

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 19401
ORDER NO. 21703

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE TEMPORARY SPACING TO
DEVELOP AN OIL AND/OR GAS POOL
DISCOVERED BY THE HESS CORP. #0508H-1
AV-H OSBORN-163-93, LOT 2, SECTION 5,
T.163N., R.93W., BURKE COUNTY, ND, DEFINE
THE FIELD LIMITS, AND ENACT SUCH
SPECIAL FIELD RULES AS MAY BE
NECESSARY.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 16th day of January, 2013.
- (2) Hess Corporation (Hess) provided exhibits and testimony in this matter by sworn affidavits.
- (3) The AV-H Osborn-163-93 #0508H-1 well (File No. 22147), with a surface location 315 feet from the north line and 2235 feet from the east line of Section 5, Township 163 North, Range 93 West, Burke County, North Dakota (Section 5), was drilled horizontally through the Bakken Pool on a 1280-acre drilling unit, described as Section 5 and Section 8, Township 163 North, Range 93 West, Burke County, North Dakota (Section 8), pursuant to Order No. 14497.
- (4) The AV-H Osborn-163-93 #0508H-1 well was drilled as a single-lateral horizontal well in the middle member of the Bakken Formation to a bottom hole location approximately 301 feet from the south line and 2574 feet from the east line of Section 8.
- (5) Sections 5 and 8 are two miles from the Short Creek Field.
- (6) Hess presented evidence they have completed their AV-H Osborn-163-93 #0508H-1 well in the Short Creek-Bakken Pool.
- (7) Order No. 15823 entered in Case No. 13547 established temporary spacing for the development of the Short Creek-Bakken Pool at one horizontal well per 1280 acres.
- (8) Hess has no plans for additional drilling in this area at this time.

(9) Order No. 14497 entered in Case No. 12245, also established Sections 3 and 10; and Sections 4 and 9, Township 163 North, Range 93 West, Burke County, North Dakota (Sections 3, 10, 4, and 9), as standup 1280-acre drilling units for the exclusive purpose of drilling one horizontal well within each said drilling unit within the Bakken Pool. These drilling units will be included as spacing units in the Short Creek-Bakken Pool.

(10) Extending the Short Creek-Bakken Pool to include Sections 3, 4, 5, 8, 9, and 10 will provide for orderly development, prevent waste, avoid the drilling of unnecessary wells, and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) Order No. 14497 as it pertains to Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, Township 163 North, Range 93 West, Burke County, North Dakota, is hereby rescinded.

(2) Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, Township 163 North, Range 93 West, Burke County, North Dakota, are hereby established as standup 1280-acre spacing units for the exclusive purpose of drilling one horizontal well within each said spacing unit within the Short Creek-Bakken Pool and the Short Creek-Bakken Pool is hereby extended to include said spacing units. Existing and future vertical and directional wells drilled within the spacing units herein established shall not be subject to this order.

(3) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280-acre spacing units herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(4) Provisions established herein for the Short Creek-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (5) below shall not be subject to this order.

(5) The Short Creek Field is hereby redefined as the following described tracts of land in Burke County, North Dakota:

TOWNSHIP 163 NORTH, RANGE 93 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11 AND 12.

(6) The Short Creek-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 50 feet below the top of the Three Forks Formation within the limits of the field as set forth above.

(7) The proper spacing for the development of the Short Creek-Bakken Pool is hereby set at one horizontal well per standup 1280-acre spacing unit.

(8) All portions of the well bore not isolated by cement of any horizontal well in the Short Creek-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the

north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(9) Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, Township 163 North, Range 93 West, Burke County, North Dakota, are hereby designated standup 1280-acre spacing units in the Short Creek-Bakken Pool.

(10) Spacing units hereafter created in the Short Creek-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(11) The Short Creek-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(12) The operator of any horizontally drilled well in the Short Creek-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with North Dakota Administrative Code (NDAC) Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(13) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Short Creek-Bakken Pool.

(14) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Short Creek-Bakken Pool; and (2) make such further amendments or modifications to the spacing requirements for the Short Creek-Bakken Pool as the Commission deems appropriate.

(15) No well shall be drilled or produced in the Short Creek-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(16) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Short Creek-Bakken Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by

application of pump pressure of at least 1000 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 100 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(17) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Short Creek-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 5200 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefor can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(18) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(19) The first horizontal well completed in each Short Creek-Bakken Pool non-overlapping spacing unit shall be allowed to produce at a maximum efficient rate.

(20) All wells completed in the Short Creek-Bakken Pool that have received an exemption to North Dakota Century Code Section 38-08-06.4 shall be allowed to produce at a maximum efficient rate.

(21) All infill horizontal wells, including overlapping spacing units, completed in the Short Creek-Bakken Pool, shall be allowed to produce at a maximum efficient rate for a period of 90 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, such wells shall be allowed to continue to produce at a maximum efficient rate if the well or operator meets or exceeds the Commission approved gas capture goals. The gas capture percentage shall be calculated by summing monthly gas sold plus monthly gas used on lease plus monthly gas processed in a Commission approved beneficial manner, divided by the total monthly volume of associated gas produced by the operator. The operator is allowed to remove the initial 14 days of flowback gas in the total monthly volume calculation. The Commission will accept compliance with the gas capture goals by well, field, county, or statewide by operator. If such gas capture percentage is not attained at maximum efficient rate, the well(s) shall be restricted to 200 barrels of oil per day if at least 60% of the monthly volume of associated gas produced from the well is captured, otherwise oil production from such wells shall not exceed 100 barrels of oil per day.

The Commission will recognize the following as surplus gas being utilized in a beneficial manner:

- a. Equipped with an electrical generator that consumes surplus gas from the well;
- b. Equipped with a system that intakes the surplus gas and natural gas liquids volume from the well for beneficial consumption by means of compression to liquid for use as fuel, transport to a processing facility, production of petrochemicals or fertilizer, conversion to liquid fuels, separating and collecting the propane and heavier hydrocarbons; and
- c. Equipped with other value-added processes as approved by the Director which reduce the volume or intensity of the flare by more than 60%.

On July 1, 2014, the Commission approved gas capture goals of 74% by October 1, 2014; 77% by January 1, 2015; 85% by January 1, 2016; and 90% by October 1, 2020. The Commission may revise such goals in the future if deemed necessary.

(22) If the flaring of gas produced with crude oil from the Short Creek-Bakken Pool is determined by the North Dakota Department of Health as causing a violation of the North Dakota Air Pollution Control Rules (NDAC Article 33-15), production from the pool may be further restricted.

(23) This order shall cover all of the Short Creek-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and continues in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 3rd day of February, 2015.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director


STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

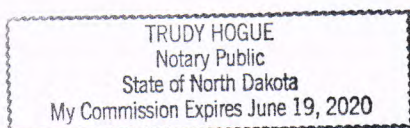
COUNTY OF BURLEIGH

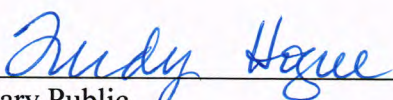
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 9th day of February, 2015 enclosed in separate envelopes true and correct copies of the attached Order No. 21703 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 19401:

JOHN MORRISON
CROWLEY FLECK PLLP
PO BOX 2798
BISMARCK ND 58502


Belinda Dickson
Oil & Gas Division

On this 9th day of February, 2015 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Lisa Herberholz <lherberholz@crowleyfleck.com>
Sent: Wednesday, January 16, 2013 8:14 AM
To: Hicks, Bruce E.
Cc: Solomon, Matt L.; Kadrmass, Bethany R.; John W. Morrison
Subject: Hess Affidavits & Exhibits
Attachments: Hess Filing Ltr - Case 19401 Affidavits & Exhibits.pdf; Hess - Case 19401 Affidavits.pdf; Hess - Case 19401 Exhibits.pdf

Attached please find affidavits and exhibits in Case No. 19401. Thank you.

Lisa

CROWLEY | FLECK PLLP
ATTORNEYS

Lisa Herberholz

Administrative Assistant
Crowley Fleck PLLP
400 East Broadway Avenue, Suite 600
P.O. Box 2798
Bismarck, ND 58502
Direct 701.224.7538
Fax 701.222.4853
✉ lherberholz@crowleyfleck.com

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This email has been scanned for email related threats and delivered safely by Mimecast. For more information please visit <http://www.mimecast.com>

John W. Morrison
400 East Broadway, Suite 600
P.O. Box 2798
Bismarck, ND 58502-2798
Office: 701.223.6585
Direct: 701.224.7534
jmorrison@crowleyfleck.com

January 16, 2013

Via Electronic Mail

Mr. Bruce Hicks
Oil & Gas Division
ND INDUSTRIAL COMMISSION
600 E. Blvd. Ave., Dept. 405
Bismarck, ND 58505-0840

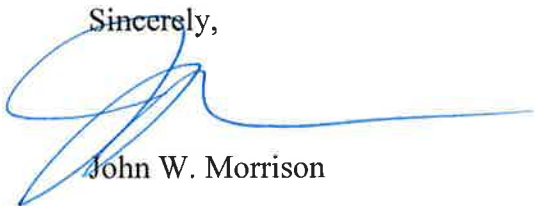
In re: Hess Corporation
Case No. 19401

Dear Mr. Hicks

Please find enclosed the affidavits of Macey Wallace, Adam Porath and Elizabeth Newton and exhibits in this case. We request that this matter be decided on the basis of the affidavits.

