

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 18352
(CONTINUED)
ORDER NO. 20621

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF SAMSON
RESOURCES CO. FOR AN ORDER PURSUANT
TO NDAC § 43-02-03-88.1 POOLING ALL
INTERESTS FOR WELLS DRILLED ON THE
OVERLAPPING SPACING UNIT DESCRIBED
AS SECTIONS 14, 23, 26 AND 35, T.163N.,
R.99W., DIVIDE COUNTY, ND, AMBROSE-
BAKKEN POOL, AS PROVIDED BY NDCC § 38-
08-08 BUT NOT REALLOCATING
PRODUCTION FOR WELLS PRODUCING ON
OTHER SPACING UNITS AND SUCH OTHER
RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause came on for hearing at 9:00 a.m. on the 26th day of July, 2012. At that time, counsel for Samson Resources Company (Samson) requested this case be continued to the regularly scheduled hearing in August, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on August 23, 2012. At that time, counsel for Samson requested this case be continued to the regularly scheduled hearing in September, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on September 27, 2012. At that time, counsel for Samson requested this case be continued to the regularly scheduled hearing in October, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on October 25, 2012.

(2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.

(3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 14, 23, 26 and 35, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota.

(4) Said spacing unit was created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interest for the development and operation of said spacing unit.

(5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

(6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit, as provided by NDCC Section 38-08-08, but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

(7) There were no objections to this application.

(8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) Order No. 20561 dated November 19, 2012, established the 2560-acre spacing unit which is the subject of this case.

(10) The sole purpose of this order is to pool the 2560-acre spacing unit established by Order No. 20561 for the development and operation of the spacing unit.

(11) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit described as all of Sections 14, 23, 26 and 35, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.

(3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interest may appear in the spacing unit.

(5) The working interest owner shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order is limited to pooling the spacing unit described above for the development and operation of such spacing unit by the horizontal well(s) authorized for such spacing unit by order of the Commission. This order does not modify, amend or alter previous pooling orders for other spacing units or require the reallocation of production allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.

(9) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 20th day of November, 2012.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

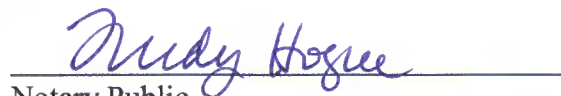
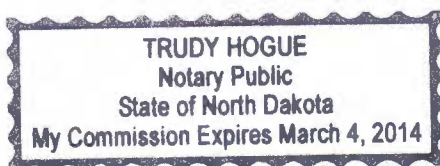
I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the 7th day of December, 2012 enclosed in separate envelopes true and correct copies of the attached Order No. 20621 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 18352:

LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855



Linda Llewellyn
Oil & Gas Division

On this 7th of December, 2012 before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Friday, September 07, 2012 1:50 PM
To: Kadrmass, Bethany R.
Cc: Elliot Gollehon (egollehon@samson.com); Entzi-Odden, Lyn
Subject: Samson Case No. 18352
Attachments: SAMSON cont 18352_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.



This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.

September 7, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 18352
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY in the captioned matter.

Thank you for your attention to this matter.

Sincerely,



LAWRENCE BENDER

LB/mpg

Enclosure

cc: Ms. Elliot Gollehon (via email w/enc.)

5222719_1.DOC

Attorneys & Advisors
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fax 701.221.4040
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Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

Case No. 18352

Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY

PLEASE TAKE NOTICE that on Thursday, September 27, 2012, Samson Resources Company will respectfully request that the above captioned hearing be continued until the regularly scheduled October 2012 hearings of the Commission.

DATED this 7th day of September, 2012.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908

*Attorneys for Applicant,
Samson Resources Company
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020*

5222725_1.DOC

Kadrmass, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Tuesday, August 07, 2012 2:56 PM
To: Kadrmass, Bethany R.
Cc: Hicks, Bruce E.; Helms, Lynn D.; Hogan, Hope L.; Lauren Timbrook (ltimbrook@samson.com); apressnall@samson.com; Fine, Karlene K.
Subject: Samson continuances
Attachments: Samson 18292 continuance_001.pdf; Samson 18351 continuance_001.pdf; Samson 18352_001.pdf; Samson 18353 continuance_001.pdf; Samson 18354 continuance_001.pdf; Samson 18355 continuance_001.pdf

Bethany,

Please see the attached continuance requests for Samson Cases 18292, and 18351-18355.



****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (612) 492-7000. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.****

August 7, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 18352
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY in the captioned matter.

Thank you for your attention to this matter.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Lynn Helms – (w/enc.) *Via Email*
Ms. Karlene Fine – (w/enc.) *Via Email*
Ms. Hope Hogan – (w/enc.) *Via Email*
Ms. Lauren Timbrook – (w/enc.) *Via Email*

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BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Case No. 18352

Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY

PLEASE TAKE NOTICE that on Thursday, August 23, 2012, Samson Resources Company will respectfully request that the above captioned hearing be continued until the regularly scheduled September 2012 hearings of the Commission.

DATED this 7th day of August, 2012.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Samson Resources Company
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
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July 12, 2012



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: Samson Resources Company
NDIC CASE NO. 18352**

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF ADAM PRESSNALL in the captioned matter.

Should you have any questions, please advise.

Sincerely,

A handwritten signature in blue ink, appearing to read "Lawrence Bender", written over the word "Sincerely,".

LAWRENCE BENDER

LB/leo

Enclosure

5103963_1.DOC

Attorneys & Advisors
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58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 18352

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, Township 163 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.



AFFIDAVIT OF ADAM PRESSNALL

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Adam Pressnall, being first duly sworn, deposes and states as follows:

1.

That I am a District Landman for Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as District Landman for Samson, I have become familiar with the mineral ownership and leasehold ownership in Sections 14, 23, 26 and 35, Township 163 North, Range 99 West, Divide County, North Dakota ("Sections 14, 23, 26 and 35").

3.

That Samson is the owner of an interest in the oil and gas leasehold estate in portions of Sections 14, 23, 26 and 35.

4.

That by application docketed as Case No. 18292, to be heard July 26, 2012, it is anticipated that an order will be entered establishing Sections 14, 23, 26 and 35 as an overlapping spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 14, 23, 26 and 35.

6.

That a voluntary pooling in Sections 14, 23, 26 and 35 as an overlapping spacing unit has not been accomplished.

7.

That Samson's application for Sections 14, 23, 26 and 35 is limited to pooling said spacing unit for the development and operation of such spacing unit by the horizontal well authorized for such spacing unit.

8.

That Samson does not request to modify, amend or alter previous pooling orders for other spacing units or request the reallocation of production previously allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.

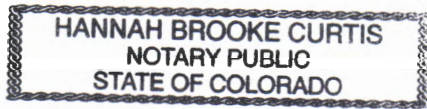
Dated this 11th day of July, 2012.



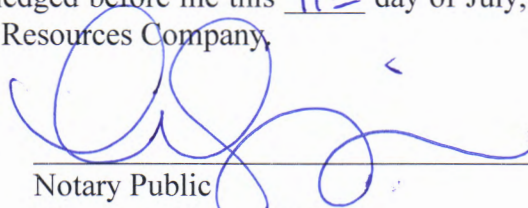
Adam Pressnall

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 11th day of July, 2012, by Adam Pressnall, District Landman, of Samson Resources Company.



MY COMMISSION EXPIRES 4/16/2016
5177019_1.DOC



Notary Public
My Commission Expires:

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Monday, July 23, 2012 8:42 AM
To: Kadrmass, Bethany R.
Cc: Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hogan, Hope L.; Lauren Timbrook (ltimbrook@samson.com); Entzi-Odden, Lyn
Subject: Samson Case No. 18352
Attachments: SAMSON cont 18352_001.pdf; Melissa P Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.

Melissa P. Gibson
Fredrikson & Byron, P.A.
Legal Secretary
Energy
(701) 221-4048 Work
(701) 221-4020 Work
mgibson@fredlaw.com
200 North 3rd Street
Suite 150
Bismarck ND 58501

This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.

July 23, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

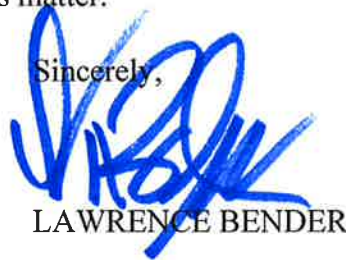
**RE: NDIC CASE NO. 18352
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY in the captioned matter.

