#### BEFORE THE INDUSTRIAL COMMISSION

## OF THE STATE OF NORTH DAKOTA

CASE NO. 18354 (CONTINUED) ORDER NO. 20623

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF SAMSON **RESOURCES CO. FOR AN ORDER PURSUANT** TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS FOR WELLS DRILLED ON THE OVERLAPPING SPACING UNIT DESCRIBED AS SECTIONS 18, 19, 30 AND 31, T.163N., R.98W., DIVIDE COUNTY, ND, AMBROSE-BAKKEN POOL, AS PROVIDED BY NDCC § 38-08-08 BUT NOT REALLOCATING PRODUCTION FOR WELLS PRODUCING ON OTHER SPACING UNITS AND SUCH OTHER RELIEF AS IS APPROPRIATE.

#### ORDER OF THE COMMISSION

#### THE COMMISSION FINDS:

(1) This cause came on for hearing at 9:00 a.m. on the 26th day of July, 2012. At that time, counsel for Samson Resources Company (Samson) requested this case be continued to the regularly scheduled hearing in August, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on August 23, 2012. At that time, counsel for Samson requested this case be continued to the regularly scheduled hearing in September, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing officer granted the request, and this case was scheduled for hearing on September 27, 2012. At that time, counsel for Samson requested this case be continued to the regularly scheduled hearing in October, 2012. There were no objections, the hearing officer granted the request, and this case be continued to the regularly scheduled hearing in October, 2012. There were no objections, the hearing officer granted the request, and this case be continued to the regularly scheduled hearing in October, 2012.

(2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the North Dakota Industrial Commission (Commission), orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.

(3) This matter is before the Commission on an application from Samson Resources Company (Samson) for an order pooling all interests in a spacing unit described as all of Section 18, 19, 30 and 31, Township 163 North, Range 98 West, Ambrose-Bakken Pool, Divide County,

Case No. 18354 (Continued) Order No. 20623

North Dakota (Sections 18, 19, 30 and 31), and as provided by NDCC Section 38-08-08, and such other relief as is appropriate.

(4) Case No. 18292 was an application from Samson for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, Township 163 North, Range 99 West; Sections 18, 19, 30 and 31, Township 163 North, Range 98 West; and Sections 6, 7, 18 and 19, Township 162 North, Range 98 West, Divide County, North Dakota, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

(5) Samson withdrew its request for an order establishing Sections 18, 19, 30 and 31, as a 2560-acre spacing unit in the Ambrose-Bakken Pool.

(6) Counsel for Samson requested this case be dismissed without prejudice.

# IT IS THEREFORE ORDERED:

(1) This case is dismissed without prejudice.

Dated this 20th day of November, 2012.

# INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

#### STATE OF NORTH DAKOTA

#### AFFIDAVIT OF MAILING

#### COUNTY OF BURLEIGH

I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the <u>7th</u> day of <u>December</u>, 2012 enclosed in separate envelopes true and correct copies of the attached Order No. <u>20623</u> of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. <u>18354</u>:

LAWRENCE BENDER FREDRICKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

Linda Llewellyn

Oil & Gas Division

On this <u>7th</u> of <u>December</u>, <u>2012</u> before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public State of North Dakota, County of Burleigh

# Kadrmas, Bethany R.

| From:                    | Gibson, Melissa <mgibson@fredlaw.com></mgibson@fredlaw.com>   |
|--------------------------|---|
| Sent:                    | Thursday, October 11, 2012 11:52 AM   |
| То:                      | Kadrmas, Bethany R.   |
| Cc:                      | Adam Pressnall (apressnall@samson.com); Elliot Gollehon (egollehon@samson.com);<br>Entzi-Odden, Lyn |
| Subject:<br>Attachments: | Samson Case No. 18354<br>SAMSON dis 18354_001.pdf; Melissa Gibson.vcf                               |

Bethany,

Please see the attached letter/notice. Thank you.

Melissa Gibson Fredrikson & Byron, P.A. Legal Administrative Assistant Energy (701) 221-4048 Work (701) 221-4048 Work (701) 221-4020 Work mgibson@fredlaw.com 200 North Third Street, Suite 150 Bismarck ND 58501-3879

\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



October 11, 2012

#### VIA EMAIL

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

# RE: NDIC CASE NO. 18354 Samson Resources Company

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF DISMISSAL OF SAMSON RESOURCES COMPANY in regard to the captioned matter.

Should you have any questions, please advise.



LB/mpg

Enclosure

cc: Mr. Adam Pressnall (via email w/enc.) Ms. Elliot Gollehon (via email w/enc.)

5247168\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

OFFICES

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers

Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

#### **BEFORE THE INDUSTRIAL COMMISSION**

#### OF THE STATE OF NORTH DAKOTA

**CASE NO. 18354** 

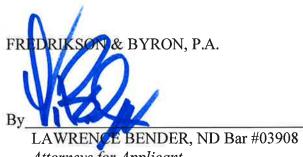
Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

### NOTICE OF DISMISSAL OF SAMSON RESOURCES COMPANY

PLEASE TAKE NOTICE that on Thursday, October 25, 2012, Samson Resources

Company will respectfully request that the above captioned matter be dismissed without prejudice.

**DATED** this 11<sup>th</sup> day of October, 2012.



Attorneys for Applicant, Samson Resources Company 200 North 3<sup>rd</sup> Street, Suite 150 Post Office Box 1855 Bismarck, North Dakota 58502-1855 (701) 221-4020 5247170\_1.DOC

# Kadrmas, Bethany R.

| From:        | Gibson, Melissa <mgibson@fredlaw.com></mgibson@fredlaw.com> |
|--------------|---|
| Sent:        | Friday, September 07, 2012 1:50 PM                          |
| То:          | Kadrmas, Bethany R.   |
| Cc:          | Elliot Gollehon (egollehon@samson.com); Entzi-Odden, Lyn    |
| Subject:     | Samson Case No. 18354                                       |
| Attachments: | SAMSON cont 18354_001.pdf; Melissa Gibson.vcf               |

Bethany,

Please see the attached letter/notice. Thank you.



\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



September 7, 2012

#### VIA EMAIL

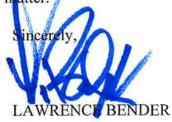
Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, ND 58505-0310

# RE: NDIC CASE NO. 18354 SAMSON RESOURCES COMPANY

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY in the captioned matter.

Thank you for your attention to this matter.



LB/mpg

Enclosure

cc: Ms. Elliot Gollehon (via email w/enc.)

5222730\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

OFFICES

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers

Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

#### **BEFORE THE INDUSTRIAL COMMISSION**

#### **OF THE STATE OF NORTH DAKOTA**

Case No. 18354

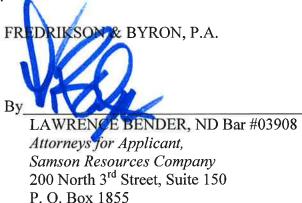
Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

#### NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY

PLEASE TAKE NOTICE that on Thursday, September 27, 2012, Samson Resources

Company will respectfully request that the above captioned hearing be continued until the regularly scheduled October 2012 hearings of the Commission.

**DATED** this 7th day of September, 2012.



Bismarck, ND 58502-1855

(701) 221-4020 5222732\_1.DOC

# Kadrmas, Bethany R.

| From:        | Entzi-Odden, Lyn <lodden@fredlaw.com></lodden@fredlaw.com>                 |
|--------------|--|
| Sent:        | Tuesday, August 07, 2012 2:56 PM   |
| То:          | Kadrmas, Bethany R.  |
| Cc:          | Hicks, Bruce E.; Helms, Lynn D.; Hogan, Hope L.; Lauren Timbrook           |
|              | (Itimbrook@samson.com);  |
| Subject:     | Samson continuances  |
| Attachments: | Samson 18292 continance_001.pdf; Samson 18351 continuance_001.pdf; Samson  |
|              | 18352_001.pdf; Samson 18353 continuance_001.pdf; Samson 18354 continuance_ |
|              | 001.pdf; Samson 18355 continuance_001.pdf                                  |

#### Bethany,

Please see the attached continuance requests for Samson Cases 18292, and 18351-18355.



\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorneyclient or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (612) 492-7000. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



August 7, 2012

### **VIA EMAIL**

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, ND 58505-0310

# **RE: NDIC CASE NO. 18354** SAMSON RESOURCES COMPANY

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF SAMSON **RESOURCES** COMPANY in the captioned matter.

Thank you for your attention to this matter.



LB/leo Enclosure

cc: Mr. Lynn Helms – (w/enc.) Via Email Ms. Karlene Fine – (w/enc.) Via Email Ms. Hope Hogan - (w/enc.) Via Email Ms. Lauren Timbrook - (w/enc.) Via Email

5188620\_1.DOC

Fredrikson & Byron, P.A. Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

OFFICES

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers

200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

#### **BEFORE THE INDUSTRIAL COMMISSION**

#### **OF THE STATE OF NORTH DAKOTA**

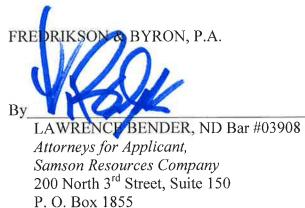
Case No. 18354

Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

### NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY

**PLEASE TAKE NOTICE** that on Thursday, August 23, 2012, Samson Resources Company will respectfully request that the above captioned hearing be continued until the regularly scheduled September 2012 hearings of the Commission.

**DATED** this 7th day of August, 2012.



Bismarck, ND 58502-1855 (701) 221-4020 5199111\_1.DOC



July 12, 2012



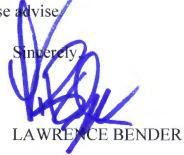
Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

> RE: Samson Resources Company NDIC CASE NO. 18354

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF ADAM PRESSNALL in the captioned matter.





LB/leo

Enclosure

5103963\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

/ Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers

OFFICES: Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

#### **BEFORE THE INDUSTRIAL COMMISSION**

#### OF THE STATE OF NORTH DAKOTA

### CASE NO. 18354

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, Township 163 North, Range 98 West, Divide County, North Dakota, Ambrose-Bakken Pool, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.



#### **AFFIDAVIT OF ADAM PRESSNALL**

# STATE OF COLORADO ) ) ss COUNTY OF DENVER )

Adam Pressnall, being first duly sworn, deposes and states as follows:

1.

That I am a District Landman for Samson Resources Company, 370 17th Street, Suite 3000,

Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as District Landman for Samson, I have become familiar with the mineral ownership and leasehold ownership in Sections 18, 19, 30 and 31, Township 163 North, Range 98 West, Divide County, North Dakota ("Sections 18, 19, 30 and 31").

3.

That Samson is the owner of an interest in the oil and gas leasehold estate in portions of

Sections 18, 19, 30 and 31.

1

4.

That by application docketed as Case No. 18292, to be heard July 26, 2012, it is anticipated that an order will be entered establishing Sections 18, 19, 30 and 31 as an overlapping spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 18, 19, 30 and 31.

6.

That a voluntary pooling in Sections 18, 19, 30 and 31 as an overlapping spacing unit has not been accomplished.

7.

That Samson's application for Sections 18, 19, 30 and 31 is limited to pooling said spacing unit for the development and operation of such spacing unit by the horizontal well authorized for such spacing unit.

8.

That Samson does not request to modify, amend or alter previous pooling orders for other spacing units or request the reallocation of production previously allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.

Dated this \_\_\_\_\_\_day of July, 2012.

Adam Pressnall

STATE OF COLORADO ) )ss COUNTY OF DENVER )

The foregoing instrument was acknowledged before me this  $11^{11}$  day of July, 2012, by Adam Pressnall, District Landman, of Samson Resources Company.

HANNAH BROOKE CURTIS NOTARY PUBLIC STATE OF COLORADO MY COMMISSION EXPIRES 4/16/2016

5 Notary Public My Commission Expires

5177005\_1.DOC

á

# Kadrmas, Bethany R.

| From:        | Gibson, Melissa <mgibson@fredlaw.com></mgibson@fredlaw.com>  |
|--------------|--|
| Sent:        | Monday, July 23, 2012 8:40 AM  |
| То:          | Kadrmas, Bethany R.  |
| Cc:          | Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hogan, Hope L.; Lauren Timbrook<br>(ltimbrook@samson.com); Entzi-Odden, Lyn |
| Subject:     | Samson Case No. 18354  |
| Attachments: | SAMSON cont 18354_001.pdf; Melissa P Gibson.vcf  |

Bethany,

Please see the attached letter/notice. Thank you.



\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



July 23, 2012

# VIA EMAIL

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, ND 58505-0310

# RE: NDIC CASE NO. 18354 SAMSON RESOURCES COMPANY

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY in the captioned matter.

Thank you for your attention to this matter.



LB/mpg

Enclosure

cc: Ms. Karlene Fine - (via email w/enc.) Mr. Lynn Helms - (via email w/enc.)

Ms. Hope Hogan - (via email w/enc.)

Ms. Hope Hogan - (Via email w/enc.)

Ms. Lauren Timbrook - (via email w/enc.)

5188630\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers OFFICES: Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

#### **BEFORE THE INDUSTRIAL COMMISSION**

#### **OF THE STATE OF NORTH DAKOTA**

Case No. 18354

Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

# NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY

**PLEASE TAKE NOTICE** that on Thursday, July 26, 2012, Samson Resources Company will respectfully request that the above captioned hearing be continued until the regularly scheduled August 2012 hearings of the Commission.

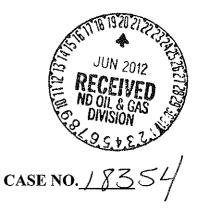
**DATED** this 23<sup>rd</sup> day of July, 2012.



LAWRENCE BENDER, ND Bar #03908 Attorneys for Applicant, Samson Resources Company 200 North 3<sup>rd</sup> Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855 (701) 221-4020 5188632 1.DOC

# **BEFORE THE INDUSTRIAL COMMISSION**

# OF THE STATE OF NORTH DAKOTA



Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, Township 163 North, Range 98 West, Divide County, North Dakota, Ambrose-Bakken Pool, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

# APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial

Commission ("Commission"), respectfully states as follows:

1.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 18, 19,

30 and 31, Township 163 North, Range 98 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

That by application submitted by Samson to be heard on July 26, 2012, it is anticipated Sections 18, 19, 30 and 31 will be established as a spacing unit for the Ambrose-Bakken Pool. Subject Lands also overlap other existing spacing units.

4.

#### 5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Samson therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 18, 19, 30 and 31, Township 163 North, Range 98 West, Divide County, North Dakota, Ambrose-Bakken Pool, as provided by N.D.C.C. Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

WHEREFORE, Samson requests the following:

(a) That this matter be set for the regularly scheduled July 2012 hearings of the Commission;

(b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Samson's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue its order granting the relief requested and such

other and further relief as the Commission may deem appropriate.

DATED this \_\_\_\_\_ day of June, 2012.



# STATE OF NORTH DAKOTA ) ) ss. COUNTY OF BURLEIGH )

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the

attorney for the applicant named herein, that he has read the foregoing application, knows the

contents thereof, and that the same is true to the best of this affiant's knowledge and belief.

LAWRENCE BENDER

Subscribed and sworn to before me this 184 day of June, 2012.

Notary Public

P GIBSON Iotary Public Dakota 2017 **Commission Expires July 4,** 

5167654\_1.DOC



June 18, 2012

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



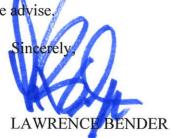
# RE: <u>APPLICATION OF SAMSON</u> <u>RESOURCES COMPANY FOR</u> <u>JULY 2012 HEARINGS</u>

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY to be placed on the July 2012 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise,



LB/mpg

Enclosure

cc: Ms. Karlene Fine - (w/enc.) Mr. Lynn Helms - (w/enc.) Ms. Hope Hogan - (w/enc.) Ms. Lauren Timbrook - (w/enc.)

5168591\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com / Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers OFFICES:

Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

# NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL

The North Dakota Industrial Com- AND GAS DIVISION mission will hold a public hearing at 9:00 a.m. <u>Thursday</u>, July 26, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-

8038 by Friday, July 13, 2012. STATE OF NORTH DAKOTA TO:

Case No. 18276: Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 18291: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 12, 13 and 24; and Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18292: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.



# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

#### NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

| TOTAL CHARGE | 78. | 9 | 2 |
|--------------|-----|---|---|
|--------------|-----|---|---|

Cecile L. Kum Signed

Cecile L. Krimm, Publisher

25

Subscribed and sworn to before me July 6, 2012

Notary Public, State of North Dakota

**GRANT HAUGLAND** Notory Public State of North Dakota My Commission Expires July 18, 2017 <u>Case No. 17848</u>; (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

<u>Case No. 17849</u>: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

<u>Case No. 18330</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-)3-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18331</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18332: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-)3-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, Township 161 North, Range 96 West, Divide County, North Dakota, Jpland-Bakken Pool, as provided by NDCC § 38-08-08 and such other elief as is appropriate.