If you need any further information, please let me know.

Sincerely,



John W. Morrison

lh
enc.

cc (via e-mail): Matt Solomon
Bethany Kadrmas

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

Temporary spacing to develop an oil and/or)
gas pool discovered by the Hess Corp.)
#0508H-1 AV-H Osborn-163-93, Lot 2,)
Section 5, T.163N., R.93W., Burke County,)
ND, define the field limits, and enact such)
special field rules as may be necessary.)

Case No. 19401

AFFIDAVIT OF MACEY WALLACE

STATE OF TEXAS)
)SS.
COUNTY OF HARRIS)

Macey Wallace, being duly sworn, states as follows:

1. I am a landman employed by Hess Corporation with responsibilities in the State of North Dakota and I have personal knowledge of the matters set forth in this affidavit. I have previously testified before the North Dakota Industrial Commission and had my qualifications as an expert witness accepted.

2. I prepared or supervised the preparation of Exhibits 1a-c and 2 in Case No. 19401.

3. To the best of my knowledge, Exhibits 1a-c and 2 are true and correct.

Dated this 14th day of January, 2013.

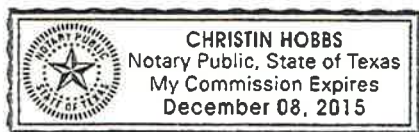
Macey Wallace
Macey Wallace

STATE OF TEXAS)
)SS.
COUNTY OF HARRIS)

Subscribed to and sworn before me this 14 day of January, 2013.

Christin Hobbs
Notary Public
State of Texas
My Commission Expires: 12-8-15

(S E A L)



BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Temporary spacing to develop an oil and/or)
gas pool discovered by the Hess Corp.)
#0508H-1 AV-H Osborn-163-93, Lot 2,)
Section 5, T.163N., R.93W., Burke County,)
ND, define the field limits, and enact such)
special field rules as may be necessary.)

Case No. 19401

AFFIDAVIT OF ADAM PORATH

STATE OF TEXAS)
)SS.
COUNTY OF HARRIS)

Adam Porath, being duly sworn, states as follows:

1. I am a geologist employed by Hess Corporation with responsibilities in the State of North Dakota and I have personal knowledge of the matters set forth in this affidavit. I have previously testified before the North Dakota Industrial Commission and had my qualifications as an expert witness accepted.

2. I prepared or supervised the preparation of Exhibits 3 and 4 in Case No. 19401.

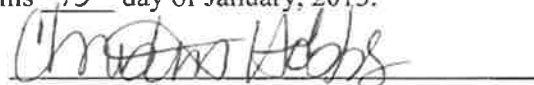
3. To the best of my knowledge, Exhibits 3 and 4 are true and correct.

Dated this 15 day of January, 2013.


Adam Porath

STATE OF TEXAS)
)SS.
COUNTY OF HARRIS)

Subscribed to and sworn before me this 15 day of January, 2013.


Notary Public
State of Texas
My Commission Expires: 12-8-15

(SEAL)



BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Temporary spacing to develop an oil and/or
gas pool discovered by the Hess Corp.
#0508H-1 AV-H Osborn-163-93, Lot 2,
Section 5, T.163N., R.93W., Burke County,
ND, define the field limits, and enact such
special field rules as may be necessary.

Case No. 19401

AFFIDAVIT OF ELIZABETH NEWTON

STATE OF TEXAS)
)SS.
COUNTY OF HARRIS)

Elizabeth Newton, being duly sworn, states as follows:

1. I am an engineer employed by Hess Corporation with responsibilities in the State of North Dakota and I have personal knowledge of the matters set forth in this affidavit. I have previously testified before the North Dakota Industrial Commission and had my qualifications as an expert witness accepted.

2. I prepared or supervised the preparation of Exhibits 5 and 6 in Case No. 19401.

3. To the best of my knowledge, Exhibits 5 and 6 are true and correct.

4. No additional drilling is anticipated in this area at this time.

Dated this 15 day of January, 2013.

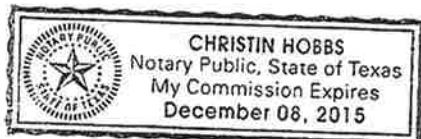
Elizabeth Newton
Elizabeth Newton

STATE OF TEXAS)
)SS.
COUNTY OF HARRIS)

Subscribed to and sworn before me this 15 day of January, 2013.

Christin Hobbs
Notary Public
State of Texas
My Commission Expires: 12-8-15

(SEAL)



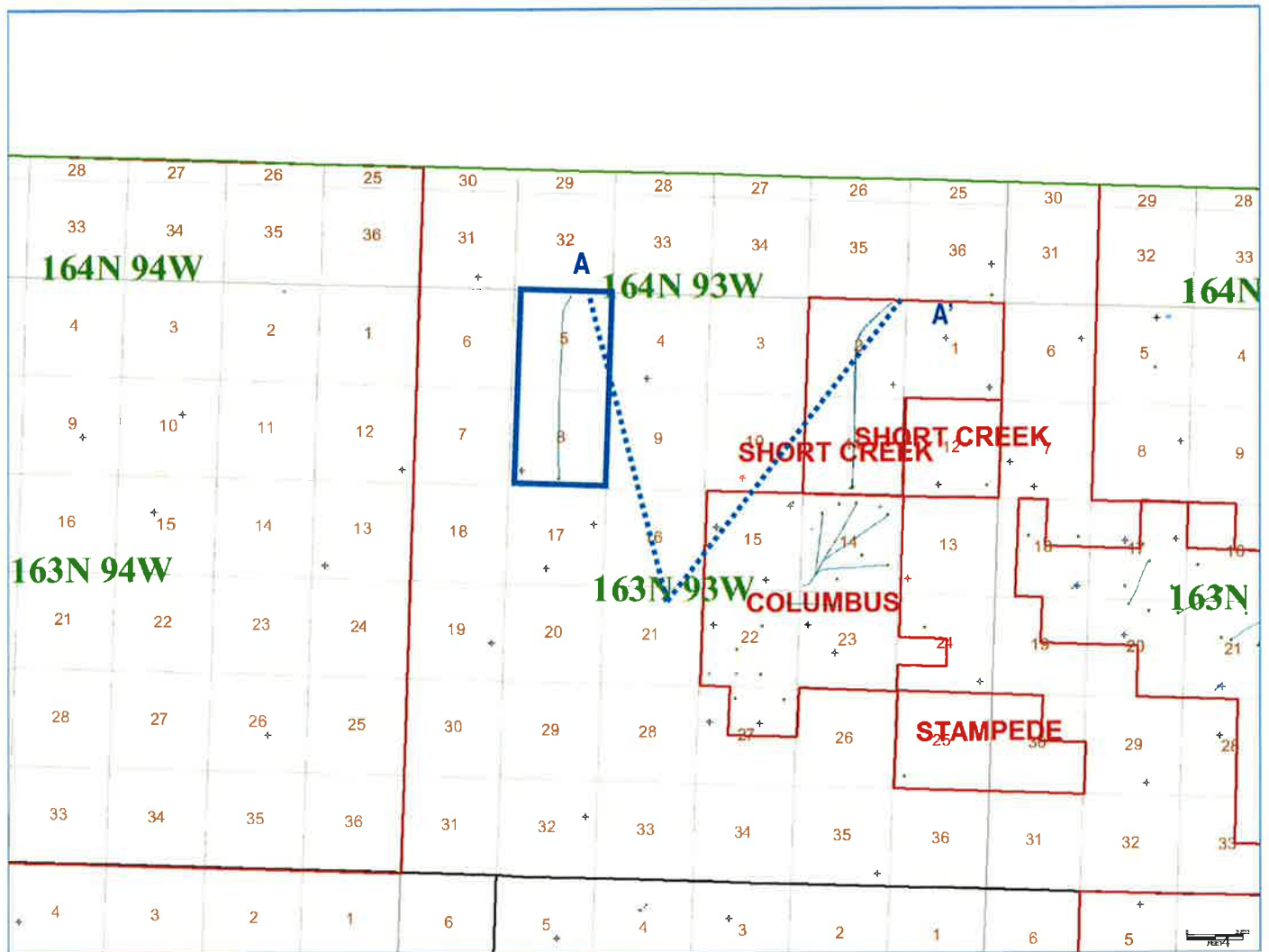


Temporary spacing to develop an oil and/or gas pool discovered by the Hess Corp. #0508H-1 AV-H Osborn-163-93, Lot 2, Section 5, T.163N., R.93W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.

