

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 19115
ORDER NO. 21418

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF SAMSON
RESOURCES CO. FOR AN ORDER PURSUANT
TO NDAC § 43-02-03-88.1 POOLING ALL
INTERESTS FOR WELLS DRILLED ON THE
OVERLAPPING SPACING UNIT DESCRIBED
AS SECTIONS 13, 24, 25 AND 36, T.163N.,
R.99W., DIVIDE COUNTY, ND, AMBROSE-
BAKKEN POOL, AS PROVIDED BY NDCC § 38-
08-08 BUT NOT REALLOCATING
PRODUCTION FOR WELLS PRODUCING ON
OTHER SPACING UNITS AND SUCH OTHER
RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 29th day of November, 2012.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 13, 24, 25, and 36, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota.
- (4) Said spacing unit was created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interest for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

(6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit, as provided by NDCC Section 38-08-08, but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

(7) There were no objections to this application.

(8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) Order No. 20561 dated November 19, 2012, established the 2560-acre spacing unit which is the subject of this case.

(10) The sole purpose of this order is to pool the 2560-acre spacing unit established by Order No. 20561 for the development and operation of the spacing unit.

(11) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit described as all of Sections 13, 24, 25, and 36, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests in such tracts or stratigraphic intervals.

(3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interest may appear in the spacing unit.

(5) The working interest owner shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order is limited to pooling the spacing unit described above for the development and operation of such spacing unit by the horizontal well(s) authorized for such spacing unit by order of the Commission. This order does not modify, amend or alter previous pooling orders for other spacing units or require the reallocation of production allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.

(9) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 7th day of June, 2013.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director


STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

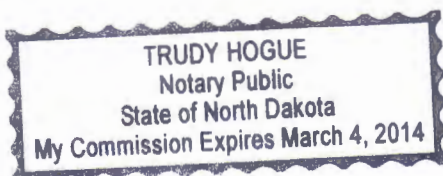
COUNTY OF BURLEIGH

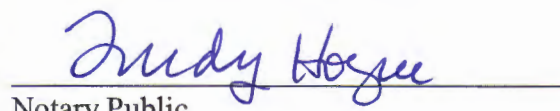
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 14th day of June, 2013 enclosed in separate envelopes true and correct copies of the attached Order No. 21418 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 19115:

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502


Belinda Dickson
Oil & Gas Division

On this 14th day of June, 2013 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Thursday, June 06, 2013 10:53 AM
To: Hicks, Bruce E.
Cc: Kadrmass, Bethany R.; Heilman, Tracy A.; Elliot Gollehon (egollehon@samson.com); Gibson, Melissa; apressnall@samson.com
Subject: letter request for Order for Case 19115
Attachments: Samson 19115_001.pdf

Bruce,
Please see the attached letter.



****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (612) 492-7000. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.****

June 6, 2013

VIA EMAIL

Mr. Bruce Hicks
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

RE: Case No. 19115: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Dear Bruce:

In follow-up to our weekly expedited orders request, please accept this letter as our written request, on behalf of Samson Resources Company for an order with regard to the captioned matter, heard November 29, 2012.

Samson indicates that a rig will be moving on location this weekend or early next week and therefore needs the order in this matter ASAP.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/leo

cc: Mr. Bruce Hicks *Via Email*
Ms. Elliott Gollehon *Via Email*

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Attorneys & Advisors
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200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

Fredrikson

& BYRON, P.A.

November 14, 2012



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: Samson Resources Company
NDIC CASE NO. 19115**

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF ADAM PRESSNALL in the captioned matter.

Should you have any questions, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "LB", written over the word "Sincerely,".

LAWRENCE BENDER

LB/leo

Enclosure

5103963_1.DOC

Attorneys & Advisors
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Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 19115

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, Township 163 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

AFFIDAVIT OF ADAM PRESSNALL

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Adam Pressnall, being first duly sworn, deposes and states as follows:

1.

That I am a District Landman for Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as District Landman for Samson, I have become familiar with the mineral ownership and leasehold ownership in Sections 13, 24, 25 and 36, Township 163 North, Range 99 West, Divide County, North Dakota ("Sections 13, 24, 25 and 36").

3.