<u>Case No. 18337</u>: In the matter of the petition for a risk penalty of Continental Resources, Inc. requestng an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gerhardsen #1-10H well located in a spacing unit described as Sections 3 and 10, T.160N., R.97W., Divide County, ND, Wildrose-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

<u>Case No. 17220</u>: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

<u>Case No. 18351</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

<u>Case No. 18352</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

<u>Case No. 18353</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18356</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18357: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

<u>Case No. 18358</u>: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 14 and 23, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18383</u>: Application of American Eagle Energy Corp. for an order authorizing up to four wells to be drilled on each existing 800-acre standup spacing unit described as Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.164N., R.101W., Divide County, ND, in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

<u>Case No. 17883</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 17884</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 17885</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd.

for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring o gas from the Colby 23-14-160-99F #1PB well located in the SWSE o Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

> Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission

> > (7-4)

| ]<br>]  | Fine Bis<br>www.bismarceterite<br>Finde                           |   | Adv                   | ssified<br>ertising<br>voice  | Bismarck Tri<br>PO BOX 4001<br>LaCrosse, WI 546<br>In State 701-250-1<br>Toll free 800-472- | 502-4001<br>8218 |  |
|---|---|---|-----------------------|---|---|------------------|--|
| (   | OIL & GAS DIVISIO<br>600 E BLVD AVE #4<br>BISMARCK ND 585         | 05 REC  | 2012<br>INED<br>INCAS | Phone   | . 07/06/2012  |                  |  |
| Date<br>07/06/12<br>Amount Paid:                                    | Order # Tvp<br>20598057 IN<br>CK #:                               | ve Order Amt<br>V 1,106.04  | CashAmt               | Mastercard<br>Card #:<br>Exp Date:<br>Signature:<br>Credit card user. | CARD PAYMENT  | VISA             |  |
| Date  | Date Times Run  | PLEASE DETA   | CH AND RETURN TOP POR | Lines   | ENT<br>Class Code   | Order Amt        | Net Amt Due                            |
| State of N<br>Before m<br>personally<br>and says<br>and that ti<br> | s   | ate of North Dakota<br>ing duly sworn, deposes<br>of Bismarck Tribune Co.,<br>de through the<br>solollowing dates:<br><u>aumo-Butte</u><br>his <u>17</u> 10 | 2015                  | 200.00  | Legals  | 1,106.04         | 1,106.04                               |
| Please retu   | urn invoice or put order nur                                      | nber on check. Thank You  |                       |   |   |                  | ······································ |
| Remarks   |   |   |                       |   |   | Total Due:       | 1,106.04                               |
| www.bisi<br>PO BOX  | ck Tribune<br><u>marcktribune.com</u><br>4001<br>e, WI 54602-4001 |   |                       |   |   |                  |  |

#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. <u>Thursday, July 26. 2012</u> at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 13, 2012. STATE OF NORTH DAKOTA TO:

STATE OF NORTH DAKOTA TO: <u>Case No. 18271</u>; Proper spacing for the development of the Climax-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. G3 Operating, LLC <u>Case No. 18272</u>; Proper spacing for the development of the Grenora-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. G3 Operating, LLC <u>Case No. 18273</u>; Proper spacing for the <u>development of the Strandahl-Bakken Pool</u>, Mathematical Strandahl-Bakken Pool,

Williams County, ND, redefine the field williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. G3 Operating, LLC; Marathon Oil Co.; Oasis Petroleum North America LLC

Case No. 18274: Application of G3 Operating, LLC. for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No. 18275</u>: Proper spacing for the development of the Werner-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Marathon Oil Co. <u>Case No. 18276</u>: Proper spacing for the <u>development of</u> the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 18277: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Four Eyes-Bakken Pool or St. Demetrius-Bakken Pool, or in the alternative establish Bakken spacing in the St. Jacobs Field, to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.143N., R.100W., Billings County, ND, authorizing the drilling of a horizontal well on said 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 18278: Application of XTO Energy Inc. for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18279: Proper spacing for the development of the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

<u>Case No. 18280</u>: Application of Continental Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool and Northwest McGregor-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 6, 7, 18 and 19, T.159N., R95W., Williams County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18281: Application of Continental Resources, inc. for an order amending the field rules for the Hebron and/or Squires-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of all of irregular governmental Sections 10, 15, 22, 27, W/2 W/2 of Section 11, W/2 W/2 of Section 14, W/2 W/2 of Section 23, and W/2 W/2 of Section 26; and E/2 W/2 of Section 11, E/2 W/2 of Section 14, E/2 W/2 of Section 23, E/2 W/2 of Section 26, E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, and E/2 of Section 26, T.155N., R.104W.; authorizing the drilling of a total of not more than six wells on said overlapping 1920-acre spacing units; an overlapping 1920-acre spacing unit, an overlapping 1920-acre spacing unit comprised of the E/2 of Section 18, E/2 of Section 19, E/2 of Section 30, W/2 of Section 17, W/2 of Section 20, and W/2 of Section 29, T.155N., R.103W., authorizing Section 29, 1.155N., R.103W., authorizing the drilling of a horizontal well in said overlapping 1920-acre spacing unit; an overlapping 3840-acre spacing unit comprised of all of irregular governmental Sections 10, 11, 14, 15, 22, 23, 26 and 27, T.155N., R.104W., authorizing the drilling of a condicioner more than four wells on said a total of not more than four wells on said 3840-acre spacing unit; two overlapping 2560-acre spacing unit; two overlapping 2560-acre spacing units comprised of the E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, E/2 of Section 26, W/2 of Section 12, W/2 of Section 13, W/2 of Section 24, and W/2 of Section 25, T.155N., R.104W; the E/2 of Section 12, E/2 of Section 13, E/2 of Section 24, E/2 of Section 25,T.155N, R.104W, W/2 of Section 7, W/2 of Section 18,W/2 of Section 19, and W/2 of Section 30, T.155N., R.103W., authorizing the drilling of a total of not more than two wells on said overlapping 2560-acre spacing units; an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25,T.155N., R. 104W., authorizing the drilling of a total of not more than seven wells on said overlapping 2560-acre spacing units comprised of all of Sections 7, 18, 19 and 30 and all of Sections 17, 20, 29 and 32, T.155N., R.103W., authorizing the drilling of T.155N., R.103W., authorizing the drilling of a total of not more than six wells on said overlapping 2560-acre spacing units; and an overlapping 2240-acre spacing unit comprised of all of irregular governmental Sections 34, 35 and 36, T.155N., R.103W., and all of Section 31, T.155N., R.103W,, authorizing the drilling of a total of not more than six wells on said overlapping 2240-acre enaging unit Willings County. 2240-acre spacing unit Williams County, ND, eliminating any tool error requirements and such other relief as is

appropriate. <u>Case No. 18282</u>; Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Corinth-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.159N., R.97W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18283: Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Such other relief as is appropriate. <u>Case No. 15224</u>: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N..R.99W., McKenzie County, ND, and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No. 17557</u>: (Continued) Application of <u>Continental Resources</u>, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish a 1280acre spacing unit comprised of Sections 20 and 21, T.152N, R.94W, MCKenzie County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate. Case No. 17566. (Continued) Application of Continental Resources, Inc. for an order

of Continental networks, when the herodymending the field rules for the Hebrody-Bakken Pool to create an overlapping 1280 are spacing unit comprised of the following irregular governmental sections: 10, 15, 22 and 27, T.15SN., R.104W; two overlapping 2560-are spacing units comprised of Sections 11, 14, 23 and 26; and Sections 12, 13, 24 and 25, T.15SN., R.104W; and an overlapping 2240-are spacing unit comprised of the following irregular governmental sections: 34, 35 and 36, T.15SN., R.104W, and Section 31, T.15SN., R.103W, Williams County, ND, authorizing the drilling of multiple horizontal wells in each spacing unit, from well pads within each overlapping 1280, 2560 and 2240-are spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

appropriate. <u>Case No. 18101</u>; (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W, Dunn County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18102; (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 12, 13, 24 and 25, T.146N., R.96W.; and Sections 7, 18, 19 and 30, T.145N., R.96W, Dunn County, ND, authorizing the drilling of multiple wells from each well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

appropriate. 18284: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish a 320-acre spacing unit comprised of the S/2 of Section 28, T.150N., R.93W., Dunn County, ND, authorizing the drilling of one horizontal well on said 320-acre spacing unit and such other relief as is appropriate. <u>Case No. 18285: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Mountrail and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.</u>

Case No. 18286: Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

appropriate. 18287: Application of GMX Case No. 18287: Application of GMX Resources Inc. for an order amending the field rules for the Tree Top-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18288</u>; Application of GMX Resources Int. for an order extending the field boundaries and amending the field rules for the Bennett Creek-Bakken Pool to create and establish a 1840-acre spacing unit comprised of the W/2, W/2 NE/4 and SE/4 of Section 22 and all of Sections 27 and 34,T.147N., R.99W. McKenzie County, ND, authorizing the drilling of a total of not more than four wells on said 1840-acre spacing unit, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate. Case No. 18289: Application of Newfield Production Co. for an order authorizing the recompletion of the Arkadios #1-18H well in to the Tyler Formation at a location approximately 250 feet from the south line and 1320 feet from the east line of Section 18, T.148N., R.97W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Appropriate. 18290; Application of Newfield Production Co. for an order amending the field rules for the Pembroke-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Such other relief as is appropriate. <u>Case</u> No. 18291: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 12, 13 and 24; and Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

(Sapp Orlate: Case No. 18292: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.98W; sections 18, 19, 30 and 31, T.163N., R.98W; and Sections 6, 7, 18 and 19, T.162N., R.98W, Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. <u>Case No. 18293</u>: Application of Samson Resources Co. for an order amending the field rules for the Black Slough-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

acti other relies is sported of Strike Oil, Inc. for an order extending the field boundaries and amending the field rules for the Elmore-Madison Pool or South Antler Creek-Madison Pool to create a 480-acre spacing unit comprised of the N/2 and SE/4 of Section 36, T.164N., R.84W., Renville County, ND, authorizing the drilling of a multi-lateral horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate. Case No. 18295: Application of Strike

Case No. 18295: Application of Strike Oil, Inc. for an order extending the field boundaries and amending the field rules for the Wheaton-Madison Pool to create a 320-acre spacing unit comprised of the SE/4 of Section 34 and SW/4 of Section 35, T.164N., R.83W., Bottineau County, ND, authorizing the drilling of a multi-lateral horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.

appropriate. <u>Case No. 18296</u>; Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Magnum #2-36-25H well with a beginning lateral location in the Baker-Bakken Pool approximately 647 feet from the south line and 452 feet from the east line of Section 36, T.153N., R.101W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate. <u>Case No. 18297</u>: Application of Slawson

Case No. 18292; Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Traiside-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No. 17549.</u> (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Slawson Exploration Co.,

Inc., #1-36-25H Condor, SWSE Section 36, T.149N., R.103W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary Case N<sub>C</sub> 17856: (Continued) Application of Slawsch Exploration Co., Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 18, T.146N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate. <u>Case No. 18109</u>: (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Ross-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 32 and 33, T.156N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Continuents and such other relief as is appropriate. <u>Case No. 18|10</u>; (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Stanley-Bakken Pool to create and establish a 320acre spacing unit comprised of the W/2 of Section 9, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said 320-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W, Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate. Case No. 17849: (Continued) A motion of

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd.#4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

such relief as is appropriate. <u>Case No. 18298</u>: Application of Brigham Oil & Gas, LP. for an order amending the field rules for the Rosebud-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Appropriate. (2ase No. 18299: Application of Brigham Oil. & Gas, LP. for an order amending the field rules for the Ragged Butte-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18300: Application of Brigham Oil & Gas, LP: for an order amending the field rules for the Bull Butte-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

such other relief as is appropriate. <u>Case</u> No. 18301: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

other relief as is appropriate. <u>Case No. 18302</u>: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the MonDak-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18303: Application of Enerplus Refources (U.S.A.) Inc. for an order affending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 18304: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18305: Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Gase No. 18306: Application for an order amending the field rules for the Todd-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Brigham Oil & Gas, LP, Continental Resources, Inc., Zenergy, Inc.

Case No. 18307; Application for an order amending the field rules for the Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Brigham Oil & Gas, LP; EOG Resources, Inc. ; Slawson Evaloration Co. Inc

Exploration Co., Inc. <u>Case No. 18308</u>: Application for an order amending the field rules for the Alkali Creek-Bakken Pool, Mountrail, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Continental Resources, Inc., XTO Energy Inc.

ADDITIONAL CONTINUENCE AND A C

Case No. 18310: Application for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Duan Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc., WPX Energy Williston, LLC

Case No. 18311; Application for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail, McLean and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc., WPX Energy Williston, LLC

Case No. [1831]; Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 18313: Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC Case No. 18314; Application of Woodside "Processing Facility for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the E/2 NW/4 of Section ;19, T.155N., R.96W., Williams County, ND and such other relief as is appropriate.

such other relief as is appropriate. Case No. 17372: (Continued) Application of Continental Resources, Inc. for an order suspending, and after hearing, revoking the permit issued to Liberty Resources, LLC to drill the Jackman #156-100-11-2-1H well (NDIC File No. 20736), with a surface location in the SESW of Section 11,T.156N., R 100W., Williams County, ND, for the spacing unit consisting of Sections 2 and 1 k T. 156N., R. 100W., Williams County, ND and for such other relief as appropriate. Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W, to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such

other relief as is appropriate. <u>Case No. 17588</u>: (Continued) Application of GADECO,LLC for an order allowing the Golden #25-13H well to be completed in and produce at a location approximately 190 feet from the south line of Section 24, T.155N., R.99W, Williams County, ND, as an exception to the applicable field set back rules, or for such other relief as is appropriate.

Case No. 18315: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18316: Application of Fidelity. Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as. Sections 15, 16, 21 and 22, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18317: Application of Fidelity Exploration & Production Co. for an order. pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.155N., R-91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

As is appropriate. <u>Case</u>...No...18318: Application of Fidelity: Exploration & Production Co. for an order: pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.140N., R.97W, Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18319: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.140N., R.97W., Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18320: Application of Fidelity

Case No. 18320: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43.02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.140N., R.96W., Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Sections 6 and 7, 1:140N, R.96W, Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 18321:</u> In the matter of the petition for a risk penalty of Fidelin Exploration & Production Co. requesting order authorizing the recovery of a risk penalty from certain non-participatine owners, as provided by NDCC § 38-08-08, in the drilling and completing of the Kuchynski #12-1H well located in a spacing unit described as Sections I and 12, T140N, R.97W, Stark County, ND, Durch, Henry Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other, relief as is appropriate. <u>Case No. 18322</u>: In the matter of the

Case No. 18322: In the matter of the petition for a risk penalty of Fidelity: Exploration & Production Co.requesting and order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08408 in the drilling and completing of the Hansen; #18-19H well located in a spacing whit described as Sections 18 and 19, T.155N., R.91W. Stanley-Bakken Pool, Mountagili County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

§ 43-02-03-88.1, and such other relief as as appropriate. Case, No. 18323: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described Sections 5 and 8, T.139N., R.97W., Heat River-Bakken Pool, Stark County, N eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18324: Application of Fidelpy Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing I280-acre spacing unit described as Sections 14 and 23; and Sections 15 and 22. T.140N., R.98W., New Hradec-Bakken Pool. Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18325: Application of Fidelity. Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 19 and 20, T.140N., R.97W. Dutch Henry Butte-Bakken Pool, Stark County, ND, eliminating any tool errore requirements and such other relief as is appropriate.

Case No. 18148: (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Wock #14-11H well located in the SWSW of Section 11, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakker Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

#### Continued from Pg. 7A

<u>Case No. 18149;</u> (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Oukrop #34-34H well located in the SWSE of Section 34, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate. <u>Case No. 18150</u>; (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Kostelecky #31-6H well located in Lot 2 of Section 6, T.139N., R-97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDČC § 38 08-06.4 and rue other rolief as is appropriate.

LC requesting of reference of a second state of the petition for a risk penalty of G3 Operating, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Seven #1-4-9H well located in a spacing unit described as Sections 4 and 9, T.157N., R.103W., Williams County, ND, Strandahl-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. <u>Case No. 18327</u>: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 26 and the W/2 of Section 25, T.164N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 18328</u>: Application of Corinthian Exploration (USA) Corp. for an order pursulant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SE/4 of Section 35, T.164N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

appropriate. <u>Case No. 18329</u>: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of Section 2, T.163N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

appropriate. <u>Case No. 18330</u>: Application of Continental <u>Resources</u>, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and §; Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

9 36-06-06 and such other relief as to appropriate. <u>Case No. 18331:</u> Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC §! 38-08-08 and such other relief as is appropriate.

Gase No. 18322; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7; Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

g 300000 rate indicated south other relief to the appropriate. <u>Case No. 18333: Application of Continental Resources</u>, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing thit described as Sections 1, 12, 13 and 24, fownship 159 North, Range 96 West, Williams County, North Dakota, Northwest McGregor-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18334; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, Township 159 North, Range 95 West, Williams County, Nor4h Dakota, Lindahl Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18335</u>; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 28 and 33, T.156N, R.99W, Williams County, ND, East Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. 18336</u>; Application of Continental <u>Resources</u>, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.155N., R.99W, Epping-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

error requirements and such other relief as is appropriate. <u>Case No. 18337</u>: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gerhardsen #1-10H well located in a spacing unit described as Sections 3 and 10, T.160N., R.97W., Divide County, ND: Wildrose-Bäkken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. <u>Case No. 17220</u>; (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. <u>Gase No. 18338</u>: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36,T.148N., R.96W., Dunn County, ND, Bear Creek-Bakken Pools, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

appropriate. <u>Case No. 18339</u>; Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.148N., R.95W., Corral Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. <u>Case No. 18340</u>: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 19 and 20, T.150N., R.95W., Blue Buttes-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. <u>Case No. 18341</u>: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.153N., R.99W., Crazy Man Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. <u>Case No. 18342</u>: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 4 and 9; and Sections 16 and 21, T.ISSN, R.96W, Beaver Lodge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18343: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 17 and 20; Sections 18 and 19, T.155N., R.96W; Sections 2 and 11; Sections 13 and 24; Sections 14 and 23, T.155N., R.97W; Sections 5 and 8; and Sections 28 and 33, T.156N., R.96W, Dollar Joe-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

error requirements and such other reflet as is appropriate. <u>Case No. 18344</u>: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Section 36, T.155N., R.95W and Section 1, T.154N., R.95W; Sections 30 and 31, T.155N., R.94W; Sections 2 and 11: and Sections 12 and 13, T.154N., R.95W; and Sections 17 and 18, T.154N., R.94W. Alkali Creek-Bakken Pool, Williams and Mountrail Counties, ND, eliminating any tool error requirements and such other reflet as is appropriate.

