

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 19229

ORDER NO. 21532

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE PROPER SPACING FOR THE
DEVELOPMENT OF THE SHORT CREEK-
BAKKEN POOL, BURKE COUNTY, ND,
REDEFINE THE FIELD LIMITS, AND ENACT
SUCH SPECIAL FIELD RULES AS MAY BE
NECESSARY.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 19th day of December, 2012.
- (2) At the time of hearing, Hess Corporation (Hess) was an operator in the Short Creek-Bakken Pool. The Commission notes Hess Bakken Investments II, LLC is Hess' successor.
- (3) Counsel for Hess requests that the proper spacing for the Short Creek-Bakken Pool be considered at the regularly scheduled hearing in June 2014.
- (4) There were no objections to said request.
- (5) The proper spacing for the Short Creek-Bakken Pool should be considered at the regularly scheduled hearing in June 2014.

IT IS THEREFORE ORDERED:

(1) Commission Order No. 15823, covering all of the Short Creek-Bakken Pool, as amended, shall remain in full force and effect until further order of the Commission. If the Short Creek-Bakken is still producing, the proper spacing for the pool will be considered by the Commission on or before its regularly scheduled hearing date in June 2014. If, however, the Short Creek-Bakken Pool is no longer producing when the proper spacing is to be considered, the Commission, at its own discretion, may refrain from scheduling a proper spacing hearing and may, without further notice, enter an order dismissing the proper spacing matter.

Dated this 10th day of February, 2014.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

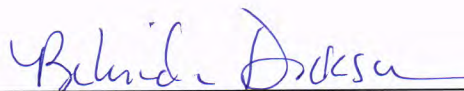
STATE OF NORTH DAKOTA

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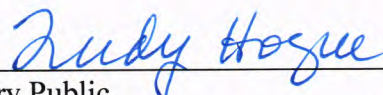
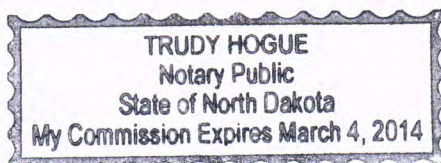
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 25th day of February, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 21532 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 19229:

JOHN MORRISON
CROWLEY FLECK PLLP
PO BOX 2798
BISMARCK ND 58502-2798



Belinda Dickson
Oil & Gas Division

On this 25th day of February, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Lisa Herberholz <lherberholz@crowleyfleck.com>
Sent: Monday, December 17, 2012 10:57 AM
To: Kadrmass, Bethany R.
Cc: Solomon, Matt L.; John W. Morrison
Subject: Continue Cases
Attachments: NDIC Ltr - Continue 19228 & 19229.pdf

Please see the attached request to continue Case Nos. 19228 and 19229. Thank you.

Lisa

CROWLEY | FLECK PLLP
ATTORNEYS

Lisa Herberholz

Administrative Assistant

Crowley Fleck PLLP

400 East Broadway Avenue, Suite 600

P.O. Box 2798

Bismarck, ND 58502

Direct 701.224.7538

Fax 701.222.4853

✉ lherberholz@crowleyfleck.com

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John W. Morrison
400 East Broadway, Suite 600
P.O. Box 2798
Bismarck, ND 58502-2798
Office: 701.223.6585
Direct: 701.224.7534
jmorrison@crowleyfleck.com

December 17, 2012

Via Electronic Mail

Bethany Kadrmas
Oil & Gas Division
ND INDUSTRIAL COMMISSION
600 E. Blvd. Ave., Dept. 405
Bismarck, ND 58505-0840

In re: Hess Corporation
Case Nos. 19228 & 19229

Dear Bethany:

On December 19, 2012, Hess Corporation intends to request that Case Nos. 19228 and 19229 be continued until the regularly scheduled June, 2014 hearings.

If you have any questions, please let me know.

Very truly yours,



John W. Morrison

lh

cc (via e-mail): Matt Solomon



Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

November 21, 2012

TO: HESS CORPORATION
3015 16TH ST SW STE 20
MINOT ND 58701

FROM: North Dakota Industrial Commission
Governor Jack Dalrymple, Chairman

SUBJECT: Proper Spacing Hearing; Case No. 19229

The proper spacing for the development of the SHORT CREEK - BAKKEN Pool, BURKE COUNTY, North Dakota will be considered at the North Dakota Industrial Commission hearing on December 19, 2012.

Three copies of all exhibits to be used at the hearing are to be prefiled with Mr. Bruce E. Hicks, Assistant Director, North Dakota Industrial Commission Oil & Gas Division, 600 East Boulevard Ave.- Dept. 405, Bismarck, ND 58505-0840 five (5) days prior to the date of the hearing.