North Dakota Industrial Commission

**Case # 19401
January 16, 2013**

Location Map Short Creek-Bakken Pool, Burke County, ND



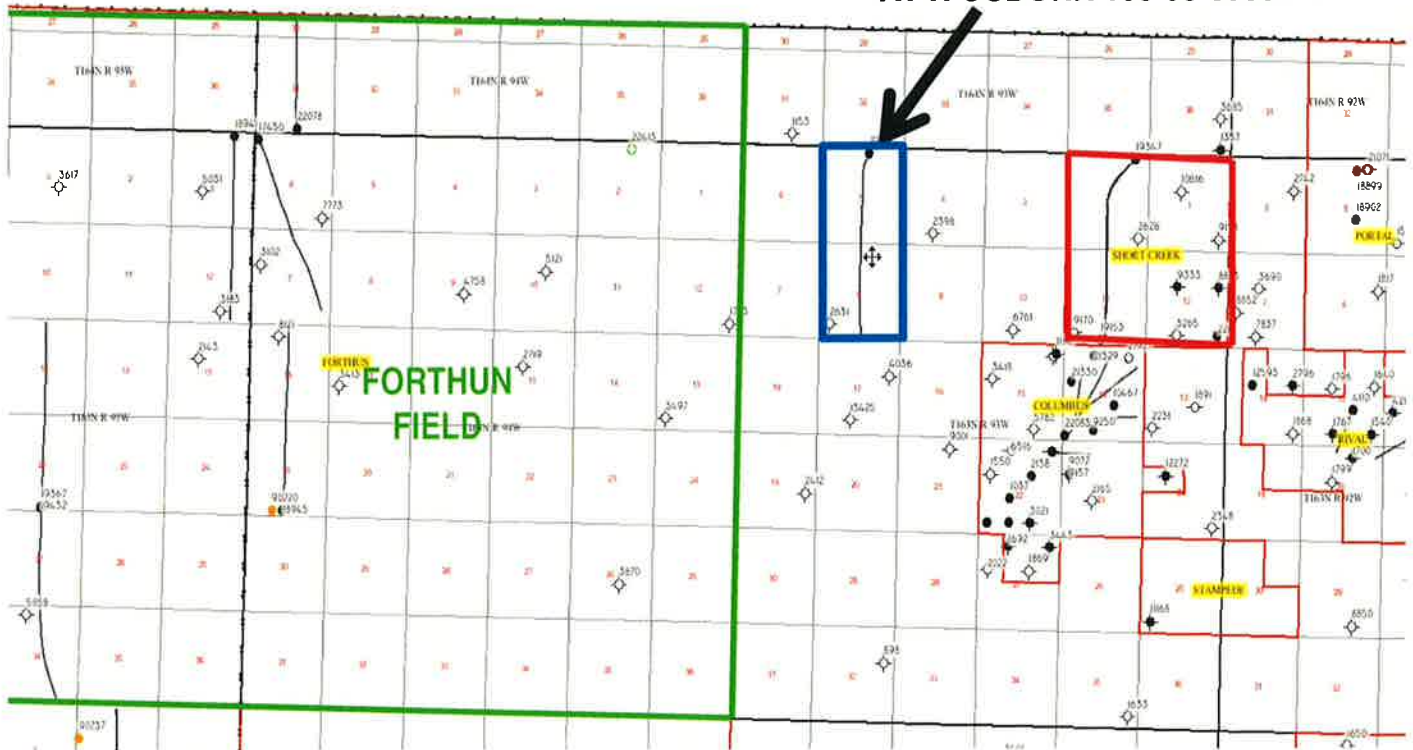
- WELL SYMBOLS**
- Location Only
 - Well Drilling
 - Waiting on Completion
 - Oil Well
 - Abandoned Well
 - Gas Well
 - Injection Well
 - Permit Canceled
 - Oil & Gas Well
 - Dry Hole
 - Plugged and Abandoned
 - Service Well
 - Temporarily Abandoned
 - Abandoned Oil Well
 - Abandoned GAS Well

Note: Well symbols are located at BHL

Case # 19401
01/16/13
Exhibit 1a

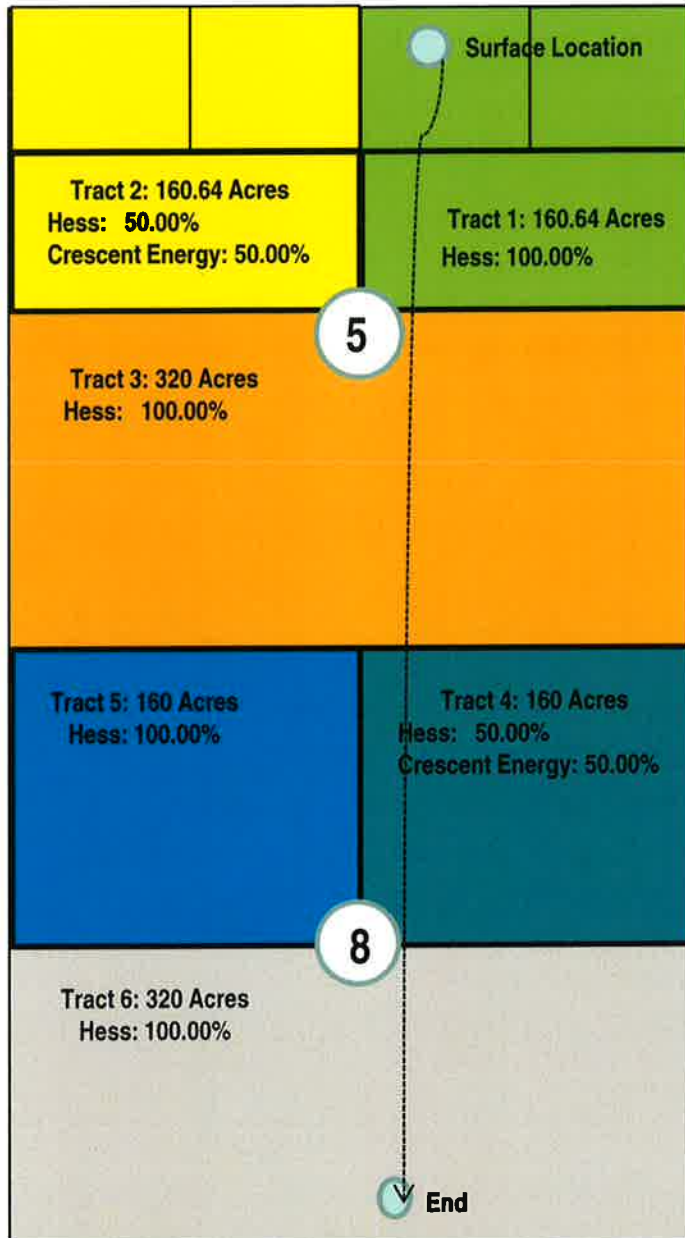
Location Field Outline Map, Burke County, ND