Winians and Holntran Counters, 102, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 18345: Application of XTO Energy</u> Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Section 36, T.155N., R.96W. and Section 1, T.154N., R.96W.; Sections 9 and 10; Sections 11 and 14; Sections 12 and 13; Sections 15 and 16; Sections 24 and 25; Sections 23 and 26; Sections 24 and 25; Sections 23 and 34, T.155N., R.95W; and Sections 2 and 11, T.154N., R.96W, Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18346: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, and 10, T.151N., R.90W, Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18347: Application of EOG Resources, Inc. for an order authorizing a total of three wells on each existing 1280acre spacing unit described as Sections 9 and 10; Sections 15 and 16; and Sections 16 and 17, T.149N., R.94W, Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18348: Application of EOG Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 9, T.156N., R.92W., Alger Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

appropriate. <u>Case No.</u> 18349: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2, W/2 NE/4 and SE/4 of Section 22 and all of Sections 27 and 34, T.147N., R.99W., McKenzie County, ND, Bennett Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

appropriate. <u>Case</u> No. 18350: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.142N., R.100W., Tree Top-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. <u>Case</u> No. 18351: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18352; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N. R.99W. Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18353</u>; Application of Samson

<u>Case No. 18353</u>; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Spacing units and such other relief as is appropriate. <u>Case No. 18354</u>; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W. Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. <u>Gase No. 18355</u>, Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6.7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case</u> No. 18356: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24: 7.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. <u>Case</u> No. 18357: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. <u>Case No. 18358</u>: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 14 and 23, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Appropriate. <u>Case No. 18359</u>, Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.154N., R.99W, Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as is appropriate. <u>Case</u> No. 18360: Application of Zavanna, LLC for an order pursuant to NDAC § 43.02.03.88.1 pooling all interests in a spacing unit described as Section 14, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as is appropriate. <u>Case No. 18361</u>: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 15, T.154N., R.99W. Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18362: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 22, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as is appropriate. <u>Case No. 18363</u>; Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 23, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18364: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by ND.CC § 38-08-08 and such other relief as is appropriate.

by NDCC § 38-08-06 and socir outer rener as is appropriate. Case No. 18365: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18366: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.ISON., R.102W, McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18367: Application of Zavanna, LUC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.149N., R.101W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 18368: Application of Abraxas Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.150N., R.96W., McKenzie County, ND, Pershing-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. 18369</u>: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-arre spacing unit described as Sections 17 and 20, T.150N., R,96W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Is appropriate. Case No. 18370: Application of Brigham Oil & Gas, LP for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Enns 28-21 #1-H well located in the SESE of Section 28, T.158N., R.91W., Mountrail County, ND, Kittleson Slough-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18371: Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Art 6-7 #1-H well located in Lot 2 of Section 6, T.152N., R.103W., Williams County, ND, Sugar Beet-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 18372: Application of Brigham Oil

Case No. 18372: Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSE of Section 35, T.151N., R.101W., Alexander Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. <u>Case No. 18373</u>: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Glass Bluff-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Gase No. 18374: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Last Chance-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18375: Application of Brigham Oil & Gas, LP. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Catwalk-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18376: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Rosebud-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate

Such other relief as is appropriate. Case No. 18377: Application of Brigham Oil Gas, LP. To? an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Squires-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Gase No. 18378: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Bull Butte-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

relief as is appropriate. <u>Case No. 18379</u>: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Halliday 1-25-36H #1 well located in a spacing unit described as Sections 25 and 36, T.146N., R.93W, Werner-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

<u>Appropriate</u> <u>Case No. 18380: Application of Newfield</u> <u>Production Co. for an order authorizing the</u> drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N, R.96W, Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. Case No. [8381: Application of Sinclair Oil & Gase No. [8381: Application of Sinclair Oil drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 18382</u> Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 2, T.154N, R.91W, Sanish Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18383: Application of American Eagle Energy Corp. for an order authorizing up to four wells to be drilled on each existing 800-acre standup spacing unit described as Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.164N., R. 101W., Divide County, ND, in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

appropriate. <u>Case No. 18384</u>: Application of Wisco for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Wisco #1 well, NENW Section 26, T.154N., R.104W., Round Prairie Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18385: Application of Buckhorn Energy Services for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Zimmerman SWD #1 well, SENE Section 9, T.152N., R.104W., Buford Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Chapter 43-02-03 and such other relief as is appropriate. <u>Gase No. 18386</u>: Application of Maverick Brothers Operating, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the David #1-12 SWD well, SESE Section 12, T.156N., R.95W., Pleasant Valley Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No.</u> 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W, Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate

provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. <u>Case No. 17884</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1 QD well located in the SESE of Section 23, T162N, R-99W, Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

g 3000-00.4 and such other rener as to appropriate. <u>Case No. 17885:</u> (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24,T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. <u>Case No. 17886</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W, Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,

Jack Dalrymple, Governor Chairman, ND Industrial Commission 7/6 - 608293



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

#### **NOTICE OF HEARING**

a printed copy of which is here attached, was published in The Journal on the following date:

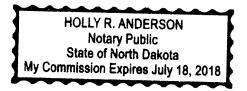
TOTAL CHARGE ......\$194.67

Cecile L. Kerm Signed

Cecile L. Krimm, Publisher

Subscribed and sworn to before me August 3, 2012

Notary Public, State of North Dakota



#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 23, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 10, 2012.

STATE OF NORTH DAKOTA TO:

<u>Case No. 18452:</u> Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18462</u>: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

<u>Case No. 18463</u>; Application of Samson Resources Co. for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18464: Application of Samson Resources Co. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to callow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18465: Application of Samson Resources Co. for an order amending the field rules for the Kimberly-Madison Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18466: Application of Samson Resources Co. for an order amending the field rules for the Paulson-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

<u>Case No. 17849</u>: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18520: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections

17 and 20, T.161N., R.94W.; and Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Burke and Divide Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18351</u>: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18541: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280acre spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18556: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18557: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18558: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.97W., Divide Coun y, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18559: Application of Hunt Oil Co. for an oider pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.97W., Divide Coun y, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18560: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.97W., Divide Coun y, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18561: Application of Hunt Oil Co. for an oider pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.97W., Divide Co inty, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18562</u>: Application of Hunt Oil Co. for an older pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Divide Coun y, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Bayfex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the laring of gas from the Geralyn Marie 34-163-99H #1DQ vell located in the NWNW of Section 34. T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.



Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, brose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the WNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 17886: (Continued) Application of Baytex Energy USA Ltd.</u> for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission (8-1)

|   | Tribune<br>www.bismarcktribune.com  |                                     | Classified<br>Advertising<br>Invoice  |         | PÓ BOX 400<br>LaCrosse, W<br>In State 701-2    | Bismarck Tribune<br>PO BOX 4001<br>LaCrosse, WI 54602-4001<br>In State 701-250-8218<br>I oil tree 800-472-2273<br>Control Control Contro |            |                     |
|---|---|-------------------------------------|---|---------|--|--|------------|---------------------|
| (   | 600 E BL  | S DIVISIO<br>VD AVE #4<br>XK ND 585 | 105   |         | Pho  | mer: 60010203<br>ne: (701)328-8<br>te: 08/02/2012  | 020        | NSIGANAS SUCCESSION |
| Date<br>08/02/12<br>Amount Paid:  | Order<br>206036   |                                     | IV 1,156.74   | CashAmt | Masercan<br>Card #:<br>Exp Date:<br>Signature: |  | VISA       |                     |
| Date  | Date  | Times Run                           | Description   |         | Lines  | Class Code   | Order Amt  | Net Amt Due         |
| State of No<br>Before me,<br>personally :<br>and says th<br>and that the<br><i>Similari</i><br>sworn and s<br>day of <u>Av</u><br>Notary Publ | a Notary Pu<br>appeared<br>hat he (she) i<br>e publication<br>ck_Tribu<br>subscribed to<br>aug T<br>fic in and for<br>My Co | GREGORY<br>State of Montania        | ate of North Dakota<br>ng duly sworn, deposes<br>Bismarck Tribune Co.,<br>e through the<br>e following dates:<br><u>Une_Film</u><br>his <u>Bit</u><br>North Dakota<br>P. ZIEGLER<br>y Public<br>lorth Dakota<br>Expires July 22, 2015 |         | 200.00   | Legals   | 1,156.74   | 1,156.74            |
| ł   | irn invoice or  | put order nur                       | nber on check. Thank You  |         |  |  |            |                     |
| Remarks   |   |                                     |   |         |  |  | Total Due: | 1,156.74            |
| www.bisn<br>PO BOX 4  | k Tribune<br>narcktribun<br>4001<br>2, Wi 54602-  | e.com                               |   |         |  |  |            |                     |

\*

### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m., Thursday, August 22, 2012, at the NUL ( III & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 10, 2012.

STATE OF NORTH DAKOTA TO: Case No. 19412: Proper spacing for the development of the Avoca-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP Case No. 18443: Proper spacing for the development of the Williston-Bakken Pool. Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP Case No. 18444: Proper spacing for the development of the Lake Trenton-Bakken Pool, Williams County, ND, redefine the

Pool, Williams County, ND, redenne the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP, EOG Resources, Inc.; Zenergy, Inc. <u>Case No. 1845</u>: Application of Brigham Oil & Gas, LP. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and uncesticated conduction of oil from wells unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. <u>Case No. 18446</u>; Application of Brigham Oil

& Gas, LP, for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such

other relief as is appropriate. Case No. 18447: In the matter of a hearing called on a motion of the Commission to review the relief granted under Order No. 19028 authorizing EOG Resources, Inc. temporary authority to rework and use the Parshall #20-03H well (NDIC Permit No. 16986), located in Lot 2, Section 3, Tab 2N., R-90W, Mountrail County, ND, as a Water injection well for operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate. Case No. 18448: In the matter of a hearing

called on a motion of the Commission to review the relief granted under Order No. 19029 authorizing EOG Resources, Inc. temporary authority to rework and use the Wayzetta 4-16H well (NDIC Permit No. 17170), located in SESE Section 16,T.153N., R.90W., Mountrail County, ND, as a combined production/injection well for an operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is

appropriate. Case No. 18449: Application of EOG Resources, Inc. for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 640acre spacing unit comprised of Section 11, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Gase No. 18313: (Continued) Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, h.c.; Energiv Resources (U.S.A.) Inc.; WPX Energy Williston, LLC Case No. 18450: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool. or in the alternative to establish Bakken spacing in the Fairfield Field, to create and

comprised of Sections 3 and 10, T.142N., R.99W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is riate

Case No. 18451: Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 19, 20 and 21, T.154N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on said overlapping 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18452: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Lase No. 18453: Application of Continental Resources, Inc. for an order amending the field rules for the Hebron and/or Squires-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of all of irregular governmental Sections 10, 15, 22, 27, W/2 W/2 of Section 11, W/2 W/2 of Section 14, W/2 W/2 of Section 23, and W/2 W/2 of Section 26; and E/2 W/2 of Section 11, E/2 W/2 of Section 14, E/2 W/2 of Section 23, E/2 W/2 of Section 26, E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, and E/2 of Section 26, T.155N., R. 104W.; authorizing the drilling of a total of not more than six wells on said overlapping 1920-acre spacing units; an overlapping 1920-acre spacing unit comprised of the E/2 of Section 18, E/2 of Section 19, E/2 of Section 30, W/2 of Section 17, W/2 of Section 20, and W/2 of Section 29, T.155N., R.103W., authorizing the drilling of a horizontal well in said overlapping 1920-acre spacing unit; an overlapping 3840-acre spacing unit comprised of all of irregular governmental Sections 10, 11, 14, 15, 22, 23, 26 and 27. T.155N., R.104W., authorizing the drilling of total of not more than four wells on said 3840-acre spacing unit; two overlapping 2560-acre spacing units comprised of the E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, E/2 of Section 26, W/2 of Section 12, W/2 of Section 13, W/2 of Section 24, and W/2 of Section 25, T.155N., R.104W; the E/2 of Section 12, E/2 of Section 13, E/2 of Section 24, E/2 of Section 25, T. 155N., R. 104W., W/2 of Section 7, W/2 of Section 18,W/2 of Section 19, and W/2 of Section 30, T.155N., R.103W., authorizing the drilling of a total of not more than two wells on said overlapping 2560-acre spacing units; an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T. 155N., R. 104W., authorizing the drilling of a total of not more than fourteen well on said overlapping 2560-acre spacing unit; two overlapping 2560-acre spacing units comprised of all of Sections 7, 18, 19 and 30 and all of Sections 17, 20, 29 and 32, T.155N., R.103W., authorizing the drilling of a total of not more than twelve wells on a total of not more than twelve wells on said overlapping 2560-acre spacing units; and an overlapping 2240-acre spacing unit comprised of all of irregular governmental Sections 34, 35 and 36, T.155N., R.104W., and all of Section 31, T.155N., R.103W., authorizing the drilling of a total of not more than twelve wells on said over-lapping 2240-acre spacing unit Williams County, ND, eliminating any tool error requirements and such other relief as is

<u>Case No. 18283:</u> (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted

to a gas gathering facility until the same can be connected and such other relief as is appropriate.

appropriate. <u>Case No. 18454</u>: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the North Souris-Madison Pool, Bottineau County, ND, to create and establish a 480-acre spacing unit comprised of the SE/4 of Section 33 and the SW/4 of Section 34, T.164N., R.77W. and the N/2 NW/4 of Section 3 and the N/2 NE/4 of Section 4, T.163N., R.77W., authorizing the drilling of a total of not more than three horizontal wells on said 480-acre spacing unit, eliminating any tool error requirements and

such other relief as is appropriate. <u>Case No. 18455</u>: Application of Corinthian Exploration (USA) Corp. for an order extending the field pulse for the Northeast amending the field rules for the Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND, to create and establish the following 320-acre spacing units: SE/4 of Section 32 and SW/4 of Section 33; SE/4 of Section 31 and SVV/4 of Section 32; NE/4 of Section 31 and NW/4 of Section 32, T.164N., R.78W.; SW/4 of Section 31, T.164N., R.78W. and SE/4 of Section 36, T.164N., R.79W.; NW/4 of Section 31, T.164N., R.78W. and NE/4 of Section 36 T.164N., R.79W.; SE/4 of Section 35 and SW/4 of Section 36, T.164N., R.79W., NE/4 of Section 35 and NW/4 of Section 36, T. 164N., R.79W., and establish the following approximate 160-acre spacing units comprised of the following irregular sized governmental sections: W/2 of Section 29 and E/2 of Section 30, T.164N., R.78W.; W/2 of Section 30, T.164N., R.78W. and E/2 of Section 25 T.164N., R.79W.; W/2 of Section 25 and E/2 of Section 26, T.164N., R.79W.; and E/2 of Section 27 and W/2 of Section 26, T.164N., R.79W.; authorizing the drilling of a horizontal well on each afore mentioned spacing unit, and such other

relief as is appropriate. <u>Case No. 18456</u>: Application of Corinthian Exploration (USA) Corp. for an order authorizing the drilling of a well at a location approximately 2323 feet from the east line and 910 feet from the south line of Section 35, T.164N., R.77W., Bottineau County, ND, as an exception to any applicable well location rules and/or spacing orders for the Mission Canyon Formation and such other relief as is appropriate.

and such other relief as is appropriate. <u>Case No. 18457</u>: Application of Corinthian Exploration (USA) Corp. for an order authorizing the drilling of a well at a location approximately 2280 feet from the east line and 360 feet from the north line of Section 3, T.163N., R.77W., Bottineau County, ND, as an exception to any applicable well location rules and/or spacing orders for the Mission Canyon Formation and such other and relief is appropriate.

Case No. 18458: Application of Energlus Resources (U.S.A.) Inc. for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 35, T.149N., R.92W., and the E/2 of Section 5 and the W/2 of Section 4,T.148N., R.92W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on said 1280-acre spacing unit,

eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 18310</u>: (Continued) Application for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Energlus Resources (U.S.A.) Inc., WPX Energy Williston, LLC

Case No. 18459: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Haystack Butte or Lone Butte-Bakken Pools to create and establish a 640-acre spacing unit comprised of Section 31, T148N R 97W Dunn County, ND. authorizing the drilling of a total of not more than seven wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate. Case No: 18460: Application of Newfield Production Co. for an order extending the rules for the Westberg or Clear Creek-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18461: Application of SHD Oil &

Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18462: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

<u>Case No. 18463</u>: Application of Samson Resources Co. for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

ase No. 18464: Application of Samson Resources Co. for an order amending the field rules for the juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such

other relief as is appropriate. <u>Case No. 18465</u>: Application of Samson Resources Co. for an order amending the field rules for the Kimberly-Madison Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. <u>Case No. 18466</u>: Application of Samson

Resources Co. for an order amending the field rules for the Paulson-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and

Such other relief as is appropriate. <u>Case No. 18467</u>; Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate

<u>Case No. 18468</u>: Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 16, 21, 28 and 33, T.161N., R.92W., Burke County, ND, authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18469: Application of Samson Resources Co. for an order amending the field rules for the Black Slough and/or Foothills-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 12, 13, 24 and authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.I62N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 18470</u>: Application of Slawson Exploration Co. Inc. for an order extending

the field boundaries and amending the field rules for the Big Bend or Van Hook-Bakken Pools to create and establish an overlapping 1280-acre spacing unit comprised of Sections 16 and 17, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than 1290-acre spacing unit comprised of the space of the section of the three wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18471</u>; Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 32, T.152N., R.92W., and Section 5, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other

relief as is appropriate. Case No. 18472: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate

Case No. 18473: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18474: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish two 1280-acre spacing units comprised of Sections 28 and 33; and Sections 29 and 32, T.ISSN., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on each 1280acre spacing unit, and such other relief as is appropriate.

appropriate. <u>Case No. 18475</u>: Application of WPX Energy Williston, LLC for an order amending the field rules for the Bailey-Bakken Pool, Dunn County, ND, to alter the Bakken Pool, Dunn County, ND, to atter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18476</u>: Application of WPX Energy Willistön, LLC for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is popportate. appropriate.