That Samson is the owner of an interest in the oil and gas leasehold estate in portions of

Sections 13, 24, 25 and 36.

4.

That by application submitted and docketed as Case No. 18292, heard October 25, 2012, it is anticipated that an order will be entered establishing Sections 13, 24, 25 and 36 as an overlapping spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 13, 24, 25 and 36.

6.

That a voluntary pooling in Sections 13, 24, 25 and 36 as an overlapping spacing unit has not been accomplished.

7.

That Samson's application for Sections 13, 24, 25 and 36 is limited to pooling said spacing unit for the development and operation of such spacing unit by the horizontal well authorized for such spacing unit.

8.

That Samson does not request to modify, amend or alter previous pooling orders for other spacing units or request the reallocation of production previously allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.

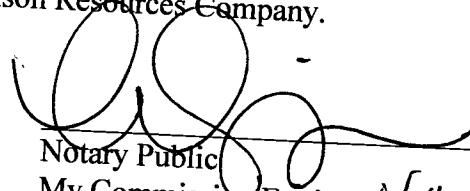
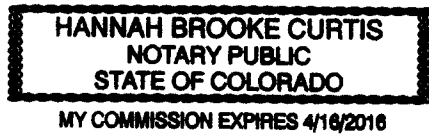
Dated this 30th day of October, 2012.



Adam Pressnall

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 30th day of October, 2012,
by Adam Pressnall, District Landman, of Samson Resources Company.



Notary Public

My Commission Expires: 04-16-16

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**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**



Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, Township 163 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 13, 24, 25 and 36, Township 163 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That by application submitted by Samson to be heard on October 25, 2012 as Case No. 18292, it is anticipated Sections 13, 24, 25 and 36 will be established as a spacing unit for the Ambrose-Bakken Pool. Subject Lands also overlap other existing spacing units.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Samson therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 13, 24, 25 and 36, Township 163 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as provided by N.D.C.C. Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

WHEREFORE, Samson requests the following:

(a) That this matter be set for the regularly scheduled November 2012 hearings of the Commission;

(b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Samson's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 24th day of October, 2012.

FREDRIKSON & BYRON, P.A.

By

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant
Samson Resources Company
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

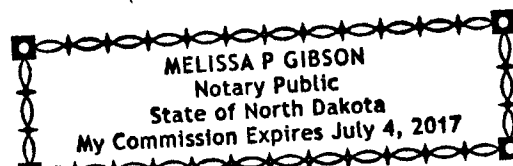
LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of his affiant's knowledge and belief.

LAWRENCE BENDER

Subscribed and sworn to before me this 24th day of October, 2012.

Melissa P. Gibson
Notary Public

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October 24, 2012

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310



**RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
NOVEMBER 2012 HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY to be placed on the November 2012 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/mpg
Enclosure
cc: Ms. Elliot Gollehon (w/enc.)

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58501-3879



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

November 7, 2012238 lines @ .63 = \$149.94

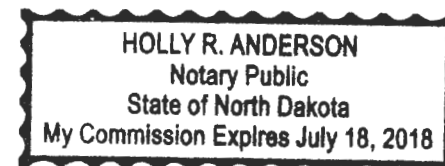
TOTAL CHARGE\$149.94

Signed

Cecile L. Krimm, Publisher

Subscribed and sworn to before me November 7, 2012

Notary Public, State of North Dakota



NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, November 29, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with an interest in the cases listed below, take notice:

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-228-8038 by Friday, November 16, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 19072: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.160N., R.95W., Hayland-Bakken Pool, Divide County, ND, eliminating any tool entry requirements and such other relief as is appropriate.