Thank you for your attention to this matter.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Ms. Karlene Fine - (via email w/enc.)
Mr. Lynn Helms - (via email w/enc.)
Ms. Hope Hogan - (via email w/enc.)
Ms. Lauren Timbrook - (via email w/enc.)

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**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

Case No. 18352

Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY

PLEASE TAKE NOTICE that on Thursday, July 26, 2012, Samson Resources Company will respectfully request that the above captioned hearing be continued until the regularly scheduled August 2012 hearings of the Commission.

DATED this 23rd day of July, 2012.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Samson Resources Company
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
5188603_1.DOC

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**



CASE NO. 18352

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, Township 163 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 14, 23, 26 and 35, Township 163 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That by application submitted by Samson to be heard on July 26, 2012, it is anticipated Sections 14, 23, 26 and 35 will be established as a spacing unit for the Ambrose-Bakken Pool. Subject Lands also overlap other existing spacing units.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Samson therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 14, 23, 26 and 35, Township 163 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as provided by N.D.C.C. Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

WHEREFORE, Samson requests the following:

(a) That this matter be set for the regularly scheduled July 2012 hearings of the Commission;

(b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Samson's witnesses in this matter be allowed to participate by telephonic means; and

Fredrikson

& BYRON, P.A.

June 18, 2012



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
JULY 2012 HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY to be placed on the July 2012 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/mpg
Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Ms. Hope Hogan - (w/enc.)
Ms. Lauren Timbrook - (w/enc.)

5168591_1.DOC

Attorneys & Advisors
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Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, July 26, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 13, 2012.

STATE OF NORTH DAKOTA
TO:

Case No. 18276: Proper spacing for the development of the Goose-neck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 18291: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 12, 13 and 24; and Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18292: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

July 4, 2012.....284 lines @ .63 = \$178.92

TOTAL CHARGE.....\$178.92

Signed

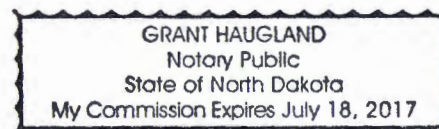
Cecile L. Krimm

Cecile L. Krimm, Publisher

Subscribed and sworn to before me July 6, 2012

[Signature]

Notary Public, State of North Dakota



Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18330: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18331: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18332: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18337: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-

participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gerhardsen #1-10H well located in a spacing unit described as Sections 3 and 10, T.160N., R.97W., Divide County, ND, Wildrose-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18351: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide

County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18356: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18357: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18358: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven

wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 14 and 23, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18383: Application of American Eagle Energy Corp. for an order authorizing up to four wells to be drilled on each existing 800-acre standup spacing unit described as Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.164N., R.101W., Divide County, ND, in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd.

for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial
Commission

(7-4)

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State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CL who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
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7/6 Signed Colma Bunt
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, July 26, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 13, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18271: Proper spacing for the development of the Climax-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. G3 Operating, LLC

Case No. 18272: Proper spacing for the development of the Grenora-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. G3 Operating, LLC

Case No. 18273: Proper spacing for the development of the Strandahl-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. G3 Operating, LLC; Marathon Oil Co.; Oasis Petroleum North America LLC

Case No. 18274: Application of G3 Operating, LLC for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18275: Proper spacing for the development of the Werner-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Marathon Oil Co.

Case No. 18276: Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 18277: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Four Eyes-Bakken Pool or St. Demetrius-Bakken Pool, or in the alternative establish Bakken spacing in the St. Jacobs Field, to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.143N., R.100W., Billings County, ND, authorizing the drilling of a horizontal well on said 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 18278: Application of XTO Energy Inc. for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18279: Proper spacing for the development of the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18280: Application of Continental Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool and Northwest McGregor-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 6, 7, 18 and 19, T.159N., R.95W., Williams County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18281: Application of Continental Resources, Inc. for an order amending the field rules for the Hebron and/or Squires-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of all of irregular governmental Sections 10, 15, 22, 27, W/2 W/2 of Section 11, W/2 W/2 of Section 14, W/2 W/2 of Section 23, and W/2 W/2 of Section 26; and E/2 W/2 of Section 11, E/2 W/2 of Section 14, E/2 W/2 of Section 23, E/2 W/2 of Section 26, E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, and E/2 of Section 26, T.155N., R.104W.; authorizing the drilling of a total of not more than six wells on said overlapping 1920-acre spacing units; an overlapping 1920-acre spacing unit comprised of the E/2 of Section 18, E/2 of Section 19, E/2 of Section 30, W/2 of Section 17, W/2 of Section 20, and W/2 of Section 29, T.155N., R.103W., authorizing the drilling of a horizontal well in said overlapping 1920-acre spacing unit; an overlapping 3840-acre spacing unit comprised of all of irregular governmental Sections 10, 11, 14, 15, 22, 23, 26 and 27, T.155N., R.104W.; authorizing the drilling of a total of not more than four wells on said 3840-acre spacing unit; two overlapping 2560-acre spacing units comprised of the E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, E/2 of Section 26, W/2 of Section 12, W/2 of Section 13, W/2 of Section 24, and W/2 of Section 25, T.155N., R.104W.; the E/2 of Section 12, E/2 of Section 13, E/2 of Section 24, E/2 of Section 25, T.155N., R.104W., W/2 of Section 7, W/2 of Section 18, W/2 of Section 19, and W/2 of Section 30, T.155N., R.103W., authorizing the drilling of a total of not more than two wells on said overlapping 2560-acre spacing units; an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T.155N., R.104W.; authorizing the drilling of a total of not more than seven wells on said overlapping 2560-acre spacing unit; two overlapping 2560-acre spacing units comprised of all of Sections 7, 18, 19 and 30 and all of Sections 17, 20, 29 and 32, T.155N., R.103W., authorizing the drilling of a total of not more than six wells on said overlapping 2560-acre spacing units; and an overlapping 2240-acre spacing unit comprised of all of irregular governmental Sections 34, 35 and 36, T.155N., R.104W., and all of Section 31, T.155N., R.103W., authorizing the drilling of a total of not more than six wells on said overlapping 2240-acre spacing unit Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18282: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Corinth-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.159N., R.97W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18283: Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2VX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 17557: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish a 1280-acre spacing unit comprised of Sections 20 and 21, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 17566: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Hebron-Bakken Pool to create an overlapping 1280-acre spacing unit comprised of the following irregular governmental sections: 10, 15, 22 and 27, T.155N., R.104W.; two overlapping 2560-acre spacing units comprised of Sections 11, 14, 23 and 26; and Sections 12, 13, 24 and 25, T.155N., R.104W.; and an overlapping 2240-acre spacing unit comprised of the following irregular governmental sections: 34, 35 and 36, T.155N., R.104W., and Section 31, T.155N., R.103W., Williams County, ND, authorizing the drilling of multiple horizontal wells in each spacing unit from well pads within each overlapping 1280, 2560 and 2240-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18101: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Dunn County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18102: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 12, 13, 24 and 25, T.146N., R.96W.; and Sections 7, 18, 19 and 30, T.145N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells from each well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18284: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish a 320-acre spacing unit comprised of the S/2 of Section 28, T.150N., R.93W., Dunn County, ND, authorizing the drilling of one horizontal well on said 320-acre spacing unit and such other relief as is appropriate.

Case No. 18285: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Mountrail and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18286: Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18287: Application of GMX Resources Inc. for an order amending the field rules for the Tree Top-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18288: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Bennett Creek-Bakken Pool to create and establish a 1840-acre spacing unit comprised of the W/2, W/2 NE/4 and SE/4 of Section 22 and all of Sections 27 and 34, T.147N., R.99W., McKenzie County, ND, authorizing the drilling of a total of not more than four wells on said 1840-acre spacing unit, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18289: Application of Newfield Production Co. for an order authorizing the recompletion of the Arkadios #1-18H well in to the Tyler Formation at a location approximately 250 feet from the south line and 1320 feet from the east line of Section 18, T.148N., R.97W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18290: Application of Newfield Production Co. for an order amending the field rules for the Pembroke-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18291: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 12, 13 and 24; and Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18292: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18293: Application of Samson Resources Co. for an order amending the field rules for the Black Slough-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18294: Application of Strike Oil, Inc. for an order extending the field boundaries and amending the field rules for the Elmore-Madison Pool or South Antler Creek-Madison Pool to create a 480-acre spacing unit comprised of the N/2 and SE/4 of Section 36, T.164N., R.84W., Renville County, ND, authorizing the drilling of a multi-lateral horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.