The Industrial Commission, pursuant to North Dakota Administrative Code 43-02-03-18 part 4 desires full and consistent information from all participants in spacing hearings, especially the operators. Thus, effective immediately the Commission requires the following information be prefiled:

- 1) Name, address, and phone number of the operator of all wells in the field.
- 2) Size and shape of the spacing units, well locations, and field rules being requested. If the requested spacing units are rectangular, indicate the desired orientation. Include any requests for exceptions needed.
- 3) A map showing all wells within one (1) mile of the area being considered for spacing and the pools from which they produce.
- 4) The pool's geologic formation (including stratigraphic definition) and the geographic area of the proposed field.
- 5) The following data must be included:
 - a) Initial reservoir pressure and any subsequent reservoir pressures
 - b) Pertinent production data
 - c) Oil analysis
 - d) Gas analysis
 - e) Gas-oil ratio
 - f) Porosity of net pay
 - g) Thickness of net pay
 - h) Water saturation of net pay
 - i) Oil formation volume factor
 - j) Reservoir temperature

- 6) The following data must be included if available:
 - a) Permeability
 - b) Resistivity or salinity of formation water
 - c) Oil Pour Point
 - d) Reservoir Drive Mechanism
 - e) Bubble Point Pressure
- 7) Pertinent economics.
- 8) Maximum area of efficient and effective drainage by wells and supporting data.
- 9) Estimated original oil in place and expected recovery.
- 10) Disposition of all fluids.
- 11) A lease ownership map showing working interest ownership, non-working interest ownership, and lease expiration dates.
- 12) A structure map, isopach map, and cross section if pertinent.
- 13) A complete suite of logs if not previously filed.

A person or persons knowledgeable of the information submitted and capable of answering questions on the data must testify at the hearing. An exception to this requirement can be made if the following requirements are met:

- 1) The discovery well is not commercial and no further development is anticipated.
- 2) The information requested above is prefiled ten (10) days prior to the scheduled hearing.
- 3) Prefiled exhibits are accompanied by signed affidavits from the person or persons who prepared the exhibits attesting to the following:
- 4)
 - a) Their professional qualifications as an expert witness.
 - b) That they prepared, supervised preparation, or reviewed the documents.
 - c) That the documents are true and correct.
 - d) Identification of each exhibit, and explanation of the pertinence of the exhibit to the proper spacing matter at hand.
- 5) No one appears to oppose the proper spacing request. If the operator declines to appear and an interested party does appear to oppose the proper spacing request or submits a written objection, it may result in the matter being continued and an appearance by the operator required. In addition, you should be aware that in the event an Industrial Commission order is appealed the court decision will be based entirely on the hearing record. The lack of hearing testimony could result in an incomplete record.

In order to develop timely communication, all operators are asked to advise the Commission of the name and address of the person(s) responsible for regulatory matters for their company. Such person(s) will be notified of pending spacing matters.



Lynn D. Helms
Director



STATE OF NORTH DAKOTA)
COUNTY OF BURKE)

Kristi M. Bohl of said County and State, being first duly sworn, on her oath, says that she is the owner of The Burke County Tribune, a weekly newspaper of general circulation, printed at Bowbells, in said County and State, and that she has been during the time hereinafter mentioned, and that the Notice of Publication of

Notice of Hearing

a printed copy of which is hereto annexed, was published in the regular and entire issue of said newspaper during the period and time of publication, and that the Notice was published in the newspaper proper and not in supplement, once each week for 1 successive weeks, to wit:

11-28-2012 _____ 20 _____ 20 _____
_____ 20 _____ 20 _____ 20 _____

Kristi M Bohl
Kristi M. Bohl, Publisher

Subscribed and sworn to before me this 28th day of

November 2012.

Lepore Olsen
Notary Public in and for
Burke County, North Dakota

1st time 64 lines at .69 per line 44.16

2nd time _____ lines at _____ per line _____

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Notice of Hearing N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, December 19, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, December 06, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 19224: Proper spacing for the development of the Vanville-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; OXY USA Inc.

Case No. 19225: Proper spacing for the development of the Dimond-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. OXY USA Inc.

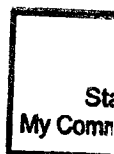
Case No. 19226: Proper spacing for the development of the Northeast Foothills-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Cornerstone Natural Resources LLC

Case No. 19229: Proper spacing for the development of the Short Creek-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.