Case No. 19073: Application of Continental Resources, Inc. for an order amending the field rules for the Hayland-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19080: Application of Hunt Oil Co. for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19081: Application of Hunt Oil Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19121: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19122: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19123: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19124: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19125: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19126: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19127: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19128: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19129: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19130: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19131: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19132: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19133: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19134: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Application of Baytex Energy USA Ltd. for an order amending the field rules for the Geyser Marie 34-163-99H #1PB well located in a spacing unit described as Sections 29 and 32, T.162N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19135: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19136: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19137: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19138: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19139: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19140: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19141: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19142: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19143: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19144: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19145: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19146: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19147: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19148: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19149: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19150: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19151: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19152: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19153: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geyser Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

ADVERTISEMENT FOR BIDS

NOTICE IS HEREBY GIVEN, that the City of Crosby, North Dakota, will receive sealed Bids at the Office of the City Auditor until November 21, 2012 at the hour of 10:45 a.m. local time, for the purpose of furnishing all materials, labor, equipment, and skill required for the construction of the CROSBY WATER TOWER REPLACEMENT project, and incidental items, for said City, as is more fully described and set forth in the Plans and Specifications which are now on file in the office of the City Engineer. Bids will be opened in the Office of the City Auditor at 11:00 a.m. local time and read aloud.

The Work is comprised of one (1) General Construction lump sum contract and includes:

Work generally consists of furnishing and installing a new 500,000-gallon spheroidal single pedestal water tower, including the design and installation of the foundation system; water tower appurtenances, antifreeze equipment, control room; all site work including site piping, concrete pipe pit and concrete floor, landscaping, site restoration, seeding, gravel access road and a new electrical system, including wiring and equipment for power supply, anti-freeze system, sump pump, tower lighting, unit heaters, controls, communications, and appurtenances.

Alternate No. 1 to the Contract generally consists of the demolition and removal of an existing 50,000 gallon water tower and all tower appurtenances and site work including pipe abandonment, landscaping, and restoration at the existing water tower site.

Complete digital project bidding documents, pursuant to which all labor, materials, or services must be furnished, are available at www.AE2S.com or www.questcd.com. You may download the digital plan documents for Forty Dollars and No Cents (\$40.00) by inputting Quest project #2323379 on the website's Project Search page. Please contact QuestCDN.com at 952-233-1632 or info@questcd.com for assistance in free membership registration, downloading, and working with this digital project information. Copies of the Bidding Documents may be examined at the office of Advanced Engineering and Environmental Services, Inc. (AE2S), 1115 16th Street SW Suite 2, Minot, ND 58701 (701 852-4048). The Bidding Documents are available in digital PDF form on CD by request from AE2S, 3101 Frontage Road South, Moorhead, MN for a NON-REFUNDABLE charge of Fifty Dollars and No Cents (\$50.00) for each set of Plans and Specifications requested. The Bidding Documents are available in the form of printed plans and specifications by request from AE2S, 3101 Frontage Road South, Moorhead, MN for a NON-REFUNDABLE charge of One Hundred Dollars and No Cents (\$100.00) for each set of Plans and Specifications requested. Bidding Documents may also be examined at the following locations: Builders Exchanges in Bismarck, ND; Mandan,

ND; Minot, ND; Fargo, ND; Grand Forks, ND; Minot, ND, and Billings, MT. All Work shall be done according to the Bidding Documents.

All Bids are to be submitted on the basis of cash payment for the Work and materials, and each Bid shall be accompanied by a separate envelope containing a Bidder's Bond, payable to the City of Crosby, in a sum equal to five percent (5%) of the total amount of the Bid, executed by the Bidder as principal and by a surety company authorized to do business in the State of North Dakota, conditioned that if the principal's Bid is accepted and the contract awarded to him, he, within fifteen (15) days after Notice of Award, will execute and effect a Contract in accordance with the terms of his Bid and a Contractor's Bond as required by the laws of the State of North Dakota and the regulations and determinations of the City of Crosby, North Dakota.

All Bidders must be licensed for the highest amount of their Bids, as provided by Section 43-07-05 of the North Dakota Century Code. Cost of preparation of Bids by Bidder.

Contracts shall be awarded on the basis of the low Bid submitted by a responsible and responsive Bidder deemed most favorable to the City's interest.

All Bids shall be contained in a sealed envelope plainly marked showing that such envelope contains a Bid for the Project. In addition, the Bidder shall place upon the exterior of such envelope the following information:

1. The Work covered by the Bidder (General Construction).
2. The name of the Bidder.
3. A separate envelope containing Bid Bond and a copy of Contractor's License or Renewal Certificate.
4. Acknowledgement of all Addenda.