Case No. 18295: Application of Strike Oil, Inc. for an order extending the field boundaries and amending the field rules for the Wheaton-Madison Pool to create a 320-acre spacing unit comprised of the SE/4 of Section 34 and SW/4 of Section 35, T.164N., R.83W., Bottineau County, ND, authorizing the drilling of a multi-lateral horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.

Case No. 18296: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Magnum #2-36-25H well with a beginning lateral location in the Baker-Bakken Pool approximately 647 feet from the south line and 452 feet from the east line of Section 36, T.153N., R.101W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18297: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Trailside-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 17549: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Slawson Exploration Co., Inc., #1-36-25H Condor, SWSE Section 36, T.149N., R.103W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary

Case No. 17856: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 18, T.146N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 18109: (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Ross-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 32 and 33, T.156N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18110: (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Stanley-Bakken Pool to create and establish a 320-acre spacing unit comprised of the W/2 of Section 9, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said 320-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18298: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Rosebud-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18299: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Ragged Butte-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18300: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Bull Butte-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18301: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18302: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Mondak-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18303: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the McGregor Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18304: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18305: Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18306: Application for an order amending the field rules for the Todd-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Brigham Oil & Gas, L.P., Continental Resources, Inc., Zenergy, Inc.

Case No. 18307: Application for an order amending the field rules for the Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Brigham Oil & Gas, L.P., EOG Resources, Inc., Slawson Exploration Co., Inc.

Case No. 18308: Application for an order amending the field rules for the Alkali Creek-Bakken Pool, Mountrail, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Continental Resources, Inc., XTO Energy Inc.

Case No. 18309: Application for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating, LLC.

Case No. 18310: Application for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc., WPX Energy Williston, LLC

Case No. 18311: Application for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail, McLean and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc., WPX Energy Williston, LLC

Case No. 18312: Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 18313: Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC

Case No. 18314: Application of Woodside Processing Facility for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the E/2 NW/4 of Section 19, T.155N., R.96W., Williams County, ND and such other relief as is appropriate.

Case No. 17372: (Continued) Application of Continental Resources, Inc. for an order suspending, and after hearing, revoking the permit issued to Liberty Resources, LLC to drill the Jackman #156-100-11-2-1H well (NDIC File No. 20736), with a surface location in the SESE of Section 11, T.156N., R.100W., Williams County, ND, for the spacing unit consisting of Sections 2 and 11, T.156N., R.100W., Williams County, ND and for such other relief as is appropriate.

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 17588: (Continued) Application of GADECO, LLC for an order allowing the Golden #25-13H well to be completed in and produce at a location approximately 190 feet from the south line of Section 24, T.155N., R.99W., Williams County, ND, as an exception to the applicable field set back rules, or for such other relief as is appropriate.

Case No. 18315: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18316: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18317: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18318: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.140N., R.97W., Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18319: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.140N., R.97W., Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18320: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.140N., R.96W., Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18321: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kuchynski #12-1H well located in a spacing unit described as Sections 1 and 12, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18322: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hansen #18-19H well located in a spacing unit described as Sections 18 and 19, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18323: Application of Fidelity Exploration & Production Co. for an order, authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18324: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 15 and 22, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18325: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 19 and 20, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18148: (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Wock #14-11H well located in the SWSW of Section 11, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18149: (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Oukrop #34-34H well located in the SWSE of Section 34, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18150: (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Kostecky #31-6H well located in Lot 2 of Section 6, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18326: In the matter of the petition for a risk penalty of G3 Operating, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Seven #1-4-9H well located in a spacing unit described as Sections 4 and 9, T.157N., R.103W., Williams County, ND, Strandahl-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18327: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 26 and the W/2 of Section 25, T.164N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18328: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SE/4 of Section 35, T.164N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18329: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of Section 2, T.163N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18330: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18331: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18332: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18333: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24, Township 159 North, Range 96 West, Williams County, North Dakota, Northwest McGregor-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18334: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, Township 159 North, Range 95 West, Williams County, North Dakota, Lindahl-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18335: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.156N., R.99W., Williams County, ND, East Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18336: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18337: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gerhardsen #1-10H well located in a spacing unit described as Sections 3 and 10, T.160N., R.97W., Divide County, ND, Wildrose-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18338: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.148N., R.96W., Dunn County, ND, Bear Creek-Bakken Pools, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18339: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.148N., R.95W., Corral Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18340: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 19 and 20, T.150N., R.95W., Blue Buttes-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18341: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.153N., R.99W., Crazy Man Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18342: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 4 and 9; and Sections 16 and 21, T.155N., R.96W., Beaver Lodge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18343: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 17 and 20; Sections 18 and 19, T.155N., R.96W.; Sections 2 and 11; Sections 13 and 24; Sections 14 and 23, T.155N., R.97W.; Sections 5 and 8; and Sections 28 and 33, T.156N., R.96W., Dollar Joe-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18344: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Section 36, T.155N., R.95W. and Section 1, T.154N., R.95W.; Sections 30 and 31, T.155N., R.94W.; Sections 2 and 11; and Sections 12 and 13, T.154N., R.95W.; and Sections 17 and 18, T.154N., R.94W., Alkali Creek-Bakken Pool, Williams and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18345: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Section 36, T.155N., R.96W. and Section 1, T.154N., R.96W.; Sections 9 and 10; Sections 11 and 14; Sections 12 and 13; Sections 15 and 16; Sections 22 and 23; Sections 23 and 26; Sections 24 and 25; Sections 33 and 34, T.155N., R.95W.; and Sections 2 and 11, T.154N., R.96W., Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18346: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, and 10, T.151N., R.90W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18347: Application of EOG Resources, Inc. for an order authorizing a total of three wells on each existing 1280-acre spacing unit described as Sections 9 and 10; Sections 15 and 16; and Sections 16 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18348: Application of EOG Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 9, T.156N., R.92W., Alger Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18349: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2, W/2 NE/4 and SE/4 of Section 22 and all of Sections 27 and 34, T.147N., R.99W., McKenzie County, ND, Bennett Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18350: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.142N., R.100W., Tree Top-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18351: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18356: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18357: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18358: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 14 and 23, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18359: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18360: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 14, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18361: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 15, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18362: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 22, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18363: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 23, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18364: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18365: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18366: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.150N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18367: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.149N., R.101W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18368: Application of Abraxas Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.150N., R.96W., McKenzie County, ND, Pershing-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18369: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 17 and 20, T.150N., R.96W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18370: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Enns 28-21 #1-H well located in the SESE of Section 28, T.158N., R.91W., Mountrail County, ND, Kittleson Slough-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18371: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Art 6-7 #1-H well located in Lot 2 of Section 6, T.152N., R.103W., Williams County, ND, Sugar Beet-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18372: Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSE of Section 35, T.151N., R.101W., Alexander Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18373: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Glass Bluff-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18374: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Last Chance-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18375: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Catwalk-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18376: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Rosebud-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18377: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Squires-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18378: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Bull Butte-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18379: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Halliday 1-25-36H #1 well located in a spacing unit described as Sections 25 and 36, T.146N., R.93W., Werner-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18380: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18381: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18382: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 2, T.154N., R.91W., Sanish Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18383: Application of American Eagle Energy Corp. for an order authorizing up to four wells to be drilled on each existing 800-acre standup spacing unit described as Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.164N., R.101W., Divide County, ND, in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18384: Application of Wisco for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Wisco #1 well, NENW Section 26, T.154N., R.104W., Round Prairie Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18385: Application of Buckhorn Energy Services for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Zimmerman SWD #1 well, SENE Section 9, T.152N., R.104W., Buford Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18386: Application of Maverick Brothers Operating, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the David #1-12 SWD well, SESE Section 12, T.156N., R.95W., Pleasant Valley Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
716 - 608293



Affidavit of Publication

State of North Dakota, County of Divide, ss:
I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

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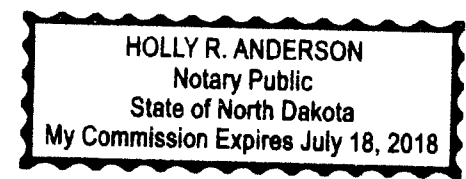
a printed copy of which is here attached, was published in The Journal on the following date:

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Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me August 3, 2012
Holly R. Anderson
Notary Public, State of North Dakota



NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 23, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 10, 2012.