Case No. 19249: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 15, T.160N., R.92W., Cottonwood-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19250: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.159N., R.92W., Cottonwood-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial
November 28, 2012



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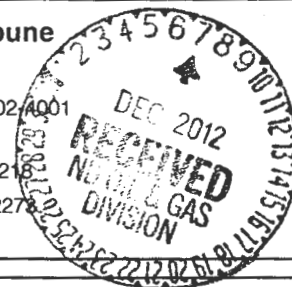
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Affidavit of Publication

I, the undersigned, being a resident of the State of North Dakota, do hereby certify that the foregoing has been published in the Bismarck Tribune, a newspaper published in the State of North Dakota, on the 11th day of December, 2012, at the time and place specified in the foregoing.

ck
Calvin Kuntz
11/27
12
Gregory P. Ziegler
Notary Public for the State of North Dakota

GREGORY P. ZIEGLER
Notary Public
State of North Dakota
My Commission Expires July 22, 2015

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, December 19, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, December 06, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 19223: Application of Kornkven Family LLP to consider the appropriate spacing for wells in the Souris-Spearfish/Madison Pool completed in the N/2 of Section 34; and the NE/4 of Section 34 and the NW/4 of Section 35, T.164N., R.78W., Bottineau County, ND, and such other relief as is appropriate.

Case No. 19224: Proper spacing for the development of the Vanville-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; OXY USA Inc.

Case No. 19225: Proper spacing for the development of the Dimond-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. OXY USA Inc.

Case No. 19226: Proper spacing for the development of the Northeast Foothills-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Cornerstone Natural Resources LLC

Case No. 19227: Application of SM Energy Co. to consider the temporary spacing to develop an oil and/or gas pool discovered by the Bogner #13-20H well with a surface location in the SWSW of Section 20, T.139N., R.94W., Stark County, ND, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 19228: Proper spacing for the development of the Big Gulch-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Corp.; Rolling Hills Oil & Gas, LLC

Case No. 19229: Proper spacing for the development of the Short Creek-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.

Case No. 19230: Proper spacing for the development of the Timber Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.; Whiting Oil & Gas Corp.

Please return invoice or put order number on check. Thank You.

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Case No. 19231: Application of Whiting Oil and Gas Corp. to consider the temporary spacing to develop an oil and/or gas pool discovered by the Amber Elizabeth #9-4H well with a surface location in the SESE of Section 9, T.150N., R.104W., McKenzie County, ND, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 19232: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Sanish-Bakken Pool to allow the Brookbank State #44-9TFX well, with a surface location in the SESE of Section 9, T.154N., R.92W., Mountrail County, ND, to be drilled and completed with the casing not cemented at a point higher than the top of the Sanish-Bakken Pool, and such other relief as is appropriate.

Case No. 19233: Application of Hess Corp. for an order amending the applicable orders for the Beaver Lodge-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 16, 17, 20 and 21, T.156N., R.95W., Williams County, ND, for the purpose of drilling one or more horizontal wells between the existing 1280-acre spacing units; and such other relief as is appropriate.

Case No. 19234: Application of Hess Corp. for an order amending the applicable orders for the Alkali Creek-Bakken Pool to establish two overlapping 2560-acre spacing units consisting of Sections 4, 5, 8 and 9; and Sections 5, 6, 7 and 8, T.154N., R.94W., Mountrail County, ND, for the purpose of drilling one or more horizontal wells between the existing 1280-acre spacing units; and such other relief as is appropriate.

Case No. 19235: Application of Hess Corp. for an order amending the applicable orders for the Robinson Lake-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 1 and 2, T.154N., R.93W., and Sections 35 and 36, T.155N., R.93W., Mountrail County, ND, for the purpose of drilling one or more horizontal wells between the existing 1280-acre spacing units; and such other relief as is appropriate.

Case No. 19236: Application of Hess Corp. for an order amending the applicable orders for the Dollar Joe-Bakken Pool, Williams County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until December 31, 2013, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 19237: Application of Hess Corp. for an order amending the applicable orders for the Oliver-Bakken Pool, Williams County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until December 31, 2013, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 19238: Application of Hess Corp. for an order amending the applicable orders for the Ray-Bakken Pool, Williams County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until December 31, 2013, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 19239: Application of Hess Corp. for an order amending the applicable orders for the Wheelock-Bakken Pool, Williams County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until December 31, 2013, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 19240: Application of Hess Corp. for an order amending the applicable orders for the Sather Lake-Bakken Pool, McKenzie County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until December 31, 2013, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 19241: Application of Hess Corp. for an order amending the applicable orders for the Trux-Bakken Pool, McKenzie and Williams Counties, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until December 31, 2013, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 19242: Temporary spacing to develop an oil and/or gas pool discovered by the Kodiak Oil & Gas (USA) Inc. #16-21-1H Schilke, SESE Section 21, T.159N., R.98W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 19243: Application of Marathon Oil Co., for an order amending the applicable orders for the Saxon-Bakken Pool, Dunn County, ND, to establish a 1280-acre spacing unit consisting of Sections 4 and 9, T.144N., R.93W., and allow up to four horizontal wells to be drilled on said Sections 4 and 9, and three existing 1280-acre spacing units described as Sections 30 and 31, T.145N., R.92W.; Sections 27 and 34,

T.145N., R.93W.; and Sections 6 and 7, T.144N., R.93W., Dunn County, ND, and such other relief as is appropriate.

