16, T.158N., R.85W., Renville County, ND, and authorize the drilling of a horizontal well with one or more laterals on such spacing unit, and such other relief as is appropriate.

Case Ao. 18647: (Continued) In the matter of the Application of Teresa Norbeck, Blaine Yessel, and Stephanie Pape objecting to ConocoPhillips' imposition of the risk penalty upon proceeds from the Midnight Run #21-ITFH, Midnight Run #41-ITFH, Midnight Run #21-1MBH, Midnight Run #11-1MBH, and Midnight Run #31-1TFH wells, each of said wells located in Section 1 and 12, T.152N., R.96W., McKenzie County, ND, and such other relief as is appropriate. Case No. 19438: Application of Marathon OII Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Reckard SWD #1 well, SENE Section 27, T.146N., R.94W., Bailey Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19439: Application of Kodiak Oit & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the P Wood 3-27 SWD well, NENW Section 27, T.154N., R.98W., Truax Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is

appropriate. Case No. 19440: Application of Kodiak Oil & Gas (USA) Inc. for an order amending the applicable orders for the Truax-Bakken Pool to authorize up to eight horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 6 and 7, T.153N., R.98W.; and to authorize up to five horizontal wells to be drilled on twelve 1280-acre spacing units described as Sections 1 and 12; Sections 2 and 11; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; and Sections 16 and 21, T.154N., R.98W.; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; and Sections 18 and 19, T.154N., R.97W.; and Sections 4 and 5; and Sections 8 and 9, T.153N., R.98W., McKenzie and Williams Counties, ND, without regard to tool error; and such other relief as is appropriate.

Case No. 1944 |: Application of Kodiak Oil The second secon R.97W., Williams and McKenzie Counties, ND, without regard to tool error; and such

other relief as is appropriate. C<u>ase No. 19442</u>: Application of Kodiak Oil & Gas (USA) Inc. for an order amending the applicable orders for the Banks-Bakken Pool to authorize up to five horizontal wells to be drilled on three 1280-acre spacing units described as Sections 4 and 9; Sections and 8; and Sections 6 and 7, T.153N., R.97W., McKenzie County, ND, without regard to tool error; and such other relief as is appropriate.

Case No. 19262: (Continued) Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle #15-14-11-4H well, SWSE of Section 14,T.147N, R.92W, Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief

as may be appropriate. Case No. 19263: (Continued) Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle 15-14-24-16H well, SWSE of Section 14,T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate. Case No. 19264: (Continued) Application

of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle #1-22-10H well, NENE of Section 22, T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19265: (Continued) Application of Kodlak Oli ♣ Gas (USA) Inc. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle #1-22-23H well, NENE of Section 22, T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19266: (Continued) Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle #15-22-15-3H3 well, SWSE of Section 22, T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19267: (Continued) Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle #15-22-15-4H well, SWSE of Section 22, T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19268: (Continued) Application

of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Tall Bear #16-15-16H well, SESE, Section 15, T.147N., R.91W., Dunn County, ND. pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19443: Application of Murex Petroleum Corp. for an order allowing up to eight horizontal wells to be drilled and completed on a spacing unit for the Tioga-Bakken Pool described as the S/2 of Section 22, all of Section 27 and the N/2 of Section 34, T.158N., R.95W., Williams County, ND, without regard to the Commission's tool error policy, and such other relief as is

appropriate. Cas<u>e No. 19444 App</u>lication of Murex Petroleum Corp. for an order allowing up to eight horizontal wells to be drilled and completed on four spacing units for the Beaver Lodge -Bakken Pool described as Sections 5 and 8, T.156N., R.95W.; and Sections 13 and 24; Sections 14 and 23; and Sections 15 and 22, T.156N., R.96W., Williams County, ND, without regard to the Commission's tool error policy, and such

other relief as is appropriate. Case No. 19445: Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 7 and 8, T.163N., R.101W., Colgan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19446: Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.163N., R.101W., Colgan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate

Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.163N., R.101W., Colgan-Bakken Pool, Sivide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 19448: Application of SM Energy

Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections IS and 22, T.163N., R.101W, Colgan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate

Appropriate. <u>Case No. 19449: Application of SM Energy</u> <u>Co. for an order pursuant to NDAC</u> § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and <u>Co. 1990</u> Co. 1990 <u>Co. 1994</u> Co. 1994 <u>Co. 1994</u> Co. 1997 <u>Co. 1997</u> Co. 1 24, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19450: Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23. T.163N., R.100W., West Ambrose-Bakken Pool, Dixide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19451: Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19452: Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such

coher relief as is appropriate. Case <u>No. 19453-Application</u> of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.163N., R.100W, West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such

other relief as is appropriate. Case No. 19454-Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.163N., R.99W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19455-Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.163N., R.99W, Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate

appropriate. Case No. 19456: Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T. 163N., R.99W., Ambrose-Bakken Pool, 5 38-08-08, and such other relief as is appropriate.

Case No. 19457: Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T. 163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19458: Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Co. 19459: Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T. 163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

ase No. 19460: Application of Petro Harvester Operating Co., LLC, pursuant to NDAC § 43-02-03-88.1 for an order allowing gas produced from the Johnston #14-1, located in the SWSW of Section 14, T.163N., R.93W, Burke County, ND, to be commingled at the Watterud Central Production Facility located in Section 23, T.163N., R.93W., Burke County, ND, as an screption to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1 and such other relief as is

appropriate. Case No. 19461: Application of Burlington Resources OII & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests, in a spacing unit described as Sections 31,531,459 and 34, T. 153N., R. 96W., SaNd Creek-Bakken Pool, McKenzie County.

ND as provided by NDCC § 38-08-08, and

Such other relief as is appropriate. Case No. 19462: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 2, 11 and 12, T.152N., R.96W., Union Center-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19463: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 3, 10 and 11, T.152N., R.96W., Union Center-Bakken and Keene-Bakken Pools, McKenzie Gounty, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19464: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Johnson Corner-Bakken Pool to authorize up to ten horizontal wells to be drilled on a 2560-acre spacing unit consisting of Sections 15, 22, 27 and 34, T.150N., R.96W., McKenzie County, ND, and such other relief

as is appropriate. <u>Case No. 19465: Application of Hess Corp.</u> for an order amending the applicable orders for the Cottonwood-Bakken Pool to authorize up to four horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 25 and 36, T.157N., R.92W, Mountrail County, ND, and such

other relief as is appropriate. Case No. 19466: Application of Hess Corp. for an order amending the applicable orders for the Kittleson Slough-Bakken Pool to authorize up to four horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 2 and 11, T.157N., R.91W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 19467: Application of Hess Corp. for an order amending the applicable orders for the Clear Water-Bakken Pool to authorize up to four horizontal wells to be drilled on five 1280-acre spacing units described as Sections 8 and 17; Sections 9 and 16; Sections 20 and 29; Sections 21 and 28; and Sections 22 and 27, T. 157N., R. 90W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 19468: Application of Hess Corp. for an order amending the applicable orders for the Alger-Bakken Pool to authorize up to eight horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 29 and 32, T.156N., R.92W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 19469: Application of Hess Corp. for an order amending the applicable orders for the Ross-Bakken Pool to authorize up to four horizontal wells to be drilled on three 1280-acre spacing units described as Sections 20 and 21; Sections 9 and 16, T.156N., R.90W.; and Sections 28 and 29, T.157N., R.91W.; to authorize up to six horizontal wells to be drilled on two 1280-acre spacing units described as Sections 26 and 27; and Sections 28 and 29, .T.156N., R.90W; to authorize up to eight horizontal wells to be drilled on three 1280-acre spacing units described as Sections 27 and 34; Sections 25 and 36, T.156N., R.91W; and Sections 26 and 35, T.156N., R.92W., Mountrail County, ND.,

and such other relief as is appropriate. Case No. 19470: Application of Hess Corp. for an order amending the applicable orders for the Stanley-Bakken Pool to authorize up to eight horizontal wells to be drilled on a 1280-acre spacing unit described as Section 4, T.155N., R.91W. and Section 33, T.156N., R.91W., Mountrail County, ND, and such other relief as is