STATE OF NORTH DAKOTA
TO:

Case No. 18452: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18462: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18463: Application of Samson Resources Co. for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18464: Application of Samson Resources Co. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted

production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18465: Application of Samson Resources Co. for an order amending the field rules for the Kimberly-Madison Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18466: Application of Samson Resources Co. for an order amending the field rules for the Paulson-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of

the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18520: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.94W.; and Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Burke and Divide Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18351: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and

such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18541: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18556: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18557: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18558: Application of Hunt Oil Co. for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18559: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18560: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18561: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18562: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geraldyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, brose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the WNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

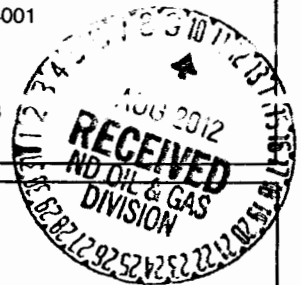
Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial Commission
(8-1)

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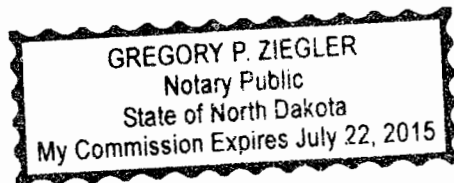
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Affidavit of Publication

State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
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and says that he (she) is the Clerk of Bismarck Tribune Co.,
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8/2 Signed Calvin Kuntz
sworn and subscribed to before me this 8th
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m., Thursday, August 23, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 10, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18442: Proper spacing for the development of the Avoca-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP
Case No. 18443: Proper spacing for the development of the Williston-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP
Case No. 18444: Proper spacing for the development of the Lake Trenton-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP; EOG Resources, Inc.; Zenenergy, Inc.

Case No. 18445: Application of Brigham Oil & Gas, LP, for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18446: Application of Brigham Oil & Gas, LP, for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18447: In the matter of a hearing called on a motion of the Commission to review the relief granted under Order No. 19028 authorizing EOG Resources, Inc. temporary authority to rework and use the Parshall #20-03H well (NDIC Permit No. 16986), located in Lot 2, Section 3, T.152N., R.90W., Mountrail County, ND, as a water injection well for operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

Case No. 18448: In the matter of a hearing called on a motion of the Commission to review the relief granted under Order No. 19029 authorizing EOG Resources, Inc. temporary authority to rework and use the Wayzetta 4-16H well (NDIC Permit No. 17170), located in SESE Section 16, T.153N., R.90W., Mountrail County, ND, as a combined production/injection well for an operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

Case No. 18449: Application of EOG Resources, Inc. for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of Section 11, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18313: (Continued) Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC

Case No. 18450: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool, or in the alternative to establish Bakken spacing in the Fairfield Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.142N., R.99W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18451: Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 19, 20 and 21, T.154N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on said overlapping 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18452: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18453: Application of Continental Resources, Inc. for an order amending the field rules for the Hebron and/or Squires-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of all of irregular governmental Sections 10, 15, 22, 27, W/2 of Section 11, W/2 of Section 14, W/2 of Section 23, and W/2 of Section 26; and E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, E/2 of Section 26, E/2 of Section 23, and E/2 of Section 26, T.155N., R.104W., authorizing the drilling of a total of not more than six wells on said overlapping 1920-acre spacing units; an overlapping 1920-acre spacing unit comprised of the E/2 of Section 18, E/2 of Section 19, E/2 of Section 30, W/2 of Section 17, W/2 of Section 20, and W/2 of Section 29, T.155N., R.103W., authorizing the drilling of a horizontal well in said overlapping 1920-acre spacing unit; an overlapping 3840-acre spacing unit comprised of all of irregular governmental Sections 10, 11, 14, 15, 22, 23, 26 and 27, T.155N., R.104W., authorizing the drilling of a total of not more than four wells on said 3840-acre spacing unit; two overlapping 2560-acre spacing units comprised of the E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, E/2 of Section 26, W/2 of Section 12, W/2 of Section 13, W/2 of Section 24, and W/2 of Section 25, T.155N., R.104W.; the E/2 of Section 12, E/2 of Section 13, E/2 of Section 24, E/2 of Section 25, T.155N., R.104W., W/2 of Section 7, W/2 of Section 18, W/2 of Section 19, and W/2 of Section 30, T.155N., R.103W., authorizing the drilling of a total of not more than two wells on said overlapping 2560-acre spacing units; an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T.155N., R.104W., authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit; two overlapping 2560-acre spacing units comprised of all of Sections 7, 18, 19 and 30 and all of Sections 17, 20, 29 and 32, T.155N., R.103W., authorizing the drilling of a total of not more than twelve wells on said overlapping 2560-acre spacing units; and an overlapping 2240-acre spacing unit comprised of all of irregular governmental Sections 34, 35 and 36, T.155N., R.104W., and all of Section 31, T.155N., R.103W., authorizing the drilling of a total of not more than twelve wells on said overlapping 2240-acre spacing unit Williams County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18283: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18454: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the North Souris-Madison Pool, Bottineau County, ND, to create and establish a 480-acre spacing unit comprised of the SE/4 of Section 33 and the SW/4 of Section 34, T.164N., R.77W. and the N/2 NW/4 of Section 3 and the N/2 NE/4 of Section 4, T.163N., R.77W., authorizing the drilling of a total of not more than three horizontal wells on said 480-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18455: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND, to create and establish the following 320-acre spacing units: SE/4 of Section 32 and SW/4 of Section 33; SE/4 of Section 31 and SW/4 of Section 32; NE/4 of Section 31 and NW/4 of Section 32, T.164N., R.78W.; SW/4 of Section 31, T.164N., R.78W. and SE/4 of Section 36, T.164N., R.79W.; NW/4 of Section 31, T.164N., R.78W. and NE/4 of Section 36, T.164N., R.79W.; SE/4 of Section 35 and SW/4 of Section 36, T.164N., R.79W., NE/4 of Section 35 and NW/4 of Section 36, T.164N., R.79W., and establish the following approximate 160-acre spacing units comprised of the following irregular sized governmental sections: W/2 of Section 29 and E/2 of Section 30, T.164N., R.78W.; W/2 of Section 30, T.164N., R.78W. and E/2 of Section 25, T.164N., R.79W.; W/2 of Section 25 and E/2 of Section 26, T.164N., R.79W.; and E/2 of Section 27 and W/2 of Section 26, T.164N., R.79W.; authorizing the drilling of a horizontal well on each aforementioned spacing unit, and such other relief as is appropriate.

Case No. 18456: Application of Corinthian Exploration (USA) Corp. for an order authorizing the drilling of a well at a location approximately 2323 feet from the east line and 910 feet from the south line of Section 35, T.164N., R.77W., Bottineau County, ND, as an exception to any applicable well location rules and/or spacing orders for the Mission Canyon Formation and such other relief as is appropriate.

Case No. 18457: Application of Corinthian Exploration (USA) Corp. for an order authorizing the drilling of a well at a location approximately 2280 feet from the east line and 360 feet from the north line of Section 3, T.163N., R.77W., Bottineau County, ND, as an exception to any applicable well location rules and/or spacing orders for the Mission Canyon Formation and such other relief as is appropriate.

Case No. 18458: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 35, T.149N., R.92W., and the E/2 of Section 5 and the W/2 of Section 4, T.148N., R.92W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18310: (Continued) Application for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC

Case No. 18459: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Haystack Butte or Lone Butte-Bakken Pools to create and establish a 640-acre spacing unit comprised of Section 31, T.149N., R.97W., Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18460: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Westberg or Clear Creek-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18461: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18462: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18463: Application of Samson Resources Co. for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18464: Application of Samson Resources Co. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18465: Application of Samson Resources Co. for an order amending the field rules for the Kimberly-Madison Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18466: Application of Samson Resources Co. for an order amending the field rules for the Paulson-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18467: Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18468: Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 16, 21, 28 and 33, T.161N., R.92W., Burke County, ND, authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

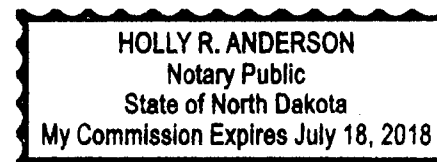
September 5, 2012.....312 lines @ .63 = \$196.56

TOTAL CHARGE\$196.56

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me September 6, 2012

Holly R. Anderson
Notary Public, State of North Dakota



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NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 27, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 14, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W., Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18668: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18701: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18702: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18705: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief

as is appropriate.