<u>Case No. 18477:</u> Application of WPX Energy Williston, LLC for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND. to alter the definition of the stratigraphic limits of the nool and such other relief as is appropriate.

<u>Case No. 18478</u>: Application of WPX Energy Williston, LLC for an order amending the field rules for the Blue Buttes-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. Case No. 18479: Application of WPX Energy Williston, LLC for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. <u>Case</u> No. 18480: Application of WPX Energy Williston, LLC for an order amending the field rules for the Clear Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

<u>Case No. 18481:</u> Application of WPX Energy Williston, LLC for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate. <u>Case No. 18482:</u> Application of WPX Energy Williston, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18483: Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate. <u>Case No. 18484</u>: Application of WPX Energy Williston, LLC for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate. <u>Case No. 18495</u>: Application of WPX Energy Williston, LLC for an order amending the field rules for the Grail-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

<u>Case No. 18486:</u> Application of WPX Energy Williston, LLC for an order amending the field rules for the Hans Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

<u>Case No. 18487:</u> Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18488: Application of WPX Energy Williston, LLC for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18489: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate. <u>Case No. 18490</u>; Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory

Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18421: Application of WPX Energy Williston, LLC for an order Creek-Bakken Pool, Dunn County, ND, to

alter the definition of the stratigraphic limits of the pool and such other relief as is

<u>Case No. 18492:</u> Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18493</u>: Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18494</u>: Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

Case No. 18495: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

<u>Case No. 18496:</u> Application of WPX Energy Williston, LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18497: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

Case No. 18498: Application of WPX Energy Williston, LLC for an order amending the field rules for the Werner-Bakken Pool, Dunn County, ND, to alter the Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18499: Application of WPX Theregy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to alter the definition of the stratements limits of the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 17848: (Continued) A motion of the Commission to determine the volume

and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such railer is accessing. such relief as is appropriate.

<u>Case No. 18274</u>: (Continued) Application of G3 Operating. LL.C. for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate. (<u>Case No. 18309</u>: (Continued) Application for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating, L.L.C.

Case No. 18109: (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Ross-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 32 and 33.T156N R 90W Mountrail Country ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

ase No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

<u>Case No. 18305:</u> (Continued) Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18500: Application of Continental Resources, Inc. for an order pursuant to Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.157N, R.98W, Williams County, ND, Oliver-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18501: Application of Continental Resources, Inc. for an order pursuant to Resources, inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections I and 12, T.155N., R.99W., Williams County, ND, East Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18502: Application of Continental Case No. 18502; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 5 and 6, T.153N., R.100W., Williams and McKenzie Counties, ND, Last Chance-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18503: Application of Continental Case No. 18503: Application of Continental Resources, Tinc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 7, 8 and 9, T.153N., R.100W., Williams and McKenzie Counties, ND, Last Chance-Patrian Pool of provided by NDCC Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate

<u>Case No. 18504</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

NUCC § 38-08-08 and such other relief as is appropriate. Case No. 18505: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests. in a spacing unit described as Sections 14 and 23, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. other relief as is appropriate.

other relief as is appropriate. Case No. 18506: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32,T.146N., R.98W, McKenzie County, ND, Ranch Creek-Bakken Pool, as provided by NDCC § 88.08.08 and such other relief by NDCC § 38-08-08 and such other relief

as is apportate. <u>Case No. 18507</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 4 and 9, T.146N., R.98W., McKenzie County, ND, Ranch Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18508: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

scribed as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St.

10, 1.142N., R.99W, Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 18509</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.142N., R.98W, Billings County, ND St. Demetrius-Bakken Pool as provided ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief

as is appropriate. Case No. 18510: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.142N., R.98W., Billings County, ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief

as is appropriate. <u>Case No. 18511</u>: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Milloy #1-ISH well located in a spacing unit described as Sections 10 and 15, and the W/2 W/2 of Sections 11 and 14, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18512: In the matter of the

petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Fasching #1-22H well located in a spacing unit described as Sections 22 and 27, and the W/2 W/2 of Sections 23 and 26, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and

such other relief as is appropriate. <u>Case No. 18513</u>: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lund #26-185H well located in a spacing unit described as Sections 18 and 19, T.150N., R.97W., McKenzie County, ND, Siverston-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is comprised

appropriate. Case No. 18514: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Amegard-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as

each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. [8515</u>: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. <u>Case No. 18516</u>: In the matter of the petition for a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Arley #21X-18B well located in a spacing unit described as Sections 18 and 19, T.154N., R.96W, Williams County, ND, Grinnell-Bakken Pool, pursuant to NDAC 6 43 0.02.188 L and such other relief as is

Grinnell-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18517: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC \$ 14 05 05 in the chains and completing of the john #33X-8 well located in a spacing unit described as Sections 17 and 20, T.154N., R.96W., Williams County, ND, Grinnell-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

appropriate. <u>Case No. 18518</u>:Application of XTO Energy Inc. for an order authorizing the drilling. completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; Sections 4 and 9; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; and Sections 27 and 34, T.159N., R.96W., and Sections 26 and 35, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

such other relief as is appropriate. Case No. 18519: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.157N., R.96W., Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; and Sections 18 and 19, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18520</u>: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.94W.; and Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Burke and Divide Counties, ND, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 18521</u>:Application of XTO Energy

Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.157N., R93W, Big Butte-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18522</u>: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.157N., R.93W., Sorkness-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. <u>Case No. 18523</u>: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Atlas #1-16-21H well located in a spacing unit described as Sections 16 and 21, T.149N., R.100W., McKenzie County, ND, Ellsworth-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18524: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Condor #136-25H well located in a spacing unit described as Sections 25 and 36, T.149N., R.103W., McKenzie County, ND, MonDak-Bakken Pool or Moline-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18525: In the matter of the

petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hatchet #1-23-14H well located in a spacing unit described as Sections 14 and 23, T.149N., R102W, MCKenzie County, ND, Boxcar Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is proprovided appropriate.

<u>Case No. 18526</u>: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 23 and 24,T.151N, R.92W,Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as

is appropriate. <u>Case No. 18527</u>. In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kevin #24-9H well located in a spacing unit described as Section 9, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, ourguant to NDAC § 43:07.07.98 i and pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

<u>Case No. 18528</u>: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Schwartz #14-2H well located in a spacing Schwartz #14-2H well located in a spacing unit described as Section 2, T.140N., R97W, Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

ase No. 18529: Application of Newfield <u>Case No. 18529:</u> Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.152N., R.97W., McKenzie County, ND, Westberg-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. <u>Case No. 18530</u>: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 640-acre spacing unit described as Section 16, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as

is appropriate. <u>Case No. 18531:</u> Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 5 and 8; and Sections 6 and 7, T. I 50N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other

tool error requirements and such other relief as is appropriate. <u>Case No. 18532</u>: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23, Sections 15 and 22, Sections 17 and 20, Sections 18 and 19, Sections 26 and 35, Sections 27 and 34, Sections 28 and 33, and Sections 29 and 32, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18533: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280 acrespacing unit described as Sections 29 and 32.T.149N., R.95W. Bear Den-Bakken Pool, McKenzie County, NU, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18534: Application</u> of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total arining, completing and producing of a total of seven wells on each existing 640-acre spacing unit described as Section 17, Section 18, and Section 20.T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N, R.96W, Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18535: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12, 13, 24 and 25, T161N., R.93W., Burke County, ND, Black Slough and/or Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

ase No. 18536: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R-92W, Burke County, ND, Black Slough-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

<u>Case No. 18537</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23,T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18538: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such

other relief as is appropriate. <u>Case No. 18539:</u> Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. 18351</u>; (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapall interests for wells drilled on the overlap-ping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

as is apportate. <u>Case No. 18352: (Continued)</u> Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapall interests for weils grilled on the overlap-ping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W, Divide County, ND, Ambrose-Bakken Rool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing

Continued on Pg. 5A

## Continued from Pg. 4A

on other spacing units and such other relief

as is appropriate. Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling

ping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlap ping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

as is appropriate. <u>Case No. 18355</u>: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other reflict as in approxime

as provided by NDCC 9 30-08-08 and such other relief as is appropriate. <u>Case No. 18540</u>: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penaity from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the fetton #13-24-161-92H well located in a spacing unit described as Sections 13 and 24, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool, pursuant to NDAC § 43-02-03-88 I. and such other relief as is appro-03-88.1, and such other relief as is appropriate.

Case No. 18541; Application of Samson Resources Co. for an order authorizing the Resources Co. for an order autionizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other

any tool error requirements and such other relief as is appropriate. <u>Case</u> No. <u>18542</u>: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.156N., R. 101W., Writhiams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-09 and such other relief as is appropriate is appropriate.

Case No. 18543: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.101W., Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18544: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T. 156N., R. 100W., Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18545: Application of Liberty Resources LLC for an order pursuant to Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.156N., R. 100W, Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

NDCC 9 30-08-00 and such outer rener as is appropriate. <u>Case No. 18546</u>: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.156N, R.100W, Williams County, DD Ener East Bables Pool as provided by ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18547; Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.103W., Williams and McKenzie Counties, ND, Glass Bluff-Bakken Pool as provided by NDCC 5 38 08 08 and such other relief as is appropriate.

Such other relief as is appropriate. <u>Case No. 18548</u>: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34,T.152N., R.103W., McKenzie County, ND, Glass Bluff-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate.

is appropriate. <u>Case No., 18549</u>: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32,T.150N., R.101W., McKenzie County, ND, in an undetermined Field-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 18550</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, and 34, T.153N, R.90W, Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. appropriate.

appropriate. <u>Case No. 18551</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.152N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is approximate. is appropriate.

Case No. 18552: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 18, T.152N, R.89W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case. No. 18553</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of

in a spacing unit described as the E/2 of Section 23, T.151N., R.91W., Mountrail County, ND, Van Hook-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18554: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 26, T.151N., R.91W., Mountrail County, ND, Van Hook-Bakken Pool, as provided by NDCC § 38-08-08 and such other relife as is appropriate. Case No. 18555: Application of EOG Resources,Inc. for an order authorizing the drilling, completing and producing of a total

drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit' described as the W/2 of Section 4 and the N/2 of Section 20, T.149N., R.94W, and a total of three wells 1.1971, R.797W, and a total of three wears on each existing 640-acre spacing unit described as Section 9, Section 10, Section 15, and Section 17, T.149N., R.94W, Squaw Creek-Bakken Pool, McKenzie County, ND,

clientrating any tool rickenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 18556</u>: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a Starling unit described as Castian 2011 spacing unit described as Sections 26 and spacing unit described as Sections 26 and 35, T.162N., R.97W. Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08.08 and such other relief as is appropriate.

is appropriate. <u>Case No. 18557</u>: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34. T.162N., R.97W. Divide County, ND. Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate.

Case No. 18558: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12. T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool. as provided by NDCC \$ 38-08-08 and such other relief as is

§ 38-08-08 and such other relief as is appropriate. <u>Case No. 18559</u>: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. appropriate.

Case No. 18560; Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18561: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T. 161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18562: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18563: Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.152N., R.104W., Williams County, ND, Buford-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. 18564</u>: Application of Brigham Oil & Gas. LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 14. T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate appropriate.

Case No. 18565: Application of Brigham Oil & Gas. LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 18, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

appropriate. <u>Case No. 18566</u>: Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22 and 27, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Belicon Bool as evaded to NDCC Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18567: Application of Brigham Oil & Gas, LP for an order pursuant to NDAC & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.152N., R.104W. and Section 1, T.151N., R.104W., McKenzie County, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18568: Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 4 of Section 5, T.152N., R.103W., Sugar Beet Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18569: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a sattwater disposal well to be located in the NE/4 NE/4 Section 10

the drilling of a saltwater disposal well to be located in the NE/4 NE/4 of Section 18, T144N1 P otto County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. <u>Case No. 18570</u>: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saftwater disposal well to be located in the NE/4 NE/4 of Section 32, T.159N., R.100W., Williams County, ND, in the Dakota Formation pursuant to NDAC the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

is appropriate. <u>Case No. 17883</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34,

T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such

provisions of NULL § 38-08-00.4 and such other relief as is appropriate. <u>Case No. 17884: (Continued)</u> Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County ND Ambrose-Bakken Poel County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

§ 38-08-06.4 and such other relief as is appropriate. <u>Case No. 17885:</u> (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is anopropriate.

§ 38-06-06,4 and such outer rend as appropriate. <u>Case No. 17886</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the CAREE of Continue 23 TIAON R 99W. SWSE of Section 23, T.160N., R.99W, Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor CK DarGhai toan, ND Industrial Commission hairman, 8/2 - 608403



# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

# NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

TOTAL CHARGE ......\$196.56

Cecile L. Kumm Signed

Cecile L. Krimm, Publisher

Subscribed and sworn to before me September 6, 2012

Notary Public, State of North Dakota

HOLLY R. ANDERSON **Notary Public** State of North Dakota My Commission Expires July 18, 2018

## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 27, 2012, at the N.D. Oil & Gas Division, JOUD East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 14, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18292: (Continued) Application of Samson ResourcestCo. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N, R.99W; Sections 18, 19, 30 and 31, T.163N, R.98W; and Sections 6, 7, 18 and 19, T.162N, R.98W, Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18668</u>: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

<u>Case No. 18452:</u> (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T. 161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate. <u>Case No. 17849: (Continued)</u> A motion of the

<u>Case No. 17849:</u> (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate. Case No. 18701; Application of Samson Re-

Case No. 18701: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18702: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

other relief as is appropriate. Case No. 18705: Application of Samson Resources Co. 1or an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.162N., R.97W., Blufton-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief Case No. 18351: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

as is appropriate

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08.08 hut not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

<u>Case No. 18354</u>: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18717: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18718: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is aportoriate.

relief as is appropriate. Case No. 18719: Application of Baytex Energy USA Ltd. for an otder pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.97W., Blufthon-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18720: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case to . 18721: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.99W., Garnet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18722: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18723: Application of Baytex Energy USA Ltd. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18724, Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18725: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Joyce #4-9-160-98H 1BP well located in a spacing unit described as Sections 4 and 9, T.160N., R.98W, Divide County, ND, Skabo-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy U3A Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W, Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA-Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T. 162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 17885: (Continued) Application of

<u>Case No. 17885:</u> (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No. 17886</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N, R.99W, Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18784: Application of Missouri Basin Well Service, fine-pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the NWNW of

Section 32, T.163N., R.100W., Gooseneck Field, Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission

| Tribune.com  |   |              |                                     | Classified<br>Advertising<br>Invoice   |   | PO BOX 40<br>LaCrosse, 1<br>In State 70  | Bismarck Tribune<br>PO BOX 4001<br>LaCrosse, WI 54602-4001<br>In State 701-250-8218<br>Toll free 800-472-2273 |                         |  |
|--|---|--------------|-------------------------------------|--|---|--|---|-------------------------|--|
|  | OIL & GAS<br>600 E BLV<br>BISMARC                 | 'D AVE #4    | 05                                  | Customer: 60010203<br>Phone: (701) 328-8020<br>Date: 09/10/2012  |   |  |   |                         |  |
| Date<br>09/10/12<br>Amount Paid:   | 1/10/12 20611188 INV 1,483.56                     |              |                                     | CREDIT CARD PAYMENT (circle one)   |   |  |   |                         |  |
| []   |   | 1            | <u> </u>                            | CH AND RETURN TOP I  | PORTION WITH YOUR PAY   | T  | <u> </u>  | <u> </u>                |  |
| Date   | Date  | Times Run    | Description<br>608534/Case No.18646 | ·····  | 200.00  | Class Code   | Order Amt<br>1,483.56   | Net Amt Due<br>1,483.56 |  |
| Affidavit of Publication<br>State of North Dakota ) SS County of Burleign<br>Before me a Notary Public for the State of North Dakota<br>personally appeared CL, who being duly sworn, deposes<br>and says that he (she) is the Clerk of Bismarck Tribune Co.<br>and that the publication is) were made through the<br>Bismarck Tribune come following dates:<br>Signed CLEME on the following dates:<br>Sworn and subscribed to before me this<br>day of Schemmer 1 20 L<br>Notary Public in and for the State of North Dakota<br>GREGORY P. ZIEGLER<br>Notary Public<br>State of North Dakota<br>My Commission Expires July 22, 2015<br>My Commission Expires July 22, 2015 |   |              |                                     | County, I<br>suant to I<br>other reli<br>Case No<br>Energy W<br>rizing the<br>of a total<br>acre spac<br>and 19,<br>Bakken P<br>nating an<br>such othe<br>Case No.<br>of Liberty<br>suant to N<br>interests<br>Sections<br>Williams (<br>as provide<br>other relie<br>Case No.<br>of Liberty<br>suant to N<br>interests<br>Sections<br>Williams (<br>as provide<br>other relie<br>Case No.<br>of Liberty<br>suant to N<br>interests<br>Sections<br>Williams (<br>as provide<br>other relie<br>Case No.<br>of Huberty<br>suant to N<br>interests<br>Sections<br>Williams (<br>as provide<br>other relie<br>Case No.<br>of Huberty | R.100W., Gooseneck Fiel<br>ND, in the Dakota Forma<br>NDAC Chapter 43-02-05<br>ief as is appropriate.<br> | tion pur-<br>and such<br>of WPX<br>rr autho-<br>roducing<br>ng 1280-<br>ttions 18<br>Creek-<br>D, elimi-<br>ents and<br>plication<br>der pur-<br>pooling all<br>tibed as<br>L101W,<br>en Pool<br>and such<br>plication<br>der pur-<br>poing all<br>tibed as<br>L101W,<br>en Pool<br>and such<br>plication<br>der pur-<br>poing all<br>tibed as<br>L101W,<br>en Pool<br>dot such<br>plication<br>der pur-<br>poing all<br>tibed as<br>L101W,<br>en Pool<br>dot such |   |                         |  |
| www.bisi<br>PO BOX   | ck Tribune<br>marcktribun<br>4001<br>e, WI 54602- | <u>e.com</u> |                                     | ND, author<br>more/ than<br>(280-acre<br>error requi<br>is/appropri<br>Signer<br>Jack E  |   | rlapping<br>rrlipping<br>ny tool<br>relief as  | Total Due:  | 1,483.56                |  |

A

## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 27, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at

the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 14, 2012. STATE OF NORTH DAKOTA TO:

STATE OF NORTH DAROTA TO: State Or, 18646: In the matter of a hearing called on a motion of the Commission to consider the establishment or altering of drilling or spacing units in the Bakken Pool in and around Sections 13 and 24, T.152N., R.95W, and Sections 16, 17, 18, 19, 20, 21, 28, 29, 32, and 33, T.152N., R.94W, McKenzie County, ND, and such other relief as is appropriate.