appropriate. Case No. 19471: Application of Hess Corp. for an order amending the applicable orders for the Robinson Lake-Bakken Pool to authorize up to ten wells to be drilled on a 1280-acre spacing unit described as Section 27 and 34, T.154N., R.93W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 19472: Application of Hess Corp. for an order amending the applicable orders for the Elm Tree-Bakken Pool to authorize up to nine horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 15 and 22, T.153N., R.94W., McKenzie County, ND., and such other relief as is appropriate.

Case No. 19473: Application of Hess Corp. for an order amending the applicable orders for the Antelope-Sanish pool to authorize up to nine horizontal wells to be drilled on two 1280-acre spacing units described as Sections 27 and 34; and Sections 28 and 33, T.153N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 19474. Application of True Oil LLC for an order amending the applicable orders for the Bowline-Bakken Pool, McKenzie County, ND, to authorize upato seven horizontal wells to be drilled on e ich such 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19475: Application of OXY USA Int. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.142N., R.98W. Snow-Bakken Pdol, Billings County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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§ 38-08-08, and such other relief as a appropriate. Case No. 19476: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 23, i26 and 35, T.142N., R.96W., Russian Creek -Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 19477: Application of Petro-Hunt, LLC. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.153N., R.95W. Charlson-Bakken Pool, McKenzie County, ND, as provided iby NDCC § 38-08-08, and such other reliefas is appropriate.

NDCC § 38-08-08, and such other relief as is appropriate. Case No. 19478: Application of Petro-Hunt, LLC: for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24,T.158N, R.94W, East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. is appropriate.

is appropriate. Case No. 19479: Application of Petro-Hunt, Lett. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T, ISBN., R.93W, East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. is appropriate.

propriate. Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 12/25 - 608867

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

December 26, 2012......201 lines @ .63 = \$126.63

TOTAL CHARGE\$126.63

Cicile L. Kum Signed

Cecile L. Krimm, Publisher

Subscribed and sworn to before me December 26, 2012

Notary Public, State of North Dakota

HOLLY R. ANDERSON
Notary Public
State of North Dakota
My Commission Expires July 18, 2018

County Commission Minutes

December 4, 2012 The Board of Divide County Commissioners met in regular ses-sion on Tuesday December 4, 2012, with all members present. Chairman

Graupe presiding Minutes from the November 20, 2012, were approved as presented. Date Cich met with the board to discuss clarification on the air base

bid. Bryan Haugnoe, Road Foreman, joined the meeting. Greg Oien and Gray Haugland met with the board to discuss the gravel crushing company that they had formed and the pos-sibility of crushing for the county. Board did not make a decision until Board did not make a decision unit wir, Haugence can provide gravel amounts in the current pits. Board also discussed the possibility of ad-vertising for bids earlier in the year. Aaron Jacobson, Doreen Schilke, and Meinisen, met with the board to dis-cuss the fairgrounds property. Board

and methanism truth the board to dis-cuss the fairgrounds property. Board concluded that the fair will operate the 2013 season and maybe through 2013 season, but what they would like a long range plan or cost analy-sis of new grounds and buildings. Bryan, Haugenoc, Road Fore-man, met with the board to gravel pits amounts. Board mentioned has more testing should be done be-fore a docision is made to hire ad-ditional crushers. Board mentioned

al crushers. Board mentioned to eliminate the employees overtime hours since the daylight hours are shorter. Next item discussed was county credit card. Board instructed shorter: Next item discussed was county credit card. Board instructed Mr. Haugenoc to acquire papervork from a local bank. The card should be put in Divide County name of Divide County Auditor with a \$5,000.00 limit. The following sav departments heads have authority to use the card: Bryan Haugenoe-Rod Gentram, José have authority to use the card: Bryan Haugenoe-Rod Forman, Jody Ganlock-Dassier Emergency/911/Zoning. Keith Brown-County Agent, Penny Ha-gen-Rocorder, Shawan McFarland. scial Service Director, and Lauren