Case No. 18351: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not re-allocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not re-allocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not re-allocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not re-allocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18717: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18718: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18719: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18720: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18721: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.99W., Garnet-Bakken Pool, Divide County, ND, as pro-

vided by NDCC § 38-08-08 and such other relief as is appropriate. **Case No. 18722:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18723: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. **Case No. 18724:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18725: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Joyce #4-9-160-98H IBP well located in a spacing unit described as Sections 4 and 9, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geryl Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99H #1DQ well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18784: Application of Missouri Basin Well Service, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the NWNW of Section 32, T.163N., R.100W., Gooseneck Field, Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial
Commission

Case No. 18469: Application of Samson Resources Co. for an order amending the field rules for the Black Slough and/or Foothills-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 12, 13, 24 and 25, T.152N., R.99W., Mountrail County, ND, authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18470: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Big Bend or Van Hook-Bakken Pools to create and establish an overlapping 1280-acre spacing unit comprised of Sections 16 and 17, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18471: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 32, T.152N., R.92W., and Section 5, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18472: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18473: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18474: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish two 1280-acre spacing units comprised of Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on each 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 18475: Application of WPX Energy Williston, LLC for an order amending the field rules for the Bailey-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18476: Application of WPX Energy Williston, LLC for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18477: Application of WPX Energy Williston, LLC for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18478: Application of WPX Energy Williston, LLC for an order amending the field rules for the Blue Buttes-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18479: Application of WPX Energy Williston, LLC for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18480: Application of WPX Energy Williston, LLC for an order amending the field rules for the Clear Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18481: Application of WPX Energy Williston, LLC for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18482: Application of WPX Energy Williston, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18483: Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18484: Application of WPX Energy Williston, LLC for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18485: Application of WPX Energy Williston, LLC for an order amending the field rules for the Grail-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18486: Application of WPX Energy Williston, LLC for an order amending the field rules for the Hans Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18487: Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18488: Application of WPX Energy Williston, LLC for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18489: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18490: Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregor

Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18491: Application of WPX Energy Williston, LLC for an order amending the field rules for the Moroccan Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18492: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18493: Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18494: Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18495: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18496: Application of WPX Energy Williston, LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18497: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18498: Application of WPX Energy Williston, LLC for an order amending the field rules for the Werner-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18499: Application of WPX Energy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18274: (Continued) Application of G3 Operating, L.L.C. for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18309: (Continued) Application for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating, L.L.C.

Case No. 18109: (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Ross-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 32 and 33, T.156N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 18305: (Continued) Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18500: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.157N., R.98W., Williams County, ND, Oliver-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18501: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.155N., R.99W., Williams County, ND, East Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18502: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 5 and 6, T.153N., R.100W., Williams and McKenzie Counties, ND, Last Chance-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18503: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7, 8 and 9, T.153N., R.100W., Williams and McKenzie Counties, ND, Last Chance-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18504: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18505: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18506: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.146N., R.98W., McKenzie County, ND, Ranch Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18507: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 4 and 9, T.146N., R.98W., McKenzie County, ND, Ranch Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18508: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18509: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.142N., R.98W., Billings County, ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18510: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.142N., R.98W., Billings County, ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18511: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Milloy #1-15H well located in a spacing unit described as Sections 10 and 15, and the W/2 W/2 of Sections 11 and 14, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18512: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Fasching #1-22H well located in a spacing unit described as Sections 22 and 27, and the W/2 W/2 of Sections 23 and 26, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18513: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lund #26-18SH well located in a spacing unit described as Sections 18 and 19, T.150N., R.97W., McKenzie County, ND, Siverston-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18514: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Arnegard-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18515: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18516: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Arley #21X-18B well located in a spacing unit described as Sections 18 and 19, T.154N., R.96W., Williams County, ND, Grinnell-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18517: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the John #33X-8 well located in a spacing unit described as Sections 17 and 20, T.154N., R.96W., Williams County, ND, Grinnell-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18518: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; Sections 4 and 9; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; and Sections 27 and 34, T.159N., R.96W., and Sections 2 and 11; Sections 14 and 23; and Sections 26 and 35, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18519: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.157N., R.96W., Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; and Sections 18 and 19, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18520: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.94W., and Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Burke and Divide Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18521: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.157N., R.93W., Big Butte-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18522: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.157N., R.93W., Sorkness-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18523: In the matter of the petition for a risk penalty of Sawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Atlas #1-16-21H well located in a spacing unit described as Sections 16 and 21, T.149N., R.100W., McKenzie County, ND, Ellsworth-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18524: In the matter of the petition for a risk penalty of Sawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Condor #1-

36-25H well located in a spacing unit described as Sections 25 and 36, T.149N., R.103W., McKenzie County, ND, MonDak-Bakken Pool or Moline-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18525: In the matter of the petition for a risk penalty of Sawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hatchet #1-23-14H well located in a spacing unit described as Sections 14 and 23, T.149N., R.102W., McKenzie County, ND, Boxcar Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18526: Application of Sawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 23 and 24, T.151N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18527: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kevin #24-9H well located in a spacing unit described as Section 9, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18528: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Schwartz #14-2H well located in a spacing unit described as Section 2, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18529: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.152N., R.97W., McKenzie County, ND, Westberg-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18530: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 640-acre spacing unit described as Section 16, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18531: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 5 and 8; and Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18532: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18533: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18534: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 640-acre spacing unit described as Section 17, Section 18, and Section 20, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18535: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12, 13, 24 and 25, T.161N., R.93W., Burke County, ND, Black Slough and/or Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18536: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.92W., Burke County, ND, Black Slough-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18537: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18538: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18539: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18541: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18542: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing

Continued on Pg. 5A

on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18540: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Felton #13-24-161-92H well located in a spacing unit described as Sections 13 and 24, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18541: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18542: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.156N., R.101W., Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18543: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.101W., Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18544: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18545: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18546: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18547: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.103W., Williams and McKenzie Counties, ND, Glass Bluff-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18548: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.152N., R.103W., McKenzie County, ND, Glass Bluff-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18549: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.150N., R.101W., McKenzie County, ND, in an undetermined Field-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18550: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, and 34, T.153N., R.90W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18551: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.152N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18552: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 18, T.152N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18553: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 23, T.151N., R.91W., Mountrail County, ND, Van Hook-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18554: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 26, T.151N., R.91W., Mountrail County, ND, Van Hook-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18555: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the W/2 of Section 4 and the N/2 of Section 20, T.149N., R.94W., and a total of three wells on each existing 640-acre spacing unit described as Section 9, Section 10, Section 15, and Section 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18556: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18557: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18558: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18559: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18560: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18561: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18562: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18563: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.152N., R.104W., Williams County, ND, Buford-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18564: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 14, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18565: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 18, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18566: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22 and 27, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18567: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.152N., R.104W., and Section 1, T.151N., R.104W., McKenzie County, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18568: Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 4 of Section 5, T.152N., R.103W., Sugar Beet Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18569: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NE/4 NE/4 of Section 18, T.144N., R.97W., Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18570: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NE/4 NE/4 of Section 32, T.159N., R.100W., Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Germalyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Jack Dalrymple, ND Industrial Commission
Chairman, 8/2 - 608403

The Bismarck Tribune

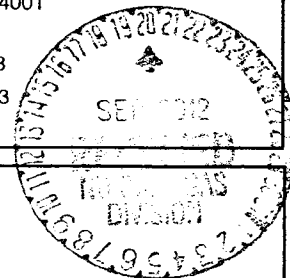
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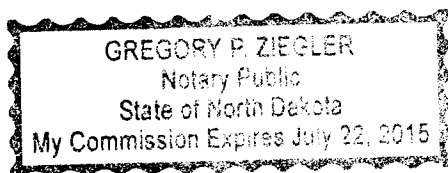
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Affidavit of Publication

State of North Dakota) SS. County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
9/6 Signed Gregory P. Ziebler
sworn and subscribed to before me this 10th
day of SEPTEMBER 2012

Notary Public in and for the State of North Dakota



T.163N., R.100W., Gooseneck Field, Divide
County, ND, in the Dakota Formation pur-
suant to NDAC Chapter 43-02-05 and such
other relief as is appropriate.