AV-H OSBORN 163-93-0508H-1



Case # 19401
01/16/13
Exhibit 1b

AV-H Osborn
T163N-R93W
Sections 5 & 8
Burke County, ND



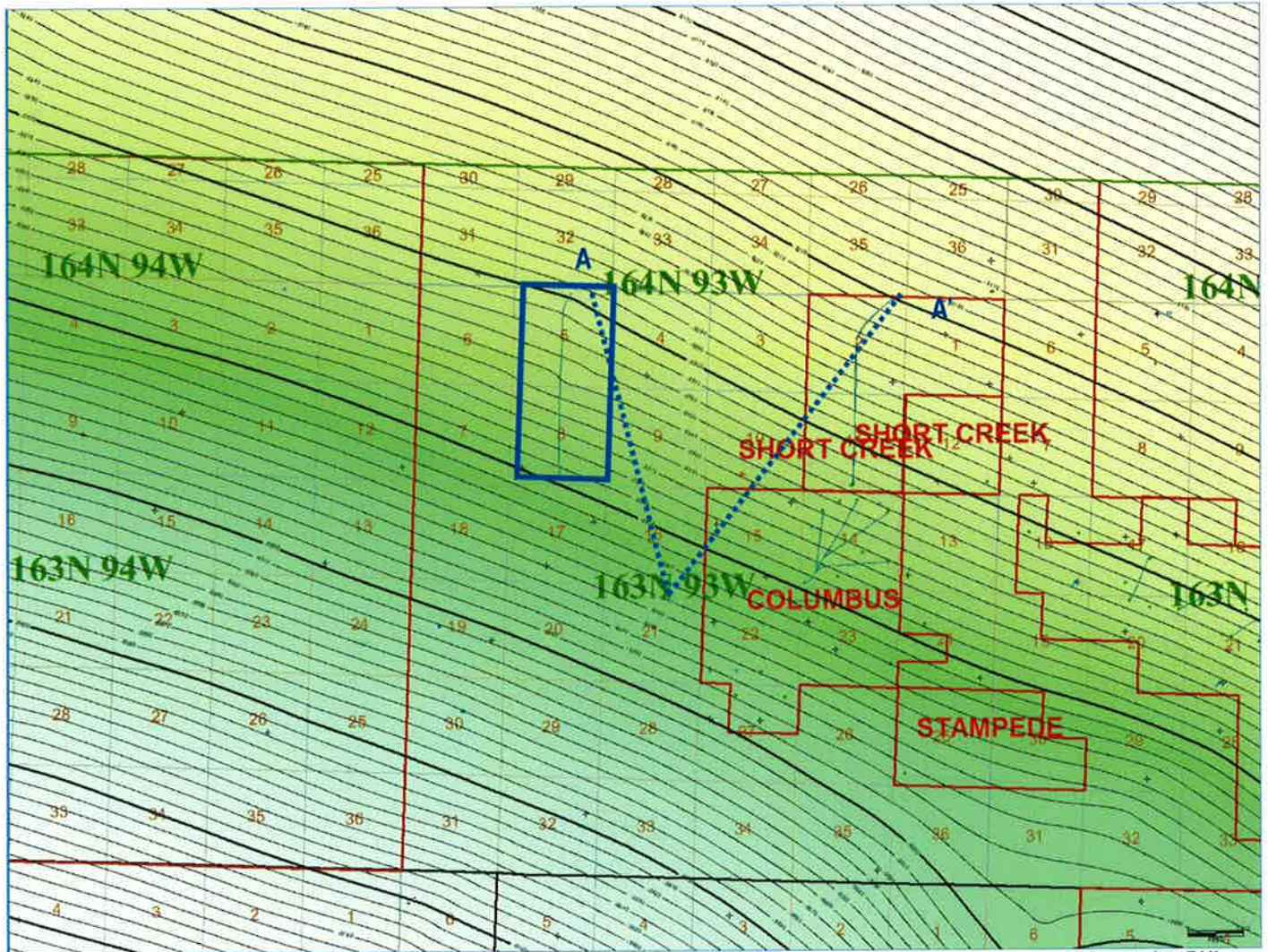
Hess
Crescent Point Energy US Corp
Total

87.487500%
12.512500%
100.000000%

Case # 19401
1/16/2013
Exhibit # 2

Top Middle Bakken Structure Map (SSTVD)

CI: 10 ft.



Note: Well symbols are located at BHL

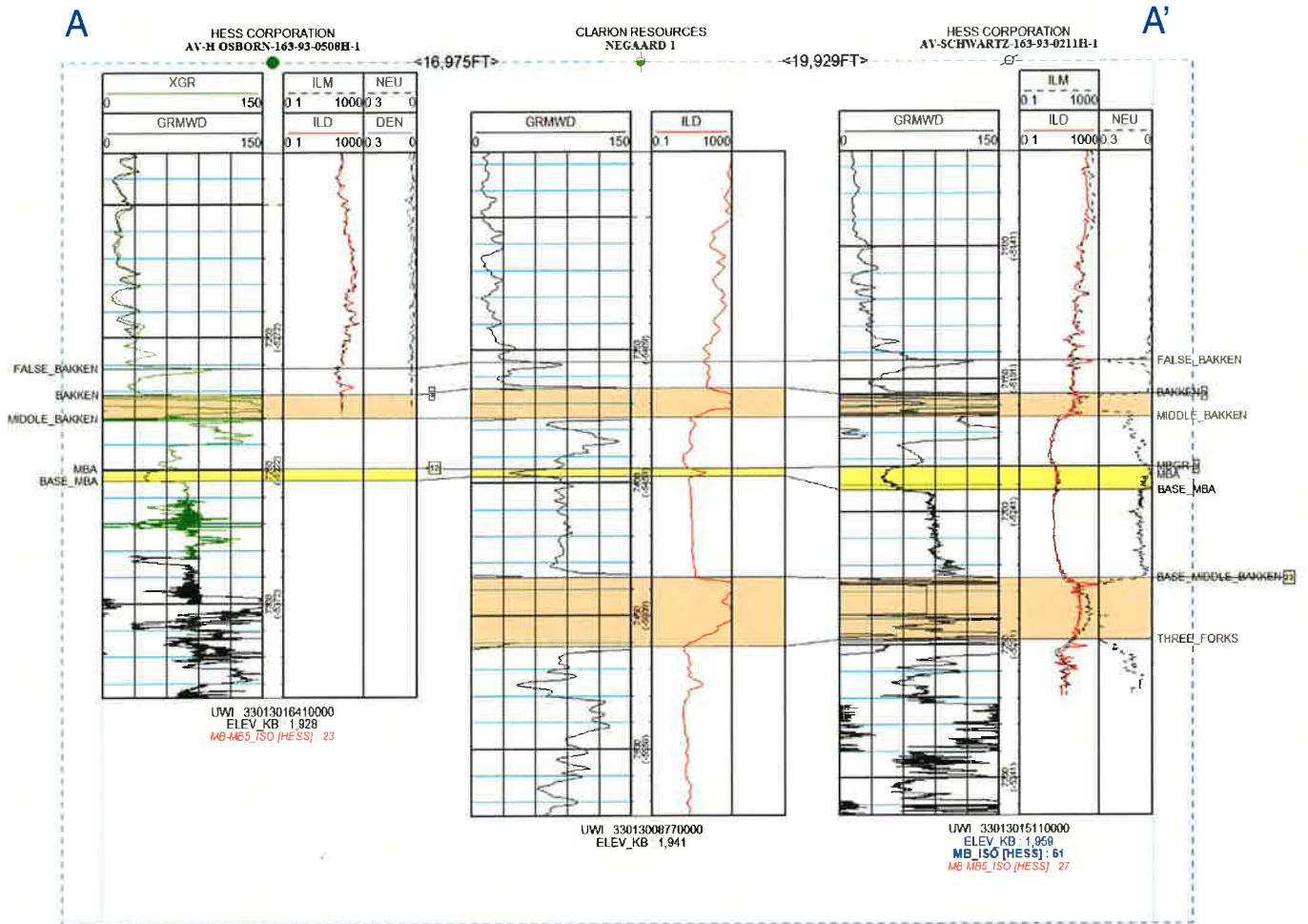


Unit Outline

- WELL SYMBOLS**
- Location Only
 - Well Drilling
 - Waiting on Completion
 - Oil Well
 - Abandoned Well
 - Gas Well
 - Injection Well
 - Permit Canceled
 - Oil & Gas Well
 - Dry Hole
 - Plugged and Abandoned
 - Service Well
 - Temporarily Abandoned
 - Abandoned Oil Well
 - Abandoned GAS Well

Case # 19401
01/16/13
Exhibit 3

Stratigraphic Cross Section A to A' Flattened on Middle Bakken



Hess Corporation
Typical Avalanche Area Data for One Well in 1280 acres
34-Stage Fracs per Lateral

Middle Bakken Reservoir Data

Gross Thickness	70 Feet
Porosity	6 %
Oil Saturation	55%
Formation Volume Factor	1.5 rb/STB
Acreage	1280 Acres
OOIP	13 MMBO
Recovery Factor	1.77%
Initial reservoir pressure	4000-4800 psi
Water Saturation	45%
Reservoir Temperature	170-185 deg F
GOR	500-1200 scf/bbl