Case No. 18647: In the matter of the Application of Teresa Norbeck, Blaine Yessel, and Stephanie Pape objecting to ConocoPhillips' imposition of the risk penalty upon proceeds from the Midnight Run #21-1TFH, Midnight Run #41-1TFH, Midnight Run #21-1MBH, Midnight Run #31-1TFH wells, each of said wells located in Section I and 12, T.152N, R.96W, McKenzie County. ND, and such other relief as is appropriate. Case...No. 18648: Application of Clean Energy Fluid Systems, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NESE of Section 27, T.151N, R.96W, McKenzie County, ND and such other relief as is appropriate. Case. No. 18649: Application of GADECO,

Case No. 18649: Application of GADECO, LC Tor an order amending applicable orders for the Epping-Bakken Pool to allow up to six horizontal wells to be drilled on the 1280-acre spacing unit described as Section 26 and 35, T.155N., R.99W,Williams County, ND, and such other relief as is appropriate.

<u>Case No. 17830:</u> (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) cre-tring one overlapping 2560-acre spacing unit in the Bakken Pool described as sections 30 and 31, T.148N., R.92W, and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizon-al wells to be drilled within the spacing init; all wells to be at any location not loser than 500 feet to the boundary of the pacing unit except that the toe and heel of ny horizontal well should be allowed to be s close as 200 feet to the boundary of the pacing unit, eliminating any tool error equirements, and such other relief as is ppropriate

Lase No. 18650: Application of Triangle USA etroleum Corp. for an order suspending nd, after hearing, revoking the permit sued to Zenergy Inc. to drill the Jacobson amily #26-35H (fka PLC Powell #26-35H) rell (File No. 23414), with a surface locaon in the NENW of Section 26, T. ISON., 101W, McKenzie County, ND, and such ther relief as is appropriate. Case No. 18651: Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Sanders #9-10H well (file No. 23559), with a surface location in the NWSW of Section 9, T.150N., R.100W., McKenzie County, ND, and such other relief as is appropriate. Case No. 18652: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Bull Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 2 and 11, T.156N., R.104W., and a 640-acre spacing unit comprised of Sections 3 and 10

unit comprised of Sections 3 and 10, T.156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than two wells on said 1280-acre and 640-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18653: Application of Triangle USA Petroleum Corp. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Dwyer 150-101-21-16-1H well, located in the SWSE of Section 21, T.150N, R.101W, McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 18473: (Continued) Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Otter-Bakken Pool. Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

<u>Gase No. 18654</u>: Proper spacing for the development of the Black Slough-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Oasis Petroleum North America LLC; Samson Resources Co.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.98W.; and Sections 15, 23, 7, 18 and 19, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.163N., R.98W.; Divide County, ND, authorizing the drilling of a total of-not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18655; Proper spacing for the development of the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas LP

Case No. 18656: Proper spacing for the development of the East Fork-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP; Continental Resources, Inc.; Liberty Resources LLC; Hess Corp.

Case No. 18657: Application of Brigham Oil & Gas, LP, for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

<u>Case No. 18658: Application of Brigham Oil</u> & Gas. LP. for an order authorizing the drilling, completing and producing of the Cheryl 17-20 #4H well with a beginning lateral location approximately 51 feet from the north line and 1416 feet from the east line of Section 17, T.152N., R.98W, McKenzie County, ND, as an exception to the provisions of any field rules for the Banks-Bakken Pool and such other relief as is appropriate.

Case No. 18659: Application of Brigham Oil & Gas, LP for an order amending the field rules for the Elk-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.102W, McKenzie County, ND, authorizing the drilling of one horizontal well on said overlapping 1280-acre spacing unit and such other relief as is appropriate. <u>Case No. 18660:</u> Proper spacing for the development of the Cabernet-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP, Continental Resources, Inc.; OXY USA Inc.; Slawson Exploration Co., Inc.

Co. LT: Continental Resources, Inc.; OK I USA Inc.; Slawson Exploration Co., Inc. Case No. 18661: Proper spacing for the development of the Edge-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18662: Proper spacing for the development of the Lindahl-Bakker Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc., XTO Energy Inc.

XTO Energy Inc. <u>Case No. 18663</u>: Proper spacing for the development of the Northwest McGregor-Bakken Pool Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18664: Proper-spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Corp.

Case No. 18665: Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Berlain #1-30H well, located in the NENW of Section 30, T.151N., R.100W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate. Case No. 18666: Application of Continental Resources, Inc. for an order amending the field rules for the Hebron-Bakken Pool, Williams County, ND, to alter the definition

of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18667: Application of Continental Resources, Inc. for an order amending the

Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to alter the definition of the stratgraphic limits of the pool and such other relief as is appropriate.

Case No. 18668: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18669: Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18670: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on each existing 1280acre spacing unit described as Sections 22 and 27, T.147N., R96W: and Section 34, T.147N., R96W, and Section 3, T.146N., R96W, Oakdale-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18671: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on each existing 1280acre spacing unit described as Sections I3 and 24: and Sections 25 and 36, T.153N., R.94W. Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18672: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on an existing 1280-are spacing unit described as Sections 3 and 10, T.152N., R.94W, Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18673: Application of Continental Resources, Inc. for an order amending Order No. 19273 of the Commission for the Rattlesnake Point-Bakken Pool to create and establish an overlapping 1920-acre spacing unit namely Sections 8, 17 and 20, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said, overlapping 1920-acre spacing unit, and such other relief as is appropriate.

as is appropriate. <u>Case No. 18674: Application of Continental</u> Resources, Inc. Tor an order extending the field boundaries and amending the field rules for the Rattlesnake Point and/or Jim Creek-Bakken Pools to create and establish an overlapping 1920-acre spacing unit comprised of Sections 29 and 32, T.146N., R.96W. and Section 5, T.145N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said 1920-acre spacing unit and such other relief as is appropriate.

Such other remeras is appropriate. <u>Gase No.</u> 18675: Application of Continental Resources, Inc. Tor an order amending the field rules for the Indian Hill-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected production of oil from wells not connected be connected and such other relief as is appropriate.

Ease No. 18450: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool, or in the alternative to establish Bakken spacing in the Fairfield Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.142N, R.99W, Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

case No. 18451: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 19, 20 and 21, T.154N., R. 100W, Williams County, ND, authorizing the drilling of one horizontal well on said overlapping 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Such other relief as is appropriate. Case No. 18676: Application of Slawson Exploration Co., hc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W. Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18677: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18678: Application of Slawson Exploration Contact, for an order extending

ر

Case No. 18678: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18679: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Coyote 2-32H well with a beginning lateral location in the Big Bend-Bakken Pool approximately 191 feet from the south line and 1392 feet from the west line of Section 32, T.151N, R.92W, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18680: Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatirons Resources LLC Case No. 18681: Proper spacing for the development of the Wolf Bay-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.

Recessiry. Function of Zenergy, Inc. <u>Case No. 18682</u>: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Pronghorn-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 18 and 19; and Sections 30 and 31, T.ISON., R.101W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 18683: Application of Ballantyne <del>Oil, LLC for an</del> order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief as is appropriate.

as is appropriate. Case No. 18684: Application of Behm Bergyrint:Tor an Order creating a 320-acre drilling unit comprised of the E/2 of Section 29; T.150Ni, R.101W, McKenzie County, ND, authorizing the drilling of a well within said drilling unit not less than 660 feet to the boundaries of said drilling unit and such other relief as is appropriate.

other relief as is appropriate. Case No. 18685: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND, to create and establish the following 320-arce spacing units: SE/4 of Section 31 and SW/4 of Section 32; NEI4 of Section 31 and SW/4 of Section 32; NEI4 of Section 31 and SW/4 of Section 32; NEI4 of Section 31 and NW/4 of Section 33; T.164N., R.78W. and SE/4 of Section 36, T.164N., R.78W. and NE/4 of Section 36, T.164N., R.78W. and NE/4 of Section 36, T.164N., R.79W; SE/4 of Section 35 and SW/4 of Section 36, T.164N., R.79W; NE/4 of Section 36, T.164N., R.79W; NE/4 of Section 30, T.164N., R.78W. and E/2 of Section 30, T.164N., R.78W. 29 and E/2 of Section 30, T.164N., R.78W. W/2 of Section 30, T.164N., R.78W. and E/2 of Section 25 T.164N., R.79W; W/2 of Section 26 T.164N., R.79W; W/2 of Section 27 T.164N., R.79W; W/2 of Section 26 T.164N., R.79W; W/2 of Section 27 T.164N., R.79W; W/2 of Section 28 and E/2 of Section 27 and W/2 of Section 26 multiple horizontal wells on each afore-mentioned spacing unit, and such other relief as is appropriate. <u>Case No. 18686:</u> Application of Fidelity Exploration & Production Co. for an order amending the field rules for the New Hradec-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

(2358 No. 18687: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Green River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18688: Application of G3 Operating, LLC. for an order extending the field boundaries and amending the field rules for the Pembroke or Haystack-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.149N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

relief as is appropriate. <u>Case No. 18274</u>: (Continued) Application of G3 Operating, L.L.C. for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18309: (Continued) Application for an order affending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating, LLC.

Case No. 18689: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.141N., R.100W, Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Supportate. Case No. 18690: Application of Chesapeake Exploration, LLC. for an order authorizing the recompletion of the Olson #12-139-104 A 1H well into the Fryburg Formation at a location approximately 22 feet from the south line and 1962 feet from the west line of Section 12, T.139N., R.104W., Golden Valley County, ND, as an exception to any field rules or well location rules for the Fryburg Formation and such other relief as is appropriate.

Case No. 17551: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Petro Uno Resources Ltd-ND #22-6 Beta Race Federal, SENW Section 6, T.144N., R. 100W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W, Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

such relief as is appropriate. Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

such relief as is appropriate. <u>Case No. 18312:</u> (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Drilling, LLC Case No. 18313: (Continued) Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Enerplus Resources (U.S.A) Inc.; WPX Energy Williston, LLC Case No. 18305: (Continued) Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18475: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Bailey-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18476:</u> (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18477: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18478: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Blue Buttes-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. Case No. 18479: (Continued) Applicationof WPX Energy Williston, LLC for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. <u>Case No. 18480:</u> (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Clear Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18481: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18492: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND to alter the definition of the stratigraphic limits of the pooland such other relief as is appropriate.

Case No. 18483: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18484: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other celler as its appropriate.

stratigraphic minis of the poor and solid other relief as is appropriate. Case No. 18485: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Grail-Bakken Pool, McKenzie County, ND, to akter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18486: (Continued) Application

prate. <u>Case No. 18486</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Hans Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. <u>Case No. 18487</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

and such other relief as is appropriate.

Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18488: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Appropriate. <u>Gase No. 18489</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other order as is appropriate.

graphic minus of the pool and such other relief as is appropriate. <u>Case No. 18490:</u> (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18491: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate

appropriate. Case No. 18492: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

rountrail Countes, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18493</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18494</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other specified as its appropriate.

other relief as is appropriate. Case No. 18495: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. Case No. 18496: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND. to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate. <u>Case No. 18497</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

straugraphic limits of the pool and such other relief as is appropriate. Case No. 18498: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Werner-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18499</u>. (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to alter the definition of the attempt has limite of the Bakken Pool, Dunn County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 1869</u>1: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Heart Butte-Bakken pool described as all of Section 4 T.149N., P 02W, and Sarting 23 T 150M. P 02W R.92W., and Section 33 T.150N., R.92W. Dunn and Mountrail Counties, ND, and

Such other relief as is appropriate (case No. 18692: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31 T.150N., R.91W. and Sections 25 and 36, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other

Telief as is appropriate. Case No. 18693: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 3, T.149N., 800W and Sections 24 and 3, T.149N. R.92W, and Sections 34 and 35, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate

Case No. 18694: Application of QEP Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as all of Section 5 and the E/2 of Section 6, T. (49N., R. 92W and Section 32 and the E/2 of Section 31, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18695: In the matter of the petition for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Hellandsaas #16-8H well located in a spacing unit consisting of Sections 5 and 8, T.153N., R.97W., Banks-Bakken Pool, McKenzie County, ND, pur-suant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18696: In the matter of the peti-

tion for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and com-pletion of the D. Cvancara #9-11H well located in a spacing unit consisting of Sections 2 and 11, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and

<u>Case No. 18697:</u> In the matter of the peti-tion for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and com-pletion of the Nelson 5-18H well located in a spacing unit consisting of Sections 18 and 19, Township 154 North, Range 97 West, Truax-Bakken Pool, Williams County, North Dakota, pursuant to NDAC § 43-02-03-Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18698: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and pro-ducting of a total of four wells on each exist-ing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23, TL40N P 97W and Sections 4 and 23. T.140N., R.97W.; and Sections 6 and 7, T.140N., R.96W., Dickinson-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18699: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 8, T.139N., R.97W., Heart River-Heath Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other

relief as is appropriate. Case No. 18700: In the matter of the peti-tion for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating own-ers, as provided by NDCC § 38-08-08 in the drilling and completing of the Kudrna #5-8H well located in a spacing unit described as Sections 5 and 8, TL39N., 9-27W Learn Biore Bolton, Beal Cont § 43-02-03-88.1, and such other relief as is appropriate.

ase No. 18701: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.163N., R.98W, Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18702: Application of Samson

Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T162N., R97W, Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate. Case No. 18703: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21,T.161N., R.92W, Burke County, ND. Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18704: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33,T.161N., R.92W, Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18705: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18706: Application of Samson Resources Co for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T. 161N., R. 92W., Foothills-Bakken Pool, Burke County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18351: (Continued) Application of Samson Resources Co. for an order pur-suant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlap-ping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as pro-vided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pur-suant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as pro-vided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

is appropriate. <u>Case No. 18353</u>: (Continued) Application of Samson Resources Co. for an order pur-suant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as pro-vided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 18354; (Continued) Application of Samson Resources Co. for an order pur-suant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallo-cating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pur-suant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken, Pool, as provided by NDCC § 38-08-08 and such

conter relief as is appropriate. Case No. 18707: Application of XTO Energy Inc. for an order authorizing the drilling. completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.156N., R.96W., West Bank-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18708: Application of X IU Energy Inc. 167 an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections I and 12, TJ53N., R 98W, Banks-Bakken Pool, McKenzie and Williams Counties, ND, eliminating of pol-error requirements and such other pol-is appropriate. ase No. 18708: Application of XTO Energy

is appropriate. Case No. 18709: Application of XTO Energy Inc. for an order authorizing the drilling completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T. 1,48N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as its appropriate. Case No. 18710: Application of XTO Energy

Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 23 and 26 and Sections 24 and 25, T.154N., R.95W., Williams and McKenzie Counties, ND, Charlson-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18711: Application of XTO Energy inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 2; Sections 11 and 12; Sections 13 and 14; Sections 23 and 24; Sections 25 and 36; Sections 26 and 35, T.148N., R.97W.; Sections 2 and 3; Sections 5 and 6; Sections 7 and 18; Sections 8 and 17; Sections 11 and 14; Sections 19 and 30; Sections 20 and 29; and Sections 21 and 28, T.148N., R.96W., Dunn County, ND, Lost Bridge-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO the recovery of a risk penalty of ATO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and com-pleting of the Willey #31X-3 well located in a statice a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18712: Application of Newfield

t.

t.

Case No. 18712: Application of Newfield Production Co. for an order pursuant to NDAC § 43.02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 28, T.153N., R96W, Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating pro-duction for wells enducing on other more duction for wells producing on other spacing units and such other relief as is appropriate.

prate. <u>Case No. 18713:</u> Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22 and 27, T.153N., R.96W., Sand Creek-Bakken Pool; McCasie County, ND, as provided by McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating pro-duction for wells producing on other spac-ing units and such other relief as is appro-

priate. Case No. 18714: Application of Newfield Production Co. for an order pursuant to Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 30, T.153N., R.96W, Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18715: Application of Newfield

Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18716: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T\_152N. R.96W., Westberg-Bakken Pool, McKenzle County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and

such other relief as is appropriate. Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order autho-rizing the recovery of a risk penalty from certain non-participating owners, as provid-ed by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N, R.96W, Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18289: (Continued) Application of Newfield Production Co. for an order authorizing the recompletion of the Arkadios #1-18H well in to the Tyler Formation at a location approximately 250 feet from the south line and 1320 feet from the east line of Section 18, T. 148N., R. 97W.,

the east line of Section 18, T.148N., R.97W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate. <u>Case No. 18717</u>: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections :27 and 34, T.162N., R.99W, Ambrose Bayten Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other, relief as is appropriate.

is appropriate. Case No. 18718: Application of Boytex Energy USA Ltd. for an order pursuant to Energy USA LtG. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.99W, Ambrose-Battein Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other rates as is appropriate.

Continued on Pg. 8A

## Continued from Pg. 7A

Case No. 18719: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 áád: 33, T.162N., R.97W., Blufton-Bakken Pool, Divide County, ND, as provided by NDICC § 38-08-08 and such other relief as is appropriate.

NURCL 9 30-00-00 and such other rener as is appropriate. <u>Case No. 18720:</u> Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as b'appropriate.