Case No. 18785: Application of WPX
Energy Williston, LLC for an order author-
izing the drilling, completing and producing
of a total of eight wells on an existing 1280-
acre spacing unit described as Sections 18
and 19, T.149N., R.94W., Squaw Creek-
Bakken Pool, McKenzie County, ND, elimi-
nating any tool error requirements and
such other relief as is appropriate.

Case No. 18542: (Continued) Application
of Liberty Resources LLC for an order pur-
suant to NDAC § 43-02-03-88.1 pooling all
interests in a spacing unit described as
Sections 3 and 10, T.156N., R.101W.,
Williams County, ND, Tyrone-Bakken Pool
as provided by NDCC § 38-08-08 and such
other relief as is appropriate.

Case No. 18543: (Continued) Application
of Liberty Resources LLC for an order pur-
suant to NDAC § 43-02-03-88.1 pooling all
interests in a spacing unit described as
Sections 15 and 22, T.156N., R.101W.,
Williams County, ND, Tyrone-Bakken Pool
as provided by NDCC § 38-08-08 and such
other relief as is appropriate.

Case No. 18109: (Continued) Application
of Hunt Oil Co. for an order amending the
field rules for the Parshall-Bakken Pool to
create and establish an overlapping 1280-
acre spacing unit comprised of Sections 22
and 27, T.154N., R.90W., Mountrail County,
ND, authorizing the drilling of a total of not
more than two wells on said overlapping
1280-acre spacing unit, eliminating any tool
error requirements and such other relief as
is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
9/6 - 608534

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NOTICE OF HEARING **N.D. INDUSTRIAL COMMISSION** **OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 27, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 14, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18646: In the matter of a hearing called on a motion of the Commission to consider the establishment or altering of drilling or spacing units in the Bakken Pool in and around Sections 13 and 24, T.152N., R.95W., and Sections 16, 17, 18, 19, 20, 21, 28, 29, 32, and 33, T.152N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18647: In the matter of the Application of Teresa Norbeck, Blaine Yessel, and Stephanie Pape objecting to ConocoPhillips' imposition of the risk penalty upon proceeds from the Midnight Run #21-1TFH, Midnight Run #41-1TFH, Midnight Run #21-1MBH, Midnight Run #11-1MBH, and Midnight Run #31-1TFH wells, each of said wells located in Section 1 and 12, T.152N., R.96W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18648: Application of Clean Energy Fluid Systems, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NESE of Section 27, T.151N., R.96W., McKenzie County, ND and such other relief as is appropriate.

Case No. 18649: Application of GADECO, LLC for an order amending applicable orders for the Epping-Bakken Pool to allow up to six horizontal wells to be drilled on the 1280-acre spacing unit described as Section 26 and 35, T.155N., R.99W., Williams County, ND, and such other relief as is appropriate.

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as sections 30 and 31, T.148N., R.92W., and sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18650: Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Jacobson family #26-35H (aka PLC Powell #26-35H) well (File No. 23414), with a surface location in the NENW of Section 26, T.150N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18651: Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Sanders #9-10H well (File No. 23559), with a surface location in the NVSW of Section 9, T.150N., R.100W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18652: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Bull Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 2 and 11, T.156N., R.104W., and a 640-acre spacing unit comprised of Sections 3 and 10, T.156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than two wells on said 1280-acre and 640-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18653: Application of Triangle USA Petroleum Corp. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Dwyer 150-101-21-16-1H well, located in the SWSE of Section 21, T.150N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 18473: (Continued) Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18654: Proper spacing for the development of the Black Slough-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Oasis Petroleum North America LLC; Samson Resources Co.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18655: Proper spacing for the development of the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas LP

Case No. 18656: Proper spacing for the development of the East Fork-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP; Continental Resources, Inc.; Liberty Resources LLC; Hess Corp.

Case No. 18657: Application of Brigham Oil & Gas, LP for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18658: Application of Brigham Oil & Gas, LP for an order authorizing the drilling, completing and producing of the Cheryl 17-20 #4H well with a beginning lateral location approximately 51 feet from the north line and 1416 feet from the east line of Section 17, T.152N., R.98W., McKenzie County, ND, as an exception to the provisions of any field rules for the Banks-Bakken Pool and such other relief as is appropriate.

Case No. 18659: Application of Brigham Oil & Gas, LP for an order amending the field rules for the Elk-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.102W., McKenzie County, ND, authorizing the drilling of one horizontal

well on said overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 18660: Proper spacing for the development of the Cabernet-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Continental Resources, Inc.; OXY USA Inc.; Slawson Exploration Co., Inc.

Case No. 18661: Proper spacing for the development of the Edge-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18662: Proper spacing for the development of the Lindahl-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; XTO Energy Inc.

Case No. 18663: Proper spacing for the development of the Northwest McGregor-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18664: Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Corp.

Case No. 18665: Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Berlain #1-30H well, located in the NENW of Section 30, T.151N., R.100W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 18666: Application of Continental Resources, Inc. for an order amending the field rules for the Hebron-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18667: Application of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18668: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18669: Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18670: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on each existing 1280-acre spacing unit described as Sections 22 and 27, T.147N., R.96W.; and Section 34, T.147N., R.96W. and Section 3, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18671: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 25 and 36, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18672: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18673: Application of Continental Resources, Inc. for an order amending Order No. 19273 of the Commission for the Rattlesnake Point-Bakken Pool to create and establish an overlapping 1920-acre spacing unit namely Sections 8, 17 and 20, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said overlapping 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 18674: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Rattlesnake Point and/or Jim Creek-Bakken Pools to create and establish an overlapping 1920-acre spacing unit comprised of Sections 29 and 32, T.146N., R.96W. and Section 5, T.145N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18675: Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18450: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool, or in the alternative to establish Bakken spacing in the Fairfield Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.142N., R.99W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18451: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 19, 20 and 21, T.154N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on said overlapping 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18676: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18677: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the

drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18678: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18679: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Coyote 2-32H well with a beginning lateral location in the Big Bend-Bakken Pool approximately 191 feet from the south line and 1392 feet from the west line of Section 32, T.151N., R.92W., Mountrail County, ND, as an exception to the provisions of NDCC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18680: Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatirons Resources LLC
Case No. 18681: Proper spacing for the development of the Wolf Bay-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.

Case No. 18682: Application of Zenenergy, Inc. for an order extending the field boundaries and amending the field rules for the Pronghorn-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 18 and 19; and Sections 30 and 31, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 18683: Application of Ballantyne Oil, LLC for an order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 18684: Application of Behm Energy, Inc. for an order creating a 320-acre drilling unit comprised of the E/2 of Section 29, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of a well within said drilling unit not less than 660 feet to the boundaries of said drilling unit and such other relief as is appropriate.

Case No. 18685: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Land-Spearfish/Madison Pool, Bottineau County, ND, to create and establish the following 320-acre spacing units: SE/4 of Section 32 and SW/4 of Section 33; SE/4 of Section 31 and SW/4 of Section 32; NE/4 of Section 31 and NW/4 of Section 32, T.164N., R.78W.; SW/4 of Section 31, T.164N., R.78W. and SE/4 of Section 36, T.164N., R.79W.; NW/4 of Section 31, T.164N., R.78W. and NE/4 of Section 36, T.164N., R.79W.; SE/4 of Section 35 and SW/4 of Section 36, T.164N., R.79W.; NE/4 of Section 35 and NW/4 of Section 36, T.164N., R.79W.; and establish the following approximate 160-acre spacing units comprised of the following irregular sized governmental sections: W/2 of Section 29 and E/2 of Section 30, T.164N., R.78W.; W/2 of Section 30, T.164N., R.78W. and E/2 of Section 25, T.164N., R.79W.; W/2 of Section 25 and E/2 of Section 26, T.164N., R.79W.; and E/2 of Section 27 and W/2 of Section 26, T.164N., R.79W.; authorizing the drilling of multiple horizontal wells on each afore-mentioned spacing unit, and such other relief as is appropriate.

Case No. 18686: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the New Hradek-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18687: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Green River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18688: Application of G3 Operating, LLC for an order extending the field boundaries and amending the field rules for the Pembroke or Haystack-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.149N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18274: (Continued) Application of G3 Operating, LLC for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18309: (Continued) Application for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating, LLC.