Economic Input

Capex	\$10.5 MM
Fixed Opex - Well	\$5,300 /Month
Variable Opex - Oil	\$3.57 /Bbl

AV-H. Osborn-163-93-0508H-1

30 Day IP	56 BOPD
Ultimate Recovery	less than 230 MBO

Economic Results

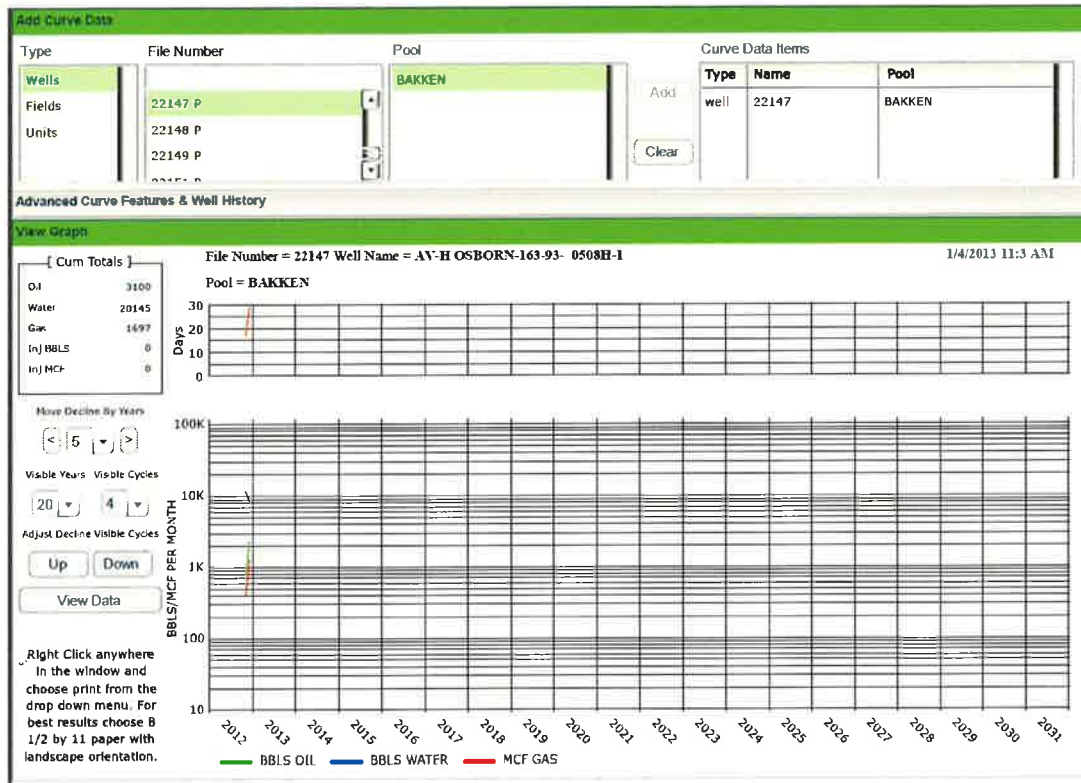
Price Assumption	Base
Oil Price	\$90 /BBL
Gas Price	\$3 /MMBTU
AT NPV10	-\$1.03 MM
Rate of Return	4 %
AT Payout	34 Years

Oil is trucked, gas flared, and water trucked to disposal.

Production Data (from NDIC)

AV-H OSBORN-163-93-0508H-1

Pool	Date	Days	BBLS Oil	Runs	BBLS Water	MCF Prod	MCF Sold	Vent/Flare
BAKKEN	Nov-12	29	2291	2324	8324	1286	0	1286
BAKKEN	Oct-12	17	809	384	11821	411	0	411





Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

December 20, 2012

TO: HESS CORPORATION
3015 16TH ST SW STE 20
MINOT ND 58701

FROM: North Dakota Industrial Commission
Governor Jack Dalrymple, Chairman

SUBJECT: Temporary Spacing Hearing; Case No. 19401

The temporary spacing for the development of an oil and/or gas pool discovered by the 22147 - AV-H OSBORN-163-93- 0508H-1 well, located in the LOT2 of Section 5, T.163N., R.93W., BURKE County, North Dakota will be considered at the North Dakota Industrial Commission hearing on January 16, 2013.

Three copies of all exhibits to be used at the hearing are to be prefiled with Mr. Bruce E. Hicks, Assistant Director, North Dakota Industrial Commission Oil & Gas Division, 600 East Boulevard Ave.- Dept. 405, Bismarck, ND 58505-0840 five (5) days prior to the date of the hearing.

The Industrial Commission, pursuant to North Dakota Administrative Code 43-02-03-18 part 4 desires full and consistent information from all participants in spacing hearings, especially the operators. Thus, effective immediately the Commission requires the following information be prefiled:

- 1) Name, address, and phone number of the operator of the discovery well.
- 2) Size and shape of the spacing units, well locations, and field rules being requested. If the requested spacing units are rectangular, indicate the desired orientation. Include any requests for exceptions needed.
- 3) A map showing all wells within one (1) mile of the area being considered for spacing and the pools from which they produce.
- 4) The pool's geologic formation (including stratigraphic definition) and the geographic area of the proposed field.
- 5) The following data must be included:
 - a) Initial reservoir pressure and any subsequent reservoir pressures
 - b) Pertinent production data
 - c) Oil analysis
 - d) Gas analysis
 - e) Gas-oil ratio
 - f) Porosity of net pay
 - g) Thickness of net pay
 - h) Water saturation of net pay
 - i) Oil formation volume factor
 - j) Reservoir temperature

- 6) The following data must be included if available:
 - a) Permeability
 - b) Resistivity or salinity of formation water
 - c) Oil Pour Point
 - d) Reservoir Drive Mechanism
 - e) Bubble Point Pressure
- 7) Pertinent economics.
- 8) Maximum area of efficient and effective drainage by wells and supporting data.
- 9) Estimated original oil in place and expected recovery.
- 10) Disposition of all fluids.
- 11) A lease ownership map showing working interest ownership, non-working interest ownership, and lease expiration dates.
- 12) A structure map, isopach map, and cross section if pertinent.
- 13) A complete suite of logs if not previously filed.

A person or persons knowledgeable of the information submitted and capable of answering questions on the data must testify at the hearing. An exception to this requirement can be made if the following requirements are met:

- 1) No further development is anticipated.
- 2) The information requested above is prefiled ten (10) days prior to the scheduled hearing.
- 3) Prefiled exhibits are accompanied by signed affidavits from the person or persons who prepared the exhibits attesting to the following:
 - 4)
 - a) Their professional qualifications as an expert witness.
 - b) That they prepared, supervised preparation, or reviewed the documents.
 - c) That the documents are true and correct.
 - d) Identification of each exhibit, and explanation of the pertinence of the exhibit to the temporary spacing matter at hand.
- 5) No one appears to oppose the temporary spacing request. If the operator declines to appear and an interested party does appear to oppose the temporary spacing request or submits a written objection, it may result in the matter being continued and an appearance by the operator required. In addition, you should be aware that in the event an Industrial Commission order is appealed the court decision will be based entirely on the hearing record. The lack of hearing testimony could result in an incomplete record.

In order to develop timely communication, all operators are asked to advise the Commission of the name and address of the person(s) responsible for regulatory matters for their company. Such person(s) will be notified of pending spacing matters.



Lynn D. Helms
Director

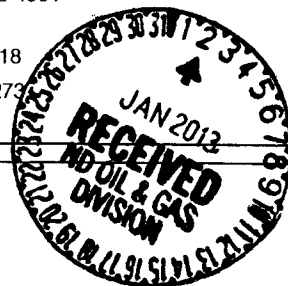
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sworn and subscribed to before me this 31st
day of December 20 12
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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, January 16, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, January 03, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 19399: Proper spacing for the development of the Twin Buttes-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Kodiak Oil & Gas (USA) Inc.

Case No. 19225: (Continued) Proper spacing for the development of the Dimond-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. OXY USA Inc.

Case No. 19067: (Continued) Proper spacing for the development of the Moccasin Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Enerplus Resources USA Corp.; Kodiak Oil & Gas (USA) Inc.; Marathon Oil Co.; WPX Energy Williston, LLC

Case No. 19400: Proper spacing for the development of the Marmon-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.; Petro-Hunt, LLC; Zenergy, Inc.

Case No. 18390: (Continued) Proper spacing for the development of the Lone Butte-Bakken Pool, McKenzie and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Hess Corp.; Marathon Oil Co.; Resolute Natural Resources Co., LLC

Case No. 19401: Temporary spacing to develop an oil and/or gas pool discovered by the Hess Corp. #0508H-1 AV-H Osborn-163-93, Lot 2, Section 5, T.163N., R.93W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 19402: Application of Hess Corp. for an order revoking the permit issued to Sinclair Oil and Gas Co. to drill the Uran #2-27H well, with a surface location in the NWNW of Section 27, T.154N., R.93W., Mountrail County, ND, or alternatively designating applicant as operator of said well, and such other relief as is appropriate.

Case No. 19403: Application of Hess Corp. for an order amending the applicable orders for the Manitou-Bakken Pool to establish two overlapping 2560-acre spacing units consisting of Sections 17, 18, 19 and 20, T.156N., R.94W.; and Sections 30 and 31, T.156N., R.94W. and Sections 6 and 7, T.155N., R.94W., Mountrail County, ND, for the purpose of drilling one or more horizontal wells between the existing 1280-acre spacing units; and such other relief as is appropriate.

Case No. 19404: Application of Hess Corp. for an order amending the applicable orders for the Sorkness-Bakken Pool, Mountrail County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until December 31, 2013, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 19405: Application of Hess Corp. for an order amending the applicable orders for the Robinson Lake-Bakken Pool, Mountrail County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until December 31, 2013, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 19406: Application of Hess Corp. for an order amending the applicable orders for the Blue Buttes-Bakken Pool, McKenzie County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until December 31, 2013, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 19407: Application of Hess Corp. for an order amending the applicable orders for the Blue Buttes-Bakken Pool, McKenzie County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until December 31, 2013, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 19408: Application of Petro-Hunt, LLC for an order amending the applicable orders for the Phelps Bay-Bakken Pool, the Charlson-Bakken Pool and the Keene-Bakken/Three Forks Pool to establish three overlapping 2560-acre spacing units consisting of Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23, T.153N., R.95W.; and Sections 18 and 19, T.153N., R.95W. and 13 and 24, T.153N., R.96W., McKenzie County, ND, and authorize one additional horizontal well to be drilled on each such overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 19409: Application of Bakken Hunter, LLC for an order extending the boundary of and amending the applicable orders for the Paulson-Bakken Pool to establish two 1440-acre spacing units consisting of Sections 25 and 36, T.164N., R.97W., and 1, T.163N., R.97W.; and Sections 26 and 35, T.164N., R.97W. and 2, T.163N., R.97W., Divide County, ND; to allow up to two horizontal wells to be drilled on each of the 1440-acre spacing units described above; and such other relief as is appropriate.