Bids shall be delivered or mailed to: City Auditor, City of Crosby, 107 West Central Ave., PO Box 67 Crosby, ND 58730-0067.

The City of Crosby reserves the right to reject any and all Bids, to waive any informality in any Bid, to hold all Bids for a period not to exceed thirty (30) days from the date of opening Bids, and to accept the Bid deemed most favorable to the interest of the City. After the Bid opening the Owner will return Bid Security of all except the three lowest responsible Bidders. When a Contract is awarded, the remaining unsuccessful Bidder's Bonds will be forfeited.

The Work of the Contract shall be completed and ready for Final Payment on or before the following dates:

Substantial Completion: September 30, 2013
Final Completion: November 15, 2013
All Bidders are invited to be present at the public opening of the Bids. Dated this 31st day of October 2012.

By: /s/ Carol Lampert, City Auditor
Crosby, North Dakota
(10-31,11-7,14)

NOTICE OF HEARING

IN THE DISTRICT COURT OF
DIVIDE COUNTY, STATE OF
NORTH DAKOTA

In the Matter of the Estate of
OLGA MELCHER, deceased
TO: The heirs, devisees and other
interested persons in the Olga
Melcher estate.

PLEASE TAKE NOTICE that
Larry D. Melcher, Petitioner, has
filed a Petition with the Clerk of
District Court in and for Divide County,
North Dakota, for an order appointing
him as Personal Representative of the
estate and for an order authorizing
and directing him to distribute the
property belonging to the estate of
the decedent, consisting of certain
mineral interest over to the Petitioner,
in his capacity as personal representative
of the estate of Olga Melcher,
deceased, according to the Laws of
the State of North Dakota.

The mineral interests in question
are under the following described
real property situated in Divide
County, North Dakota:
Township 160 North, Range 97
West

Section 3: SW¼, N54E¼
Section 10: N¼NW¼

The Court has set the following
date for the hearing of said Petition
at the Divide County Courthouse in
Crosby, North Dakota:

December 19, 2012 at 11:00
o'clock a.m. in front of the Honorable
David W. Nelson, Judge of District Court.

YOU ARE HEREBY notified that
papers with respect to said Petition
are on file with the Divide County
Clerk of District Court and you may
contact the undersigned with your
response or any questions.

Dated this 1 day of November,
2012.

/s/Ryan Gehl #06992
MacMaster Law Firm, LTD.
123 East Broadway
PO Box 547
Williston, ND 58801
Attorneys for the Petitioner
(11-7,14,21)

NOTICE OF PUBLIC HEARING

Please take notice that the City of
Crosby Planning and Zoning Commission
has received an Application for
a Conditional Use Permit from
Heath V. and Elizabeth L. Pendley,
Box 281, Crosby, North Dakota
58730, dependent upon successful
purchase of the property presently
owned by Mark and Rachel Adams,
3247 Native Lark, Boise, ID 83704,
to locate a 14' x 66' mobile home on
a residentially zoned lot (as provided
for under the Planning and Zoning
Ordinance 15.0306 R-Residential (R)
3). Conditionally Permitted Uses:

(a). Mobile home on a permanent
foundation, with pitched roof lines,
and some type of shingles on the
roof) described as 919 Parkway
Drive and further described as:
Crosby City - Crosby Acres Lot 02,
Block 10, City of Crosby, Divide
County, North Dakota, and hereby
sets a date for a public hearing on
said Application for a Conditional
Use Permit before recommendation
for final consideration by the Crosby
City Council.

The hearing will be held Monday,
November 19, 2012 at 5:15 pm at
Crosby City Hall, located at 107
West Central Avenue, Crosby, North
Dakota 58730. Any person wishing
to comment on the Application for
a Conditional Use Permit may do
so orally or in writing at the time of
the hearing.

By Order of the Planning and Zoning
Commission
CITY OF CROSBY
Carol Lampert,
Auditor
(11-7,14)

By: /s/ Carol Lampert, City Auditor
Crosby, North Dakota
(10-31,11-7,14)

By: /s/ Carol Lampert, City Auditor
Crosby, North Dakota
(10-31,11-7,14)

By: /s/ Carol Lampert, City Auditor
Crosby, North Dakota
(10-31,11-7,14)

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(10-31,11-7,14)

By: /s/ Carol Lampert, City Auditor
Crosby, North Dakota
(10-31,11-7,14)

HOME FOR SALE

310 Second Street NE, Crosby, ND

- 3 Bedroom/2 bath
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PLEASE NOTE:

The City of Crosby Regular
Council Meeting will be held at
7:30 p.m. on Tuesday, November 13
at the Lela Andrist room at
the Crosby Elementary School.