Dase (No. 18721: Application of Baytex Energy USA Ltd for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.99W., Garnet-Bakken Pool, Qivide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

prate.<sup>7</sup> Case: No. 18722: Application of Baytex Energy: USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests interstation of the section of the section of the spacing unit described as Sections 4 and 9;7(1.451N, R.97W, Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case:::No. 18723: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a backing unit described as Sections 5 and  $\mathcal{E}_{c}$ T. I61N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

priáte. Caşe: No. 18724: Application of Baytex Energy USA Ltd. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9: TJ 60N., R.98W., Skabo-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case: No. 18725: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. Frequesting an order authorizing the retovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Joyce #4-9-160-98H 1BP well located in a stpacing unit described as Sections 4 and 9, 7-160Nn, R-98W., Divide County, ND, Skabo-Bakken Pool, pursuant to NDAC § 43-02-03-881; and such other relief as is approprinted:

Gase No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursolarit to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gerahyn Marie 34-163-991 #1DQ well located in the NWNW of Section 34, T.163N., R.99W, Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I authorizing the flaring of gas from the Lystad 23-162-99, #1QD well located in the SESE of Section 23, T. 162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other-relief as is appropriate.

Ather-relief as is appropriate. Gase: No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the Haring of gas from the Sinclair #24-152199H well located in the NWNW of Section 24.T.162N, R.99W, Divide County, ND; Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 17886: (Continued) Application of Baylex Energy USA Ltd. for an order pursentify to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-59H #1PB well located in the SWSE of Section 23, T. 160N., R.99W., Divide County, MD; Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other, relief as is appropriate. <u>Case No. 18726</u> Application of Continental

Case No. 18726 Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and H.7.156N., R.99W. East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18727: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by ADCC § 38-08-08 in the drilling and completing of the Brogger #1-4H well located in a spacing unit described as Sections 4 and 9, T.153N., R.99W, Williams Councy, ND, Crazy Man Creek-Bakken Pode, pursuant to NDAC § 43-02-03-88.1 apd such other relief as is appropriate.

Case No. 18728: Application of Continental Resources, Inc. for an order authorizing the diffing completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 24 and 25, TISSN., R.104W, Hebron-Bakken Pool, Willfams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18508: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings Gaunty, ND, St. Demetrius-Bakken Pool or Fayfrield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18729: In the matter of the petition for a risk penalty of Denbury Onshore, LLC, requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the GY #44-32NEH well located in a spacing unit described as Sections 29 and 32, TL50N, R-98W, Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 49-02-03-88.1, and such other relief as is appropriate.

Case No. 18730: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the GV #44-32NH well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, NDC sursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18731: Application of Triangle USA

Case No. 18731: Application of Triangle USA Petrolecim Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.157N., R.101W., Otter-Bakken Pobl. Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18732: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Larsen #157-104/28-33-1H well located in a spacing unit described as Sections 28 and 33, T.157N., R. 101W., Otter-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-092-88.1, and such other relief as is appropriate.

appropriate. Case No. 18733: In the matter of the petition for a risk penalty of Triangle USA Pétróleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Larson #149-100-9-4-1H well located in a spacing unit described as Sections 4 and 9, T.149N., R.100W, Ellsworth-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. <u>Case No. 1873</u>: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.149N., R.100W., Ellsworth-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. <u>Case No. 18735</u>: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18736: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.100W, Marmon-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18737:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18738: Application of Zenergy, Inc. for an order pulfsuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18739: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 10, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 1874</u>0: Application of Citation 2002 Investment Limited Partnership, acting by and through its managing general partner, Citation Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 21, T.163N., R.77W., Haram-Madison Pool, Bottimeau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case\_No. 18741: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10,T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

provided by NDLC 9 38-08-08 and such other relief as is appropriate. <u>Gase</u> No. 18742: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate. Case No. 18743: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 5 and 8, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate. <u>Case No. 18744</u>: Application of GMX Resources Inc. for an order authorizing the drilling completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.145N., R.99W., Beicegel Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18745: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.146N., R.99W., Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. Case No. 18746: Application of EOG Resources. Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 25. T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18747: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 26, T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. 18748</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 16, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate. Case No. 18749: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overtapping spacing unit described as Sections 19, 20 and 29, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Case No. 18750: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31. T.I.54N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18751: Application of EOG Resources, Inc. for am order pursuant to NDAC § 43-02-03-88,1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3 and 11, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18752: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10 and 11, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18753: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 6.7.153N. R.90W. Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18754: Application of EOG</u> Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 15 and 16, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Gase No. 18755: Application of EOG (Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 12 and 13, T.153N., R.90W., Parshall-Bakken Pool. Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18756: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14 and 24, 7.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Case No. 18757: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23 and 24, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is proportiate

appropriate. Case No. 18758: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 17, T.153N., R.90W., Parshall-Bakken Pool. Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18759: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20, 28 and 29, 7.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18760: Application of EOG Resources, INC. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22 and 27, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18761: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23 and 26, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18762: Application of EOG Resources, Inc. 107 an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 35 and 36, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Case No. 18763: Application of EOG Resources, Inc. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 16, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18764</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 18, T.153N., R.89W, Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

U8-08 but not realiocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18765:</u> Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 12 and 13, T.152N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18766: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.152N., R.91W. and Section 19, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No. 18767</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14 and 15, T.152N., R.91W., Van Hook and/or Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18768</u>: Application of EOG

<u>Case No. 18768: Application of EOG</u> Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24 and 25, T.152N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18769: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2 and 3, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18770: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5 and 9, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18771: Application of EOG Resources, Inc. 167 an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6 and 8, 7.152N., R.90W, Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Gase No. 18772: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 16 and 17, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18773: Application of EOG

Case No. 18773: Application of EOG Resources, inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20 and 21, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18774</u>: Application of EOG

NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19 and 20, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18775: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43.02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.152N., R.90W, Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18776: Application of EOG

Case No. 18776: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of/ Section 18, T.152N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

provided by NOCC 9 30-00-00 and such other relief as is appropriate. <u>Case No. 1877</u>? Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.151N., R.91W. and Section 30, T.151N., R.90W. Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18778: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5 and 9, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18779: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Case No. 18780: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.152N., R.95W., Antelope-Sanish Pool, Hawkeye or Clarks Creek-Bakken Pool, McKengle County, ND, as provided by NDECC § 38-08-08 and such other relief as is appropriate. Case No. 18781: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the E/2 of Section 4; the N/2 of Section 20, T.149N., R.94W.; and each existing 640-acre spacing unit described as Sections 9, 10, 15 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

relief as is appropriate. <u>Case No. 18555</u>: (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the W/2 of Section 4 and the N/2 of Section 20, T.149N., R.94W., and a total of three wells on each existing 640-acre spacing unit described as Section 9, Section 10, Section 15, and Section 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18782: In the matter of the peti-

Case No. 18782: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18783: In the matter of the peti-

Case No. 18783: In the matter of the petition for a 718k- penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Crossbow #1-7-6H well located in a spacing unit described as Sections 6 and 7, T.149N., R.102W., in a field yet to be determined, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18784: Application of Missouri

Case No. 18784: Application of Missouri Basia Well Service, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the NWNW of Section 32,



# Affidavit of Publication

State of North Dakota, County of Divide, ss:

l, Cecile L. Krimm, being first duly sworn, on my oath, say that l am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

# NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

TOTAL CHARGE ......\$278.46

Signed\_Cecil J. Kim

Cecile L. Krimm, Publisher

Subscribed and sworn to before me October 3, 201/2Notary Public, State of North Dakota HOLLY R. ANDERSON Notary Public

Notary Public State of North Dakota My Commission Expires July 18, 2018 The North Dakota Industrial Commission will hold a public hear-ing at 9:00 a.m. Thursday, October 25, 2012, at the N.D. Oil -8: Oss Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any in-terest in the cases listed below, take

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, coo-tact the Oil and Gas Division at 701-328-8038 by Friday, October 12, 2012.

STATE OF NORTH DAKOTA π

SLALE OF NURLH DAKOTA TO: <u>Case No. 1882</u>: Application of Huat Oil Co. for an order extending the field boundaries and amending the field as for the Fertile Walley and/or Smoky Butte-Bakken Pools to create and catabilish eighteen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 13 and 24; Sections and 9; Sections 13 and 24; Sections Sections 16 and 19; Sections 25 and 36; Sections 28 and 35; Sections 28 and 35; Sections 28 and 35; Sections 28 and 36; Sections 28 and 37; Sections 30 and 36; Sections 28 and 37; Sections 30 and 36; Sect 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.160N, R.101W, Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropri-tions of the section of th

and such other relief as is appropri-ste. Case No. 18846: Application of Coninsettra Resources, Inc. for an order amending the field rules for the Saddr-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 16, 21, 28 and 33, Til61N. P. 95W. Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlap-ping 2560-acre spacing unit; elimi-nating any tool error requirements and such other relief as is appropri-ste.

and such other relief as a appropri-se. Case No. 18847: Application of Continents Resources, Inc. for an order amending the field rules for the Dolphin and Hamlet-Bakken Pools to create three overlapping 2560-acre spacing units comprised of Sections 3.10, 15 and 20: Sec.

blue miteting the inclustive role role the Dolphin and Hamlet-Bakton Pools. to create threat to create point of Sections 3, 10, 15 and 22. Sec-tions 4, 9, 16 and 21. and Sections 5, 8, 17 and 20, TL60N, RoSW, Divide County, ND, authorizing the well pad within each overlapping 2500-acre gancing unit eliminat-ing any tool error requirements and such other relief as is appropriate. Case No. 18848: Application of Continemar Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to cre-ate snoverlapping 2550-acre spac-ing unit comprised of Sections 6, 7, 18 and 19, TL60N, R95W, Divide of unitiple horizontal wells from said well pad within said 2560-acre spacing unit eliminating any tool relief as is appropriate. <u>Case No. 18860</u>: Application of Contenental Resources, Inc. for an order amending the field nuels for the other relief as is appropri-tate. No. atter the definition of the stratigraphic limits of the pool and such other relief as is appropri-ate. <u>Case No. 18885</u>: Application of Contenental Resources, Inc. for an order amending the field nuels for the polphin-Bakken Pool, Divide

ate: Case: No. 18885: Application of Continental Resources, Ioc. for an order amending the field rules for the North Tloga-Bakken Pool, Burke, Divide and Williams Coun-ties, ND, to alter the definition of the stratigraphic limits of the pool and below miles as is arrowrested.

bes, NO, 16 alter the certification of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18905: Application of Commercial-Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is annororitic.

Case No. 18900: Application of Commental Resources, Inc. for an ng the field rules for

NOTICE OF HEARING ON PETITION FOR SUCCESSION OF PROPERTY AND APPOINTMENT OF PERSONAL REPRESENTATIVE REPRESENTATIVE IN THE DESTRICT COURT OF DIVIDE COUNTY, NORTH DAKOTA In the Matter of the Estate of Andrew J. Hill, a/ch A. J. Hill, a/ch Andrew J. Action Hill, Deceased NOTICE IS GUVEN that Martha Hill has filed a Petition for Succession O Property and Appointment of Personal Representative.

of Property and coper-Personal Representative. Hearing has been set on the Petition on October 24, 2012, at 11:00 o'clock am a the Courtroom of the District Court in Crosby, Divide County, North Dakota. Denset: Sentember 11, 2012. Dated: September 11, 2012. h/Martha Hill - Petitioner PO Box 335 Redfield, IA 50233

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

N.D. INDUSTRIAL COMM the Stoneview-Bakken Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the strati-graphic limits of the pool and such other relief as is appropriate. Cases No. 18925: Application of Contributina Tessources, Inc. for an order amending the field rules for the Upland Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropri-ate. Marie 34-163-99H #1DQ well lo-cated in the NWNW of Section 34, T.163N, R.99W, Divide County, ND, Ambrose-Bakken Pool, pursu-ant to the provisions of NDCC § 38-08-06.4 and such other relief as

ste. Case No. 18909: Application of Confinement Resources, Inc. for an order surending the field rules for the Wildrose-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropri-ate.

NDCC § 38-08-06.4 and such other relief as in supporprise. Case No. 17885: (Continued) Application-al-Bayeste Energy USA Ldd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NW/NW of Section 24, T. 162N, R. Pow, Di-vide County, ND, Ambroas-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. e. Case No. 18452: (Continued) Application of Continental Re-sources, Inc. for an order amending the field rules for the Sadler-Bakken

sources, Inc. for an order amending the field rules for the Sader-Bakten Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N, R.59W, Divide County, ND, an-therizing the drilling of multiple horizontal wells from asid well pad within asid overlapping 2560-acro spacing unit; eliminating any tool error requirements and such other relief as it appropriate. Bayrec Energy UNX 14d. for an or-der amending the field rules for the Blooming Prairie-Bakten Pool, Di-vide County, ND, to allow the flar-ing of gas and unrestricted produc-tion of oil from wells not connected to a par gathering facility until the same can be connected and such other relief as is appropriate. Care No. 18912: Application of Bayter Energy USA Lid, for an or-der amending the field rules for the Smoky Butto-Bakten Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of ol from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Care No. 18912; Application of How Mering facility until the same can be connected and such other relief as is appropriate.

the connected and such other renter is a appropriate. Catter No. 18292: (Continued) Application of Salision Resources Co. for an order amending the field rules for the Ambrowe-Bakken Prol to create and establish five overlap-ping 2560-exere spacing units com-prised of Sections 11, 24, 25 and Sci Sections 13, 24, 23 and 34, 7.163N, R.99W, Sections 18, 19, 30 and 31, T.163N, R.98W; and Soctions 6, 7, R.99W, Sections 18, 19, 30 and 31, T.163N, R.98W; and Soctions 6, 7, R.99W, Sections 18, 19, 30 and 31, T.163N, R.98W; and Soctions 6, 7, R.99W, Sections 18, 19, 30 and 31, T.163N, R.98W; and Soctions 6, 7, the section of the section of the section of the county, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-scre spacing unit, elimitating any tool error requirements and such Cherleid as a appropriate. Cherleid as a suppropriate. T.160N, R.18242, Application of Hunt DJCC § 45-02-03-88,1 prot-ing all interests in a spacing unit. 21,160N, R.101W, Fortik Wiley and/or Smoly Batto-Batken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and and other Eliza is appropriate. T.160N, R.101W, Fortik Wiley and/or Smoly Batto-Batken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other reliant to NDAC § 4-02-03-88,1 proling all interests in a spacing unit divide County Butbo-Batken Pool, Divide County, Divide County, ND, Sa provided by NDCC § 38-08-08 and such other reliant to NDAC § 4-02-03-88,1 proling all interests in a spacing unit divide County Butbo-Batken Pool, Divide County, Butbo-Batken Pool, Divide County, Butbo-Batken Pool, Divide County, Butborne, Le. for an order authorizing the drilling, elim printing and proves the sec-tion and and a section of county (NDC by NDCC by RDD-Batken Pool, Divide County, ND, Sa provided by NDCC for be connected and such other relief as is appropriate. Case No. 18912; Application of Payter Theory USA Ltd. for an or-der amending the field rules for the Mustas-Bakker Dool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gash-ering facility will the same can be connected and such other relief as is anyercoriate. connected and such other relief as is appropriate. Case No. 18914: Application of Baytex Existery USA Lul. for an or-der amending the field nules for the Gannet-Bakten Pool, Diydde Coun-ty, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is aerovorated.

be connected and such other relief as is appropriate. Case No. 18915: Application of Baytex Energy USA Lid for an order amending the field rules for the Whitelace-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is according.

motion of the Commission to deter-mine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. 49:161-98H Hall, ESSE, Section 3, T.161N., R.9§W, White-aker-Bakken Pool, Divide County, ND, or for such relief as is appro-vinte.

PU, or no material continued) A motion of the Collimation of the Collimation of the motion of the Collimation of the OEC § 38-08-06.4 from the Baytes Energy USA Ltd. 44-161-981 Ladsey, SESE, Section 4, T.161N, R.98W, SESE, Section 4, T.161N, R.98W, Whiteaker-Bakken Pool, Divide County, ND, or for such rehief as is County, rul, or to an another appropriate. Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn

be connected and such other relief as is appropriate. <u>Case No. 17848: (Continued) A</u> motion of the Commission to deter-

NOTICE OF EXECUTION SALE By virtue of a writ of execution issued on a judgment rendered in NVD District Coart on shull 22, 2011 in favor of Marlyn W. Scholt and against Rick M. Aalund, case #12-2011-CV-0026. I levied upon the following described personal situated in Divide County, ND as the property of Rick M. Aalund. 1994 Dodge Ram 250, 4wd, diesel, pictup truck. Do October 9, 2012 at 9 o'clock am at the coarthouse door of Divide County, North Dakota. I will offic reash, all rights, title, and interest of reash, all rights, title, and interest described property.

dt M. Aatten man of the sec-scribed property. Dated September 25th, 2012. Lauren Throntveit Sheriff of Divide County Sheriff of Divice Control State of North Dakota (9-26,10-3)

38-08-06.4 and such other relief as in appropriate. Application or 38244: (Continued) Application or 38249; (Continued) Lid. for an order pursuant to NDAC \$43-02-03-88.1 authorizing the flar-ing of gas from the Lystad 22-162-99 #1QD well located in the SE27 of Section 23, T.162N, R.959K, Di-vide County, ND, Ambroas-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as in supropriste.