Case No. 19410: Application of Bakken Hunter, LLC for an order extending the boundary of and amending the applicable orders for the Bounty School-Bakken Pool to establish five 1440-acre spacing units consisting of Sections 25 and 36, T.164N., R.96W. and 1, T.163N., R.96W.; Sections 27 and 34, T.164N., R.96W. and 3, T.163N., R.96W.; Sections 28 and 33, T.164N., R.96W. and 4, T.163N., R.96W.; Sections 29 and 32, T.164N., R.96W. and 5, T.163N., R.96W.; and Sections 30 and 31, T.164N., R.96W. and 6, T.163N., R.96W.; ten 1280-acre spacing units consisting of Sections 12 and 13; Sections 10 and 15; Sections 9 and 16; Sections 8 and 17; Sections 7 and 18; Sections 24 and 25; Sections 22 and 27; Sections 21 and 28; Sections 20 and 29; and Sections 19 and 30, T.163N., R.96W.; and seven 640-acre spacing units described as Sections 26, 31, 32, 33, 34, 35 and 36, T.163N., R.96W., Divide County, ND; to allow up to two horizontal wells to be drilled on each of the 1440 and 1280-acre spacing units described above; and such other relief as is appropriate.

Case No. 19411: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Sand Creek and/or Keene-Bakken Pools to establish an overlapping 2560-acre spacing unit consisting of Sections 26, 27, 34 and 35, T.153N., R.96W., McKenzie County, ND, for the purpose of drilling one or more horizontal wells between the existing 1280-acre spacing units; and such other relief as is appropriate.

Case No. 19412: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Charlson or Phelps Bay-Bakken Pools to designate Sections 24 and 25, T.153N., R.95W., McKenzie County as a 1280-acre spacing unit and authorize up to seven horizontal wells to be drilled thereon, with relief from any tool error requirements; and such other relief as is appropriate.

Case No. 19413: Application of Burlington Resources Oil & Gas Co. LP for an order extending the outline and amending the applicable orders for the Johnson Corner-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 4, 5, 8 and 9, T.150N., R.96W., McKenzie County, ND, for the purpose of drilling one or more horizontal wells between the existing 1280-acre spacing units; and such other relief as is appropriate.

Case No. 19414: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Johnson Corner and/or the Blue Buttes-Bakken Pools to establish an overlapping 2560-acre spacing unit consisting of Sections 14, 15, 22 and 23, T.150N., R.96W., McKenzie County, ND, for the purpose of drilling one or more horizontal wells between the existing 1280-acre spacing units; and such other relief as is appropriate.

Case No. 19415: Application of Whiting Oil and Gas Corp. for an order extending the outline and amending the applicable orders for the Zenith or the Green River-Bakken Pools to designate Sections 25 and 36, T.140N., R.99W., Stark County, ND, as a 1280-acre spacing unit and authorize the drilling of up to four horizontal wells on such spacing unit, and such other relief as is appropriate.

Case No. 19416: Application of Whiting Oil and Gas Corp. for an order extending the outline and amending the applicable orders for the South Heart and/or Dickinson-Bakken Pools to designate Sections 28 and 33, T.140N., R.97W., as a 1280-acre spacing unit for either the South Heart or the Dickinson-Bakken Pools, and to authorize the drilling of up to four horizontal wells on each existing and proposed new 1280-acre spacing unit, consisting of Sections 28 and 33; Sections 29 and 32, and Sections 30 and 31, T.140N., R.97W., Stark County, ND, and such other relief as is appropriate.

Case No. 19417: Application of Murex Petroleum Corp. for an order amending the applicable orders for the Elmore-Madison Pool, Renville County, ND, to allow production wells to be drilled and completed as close as 100 feet to all or some portions of the boundary of the Elmore-Madison Unit, and such other relief as is appropriate.

Case No. 19418: Application of Sequel Energy, LLC for an order amending the applicable orders for the Pierre Creek-Bakken Pool to establish a 2560-acre spacing unit consisting of Sections 30 and 31, T.147N., R.102W. and Sections 6 and 7, T.146N., R.102W., McKenzie County, ND, and allow up to six horizontal wells to be drilled on such spacing unit, and such other relief as is appropriate.

Case No. 18999: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Flat Top Butte-Bakken Pool to establish a 1280-acre spacing unit, consisting of Sections 6 and 7, T.146N., R.101W., McKenzie County, ND, and to authorize up to four horizontal wells to be drilled on such spacing unit with relief from any tool error requirements; and such other relief as is appropriate.

Case No. 19419: Application of OXY USA, Inc. for an order establishing a 160-acre drilling unit consisting of the S/2 SW/4 of Section 10 and the N/2 NW/4 of Section 15, T.141N., R.94W., Dunn County, ND, and allowing a well to be completed in the Madison Formation at a location approximately 350 feet from the north line and 1980 feet from the west line of said Section 15, and such other relief as is appropriate.

Case No. 19420: Application of OXY USA, Inc. for an order amending the applicable orders to allow wells completed in the Dimond-Bakken Pool, Burke County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2013, and such other relief as is appropriate.

Case No. 19421: Application of OXY USA, Inc. for an order amending the applicable orders to allow wells completed in the Russian Creek-Bakken Pool, Dunn County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2013, and such other relief as is appropriate.

Case No. 19422: Application of OXY USA, Inc. for an order amending the applicable orders to allow wells completed in the Murphy Creek-Bakken Pool, Dunn County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2013, and such other relief as is appropriate.

Case No. 19423: Application of OXY USA, Inc. for an order amending the applicable orders to allow wells completed in the Manning-Bakken Pool, Dunn County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2013, and such other relief as is appropriate.

Case No. 19424: Application of OXY USA, Inc. for an order amending the applicable orders to allow wells completed in the Hungry Man Butte-Bakken Pool, Billings County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2013, and such other relief as is appropriate.

Case No. 19425: Application of OXY USA, Inc. for an order amending the applicable orders to allow wells completed in the Fayette-Bakken Pool, Dunn County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2013, and such other relief as is appropriate.

Case No. 19426: Application of OXY USA, Inc. for an order amending the applicable orders to allow wells completed in the Cabernet-Bakken Pool, Dunn County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2013, and such other relief as is appropriate.

Case No. 19427: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2013, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 19428: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Alger-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19429: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Bull Butte-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19430: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19431: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Cottonwood-Bakken Pool, Burke and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19432: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19433: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Gros Ventre-Bakken Pool, Burke and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19434: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Robinson Lake-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19435: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Tyrone-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19436: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Willow Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19437: Application of Zargon Oil (ND) Inc. for an order amending the applicable orders for the Mackabee Coulee-Madison Pool to establish a 320-acre spacing unit consisting of the N/2 of Section 16, T.158N., R.85W., Renville County, ND, and authorize the drilling of a horizontal well with one or more laterals on such spacing unit, and such other relief as is appropriate.

Case No. 19438: Application of Zargon Oil (ND) Inc. for an order amending the applicable orders for the Mackabee Coulee-Madison Pool to establish a 320-acre spacing unit consisting of the N/2 of Section 16, T.158N., R.85W., Renville County, ND, and authorize the drilling of a horizontal well with one or more laterals on such spacing unit, and such other relief as is appropriate.

Case No. 19439: Application of Zargon Oil (ND) Inc. for an order amending the applicable orders for the Mackabee Coulee-Madison Pool to establish a 320-acre spacing unit consisting of the N/2 of Section 16, T.158N., R.85W., Renville County, ND, and authorize the drilling of a horizontal well with one or more laterals on such spacing unit, and such other relief as is appropriate.

Case No. 19440: Application of Zargon Oil (ND) Inc. for an order amending the applicable orders for the Mackabee Coulee-Madison Pool to establish a 320-acre spacing unit consisting of the N/2 of Section 16, T.158N., R.85W., Renville County, ND, and authorize the drilling of a horizontal well with one or more laterals on such spacing unit, and such other relief as is appropriate.

Case No. 19441: Application of Zargon Oil (ND) Inc. for an order amending the applicable orders for the Mackabee Coulee-Madison Pool to establish a 320-acre spacing unit consisting of the N/2 of Section 16, T.158N., R.85W., Renville County, ND, and authorize the drilling of a horizontal well with one or more laterals on such spacing unit, and such other relief as is appropriate.