Throns veit-Sheriff. Kent Indvik, Wold Engineering, met with the board to discuss the

Chairman signed paperwork for Fema Trailers in the amount of \$16,000.00

Journal Publishing Inc... Kocher Financial... Lawson Products... Love of Quilting... Robert Melby.... Darin Melgaard... Michael Todd Company \$16,000.00. Gayle Jastrzebski, Auditor re-quested travel to Minot December 17, 2012, to attend Elmer Jesme

acting. Motion was made by Commis-

sioner Brady, seconded by Lommis-sioner Selle to approve the perition for a closure of a section line located between Section 22 & 15 Township 162 Range 95. All present voted in form

162 Range 59. All present voted in favor. Motion was made by Commis-sioner Selfe, secondol by Commis-sioner Selfe, secondol by Commis-fiquor ticenses, along with Sunday opening, for Crosby Country Club for calendar year 2012. All present voted in favor. Motion was made by Commis-missioner Selfe, to approve the Sidtvell Contract Amendment for Sidtvell Contract Contract Amunal Mage Media of Contract Amendar Mage Addoo and GIS web-site Hosting S4800.00 and Farms Portice Chalmecenett in the smouth of S200.00, All present voted in fa-concentrophenet.

vor Correspondence was reviewed and placed on file Gayle Jastrzebski, Auditor, sub-mitted the November financial state-

mitted the November financial state-ments. Fees collected for the month of October & November, 2012, depos-tied into the General Fund, and re-ports placed on file are as follows: Penny Hagen-Recorder540,739,50 and Lauren Throntweit-Sher-iff 3183.00. Check was received from NDRIN in the amount of 38059-75. 2011 final audit was provided by Brady & Martz. Payroll on the amount of 5201399,60 on motion made and carried placed in line for payment. Sciell services in the amount of \$1009703.and the following bills on motion made and carried were placed in line for: on motion made placed in line for:

495.70 Micromarketing 31.99 Midstate Telephone Co 237.60 N D Newspaper Association 185.22 NDSU Agriculture Commun

226.00 Nemont Telephone Cooperativ Northwest Communications Coop. 36.78 276.00

Northwest Service 150.00 Einabeth Pendiay 2.009/04 People 28:03 Scholastic 2.99527 Scholastic 2.99527 Scholastic 2.99527 Scholastic 3.9500 Team Electronics 51500 Dewit Township 55000 Devit Township 55000

Alteridation were events circles, reco-DA, and Dale Cich, Utility Systems of America. The hour of 9:00 a.m. arriv-ing auditor was instructed to open the bid that was received from Utility Systems of America. Fol-lowing two bids were included (entire project-3744,235.00 and al-ternative-S266,940.00 demolition or \$59,820.00 road saphalt removal) with clause does not include setse-tos, leed, or fuel tank related work. After discussion and a call to state beath department motion was made by Commissioner Brady to table action until further information on selesstos, lead paint, and faved tank-related cleanup is clarified Com-missioner Selle seconded the mo-missioner Selle seconded the mo-missioner Selle seconded the mo-ther being no further business the mocting adjourned at 10.474 s.m. to reconvente on December 18, 2012. Gayle fastrabeki, County Audior Dougles Grauge Chairman Board of Divide County Commissioner

The North Dakot Industrial Com-mission will hold a public hearing at 9:00 a.m. Wednesday, January 16, 2013, at the ND Oil & Gast Division, 1000 East Calgury Ave., Bismarck, N. D. At the hearing the Commission will receive testimory and exhibits.