Case No. 18999: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Flat Top Butte-Bakken Pool to establish a 1280-acre spacing unit consisting of Sections 6 and 7, T.146N., R.101W., McKenzie County, ND, and to authorize up to four horizontal wells to be drilled on such spacing unit with relief from any tool error requirements; and such other relief as is appropriate.

Case No. 19244: Application of American Eagle Energy Corp., for an order extending the field boundaries and amending the field rules for the Colgan-Bakken Pool in order to establish two 800-acre stand-up spacing units comprised of Sections 29 and 32; Sections 30 and 31, T.164N., R.101W., Divide County, ND, and authorizing not more than eight horizontal wells per requested 800-acre stand-up spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19245: Application of Marquis Alliance Energy Group USA, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Wickum SWD #1A well, SENW Section 13, T.156N., R.101W., Tyrone Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19246: Application of SBG 1804 Facility, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SBG 1804 Facility #2 well, SWSW Section 35, T.155N., R.93W., Robinson Lake Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19247: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Missouri Ridge-Bakken Pool, Williams County, ND, to authorize up to eight horizontal wells to be drilled on each 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 19248: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to authorize up to eight horizontal wells to be drilled on each 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 19249: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 15, T.160N., R.92W., Cottonwood-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19250: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.159N., R.92W., Cottonwood-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19251: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.156N., R.103W., Bull Butte-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19252: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.156N., R.102W., Tyrone-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19253: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19254: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 6, T.152N., R.100W., and Section 1, T.152N., R.101W., Camp-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19255: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.152N., R.100W., Camp-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19256: Application of Petro-Hunt, LLC for an order amending the applicable orders for the Elk-Bakken Pool, McKenzie County, ND, to authorize up to five wells to be drilled on each 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 19257: Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Schilke #16-21-1H well, SESE, Section 21, T.159N., R.98W., Williams County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19258: Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Nelson #5-18H well, Lot 2, Section 18, T.154N., R.97W., Williams County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19259: Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Sorenson Federal #15-5H well, SWSE, Section 5, T.153N., R.96W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19260: Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the East Grizzly Federal #3-25-13-3H well, NENW of Section 25, T.148N., R.104W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19261: Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the East Grizzly Federal #3-25-36-15H well, NENW of Section 25, T.148N., R.104W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19262: Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle #15-14-11-4H well, SWSE of Section 14, T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 19263: Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle #15-14-24-16H well, SWSE of Section 14, T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19264: Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle #1-22-10H well, NENE of Section 22, T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19265: Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle #1-22-23H well, NENE of Section 22, T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19266: Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle #15-22-15-3H well, SWSE of Section 22, T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19267: Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Charging Eagle #15-22-15-4H well, SWSE of Section 22, T.147N., R.92W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19268: Application of Kodiak Oil & Gas (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Tall Bear #16-15-16H well, SESE, Section 15, T.147N., R.91W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 19269: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.153N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19270: Application of Hess Corp. for an order amending the applicable orders for the Juniper-Bakken Pool to authorize up to four horizontal wells to be drilled on two spacing units described as Sections 25 and 36; and Sections 26 and 35, T.149N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 19271: Application of Hess Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Lokken-157-94-0805H-1, the EN-Lokken-157-94-0805H-2, and the EN-Lokken-157-94-0805H-3 wells, Sections 5 and 8, T.157N., R.94W., Mountrail County, ND, to be commingled in a central production facility pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 19272: Application of Hess Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-McKenna 157-93-3328H-1 and the EN-McKenna-157-93-3328H-2 wells, Sections 28 and 33, T.157N., R.93W., Mountrail County, ND, to be commingled in a central production facility pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 19308: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.143N., R.98W., Little Knife-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19309: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.143N., R.98W., Little Knife-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19310: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.143N., R.97W., Crooked Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19311: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.143N., R.97W., Crooked Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19312: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.142N., R.98W., Saddle Butte-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19313: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.142N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19314: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.142N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19315: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.142N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19316: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.142N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19317: Application of OXY USA Inc. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 12 and 13, T.141N., R.96W., St. Anthony-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 19318: Application of SM Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.139N., R.94W., Stark County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by,

Jack Dalrymple, Governor
Chairman, ND Industrial Commission
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