Case No. 19442: Application of Zargon Oil (ND) Inc. for an order amending the applicable orders for the Mackabee Coulee-Madison Pool to establish a 320-acre spacing unit consisting of the N/2 of Section 16, T.158N., R.85W., Renville County, ND, and authorize the drilling of a horizontal well with one or more laterals on such spacing unit, and such other relief as is appropriate.

Case No. 19443: Application of Zargon Oil (ND) Inc. for an order amending the applicable orders for the Mackabee Coulee-Madison Pool to establish a 320-acre spacing unit consisting of the N/2 of Section 16, T.158N., R.85W., Renville County, ND, and authorize the drilling of a horizontal well with one or more laterals on such spacing unit, and such other relief as is appropriate.

Case No. 19444: Application of Zargon Oil (ND) Inc. for an order amending the applicable orders for the Mackabee Coulee-Madison Pool to establish a 320-acre spacing unit consisting of the N/2 of Section 16, T.158N., R.85W., Renville County, ND, and authorize the drilling of a horizontal well with one or more laterals on such spacing unit, and such other relief as is appropriate.

Case No. 19445: Application of Zargon Oil (ND) Inc. for an order amending the applicable orders for the Mackabee Coulee-Madison Pool to establish a 320-acre spacing unit consisting of the N/2 of Section 16, T.158N., R.85W., Renville County, ND, and authorize the drilling of a horizontal well with one or more laterals on such spacing unit, and such other relief as is appropriate.

Case No. 19446: Application of Zargon Oil (ND) Inc. for an order amending the applicable orders for the Mackabee Coulee-Madison Pool to establish a 320-acre spacing unit consisting of the N/2 of Section 16, T.158N., R.85W., Renville County, ND, and authorize the drilling of a horizontal well with one or more laterals on such spacing unit, and such other relief as is appropriate.

Case No. 19447: Application of Zargon Oil (ND) Inc. for an order amending the applicable orders for the Mackabee Coulee-Madison Pool to establish a 320-acre spacing unit consisting of the N/2 of Section 16, T.158N., R.85W., Renville County, ND, and authorize the drilling of a horizontal well with one or more laterals on such spacing unit, and such other relief as is appropriate.

Case No. 19448: Application of Zargon Oil (ND) Inc. for an order amending the applicable orders for the Mackabee Coulee-Madison Pool to establish a 320-acre spacing unit consisting of the N/2 of Section 16, T.158N., R.85W., Renville County, ND, and authorize the drilling of a horizontal well with one or more laterals on such spacing unit, and such other relief as is appropriate.

Case No. 19449: Application of Zargon Oil (ND) Inc. for an order amending the applicable orders for the Mackabee Coulee-Madison Pool to establish a 320-acre spacing unit consisting of the N/2 of Section 16, T.158N., R.85W., Renville County, ND, and authorize the drilling of a horizontal well with one or more laterals on such spacing unit, and such other relief as is appropriate.

Case No. 18647: (Continued) In the matter of the Application of Teresa Norbeck, Blaine Yessel, and Stephanie Pape objecting to ConocoPhillips' imposition of the risk penalty upon proceeds from the Midnight Run #21-1TFH, Midnight Run #41-1TFH, Midnight Run #21-1MBH, Midnight Run #11-1MBH, and Midnight Run #31-1TFH wells, each of said wells located in Section 1 and 12, T.152N., R.96W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 19438: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Reckard SWD #1 well, SENE Section 27, T.146N., R.94W., Bailey Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19439: Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the P Wood 3-27 SWD well, NENW Section 27, T.154N., R.98W., Trux Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19440: Application of Kodiak Oil & Gas (USA) Inc. for an order amending the applicable orders for the Trux-Bakken Pool to authorize up to eight horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 6 and 7, T.153N., R.98W.; and to authorize up to five horizontal wells to be drilled on twelve 1280-acre spacing units described as Sections 1 and 12; Sections 2 and 11; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; and Sections 16 and 21, T.154N., R.98W.; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; and Sections 18 and 19, T.154N., R.97W.; and Sections 4 and 5; and Sections 8 and 9, T.153N., R.98W., McKenzie and Williams Counties, ND, without regard to tool error; and such other relief as is appropriate.

Case No. 19441: Application of Kodiak Oil & Gas (USA) Inc. for an order amending the applicable orders for the Grinnell-Bakken Pool to authorize up to five horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.97W., Williams and McKenzie Counties, ND, without regard to tool error; and such other relief as is appropriate.

Case No. 19442: Application of Kodiak Oil & Gas (USA) Inc. for an order amending the applicable orders for the Banks-Bakken Pool to authorize up to five horizontal wells to be drilled on three 1280-acre spacing units described as Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.153N., R.97W., McKenzie County, ND, without regard to tool error; and such other relief as is appropriate.

Case No. 19262: (Continued) Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle #15-14-11-4H well, SWSE of Section 14, T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as may be appropriate.

Case No. 19263: (Continued) Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle 15-14-24-16H well, SWSE of Section 14, T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19264: (Continued) Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle #1-22-10H well, NENE of Section 22, T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19265: (Continued) Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle #1-22-23H well, NENE of Section 22, T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19266: (Continued) Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle #15-22-15-3H3 well, SWSE of Section 22, T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19267: (Continued) Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle #15-22-15-4H well, SWSE of Section 22, T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19268: (Continued) Application

of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Tall Bear #16-15-16H well, SESE, Section 15, T.147N., R.91W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19443: Application of Murex Petroleum Corp. for an order allowing up to eight horizontal wells to be drilled and completed on a spacing unit for the Tioga-Bakken Pool described as the S/2 of Section 22, all of Section 27 and the N/2 of Section 34, T.158N., R.95W., Williams County, ND, without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 19444: Application of Murex Petroleum Corp. for an order allowing up to eight horizontal wells to be drilled and completed on four spacing units for the Beaver Lodge-Bakken Pool described as Sections 5 and 8, T.156N., R.95W.; and Sections 13 and 24; Sections 14 and 23; and Sections 15 and 22, T.156N., R.96W., Williams County, ND, without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 19445: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7 and 8, T.163N., R.101W., Colgan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19446: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.163N., R.101W., Colgan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19447: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.163N., R.101W., Colgan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19448: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.163N., R.101W., Colgan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19449: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19450: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19451: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19452: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19453: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19454: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.163N., R.99W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19455: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19456: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19457: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19458: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19459: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19460: Application of Petro Harvester Operating Co., LLC, pursuant to NDAC § 43-02-03-88.1 for an order allowing gas produced from the Johnson #14-1, located in the SWSW of Section 14, T.163N., R.93W., Burke County, ND, to be commingled at the Watterud Central Production Facility located in Section 23, T.163N., R.93W., Burke County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.

Case No. 19461: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 31, 32, 33 and 34, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County,

ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19462: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 2, 11 and 12, T.152N., R.96W., Union Center-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19463: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 3, 10 and 11, T.152N., R.96W., Union Center-Bakken and Keene-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19464: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Johnson Corner-Bakken Pool to authorize up to ten horizontal wells to be drilled on a 2560-acre spacing unit consisting of Sections 15, 22, 27 and 34, T.150N., R.96W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 19465: Application of Hess Corp. for an order amending the applicable orders for the Cottonwood-Bakken Pool to authorize up to four horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 25 and 36, T.157N., R.92W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 19466: Application of Hess Corp. for an order amending the applicable orders for the Kittleson Slough-Bakken Pool to authorize up to four horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 2 and 11, T.157N., R.91W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 19467: Application of Hess Corp. for an order amending the applicable orders for the Clear Water-Bakken Pool to authorize up to four horizontal wells to be drilled on five 1280-acre spacing units described as Sections 8 and 17; Sections 9 and 16; Sections 20 and 29; Sections 21 and 28; and Sections 22 and 27, T.157N., R.90W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 19468: Application of Hess Corp. for an order amending the applicable orders for the Alger-Bakken Pool to authorize up to eight horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 29 and 32, T.156N., R.92W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 19469: Application of Hess Corp. for an order amending the applicable orders for the Ross-Bakken Pool to authorize up to four horizontal wells to be drilled on three 1280-acre spacing units described as Sections 20 and 21; Sections 9 and 16, T.156N., R.90W.; and Sections 28 and 29, T.157N., R.91W.; to authorize up to six horizontal wells to be drilled on two 1280-acre spacing units described as Sections 26 and 27, and Sections 28 and 29, T.156N., R.90W.; to authorize up to eight horizontal wells to be drilled on three 1280-acre spacing units described as Sections 27 and 34; Sections 25 and 36, T.156N., R.91W.; and Sections 26 and 35, T.156N., R.92W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 19470: Application of Hess Corp. for an order amending the applicable orders for the Stanley-Bakken Pool to authorize up to eight horizontal wells to be drilled on a 1280-acre spacing unit described as Section 4, T.155N., R.91W., and Section 33, T.156N., R.91W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 19471: Application of Hess Corp. for an order amending the applicable orders for the Robinson Lake-Bakken Pool to authorize up to ten wells to be drilled on a 1280-acre spacing unit described as Section 27 and 34, T.154N., R.93W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 19472: Application of Hess Corp. for an order amending the applicable orders for the Elm Tree-Bakken Pool to authorize up to nine horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 15 and 22, T.153N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 19473: Application of Hess Corp. for an order amending the applicable orders for the Antelope-Sanish pool to authorize up to nine horizontal wells to be drilled on two 1280-acre spacing units described as Sections 27 and 34; and Sections 28 and 33, T.153N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 19474: Application of True Oil LLC for an order amending the applicable orders for the Bowline-Bakken Pool, McKenzie County, ND, to authorize up to seven horizontal wells to be drilled on each such 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19475: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.142N., R.98W., Snow-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19476: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 23, 26 and 35, T.142N., R.96W., Russian Creek - Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19477: Application of Petro-Hunt, LLC, for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.153N., R.95W., Charlson-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19478: Application of Petro-Hunt, LLC, for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.158N., R.94W., East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19479: Application of Petro-Hunt, LLC, for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.158N., R.93W., East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by,