Missouri River Royalty Corporation (MRRC)
is paying \$ TOP DOLLAR \$
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terms. Have the Section,
Township, and Range
ready for appraisal.

701-226-6128
or
skopseng@unitedenergycorp.com

Writing Rock and
Hillcrest Cemetary
Association

Annual Meeting
Sunday, Nov. 18
10:15 a.m.

Writing Rock Church

STATE OF NORTH DAKOTA

**Vehicle
AUCTION**

503 38th St. South
Fargo, ND
Wed., Nov. 14, 2012
11:00 a.m.

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Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
11/06/12	11/06/12	1	608728/Case No. 19061 Bismarck Tribune PO:Notice of Hearing	200.00	Legals	1,510.86	1,510.86

Affidavit of Publication

State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared ck who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:

11/6 Signed Gregory P. Ziegler
sworn and subscribed to before me this 15
day of November 20 12

Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER
Notary Public
State of North Dakota
My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

Remarks

Total Due:

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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, November 29, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, November 16, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 19061: Proper spacing for the development of the Eightmile-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; Oasis Petroleum North America LLC; Zenergy, Inc.
Case No. 19062: Proper spacing for the development of the Sixmile-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.
Case No. 18841: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Sections 9 and 16; Sections 15 and 22;

and Sections 18 and 19, T.155N., R.90W., and to create and establish the following overlapping 1920-acre spacing units: Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; and Sections 19, 29 and 30, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18842: (Continued) Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stanley and/or Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 22 and 27; and Sections 30 and 31, T.155N., R.90W., and to create and establish two overlapping 1920-acre spacing units comprised of Sections 20, 21 and 28; and Sections 20, 28 and 29, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280 and overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18843: (Continued) Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ross and/or Stanley-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 4 and 10; and Sections 5, 6 and 8, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19063: Proper spacing for the development of the Assiniboine-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Zenergy, Inc.

Case No. 19064: Proper spacing for the development of the Ft. Buford-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Zenergy, Inc.

Case No. 19065: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Glass Bluff and/or Foreman Butte-Bakken Pools, or in the alternative establish Bakken spacing in the Middle Creek Field, to create and establish two 1280-acre spacing units comprised of Sections 2 and 3; and Sections 10 and 11, T.150N., R.103W., McKenzie County, ND, authorizing the drilling of a horizontal well on each 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 19066: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Banks and/or Elidah-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.152N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on said overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 19067: Proper spacing for the development of the Moccasin Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Enerplus Resources USA Corp.; Kodiak Oil & Gas (USA) Inc.; Marathon Oil Co.; WPX Energy Williston, LLC

Case No. 19068: Proper spacing for the development of the Buford-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP

Case No. 19069: Proper spacing for the development of the Sugar Beet-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP
Case No. 19070: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Rosebud-Bakken Pool, or in the alternative establish Bakken spacing in the Hardscrabble Field, to create an overlapping 2560-acre spacing unit comprised of Sections 2, 11, 14 and 23, T.153N., R.102W., McKenzie and Williams Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19071: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Creek-Ordovician Pool to create and establish a 680-acre spacing unit comprised of the N/2, E/2 SW/4, and SE/4 of Section 23, and the N/2 NE/4, SE/4 NE/4 of Section 26, T.131N., R.107W., Bowman County, ND, authorizing the drilling of a total of not more than two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19072: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.160N., R.96W., Hayland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19073: Application of Continental Resources, Inc. for an order amending the field rules for the Hayland-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19074: Application of Continental Resources, Inc. for an order amending the field rules for the Barta-Bakken Pool, Billings and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19075: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Creek-Bakken Pool, Billings and Golden Valley Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WV #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18852: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Four Bears-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 4, 5 and 6, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than seven wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18853: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18854: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18855: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18856: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18859: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18861: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18865: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18870: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18872: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18873: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Epping-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18878: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18881: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18883: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18889: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18893: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18894: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Round Prairie-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18895: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sand Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18897: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sioux-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18901: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18902: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18903: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18904: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Truax-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18910: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18667: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19076: Application of GMX Resources Inc. for an order amending the field rules for the Beigel Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19077: Application of GMX Resources Inc. for an order amending the field rules for the Elkhorn Ranch-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19078: Application of GMX Resources Inc. for an order amending the field rules for the Magpie-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19079: Application of GMX Resources Inc. for an order amending the field rules for the Ranch Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19080: Application of Hunt Oil Co. for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19081: Application of Hunt Oil Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19082: Application of Liberty Resources LLC for an order extending the field boundaries and amending the field