Public Notices

D. At the bearing the Commission will roccive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILI-TIES: If a the bearing you need spe-cial facilities or assistance, contact the Oil and Gas Division at 701-282. S038 by Thursday, January 03, 2013. STATE OF NORTH DAKOTA TO:

STATE OF NORTH DAKOTA TO: Case No. 10409: Application of Bakken Hunter, LLC for an or-der extending the boundary of and amending the applicable orders for the Paulson-Bakken Pool to establish the Panison-Bakken Pool to establish two 1440-acre pacting units consist-ing of Sections 25 and 36, T164N, R.97W, and 2, T163N, R.97W; and Sections 26 and 35, T164N, R.97W, and 2, T163N, R.97W; Divide County, ND; to allow up to two horizontal wells to be drilled on each of the 1440-acre spacing units described above; and such other relief as is meconomiate.

each of the 1440-acre spacing units described above, and such other relief as is appropriate. Crase No. 19410: Application of Bddterr Hunter, LLC for an or-der extending the boundary of and amending the applicable orders for the Bounty School-Bakken Pool to establish five 1440-acre spacing units consisting of Sections 25 and 36 T.164N, R.66W and 1, T.163N, R.66W, Sections 27 and 34, T.164N, R.66W, and 3, T.163N, R.96W, and 42, T.164N, R.96W, and 5, T.163N, R.96W, and 3, T.163N, R.96W, and 32, T.164N, R.96W, and 5, T.163N, R.96W, and 15, Sections 29 and 32, T.164N, R.96W, and 5, T.163N, R.96W, and 15, Sections 29 and 16, Sections 120-acre spacing units consisting of Sections 12 and 13, Sections 120 and 15, Sections 2 and 27, Sections 21 and 28, Sections 20 and 29, and Sections 19 and 16, Sections 21 and 32, Sections 20 and 37, and Sections 19 and 32, T.163N, R.96W, and acven 400-acre spacing units described a Sections 20 and 37, and 35, T.163N, R.96W, D.163N, R.96W, and 30, T.163N, R.96W, and 3, T.163N, R.96W, and 3, T.163N, R.96W, D.163N, Constal avells to be drilled on each of the 1440 and 1280-acre spacing units described a pover, and such other field and 1280-acre spacing units described a pover, and such other field and 1280-acre spacing units described a pover, and such other field and 1280-acre spacing units described a pover, and such other field and 1280-acre spacing units described a pover, and such other field and 1280-acre spacing units described a pover, and such other field and 1280-acre spacing units described a pover, and such other field and 1280-acre spacing units described a pover, and such other field and a pover poveriate. ante spacing units described above; and such other relief as is appropriate. Case No. 19445: Application of SM Paregy UC5 for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 7 and 8, T.163N., R.101W., Colgan-Bakken Pool, Divide County,

NOTICE OF HEARING

PETITION FOR FORMAL

PROBATE OF WILL AND

APPOINTMENT OF PERSONAL

that any person appearing for the purpose of objecting to any matter or item contained within the above

objections to the same particular above scheduled hearing. Dated this 11th day of Decer

/s/ Jason J. Henderson Attorney for Petitioner

B.

that Ga

FIRM

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NDNA CALIFORNIA ASSOCIATEON

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

interests in a spacing unit described as Sections 14 and 23, T.163N., R.101W., Colgan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other

NDCC § 38.08-08, and such other relief as in appropriate. <u>Cure. No. 10448</u>. Application of S SM Energy Co. for an order pursuant to NDAC § 43.02-03-88.1 pooling all interests in a spacing unit described as Section 15 and 22, 1:163N., R. 101W., Colgan-Bakken Pool, Divide County, ND, as provided by NDCC § 38.08-08, and such other relief as ia appropriate.