Jack Dalrymple, Governor
Chairman, ND Industrial Commission

12/25 - 608867

STATE OF NORTH DAKOTA)
COUNTY OF BURKE)



Kristi M. Bohl of said County and State, being first duly sworn, on her oath, says that she is the owner of The Burke County Tribune, a weekly newspaper of general circulation, printed at Bowbells, in said County and State, and that she has been during the time hereinafter mentioned, and that the Notice of Publication of

Notice of Hearing

a printed copy of which is hereto annexed, was published in the regular and entire issue of said newspaper during the period and time of publication, and that the Notice was published in the newspaper proper and not in supplement, once each week for 1 successive weeks, to wit:

12-20-2012 _____ 20 _____ 20 _____
_____ 20 _____ 20 _____ 20 _____

Kristi M. Bohl
Kristi M. Bohl, Publisher

Subscribed and sworn to before me this 26th day of

December 2012.

Lyann Olson
Notary Public in and for
Burke County, North Dakota

LYANN OLSON
Notary Public
State of North Dakota
My Commission Expires Aug. 6, 2014

1st time 72 lines at 69 per line 49.68

2nd time _____ lines at _____ per line _____

3rd time _____ lines at _____ per line _____

1st time _____ column inches at _____ per line _____

2nd time _____ column inches at _____ per line _____

TOTAL _____

Notice of Hearing

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, January 16, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, January 03, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 19225: (Continued) Proper spacing for the development of the Dimond-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. OXY USA Inc.

Case No. 19401: Temporary spacing to develop an oil and/or gas pool discovered by the Hess Corp. #0508H-1 AV-H Osborn-163-93, Lot 2, Section 5, T.163N., R.93W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 19420: Application of OXY USA, Inc. for an order amending the applicable orders to allow wells completed in the Dimond-Bakken Pool, Burke County, ND, to produce at a maximum efficient rate and flare gas produced in association with oil until December 31, 2013, and such other relief as is appropriate.

Case No. 19431: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Cottonwood-Bakken Pool, Burke and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19433: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Gros Ventre-Bakken Pool, Burke and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19460: Application of Petro Harvester Operating Co., LLC, pursuant to NDAC § 43-02-03-88.1 for an order allowing gas produced from the Johnston #14-1, located in the SWSW of Section 14, T.163N., R.93W., Burke County, ND, to be commingled at the Watterud Central Production Facility located in Section 23, T.163N., R.93W., Burke County, ND, as an exception to the provisions of NDAC §43-02-03-48, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
December 26, 2012

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL
AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 30, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. **PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 17, 2013. **STATE OF NORTH DAKOTA TO:**

Case No. 20304: Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20097: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 27, 28, 33 and 34, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is

Case No. 20307: Application of Zenergy, Inc. for an order amending the field rules for the Eightmile-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34; and Sections 29, 30, 31 and 32, T.153N., R.102W., Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on each 2560-acre spacing unit and such other relief as is appropriate.

Case No. 20308: Application of Zenergy, Inc. for an order amending the field rules for the Elidah-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20309: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek and/or Carlson-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 12, 13, 24 and 25, T.154N., R.95W., Williams and McKenzie Counties, ND, authorizing the drilling of a total not to exceed fourteen wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20116: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20117: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Hofflund-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20118: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20312: Application of EOG Resources, Inc. for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

AFFIDAVIT OF PUBLICATION



STATE OF NORTH DAKOTA)
County of McKenzie) ss

I, Nancy Toy being first duly sworn, on my oath, say that I am the Production Manager of the McKenzie County Farmer, a weekly newspaper of general circulation, published in the city of Watford City, in said county and state, and that the advertisement headed:

Notice of Hearing/May 30, 2013

a printed copy of which is here annexed, was published in the regular and entire issue of said newspaper during the period and time of publication, and that the notice was published in the newspaper proper, and not in a supplement, once a week for one ~~CONSECUTIVE~~ weeks, as follows:

Straight Matter Lines	<u>341</u>			
First Time Line Rate	<u>78¢</u>	<u>\$265.98</u>	<u>5-8</u>	<u>2013</u>
Subsequent Line Rates	<u>78¢</u>			
	<u>78¢</u>			
Column Inches				
First Time Inch Rate	<u>\$5.77</u>			
Subsequent Inch Rates	<u>\$5.77</u>			

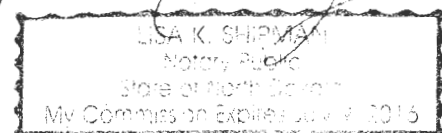
Total Cost of Legal, \$ 265.98

Nancy Toy
Subscribed and sworn to before me this 8th day of May

A.D. 2013

Notary Public,
State of North Dakota

My Commission Expires



Case No. 20313: Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Blue Buttes, Spotted Horn, Clarks Creek, or Antelope-Sanish Pool to create and establish a 640-acre spacing unit comprised of Section 36, T.151N., R.95W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20316: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Squaw Gap-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.147N., R.105W.; two overlapping 1280-acre spacing units comprised of Sections 1 and 12, T.146N., R.105W.; and Sections 2 and 11, T.146N., R.104W.; two 640-acre spacing units comprised of Section 14; and Section 28, T.146N., R.104W., McKenzie County, ND, authorizing the drilling of a total of not more than five wells on said 1280 and 640-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20317: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Squaw Gap-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 10, T.146N., R.104W., McKenzie County, ND, authorizing the drilling of a total of not more than five wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20318: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple multi-lateral horizontal wells in existing spacing units in the Squaw Gap-Bakken Pool, McKenzie County, ND, in addition to any existing Bakken wells in said spacing units, with a portion of the vertical section of the well open to the Lodgepole Formation above the stratigraphic limits of the Bakken Pool and such other relief as is appropriate.

Case No. 20319: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple multi-lateral horizontal wells in existing spacing units in the Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, in addition to any existing Sanish wells in said spacing units, with a portion of the vertical section of the well open to the Lodgepole Formation above the stratigraphic limits of the Bakken Pool and such other relief as is appropriate.

Case No. 20321: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple multi-lateral horizontal wells in existing spacing units in the Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, in addition to any existing Bakken wells in said spacing units, with a portion of the vertical section of the well open to the Lodgepole Formation above the stratigraphic limits of the Bakken Pool and such other relief as is appropriate.

Case No. 19901: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Bridge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20345: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand

Creek Federal #153-96-23-14-2H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20346: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #153-96-23-14-3H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20347: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #153-96-23-14-10H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20348: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Syverson #150-99-36-25-1H well located in a spacing unit described as Sections 25 and 36, T.150N., R.99W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20349: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Barracuda #150-100-2-11-1H well located in a spacing unit described as Sections 2 and 11, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20350: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Johnson #150-99-33-28-2H well located in a spacing unit described as Sections 28 and 33, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20351: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Johnson #150-99-33-28-3H well located in a spacing unit described as Sections 28 and 33, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20352: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Obenour #150-99-28-33-1H well located in a spacing unit described as Sections 28 and 33, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20353: In the matter of the petition for a risk penalty of Liberty Resources LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Fritz #150-101-32-29-1H well located in a spacing unit described as Sections 29 and 32, T.150N., R.101W., McKenzie County, ND, Pronghorn-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20362: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20363: Application of G3 Operating, L.L.C. for an order authorizing the drilling, completing and producing of a total of thirteen wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20378: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19369: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of five wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 28 and 33, T.146N., R.104W., Squaw Gap-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20401: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.153N., R.102W., in a field yet to be determined in the Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20402: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.153N., R.102W., in a field yet to be determined in the Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20403: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.152N., R.103W. and Sections 6 and 7, T.152N., R.102W., Eightmile-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20404: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial
(May 8, 2013)

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