Pool, pursuant to the provisions of MDCC § 33-63-64 and such other relief as is appropriate. Case No. 17886: (Continued) Application of BayNet Energy USA Ld for an order pursuant on NDAC § 43-02-03-88.1 authorizing the faming of gas from the Colby 23-14-160-59H #1PB well located by 23-14-160-59H #1PB well located by 23-14-160-59H #1PB well located by 23-the SWSE of Socion 23, 21 follow, R. 59WA, Divide County, ND, Burg-Bakken Pool, pursuant to the provi-sions of NDCC § 38-08-06.4 and such other reliefs at is appropriate. Came No. 18916: Application of SamBot ResourcerCo. for an order amending the field rules for the Bau-lon Nonan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oll from wells not connected to a gas gathering Bacht oconnected to a gas gathering Bacht oconnected to a gas

(b) Trio, calificating any door drive requirements an such other relief as a line book and the relief of the relief and the second second second second second of Commission-Reservoice a, Inc. for an order parsuant to NDAC § 43-02-03-88, I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N, R.95W, ND, as provided by NDCC § 38-08-Solit-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-obs but not reallocating production for wells producing on other spac-

LAND Scaled bids will be received by Austin M. Knudsen, 209 North Main Street, P.O. Box 529, Plenty-wood, Montana 59254, through the 12th day of October, 2012, at 1200 cilcole p.m., on the following real property located in Sheridan County, Montana.

ontana: TOW/NSHIP 36 NORTH RANGE 58 EAST MPM Section 1: Lots 11 and 12 Section 2: NW/ 4SE/ 4, Lots 2, 5, 6, and 7 Section 11: N/ 2NE/ 4

Section 11: N/ 2NE/ 4 Section 12: N/ 2NW/ 4, containing approximately 225 acres of farmland and 375 acres of pesture. There are 2 water wells on the property. TERMS AND CONDITIONS:

1. Bidders to submit check in the amount of ten percent (10%) of bid psyable to "Loren J. O'Toole Trust Account", said amount refunded to the unsuccessful bidders. Balance of ninety percent (90%) due when warranty deed and title insurance

Public Notices

ing units and such other relief as is appropriate. Case No. 18948: Application of Continential Resources, Ion. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping specing unit described as Sections 15,22,27 and 34. T.161N, R.95W, Sadler-Bakken Pool, Divide County, NJ, as provided by NDCC § 38-08-08 but not reallocating production for wells wrinkling on other snac-08 but not reallocating production for wells producing on other spac-ing units and such other relief as is appropriate. Case No. 18949: Application

ing units and such other relief as is

Case No. 18949: Application of Commenti Resources, Inc. for an order pursuant to NDAC § 43-02-03-881 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16,21,28 and 33, TGHN, RS9W, Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spac-ing units and such other relief as is appropriate.

for wells producing on other spac-ing units and such other relief as is appropriate. Case No. 18952: Application of Confinential Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overtapping spacing unit described as Sections 3, 10, 15 and 42, T.160M, R.96W, Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocat-ing production for wells producing on other spacing units and such oth-of Confinential RESSituces, Inc. for an order pursuant to NDAC § 43-Ocla-03-88.1 pooling all interests for wells drilled on the overlapping pacing unit described as Sections 4, 9, 16 and 21, T.160N, R.96W, DivCC § 38-08-06 but not reallocat-ing production for wells producing on other anotic units and such oth-

Loopan and Hamide-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocat-ing production for wells producing on other spacing units and such oth-er relief as is suppropriate. Case. No. 18954: Application of Continential Residures, Inc. for an order parsuant to NDAC § 4.3 Doblain and Hamide-Bakken Pools, Divide County, ND, as provided by NDCC § 38-06-8b th not reallocat-ing production for wells producing on other spacing units and such oth-er relief as is appropriate. Case. No. 18955: Application of Continential Residures, J. Application of Continential Science and Application of Sciences, Residure Application of TSMIRON Resources and Science and Sci. 15334; M. Application of Application of Application of Stations, Resources and Science and Sci. 15334; Continential Application of TSMIRON Resources and Science and Sci. 15334; Continential Application of TSMIRON Resources.

Jorden Construction and Jorden Construction of the sporting units and such other relief as is sporting units and such other relief Co. for an order parsumit to NDAC Application to "Stifficion Resources Co. for an order parsumit to NDAC 43-C2-33-83.18 pooling all interests for wells drilled on the overlapping spacing units described as Sociona 18, 19, 30 and 31, T.163N, R.98W, Divide County, ND, Anthores-Balc-lean Pool, as provided by NDCC § 38-36-36 but not realiocating pro-duction for wells producing on other specing units and such other relief as is appropriate. Signed by, Jack Dallympile, Governor Chairman, ND Industrial Commission

LAND SALE

- AFILE have been delivered. 2. Bidders will be notified of acceptance or rejection of bid by October 19, 2012. 3. Bids should be marked "Meyer Land Sale" on the outside of bidder's envelope.

envelope. 4. Seller reserves the right to reject any and all bids.

any and all bids. 5. Oil, gas and other minerals are being reserved by the seller. No minerals will be transferred to the

purchaser. 6. Seller to deliver poss

Seller to deliver possession of land to purchaser at the date of the final payment for said land.
2012 real estate taxes will be prorated to date of sale.
Sale to be on a cash basis. Bids to be opened on the 12th day of October, 2012 at 1300 o'bedk pt n. at the office of Austin M. Knudsen in Pleatywood, Mooiana.
Further information can be obtained by calling (406) 763-1630. ArAustin M. Knudsen

Page 11 -- The Journal NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Datos Industrial Com-mission will hold a public hearing at 9:00 a.m. Wednesday, October 24, 2012, at the NLD. Old & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Com-mission will receive testimony and exhibits Inscense with successive testimony.

1000 East Calgary Ave., Bismarck, N. D. At the hearing the Com-mission will receive testimory and cublists. Presens with any interest in the case listed below, take notice. PERSONS WITH DISABILI-TES: If at the hearing you need apo-cial facilities or assistance, contact the Oil and Gas Division at 70.1328-8038 by Thuraday, October 11, 2012. STATE OF NORTH DAKOTA TO. Case No. 17358: (Continued) Temporary specing to develop an oil and/or gas pool discovered by the Murez Petroleum Corp. 81-IR Resitad, SESS Section 1, Tic2X, R. 102W, Divide County, ND, define field nules as may be necessary. Case No. 18796: Application of American Eagle Energy Corp. pur-sumant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salivater disgonal well to be located in the NEM of Section 9, T.163N, R. 101W, Colgan Field, Divide County, ND, in the Dakota Forma-tion pursuat to NDAC Chapter 43-02-05, and providing such other and further relief es the Commission decrem successary.

and further relief as the Commission decrem successary. Case No. 18797: Application of North Plans Energy, LLC for an order puesuant to NDAC § 43-02-03-88.1 authorizing aslivater disposal into the Dakota Group in the Smoky Patte #1 SWD well, NNVW Section 27, T.160N, R.100W, Smoky Butte Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No. 18798: Application of Sakakawa Ventures, LLC for an order pursuant to NDAC § 43-02-03 8.1 authorizing aslivater disposal into the Dakota Group in the SW Weathy #1 Well, NWW Section 1, T.162N, R.103W, Divide County, ND, pursuant to MDAC Chapter 43-02-05 and such other relief as is appropriate.

SUMMONS AND NOTICE OF NO PERSONAL CLAIM STATE OF NORTH DAKOTA COUNTY OF DIVIDE IN DISTRICT COURT NORTHVEST JUDICLAL DISTRICT THOMAS MEINTEE a/k/a TOM MEINTEE, Phinniff v. WILLIAM H. FEENEY, TRI STATE LANNEIDA COTORISON AND LAILLAK. BUCK-bocs, H. W. BUELATZ, ANDREW J. BUCKSON and LEILAK. BUCK-SON, all Ober Persons unknown claiming an Interest in this subject property. Defendants. THE STATE OF NORTH DA-KOTA TO THE ABOVE NAMED DEFENDANTS: WOU ARE HEREBY SUM-

YOU ARE HEREBY SUM-

work and anow removal equipment with operators, for the City of Crosby from October 15, 2012 through Oc-tober 14, 2013. Bids for gasoline are to show

Bids for assoline are to show current pump price per gallon and state bid at cents off of pump price. Bids for diself for land programs are to and state bid at cents off of bulk price. Bids for excavation work equipment and now removal equip-ment are to be stated a price per hour including operators for: backhoe, front end loader, single and taadem axie trucks and/or uncks with plows. Each bid in to be in a sealed opeque envelope and marked as to the specific area being bid. The City Council reserves the light to accept or reject any and/or all bid or portions of bids. By Order of the City Council CITTY OF CROSBY Card Lampert, City Auditor

of VIRGIL LEE MCDANIEL, deceased NOTICE IS HEREBY GIVEN that Bonnia J. Juschke has filed berein an Application for Formal Probate of Will and Appointment of Personal Representative. Hearing has been set upon said petition on the 24th day of October, 2012, at 11:00 o'clock A.M., Central Time at the Courtoon of the above named Court in the City of Crobby, Country of Divide, State of North Datod this 24th day of Seatember.

112. Ar/Bruce A. Selinger Attorney for Applicant P. O. Box 1173 Dickinson, ND 58602-1173 (LD. #04368) ate. Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission

real estate: Lots 1, 2, 3, 4, 5 and 6, Block 1 Village of County, North Dakota and that no personal claim is made against any of the Defendants in this action MONED and required to appear and defend against the Complaint in this action, which is or will be filed with the Clerk of this Court appinst any of the Defendants non-action. Dated this 29th day of February, 2012. // Michael S. McIntee #03326 Attorney for Plaintiff McINTEE LAW FIRM PO Box 90 Towner, ND 58788 Tel, 701-537-5425 (9-26,10-3,10 and is herewith served upon you by serving upon the undersigned an Antwer or other proper response within twenty-one days after service of this Summons upon you, exclusive of this Sumons upon you, exclusive of the day of service. If you fail to do so, judgment by default will be taken against you for the relief demanded in the Complaint.

The Elizabeth L. Pendlay Law Office will be CLOSED October 8 to 12

# HUMAN RESOURCE DIRECTOR

Full-time position, excellent benefits package, competitive wages. Bachelor's degree or Associate's degree in public relations, business, or health-related fields preferred. Computer experience in Microsoft Word, Excel, and PowerPoint. Please contact Kris Johnson or Les Urvand (701) 965-6384.

CROSBY CITY SEEKS BIDS ChOSDF CITY SEEKS BIDS The City Conneil, City of Crosby, Divide County, North Dakota, will accept sealed bids until 7:30 p.m., Monday, October 8, 2012 for gaso-tine, dised fuel, propane, excavation work and mow removal equipment with operators, for the City of Crosby

Carol Lampert, City Auditor

NOTICE OF HEARING PETITION FOR APPLICATION FOR FORMAL PROBATE OF WILL AND APPOINTMENT OF PERSONAL REPRESENTATIVE IN THE DISTRICT COURT OF DIVIDE COUNTY, STATE OF NORTH DAKOTA In the Matter of the Estate of VIRGIL LEE MCDANIEL, deceased

Dated this 24th day of September,

Dated this 29th day of February,

NOTICE OF NO PERSONAL CLAIM TO EACH OF THE ABOVE NAMED DEFENDANTS:

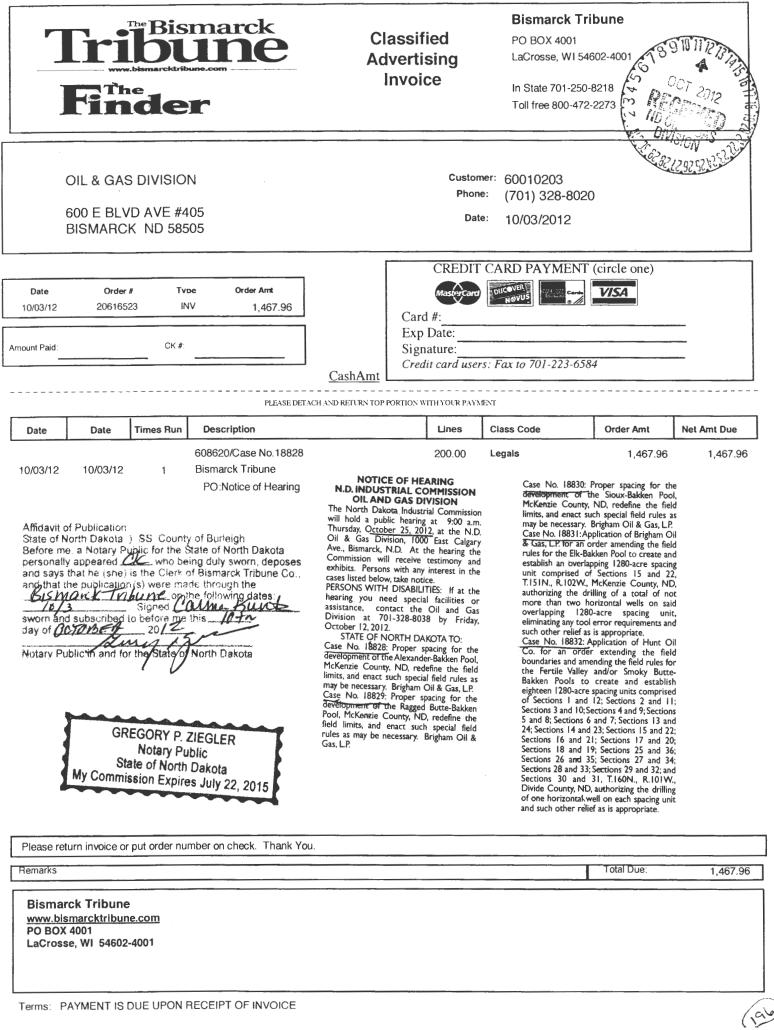
Take notice that the above entitled action is brought for the purpose of determining the ownership and qui-eting title to the following described real estate:

(9-26.10-3.10)

/a/ Michael S. McIntee #03326 Attorney for Plaintiff McINTEE LAW FIRM PO Box 90 PO Box 90 Towner, ND 58788 Tel. 701-537-5425

2012

2012



Case No. 18108: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280acre spacing unit comprised of Sections 22 and 27, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on\_said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. Case No. 18833: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the Ellisville-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections I and 12,T.158N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is proportiate.

appropriate. Case No. 18834: Application of Triangle USA Peroteum Corp. for an order amending the field rules for the Bull Butte-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than four wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. Case No. 18650: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Jacobson Family #26-35H (fl/da PLC Powell #26-35H) well (File No. 23414), with a surface location in the NENW of Section 26, T.150N., R.101W, McKenzie County, ND, and such other relief as is appropriate.

appropriate. Gase No. 18651: (Continued) Application of Triangie USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Sanders #9-10H well (File No. 23559), with a surface location in the NWSW of Section 9, T.150N., R.100W., McKenzie County, ND, and such other relief as is appropriate. Case No. 18835: Application of Sinclair Oil

Case No. 18835: Application of Sinclair Oil & Gase Co. for an Order extending the field boundaries and amending the field rules for the West Butte and/or Butte-Bakken Pools, or in the alternative to establish Bakken spacing in the Grassy Butte Field, to create and establish two 1280-acre spacing units comprised of Sections 17 and 20; and Sections 18 and 19, T.146N., R.99W., McKenzie County, ND, authorizing the drilling of a total of three horizontal wells on each spacing unit and such other relief as is appropriate.

on each spacing unit and social other rener as is appropriate. Case No. 18836: Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc. #1H Hutzenbiler 9-137-99A, SWSW Section 9, T,137N, R.99W, Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18837: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish six 1920-acre spacing units comprised of Sections 2, 3 and 11; Sections 3, 10 and 11; Sections 10, 14 and 15; Sections 15, 22 and 23; Sections 22, 24 and 25; and Sections 26, 27 and 35, T.155N., R.100W; and to create and establish five 1280-acre spacing units comprised of Sections 25 and 26; Sections 17 and 20; Sections 29 and 32, T.155N., R.100W, Williams County, ND, authorizing the drilling of multiple wells on each 1920 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18838: Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish two overlapping 1280acre spacing units comprised of Sections 20 and 21; and Sections 26 and 35, T.154N., R.99W, Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit; and authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 13 and 14; Sections 14 and 15; Sections 19 and 30; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 34; Sections 28 and 34; and Sections 29 and 34; Sections 28 and 34; and Sections 29 and 34; Sections 29 and 30; outperformers and eliminating any tool error requirements and

eliminating any tool erfor requirements and such other relief as is appropriate. Gase No. 18839: Application of Zavanna, [[C for an order amending the field rules for the Poe-Bakken Pool to create and establish an overlapping 1280-acre spacing