Divide County, ND, as province up NDCC § 38-08-08, and ack other relief as is appropriate. Case No. 19492. Application of R 590W, Ambrose-Bakken Pool, Divide County, ND, as provided by interests in a spacing unit described case No. 19457. Application of Pool, Divide County, ND, as provided by Case No. 19457. Application of Pool, Divide County, ND, as provided by interests in a spacing unit described case No. 19457. Application of Pool, Divide County, ND, as provided by interests in a spacing unit described case No. 19457. Application of Pool, Divide County, ND, as provided by interests in a spacing unit described to NDAC § 43:02-03-88.1 pooling all Divide County, ND, as provided by interests in a spacing unit described by NDCC § 38-08.08, and such other as Sections 16 and 23, T163N, R 100W, West Ambrore-Bakken Pool, Divide County, ND, as provided by interests in a spacing unit described to NDAC § 43:02-03-88.1 pooling all Divide County, ND, as provided by interests in a spacing unit described to NDAC § 38-08.08, and such other is Sections 16 and 23, T163N, SM EmergyCot. 10 artis and such other is Sections 16 and 22, T163N, to NDAC § 43:02-03-88.1 pooling all Divide County, ND, as provided by SM EmergyCot. 10 artis and such other as Sections 16 and 22, T163N, SM EmergyCot. 10 artis and acts other as Sections 15 and 22, T163N, SM EmergyCot. 10 artis and acts, there as Sections 15 and 22, T163N, SM EmergyCot. 10 artis and acts, there as Sections 15 and 22, T163N, SM Starter Starter Starter Starter Starter Starter Starter as Sections 15 and 22, T163N, as Sections 15 and 22, T

m. storagy v.o. tor an order pursuant to NDAC § 4302-03-88.; pooling all interests in a spacing unit described as Sections 15 and 22, T. 163N, R. 100W, West Ambrose-Bakken Pool, Divide Coanty, ND, as provided by NDCC § 38-08-09, and auch other relief as in appropriate. Sol Endergy V.G. for an order pursuant to NDAC § 4302-03-88.; pooling all interests in a spacing unit described as Sections 26 and 35, T.163N, R. 100W, West Ambrose-Bakken Pool, Divide Coanty, ND, as provided by NDCC § 18-08-09, and auch other relief as in appropriate. Case No. 19431. lief as is appropriate. Case No. 19453: Application of

RIAL COMMISSION OIL AND GAS DIVISION ND, as provided by NDCC § 38. SMEnergy Co. for an order purmant 08-08, and such other relief as is appropriate. SMEnergy Co. for an order purmant SMEnergy Co. for an order purmant SMEnergy Co. for an order purmant NDAC § 43.02-03-88.1 pooling all oNDAC § 43.02-03-88.1 pooling all NDCC § 38-08-08, and such other Case No. 19445: Application of Divide County, ND, as provided NDCC § 38-08-08, and such other Case No. 19445: Application of Divide County, ND, as provided NDCC § 38-08-08, and such other Case No. 19445: Application of Sections 18 and 19, T.163N, R. 999W, Socions 18 and 19, T.163N, R. 99W, Socions 18 and 19, T.163N, R. 90W, interests in a spacing unit described as Sections 18 and 19, T163N, R.99W, West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as

is appropriate. Case No. 19455: Application of Is appropriate. Case No. 19455. Application of SM_Energy Cu-for-more pursuant interests in a spacing unit described as Sections 16 and 21, T.163N., R.99W., Ambross-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as it appropriate. Case No. 19456. Application of SM Ellergy Co Torian offer pursuant to NDAC § 4302-03-88, it pooling all interests in a spacing unit described as Sections 17 and 20, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by Divide County, ND, as provided by

relief as is appropriate. Case No. 19459: Application of

SM Energy Co. for an officer pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other



North Dakota Department of Mineral Resources Hi hold a public hearing to add roposed changes in the Administ ode relating to Subsurface Mis coloration and Development, Su fining (Non Coal) and Solution Mi Dept. of Mineral Resources 1000 E. Calgary Ave. Bismarck, ND Bismarck, ND Tuess, January 22, 2013 9:00 a.m. Write to comment or neceive a copy of notes from the DMR at 600 E. Biot. Bismarck, ND 55555 or call (701) 328. 6000. Were charges at www.dmr.nd.gov mdgs. Comment in writing by 5pm Feb. 1. If special assistance is needed due to a datable, please contact the Commission

ndgs. Comment in writing by If special assistance is need disability, please contact the (at (701) 325-8038 by Jan, 15





An open letter to the members of the 63rd North Dakota Legislative Assembly.



Thank you for serving the people of North Dakota. The people encourage you to remember: The government's business is the people's business.

Let the people know the facts and the country will be safe. - Abraham Lincoln, U.S. President

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(12-26)