Case No. 18689: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.141N., R.100W., Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18690: Application of Chesapeake Exploration, LLC for an order authorizing the recompletion of the Olson #12-139-104 A 1H well into the Fryburg Formation at a location approximately 22 feet from the south line and 1962 feet from the west line of Section 12, T.139N., R.104W., Golden Valley County, ND, as an exception to any field rules or well location rules for the Fryburg Formation and such other relief as is appropriate.

Case No. 17551: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Petro Uno Resources Ltd-ND #22-6 Beta Race Federal, SENW Section 6, T.144N., R.100W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE,

Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 18313: (Continued) Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC
Case No. 18305: (Continued) Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18475: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Bailey-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
Case No. 18476: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18477: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18478: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Blue Buttes-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18479: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18480: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Clear Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18481: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18482: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18483: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18484: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18485: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Grail-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18486: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Hans Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18487: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18488: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18489: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18490: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18491: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18492: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18493: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18494: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18495: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18496: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18497: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate.

Case No. 18497: (Continued) Application of WVPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18498: (Continued) Application of WVPX Energy Williston, LLC for an order amending the field rules for the Werner-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18499: (Continued) Application of WVPX Energy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18691: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Heart Butte-Bakken pool described as all of Section 4 T.149N., R.92W., and Section 33 T.150N., R.92W., Dunn and Mountrail Counties, ND, and such other relief as is appropriate.

Case No. 18692: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31 T.150N., R.91W., and Sections 25 and 36, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18693: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 3, T.149N., R.92W., and Sections 34 and 35, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18694: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as all of Section 5 and the E/2 of Section 6, T.149N., R.92W., and Section 32 and the E/2 of Section 31, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18695: In the matter of the petition for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Hellandsaas #16-8H well located in a spacing unit consisting of Sections 5 and 8, T.153N., R.97W., Banks-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18696: In the matter of the petition for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the D. Cvanara #9-11H well located in a spacing unit consisting of Sections 2 and 11, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18697: In the matter of the petition for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Nelson 5-18H well located in a spacing unit consisting of Sections 18 and 19, Township 154 North, Range 97 West, Truax-Bakken Pool, Williams County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18698: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23, T.140N., R.97W.; and Sections 6 and 7, T.140N., R.96W., Dickinson-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18699: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 8, T.139N., R.97W., Heart River-Heath Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18700: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kudrna #5-8H well located in a spacing unit described as Sections 5 and 8, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18701: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18702: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18703: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18704: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18705: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18706: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.161N., R.92W., Foothills-Bakken Pool, Burke County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18351: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlap-

ping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18707: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.156N., R.96W., West Bank-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18708: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.153N., R.98W., Banks-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18709: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.148N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18710: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 23 and 26 and Sections 24 and 25, T.154N., R.95W., Williams and McKenzie Counties, ND, Charleston-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18711: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 2; Sections 11 and 12; Sections 13 and 14; Sections 23 and 24; Sections 25 and 36; Sections 26 and 35, T.148N., R.97W.; Sections 2 and 3; Sections 5 and 6; Sections 7 and 18; Sections 8 and 17; Sections 11 and 14; Sections 19 and 30; Sections 20 and 29; and Sections 21 and 28, T.148N., R.96W., Dunn County, ND, Lost Bridge-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18712: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 28, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18713: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22 and 27, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18714: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 30, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18715: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18716: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completion of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18289: (Continued) Application of Newfield Production Co. for an order authorizing the recompletion of the Arkadios #1-18H well in to the Tyler Formation at a location approximately 250 feet from the south line and 1320 feet from the east line of Section 18, T.148N., R.97W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18717: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18718: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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Case No. 18719: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18720: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18721: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.99W., Garnet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18722: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18723: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18724: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18725: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Joyce #4-9-160-98H IBP well located in a spacing unit described as Sections 4 and 9, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gerald Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99-#1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18726: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18727: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Brogger #1-4H well located in a spacing unit described as Sections 4 and 9, T.153N., R.99W., Williams County, ND, Crazy Man Creek-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18728: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 24 and 25, T.155N., R.104W., Hebron-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18508: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18729: In the matter of the petition for a risk penalty of Denbury Onshore, LLC, requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the GV #44-32NEH well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18730: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the GV #44-32NH well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18731: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.157N., R.101W., Otter-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18732: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Larson #149-100-9-4-1H well located in a spacing unit described as Sections 4 and 9, T.149N.,

R.100W., Ellsworth-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18734: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.149N., R.100W., Ellsworth-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18735: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18736: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18737: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18738: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18739: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 10, T.150N., R.100W., Sandrock-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18740: Application of Citation 2002 Investment Limited Partnership, acting by and through its managing general partner, Citation Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 21, T.163N., R.77W., Haram-Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18741: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18742: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18743: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18744: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.145N., R.99W., Beicelg Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18745: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.146N., R.99W., Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18746: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 25, T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18747: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 26, T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18748: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 16, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18749: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20 and 29, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18750: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18751: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3 and 11, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18752: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10 and 11, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18753: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 6, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18754: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 15 and 16, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating

production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18755: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-08.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 12 and 13, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18756: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-08.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14 and 24, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18757. Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23 and 24, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18758: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 17, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18759: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20, 28 and 29, T.133N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is just and equitable.

Case No. 18760: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22 and 27 T.153N., R.90W., Parish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Case No. 18761: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23 and 26 T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Case No. 18762: Application of EOC Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 35 and 36 T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDDC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as

Case No. 18763: Application of EOC Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 16, T.153N. R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18764: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88, l pooling all interests for wells drilled on the overlapping spacing unit described as Section 18, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18765: Application of EOG Resources, Inc. for an order pursuant to NDCC § 43-02-0388.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 12 and 13, T.152N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18766: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-38-08.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.152N., R.91W. and Section 19, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18767: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14 and 15, T.152N., R.91W., Van Hook and/or Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18768: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-38-88.1 pooling all interests in the oil and gas acreage owned by EOG for wells drilled on the overlapping spacing unit described as Sections 23, 24 and 25, T.152N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18769: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in wells drilled on the overlapping spacing unit described as Sections 2 and 3, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and

Case No. 18770: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5 and 9, T.152N., R.90W., Marshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Case No. 18771: Application of EOG Resources, Inc. for an order pursuant to MDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6 and 8, T152N, R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by MDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Case No. 18772: Application of EOG Resources, Inc. for an order pursuant to IDAC § 43-02-03-88.1 pooling all interests

for wells drilled on the overlapping spacing unit described as Sections 8, 16 and 17, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18773: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-38-01 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20 and 21, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 8774: Application of EOG Resources, Inc. for an order pursuant to NNDAC § 43-02-38-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19 and 20, T.152N., R.90W., Parshall-Bakken Pool, Moorhountr County, ND, as provided by NNDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18775: Application of EOG resources, Inc. for an order pursuant to IDCC § 43-02-38-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, 152N., R.90W., Parshall-Bakken Pool, Mountain County, ND, as provided by IDCC § 38-08-08, but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18776: Application of EOG Resources, Inc. for an order pursuant to DAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E2 of Section 18, T.152N., R.89W., Parshall-Makken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18777: Application of EOG sources, Inc. for an order pursuant to OAC § 43-02-03-88.1 pooling all interests in wells drilled on the overlapping spacing unit described as Sections 24 and 25, 51N., R.91W. and Section 30, T.15N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08 but not reallocating production for wells producing on other spacing units and for other relief as is appropriate.

se No. 18778: Application of EOG
resources, Inc. for an order pursuant to
CAC § 43-02-03-88.1 pooling all interests
wells drilled on the overlapping spacing
described as Sections 4, 5 and 9,
S1N., R.90W., Parshall-Bakken Pool,
Mountrail County, ND, as provided by
CAC § 38-08-08 but not reallocating pro-
portion for wells producing on other spac-
ings and such other relief as is appro-

Case No. 18779: Application of EOG Resources, Inc. for an order pursuant to CC § 43-02-03-88.1 pooling all interests in wells drilled on the overlapping spacing described as Sections 32 and 33, 14N., R.90W., Parshall-Bakken Pool, McKenzie County, ND, as provided by CC § 38-08-08 but not reallocating production for wells producing on other sections and such other relief as is

Case No. 18780: Application of EOG Resources, Inc. for an order pursuant to N.C. § 43-02-03-88, pooling all interests spacing unit described as Section 24, T1N., R.95W., Antelope-Sanish Pool, Keye or Clarks Creek-Bakken Pool, Emery County, ND, as provided by N.C. § 38-08-08 and such other relief as appropriate.