unit comprised of Sections 21 and 28, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18840: Application of Denbury Onshore, LLC for an order amending the field rules for the Garden-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 9 and 10, T.151N., R.98W, McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 1884]: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Sections 9 and 16; Sections 15 and 22; and Sections 18 and 19, T.155N., R.90W, and to create and establish the following overlapping 1920-acre spacing units: Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; and Sections 19, 29 and 30, T.155N., R.90W, Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18842: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stanley and/or Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 22 and 27; and Sections 30 and 31, T.155N., R.90W, and to create and establish two overlapping 1920-acre spacing units comprised of Sections 20, 21 and 28; and Sections 20, 28 and 29, T.155N., R.90W, Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280 and overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18843</u>: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ross and/or Stanley-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 4 and 10; and Sections 5, 6 and 8, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18844: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Section 31, T.155N., R.90W and Section 6, T.154N., R.90W.; Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 7 and 18; Sections 8 and 17; Sections 9 and 16; Sections 10 and 15; Sections 12 and 13; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 21 and 28; Sections 23 and 26; Sections 24 and 25; Sections 25 and 36; Sections 26 and 27; Sections 27 and 34; and Sections 30 and 31, T. IS4N., R.90W.; Section 35, T.154N., R.90W. and Section 2, T.153N., R.90W.; Section 25, T.153N., R.90W. and Section 30, T.153N., R.89W; Sections 1 and 12; Sections 19 and 20; and Sections 28 and 29, T.153N., R.90W; Sections 19 and 20; Sections 19 and 30; Sections 28 and 29; Sections 29 and 32; and Sections 31 and 32, T.153N., R.89W.; Sections 1 and 2, T.152N., R.91W; Sections 2; Sections 11 and 2; E.12K; R.91W; Sections 2; Sections 11 and 14; Sections 27 and 28; Sections 28 and 25; Sections 27 and 28; Sections 28 and 25; Sections 34 and 35, T.152N, R.90W; and Sections 18 and 19, T.152N., R.89W.; and to create and establish the following overlapping 1920-acre spacing units: Sections 27, 34 and 35, T.155N., R.90W.; Sections 32 and 33, T.155N., R90W, and Sections 32 and 34, 1154N, R90W, Sections 33 and 34, 1155N, R90W, and Section 3, 1154N, R90W; Sections 1, 2 and 12; Sections 11, 13 and 14; Sections 28, 33 and 34,T.154N., R.90W.; Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W.; Section 32, T.154N., R.90W. and Sections 4 and 5, T.153N.,R.90W.; Sections 35 and 36, T154N., R.90W. and Section 1, T.153N., R.90W.; Sections 17, 20 and 21; and Sections 30, 31 and 32, T.153N.,R.90W.; Sections 20, 21 and 28, T.153N., R.89W.; Section 1, T.152N., R.90W. and Sections 6 and 7, T. 152N., R.89W.; Sections 3, 4 and 10; Sections 9, 15 and 16; Sections 10, 14 and 15; Sections 11, 12 and 13; Sections 21, 22 and 27; Sections 22, 23 and 26; and Sections 26, 35 and 36, T. 152N., R.90W.; Sections 13 and 24, T.152N., R.90W. and Section 19, T.152N., R.89W.; and Sections 33 and 34, T.152N., R.90W. and Section 3, T.151N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18845: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-22H Kubas, SESW Section 22, T.141N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18846: Application of Continental Resources. Inc. for an order amending the field rules for the Sadler-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27 and 34; and Sections 16, 21, 28 and 33, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18847: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Hamlet-Bakken Pools to create three overlapping 2560-acre spacing units comprised of Sections 3, 10, 15 and 22; Sections 4, 9, 16 and 21; and Sections 5, 8, 17 and 20, T.160N., R,96W, Divide County, ND, authorizing the drilling of multiple wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 1848: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.160N., R.95W. Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate. Case No. 18849: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create a 2560-acre spacing unit comprised of Sections I and I2, T.153N., R.94W. and Sections 6 and 7, T.153N., R.94W. and Sections 6 and 7, T.153N., R.94W. McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18850: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken Pool to create three overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11:

and Sections 13, 24, 25 and 36, T.153N., R.94W; and Sections 17, 18, 19° and 20, T.153N., R.93W, and an overlapping 3840acre spacing unit comprised of Sections 27, 28, 29, 32, 33 and 34, T.153N., R.93W, McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre and 3840-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Appropriate. Case No. 18851: Application of Continental Resources, inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool to create an overlapping 2880-acre spacing unit comprised of all of Sections 19, 30 and 31, T.153N., R.99W., and all of Section 3, and the N/2 of Section 10, T.152N., R.100W., McKenzie and Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2880-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18852: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Four Bears-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 4, 5 and 6, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than seven wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. Case No. 18853: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. Case No. 18854: Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18855</u>: Application of Continental

Case No. 18855: Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18856: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18857</u>: Application of Continental Resources, Inc. for an order amending the field rules for the Blacktail-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18858</u>: Application of Continental Resources, Inc. for an order amending the such other relief as is appropriate.

Case No. 18858: Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

other relief as is appropriate. Case No. 18859: Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18860; Application of Continental Resources, Inc. for an order amending the field subst for the Capa-Bakken Pool, field rules for the Capa-Bakken Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18861: Application of Continental Resources, Inc. for an order amending the field rules for the Catwark-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate. Case No. 18862: Application of Continental Resources, Inc. for an order amending the field rules for the Charlie Bob-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the scal and rules other called as is appropriate pool and such other relief as is appropriate. Case No. 18863: Application of Continental Resources, Inc. for an order amending the field rules for the Charlson-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate. Case No. 18864: Application of Continental Resources, Inc. for an order amending the field rules for the Corinth-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18865: Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18866: Application of Continental Resources, Inc. for an order amending the field rules for the Croff-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18867: Application of Continental Resources, Inc. for an order amending the field rules for the Crooked Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18868: Application of Continental</u> Resources, Inc. for an order amending the field rules for the Dollar Joe-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18869: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18870: Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to alter the definition

of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18871: Application of Continental</u> Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18872: Application of Continental Case No. 18872 Application of Continental Resources, Inc. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18873: Application of Continental Resources, Inc. for an order amending the field rules for the Epping-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18874: Application of Continental Resources, Inc. for an order amending the field rules for the Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18875: Application of Continental Resources, Inc. for an order amending the field rules for the Glade-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18876: Application of Continental Resources, Inc. for an order amending the field rules for the Hawkeye-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18877: Application of Continental Resources, Inc. for an order amending the

field rules for the Haystack Butte-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18878: Application of Continental

resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Appropriate. <u>Case No. 18879: Application of Continental</u> <u>Resources, Inc. for an order amending the</u> field rules for the Jim Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18880: Application of Continental Resources, Inc. for an order amending the field rules for the Keene-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18881: Application of Continental Resources, Inc. for an order amending the field rules for the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18882: Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate

Case No. 18883: Application of Continental Resources, Inc. for an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18884</u>: Application of Continental Resources, Inc. for an order amending the field rules for the Long Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18885: Application of Continental

Resources, Inc. for an order amending the field rules for the North Tioga-Bakken Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

ase No. 18886: Application of Continental Resources, Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate

Case No. 18887: Application of Continental Resources, Inc. for an order amending the field rules for the Oliver-Bakken Pool, Williams County, ND, to alter the definition

of the straigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18888</u>: Application of Continental Resources, Inc. Tor an order amending the field rules for the Pershing-Bakken Pool, McKenzie Courty ND, to alter, the McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18889: Application of Continental Resources, Inc. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18890: Application of Continental Case INO. 10870: Application of Continential Resources, Inc. for an order amending the field rules for the Rainbow-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18891: Application of Continental Resources, Inc. for an order amending the field rules for the Ranch Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18892 Application of Contigental Resources, Inc. for an order amending the such other back and a pattern and Million and Million and and a such and a such as a field rules for the Ray-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18893: Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18894 Application of Continental Resources, Inc. for an order amending the field rules for the Round Prairie-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18895: Application of Continental Resources, Inc. for an order amending the field rules for the Sand Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18896 Application of Continental Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18897: Application of Continental Resources, Inc. for an order amending the field rules for the Sioux-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18898: Application of Continental Resources, Inc. for an order amending the field rules for the Snow-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18899 Application of Continental Resources, Inc. for an order amending the field rules for the St. Demetrius-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18900: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate

ase No. 18901: Application of Continental Resources, Inc. for an order amending the field rules for the Stony Creek-Bakken Pool. Williams County, ND, to alter the definition

of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18902</u>; Application of Continental Resources, Inc. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18903; Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18904: Application of Continental Case No. 18703 Application of Conunental Resources, Inc. for an order amending the field rules for the Truax-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate

Case No. 18905: Application of Continental Resources, Inc. for an order amending the field rules for the Upland-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18906: Application of Continental

Resources, Inc. for an order amending the field rules for the Viking-Bakken Pool, Burke County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

## Continued from Pg. 5E

Case No. 18907: Application of Continental Resources, inc. for an order amending the field rules for the West Capa-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Such other relier as is appropriate. Case No. 18908: Application of Continental Resources, Inc. Tor an order amending the field rules for the Westberg-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18909 Application of Continental Resources, Inc. for an order amending the field rules for the Wildrose-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such

the strategraphic infinits of the pool and social other relief as is appropriate. Case No. 18910: Application of Continental Resources, Inc. for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18667: (Continued) Application of Continental Resources, Inc. for an order

amending the field rules for the Squires-Bakken Pool Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Gase No. 18673: (Continued) Application of Continental Resources, Inc. for an order amending Order No. 19273 of the Commission for the Rattlesnake Point-Bakken Pool to create and establish an overlapping 1920-acre spacing unit namely Sections 8, 17 and 20, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said overlapping 1920-acre spacing unit, and such other relief as is appropriate. Case No. 18674: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Rattlesnake Point and/or Jim Creek-Bakken Pools to create and establish an overlapping 1920-acre spacing unit comprised of Sections 29 and 32, T.146N., R.96W. and Section 5, T.145N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said 1920-acre spacing unit and such other relief as is appropriate. Case No. 18450: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool, or in the alternative to establish Bakken spacing in the Fairfield Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.142N., R.99W, Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate. Case No. 18911: Application of Baytex

Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18912: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool PNIE County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18913; Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

such other relief as is appropriate. Case No. 18914: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18915: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Gase No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W, Whiteaker-Bakken Pool, Divide County, ND, or for such realier as is appropriate.

Such relief as is appropriate. Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd.#4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for ruch called as is appropriate.

Barken Pool, Divide County, NC, Gride such relief as is appropriate. Case No. [7883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #IDQ well located in the NWNW of Section 34, T.163N., R.99W. Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such

provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. <u>Case No. 17884.</u> (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.I authorizing the flaring of gas from the Lystad 23-162-99 #IQD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

g 30-00-06.4 and such other relief as is appropriate. Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N, R.99W, Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

g Jourous and such other relief as a appropriate. Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23.14.160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 18916</u>: Application of Samson Resources Co. for an order amending the field rules for the Baukol Noonan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the AmbroseBakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W; Sections 18, 19, 30 and 31, T.163N., R.98W; and Sections 6, 7, 18 and 19, T.162N., R.98W; Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Such other relief as is appropriate. Case No. 18680: (Continued) Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatirons Resources LLC

Case No. 18683: (Continued) Application of Ballantyne Oil, LLC for an order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 18684: (Continued) Application of Behm Energy, Inc. for an order creating a 320-acre drilling unit comprised of the E/2 of Section 29, T.150N, R.101W, MCKenzle County, ND, authorizing the drilling of a well within said drilling unit not, less than 660 feet to the boundaries of said-drilling of a drilling the trained size of said-drilling of GMX Resources Inc. for an order extending the field nules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.141N, R.100W, Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing units eliminating any tool error requirements and such other relief as its appropriate.

such other relief as is appropriate. Case No. 18676: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N. R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Appropriate. 677: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Is appropriate. Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 17830; (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T. 147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W, and Sections 6 and 7, T.147N., R.92W, Dunn County, ND, allowing up to twelve horizon-tal wells to be drilled within the spacing unit all wells to be at any location not unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

appropriate. <u>Case No. 18917</u>: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T. IS8N., R.99W, Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18918: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.154N, R.99W; and Sections 2 and 11 and Sections 3 and 10, T.153N, R.99W, Long Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18919: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.153N., R.99W, Crazy Man Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18920: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit comprised of Sections 16 and 17, T.153N., R.90W; and a total of three wells on each 1920-acre spacing unit comprised of Sections 2, 3 and 11; Sections 13, 14 and 24; and Sections 26, 35 and 36, T.153N., R.90W, Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 1892]; Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing 640-acre spacing unit comprised of Section 5; and Section 7, T.149N., R.94W.; and a total of five wells on each 1280-acre spacing unit comprised of Sections 16 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. Case No. 18922: Application of EOG Resources, Inc. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E2, E2W2 of Section 2, T.155N., R.104W, and the E2, E2W2 of Section 35, T.156N.. R.104W.. Hebron-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate. Case, No. 18923: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.155N., R-90W, and Section 4, T.154N., R-90W, Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18924: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

other relief as is appropriate. <u>Case No. 18925</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County. ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18926: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing-unit described as Sections 27 and 34 and the W/2 W/2 of Sections 26 and 35, T.153N., R.104W., Ft. Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18927: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8, 17, 19 and 20, T.150N, R.94W, Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18928; In the matter of the

Case No. 18928; In the matter of the pertition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Clearwater #25-3202H well located in a spacing unit described as Section 32, T.157N, R.90W. and the W/2 of Section I and the E/2 of Section 2, T.156N, R.91W, Ross-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Section 2, 1.156N, K.91W, Ross-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18929: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sidonia #15-1102H well located in a spacing unit described as Sections 2 and 11, T158N, R.90W, Clear Water-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. Case No. 18930: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Lostwood #25-1510H well located in a spacing unit described as Sections 10 and 15, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

9 3-3-02-03-00.1, and such other feature a gappropriate. <u>Case No. 18931:</u> In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the dilling and completing of the Lostwood #10-2227H well located in a spacing unit described as Sections 22 and 27, T.IS8N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18932: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandaree #102-05H well located in a spacing unit described as Section 5, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18933: In the matter of the perturbin for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Hardscrabble #4-3427H well located in a spacing unit described as Sections 27 and 34, TI53N., R.103W, Sixmile-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18934: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-arce spacing unit described as Sections 16 and 21; and Sections 17 and 20, 7.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18935: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 27, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 18936: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate. Case No. 18937: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other cellief as is appropriate

other relief as is appropriate. Case No. 18938: Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18939: Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 16, T. 151N., R. 100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18940: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.160N., R.101W., Fertile Valley and/or

Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and

ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18941: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Such other relief as is appropriate. Case No. 18942; Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-are spacing unit described as Sections 1 and 12, T.161N., R.96W, Upland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. Case No. 18943; Application of Continental Resources. Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T. 155N., R.97W., West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18944: Application of Continental Resources, Inc. for an order authomizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 15 and 22, T.153N., R.101W, Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. Case No. 18945: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.153N., R.94W, Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18946: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18947: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.95W, Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18948: Application of Continental Resources, INC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18949: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18950: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections IS and 22, T.161N., R.94W, Border, Leaf Mountain and/or Stoneview-Bakken Pools, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

appropriate. Case No. 18951: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.94W, Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 1852: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18953: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief is is appropriate. Case No. 18954: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is approriate.

Case No. 18955: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.160N., R.95W., Stoneview-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18956: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18957; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.159N., R.97W, Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18958: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.97W, Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18959: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Sappion late: Sage No. 18960: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.97W, New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18961; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 4 and 9, T. I.5&N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18962: Application of Continental Resources, Tric. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and, 35, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18963: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.99W, East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18964: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18965: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 1896; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections I and 2, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18967: Application of Continental Resources, Inc. for an order pursuant to NDAC § 4302-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 18968: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.154N., R.100W.; Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate. Case No. 18969: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18970</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing sattwater disposal into the Dakota Group in the Atlanta #I SWD well, NWNW Section 6, T.153N., R.101W, Baker Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18508: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18971: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 21 and 28, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

as is appropriate. <u>Case No. 18354</u>: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

as is appropriate. <u>Case No. 18972</u>: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.148N., R.99W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18973: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1840-acre spacing unit described as the W/2, SE/4 and W/2 NE/4 of Section 22, and all of Sections 27 and 34, T.147N., R.99W., Bennett Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and

such other relief as is appropriate. Case No. 18741: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate. Case No. 18742: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling pursuant to NDAC § 15-02-03-06.1 pooling all interests in a spacing unit described as Sections 4 and 9,T.141N., R.100W, Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate. <u>Case No. 18743;</u> (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T. 141N., R. 100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate. Case No. 18974: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Triangle #149-01 112 LH will located in a constant unit 101-1-12-1H well located in a spacing unit described as Sections 1 and 12, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate. <u>Case No. 18975</u>. In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frederick James 149-101-3-10-1H well located in a spacing unit described as Sections 3 and 10, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. <u>Case No. 18976:</u> In the matter of the

petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gullickson Trust #150-101-36-25-3H well located in a spacing unit described as Sections 25 and 36, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18977: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18978: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22; and Sections 34 and 35, T.157N., R.95W., Tioga-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18979: Application of XTO Energy Inc. for an order authorizing the drilling,

completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.152N., R. 104W., Buford-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is

requirements and such other relief as is appropriate. Case No. 18980: Application of XTO Energy Inc. Tor an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 28 and 33; and Sections 29 and 32, T.149N., R.104W.; Sections 1 and 12; Sections 2 and 11; Sections 1 and 12; Sections 2 and 11; Sections 13 and 24; and Sections 24 and 23, T.148N., R.105W; Sections 21 and 23, Sections 26 and 35; and Sections 27 and 34, T.148N., R.104W; Section 32, T.148N., R.104W, and Section 5, T.147N., R.104W; Sections 24 and 25, T.147N., R.105W; Sections 1 and 2; Sections 3 and 10; Sections 4 and 9; Sections 7 and 8; Sections 11 and 12; Sections 15 and 16; and Sections 17 and 18,T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. <u>Case No. 1898</u>1:Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC 6.2020 NDCC § 38-08-08 and such other relief as

<u>Case No. 1898</u>2: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Vance #31X-14 well located in a spacing unit described as Sections 14 and 23, T.155N., R.97W., Williams County, ND, Dollar Joe-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10,T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18983: In the matter of the at petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mukwa #1-17H well located in a spacing unit described as Section 17, T.148N., R.97W, Haystack Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and

such other relief as is Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N, R.96W, Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate. Case No. 18984: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gilbertson #41-16SH well located in a spacing unit described as Sections 16 and 21, T.150N., R/98W, Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

9 43-02-03-06.1, and such other relief as is appropriate. <u>Case No. 18985</u>; Application of Zenergy Operating Co., LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be the state of the NDAC of Continue 14. located in the NWSW of Section 16, T.150N., R.95W., Blue Buttes Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is

appropriate. Case No. 18986: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Powell #1 SWD (fika Galarraga #1-2H) well, SESE Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05

and such other relief as is appropriate. <u>Case No. 18987</u>: Application of RC Disposal, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a safewater disposal well to be located in the SWNW of Section 27, T.157N., R.98W., Oliver Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and

pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate. Case No. 18803; Application of Missouri Basin Well Service, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Rieder #1-9R SWD (/fl/a Rieder #1-9R) well, located in the NWNW of Section 9, T.155N., R.101W., Williams County, ND, to a saltwater disposed well in the Dakota a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 such other relief as is appropriate. Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W, North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Signed by.

Signed by,

Jack Dalrymple, Governor Chairman, ND Industrial Commission 10/3 - 608620