rules for the Foreman Butte, Pronghorn, and/or Rawson-Bakken Pools to create and establish four 1280-acre spacing units comprised of Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 28 and 33, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 19083: Application of Liberty Resources LLC for an order extending the field boundaries and amending the field rules for the Todd, and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.155N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on said 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 19084: Application of Enduro Operating, LLC in accordance with the provisions of NDAC § 43-02-03-02 for an order authorizing the construction and use of reserve pits for the drilling of wells in the Mouse River Park-Madison Pool of the Mouse River Park Field and into the unitized formation of the Mouse River Park (South) Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 19085: Application of Flatland Management, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the NWNE of Section 13, T.151N., R.102W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 19086: Application of Sinclair Oil & Gas Co. for an order amending the field rules for the Sanish-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 4 and 5; and Sections 5 and 6, T.154N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on each overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 19087: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Squaw Gap-Bakken Pool to create and establish three 640-acre spacing units comprised of Section 2; Section 14; and Section 22, T.146N., R.104W., McKenzie County, ND, authorizing the drilling of a total of not more than five wells on each 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18676: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18677: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19088: Application of Strike Oil, Inc. for an order amending the field rules for the Elmore-Madison Pool, Renville County, ND, to alter or clarify the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 18497: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18837: (Continued) Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish six 1920-acre spacing units comprised of Sections 2, 3 and 11; Sections 3, 10 and 11; Sections 10, 14 and 15; Sections 15, 22 and 23; Sections 23, 24 and 25; and Sections 26, 27 and 35, T.155N., R.100W., and to create and establish five 1280-acre spacing units comprised of Sections 16 and 21; Sections 17 and 20; Sections 25 and 26; Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each 1920 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18838: (Continued) Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 20 and 21; and Sections 26 and 35, T.154N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit, and authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 13 and 14; Sections 14 and 15; Sections 19 and 30; Sections 22 and 23; Sections 23 and 24; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.154N., R.99W., Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18911: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18912: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18913: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to

allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18914: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18915: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19089: Application of IHD Liquids Management, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the SW/4 of Section 34, T.153N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18314: (Continued) Application of Woodside Processing Facility for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the E/2 NW/4 of Section 19, T.155N., R.96W., Williams County, ND and such other relief as is appropriate.

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19090: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19091: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19092: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.150N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19093: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.150N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19094: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.150N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19095: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.149N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19096: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Monson #1 SWD well, SESW Section 32, T.150N., R.102W., Foreman Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19097: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.147N., R.92W., Wolf Bay-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19098: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19099: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.158N., R.102W., Climax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19100: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.158N., R.102W., Climax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19101: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.102W., Climax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19102: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19103: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19104: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 19105: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.157N., R.102W., Stranda-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19106: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.157N., R.102W., Stranda-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19107: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.157N., R.102W., Stranda-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19108: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.157N., R.102W., Stranda-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19109: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.157N., R.101W., Good Luck-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19110: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.157N., R.101W., Good Luck-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19111: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.157N., R.101W., Good Luck-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19112: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Saratoga #12-1-161-92H well located in a spacing unit described as Sections 1 and 12, T.161N., R.92W., Black Slough-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19113: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gustafson #29-32-161-92H well located in a spacing unit described as Sections 29 and 32, T.161N., R.92W., Foothills-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19114: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sonoma #19-30-161-92H well located in a spacing unit described as Sections 19 and 30, T.161N., R.92W., Foothills-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19115: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19116: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.144N., R.100W., Maggie-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19117: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 23 and 26, T.143N., R.101W., Elkhorn Ranch-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19118: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.145N., R.99W., Beicel Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19119: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.146N., R.99W., Ranch Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19120: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 1280-acre spacing unit described as Sections 17 and 20; and Sections 18 and 19, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19121: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Corpron #16-21-22H well located in a spacing unit described as Sections 15, 16, 21 and 22, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19122: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sundts #23-14-15H well located in a spacing unit described as Sections 14, 15, 22 and 23, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19123: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pavel #14-23H well located in a spacing unit described as Sections 14 and 23, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1,

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and such other relief as is appropriate.

Case No. 19124: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the O Bach #29-32H well located in a spacing unit described as Sections 29 and 32, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18934: (Continued) Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; and Sections 17 and 20, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19125: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Roxy #21X-68 well located in a spacing unit described as Sections 30 and 31, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19126: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 29 and 32; and Sections 30 and 31, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19127: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.161N., R.94W., Border-Bakken Pool, Burke County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19128: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23; and Sections 25 and 36, T.143N., R.100W.; Sections 18 and 19; and Sections 30 and 31, T.143N., R.99W.; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 14; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 21 and 28; Sections 23 and 26; Sections 24 and 25; Sections 27 and 34; Sections 29 and 30; and Sections 32 and 33, T.142N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19129: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19130: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 3, T.150N., R.103W., Glass Bluff and/or Foreman Butte-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19131: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 11, T.150N., R.103W., Glass Bluff and/or Foreman Butte-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19132: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19133: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19134: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19135: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19136: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19137: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19138: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing

unit described as Sections 28 and 33, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19139: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19140: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19141: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19142: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Sections 5 and 8, T.158N., R.100W., in a field
to be determined in the Bakken Pool,
Williams County, ND as provided by
DCC § 38-08-08 and such other relief as
appropriate.

Case No. 19189: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19190: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19191: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19192: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19193: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19194: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19195: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19196: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19197: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.158N., R.99W., Ellsville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19198: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.158N., R.99W., Ellsville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19199: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.158N., R.99W., Ellsville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19200: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.158N., R.99W., Ellsville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19201: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.158N., R.99W., Ellsville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19202: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.99W., Ellsville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19203: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19204: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19205: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19206: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marilyn Nelson #29-32-162-98H 1BP well located in a spacing unit described as Sections 29 and 32, T.162N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19207: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Karlgaard #22-15-160-98H 1BP well located in a spacing unit described as Sections 15 and 22, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geraldine Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19208: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Vanville #15-1102H well located in a spacing unit described as Sections 2 and 11, T.159N., R.91W., Thompson Lake-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19209: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Short Prairie #2-1011H well located in a spacing unit described as Sections 10 and 11, T.154N., R.104W., Round Prairie-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19210: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Clearwater #4-11H well located in a spacing unit described as Section 11, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19211: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 320-acre spacing unit described as the W/2 of Section 17, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19212: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sjol 5-8 #1H well located in Lot 2 of Section 5, T.154N., R.100W., Williams County, ND, Williston-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19213: Application of Ballantyne Oil in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Sagsveen State 21 #1 well, and the Bloms 21 #1 well, both located in Section 21, T.159N., R.83W., and any other well drilled and completed in the Spring Coulee-Madison Pool; to be commingled into a Central Tank Battery or production facility to be located in the field in Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 19214: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 22 and 27, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19215: Application of Sakakawea Ventures for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SV Powers Lake #1 well, NWNW Section 31, T.159N., R.92W., Cottonwood Field, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19216: Application of Sakakawea Ventures for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SV Skogen #1 well, NWNW Section 18, T.156N., R.99W., East Fork Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19217: Application of R360 Williston Basin, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Marx SWD #1 well, SWSW Section 15, T.143N., R.99W., St. Demetrius Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19218: Application of Redemption Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the The Alamo SWD #1 well, NENE Section 7, T.151N., R.99W., Poe Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19219: Application of Omimex Petroleum, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Fritz SWD System D1 well, SWNE Section 22, T.137N., R.100W., Rocky Ridge Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
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