Case No. 18781: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the E/2 of Section 4; the N/2 of Section 20, T.149N., R.94W.; and each existing 640-acre spacing unit described as Sections 9, 10, 15 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18555: (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the W/2 of Section 4 and the N/2 of Section 20, T.149N., R.94W., and a total of three wells on each existing 640-acre spacing unit described as Section 9, Section 10, Section 15, and Section 17, T.149N., R.94W., Squaw Creek-Balden Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18782: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #33-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18783: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Crossbow #11-75H well located in a spacing unit described as Sections 6 and 7, T.149N., R.102W., in a field yet to be determined, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18784: Application of Missouri Basin Well Service, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the NWNW of Section 32.



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

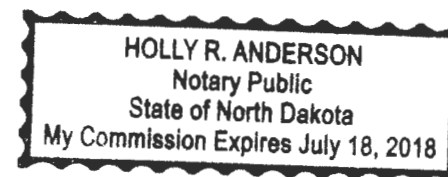
a printed copy of which is here attached, was published in The Journal on the following date:

October 3, 2012.....442 lines @ .63 = \$278.46

TOTAL CHARGE\$278.46

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me October 3, 2012
Holly R. Anderson
Notary Public, State of North Dakota



NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 15, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with an interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 12, 2012.

STATE OF NORTH DAKOTA

Case No. 18832: Application of Hartz Oil Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley and/or Smoky Butte-Balden Pools to create and establish eighteen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.160N., R.101W, Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 18846: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Balden Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27 and 34; and Sections 16, 21, 22, 27 and 34; and Sections 16, 21, 22, 27 and 34, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit, eliminating any tool or other requirements and such other relief as is appropriate.

Case No. 18847: Application of Continental Resources, Inc. for an order amending the field rules for the Dolph and Hamlet-Balden Pools to create three overlapping 2560-acre spacing units comprised of Sections 3, 10, 15 and 22; Sections 4, 9, 16 and 21; and Sections 5, 8, 17 and 20, T.160N., R.96W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit, eliminating any tool or other requirements and such other relief as is appropriate.

Case No. 18848: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneyview-Balden Pool to create an overlapping 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.160N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit, eliminating any tool or other requirements and such other relief as is appropriate.

Case No. 18852: Application of Continental Resources, Inc. for an order amending the field rules for the Dolph-Balden Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18885: Application of Continental Resources, Inc. for an order amending the field rules for the North Toga-Balden Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18896: Application of Continental Resources, Inc. for an order amending the field rules for the Sack-Balden Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18900: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneyview-Balden Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18905: Application of Continental Resources, Inc. for an order amending the field rules for the Upland-Balden Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18909: Application of Continental Resources, Inc. for an order amending the field rules for the Wildrose-Balden Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Upland-Balden Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18911: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Balden Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18913: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Mustache-Balden Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18914: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Balden Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18915: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whitaker-Balden Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 by the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.95W., Whiteaker-Balden Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 by the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.95W., Whiteaker-Balden Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Geryl

Marie 34-163-99H #1DQ well located in the NW1/4 of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, pursuant to the provisions of NDCC § 43-02-03-88.1 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99H #1DQ well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Balden Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NW1/4 of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Balden Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Bunk-Balden Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18916: Application of Sanborn Resources Co. for an order amending the field rules for the Baule Noonan-Balden Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18929: (Continued) Application of Sanborn Resources Co. for an order amending the field rules for the Ambrose-Balden Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W., Sections 18, 19, 30 and 31, T.163N., R.98W., and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool or other requirements and such other relief as is appropriate.

Case No. 18930: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Balden Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18931: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Balden Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18932: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18933: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18934: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18935: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18936: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18937: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18938: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18939: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18940: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18941: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18942: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18943: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18944: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18945: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

ing units and such other relief as is appropriate.

Case No. 18946: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.95W., Sadler-Balden Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18949: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 21, 22 and 33, T.161N., R.95W., Sadler-Balden Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18952: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 10, 15 and 22, T.160N., R.96W., Dolph and Hamlet-Balden Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18953: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 9, 16 and 21, T.160N., R.96W., Dolph and Hamlet-Balden Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18954: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5, 8, 17 and 20, T.160N., R.96W., Dolph and Hamlet-Balden Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18955: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.160N., R.95W., Stoneyview-Balden Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18956: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18957: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18958: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18959: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18960: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18961: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18962: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18963: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18964: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18965: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18966: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, October 24, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with an interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, October 11, 2012.

STATE OF NORTH DAKOTA

Case No. 17358: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Murex Petroleum Corp. #1-1R Reistad, SESE Section 1, T.162N., R.102W., Divide County, ND, defining the field limits, and enact such special field rules as may be necessary.

Case No. 18796: Application of American Eagle Energy Corp. pursuant to NDCC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NE1/4 of Section 9, T.163N., R.101W., Colgan Field, Divide County, ND, in the Dakota Formation pursuant to NDCC Chapter 43-02-05, and providing such other and further relief as the Commission deems necessary.

Case No. 18797: Application of North Plains Energy, LLC for an order pursuant to NDCC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Smoky Butte #1 SWD well, NW1/4 Section 27, T.160N., R.100W., Smoky Butte Field, Divide County, ND, pursuant to NDCC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18798: Application of Sakakawea Ventures, LLC for an order pursuant to NDCC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SV Westby #1 well, NW1/4 Section 1, T.162N., R.103W., Divide County, ND, pursuant to NDCC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial Commission

SUMMONS AND NOTICE OF NO PERSONAL CLAIM IN DISTRICT COURT NORTHWEST JUDICIAL DISTRICT

THOMAS P. MCINTEE a/k/a THOMAS MCINTEE a/k/a TOM MCINTEE, Plaintiff vs. WILLIAM H. FEENEY, TRI STATE LAND CO. DIVIDE COUNTY, a Municipal Corporation of the State of North Dakota, H. W. BUEBLATZ, ANDREW J. BUCKSON and LEILA K. BUCKSON, all other Persons unknown claiming an interest in this subject property, Defendants.

THE STATE OF NORTH DAKOTA TO THE ABOVE NAMED DEFENDANTS:

YOU ARE HEREBY SUMMONED and required to appear and defend against the Complaint in this action, which is or will be filed with the Clerk of this Court and is herewith served upon you by serving upon the undersigned an Answer or other proper response within twenty-one days after service of this Summons upon you, exclusive of the day of service. If you fail to do so, judgment by default will be taken against you for the relief demanded in the Complaint.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial Commission

CROSBY CITY SEEKS BIDS

The City Council, City of Crosby, Divide County, North Dakota, will accept sealed bids until 7:30 p.m., Monday, October 8, 2012, for gasoline, diesel fuel, propane, excavation work and snow removal equipment with operators, for the City of Crosby from October 15, 2012 through October 14, 2013.

Bids for gasoline are to show current pump price per gallon and state bid at cents off of pump price. Bids for diesel fuel and propane are to show current bulk price per gallon and state bid at cents off of bulk price. Bids for excavation work equipment and snow removal equipment are to be stated at price per hour including operators for: backhoes, front end loader, single and tandem axle trucks and/or trucks with plows.

Each bid is to be in a sealed opaque envelope and marked as to the specific area being bid.

The City Council reserves the right to accept or reject any and/or all bids or portions of bids.

By Order of the City Council

CITY OF CROSBY

Carol Lampert, City Auditor

NOTICE OF HEARING PETITION FOR APPLICATION FOR FORMAL PROBATE OF WILL AND APPOINTMENT OF PERSONAL REPRESENTATIVE IN THE DISTRICT COURT OF DIVIDE COUNTY, STATE OF NORTH DAKOTA

In the Matter of the Estate of VIRGIL LEE MCDANIEL, deceased.

NOTICE IS HEREBY GIVEN that Bonnie J. Juehsche has filed herein an Application for Formal Probate of Will and Appointment of Personal Representative.

Hearing has been set upon said petition on the 24th day of October, 2012, at 11:00 o'clock A.M., Central Time at the Courtroom of the above named Court in the City of Crosby, County of Divide, State of North Dakota.

Dated this 24th day of September, 2012.

/s/ Bruce A. Selinger
Attorney for Applicant
P.O. Box 1173
Dickinson, ND 58602-1173
(L.D. #04368)

Dated this 29th day of February, 2012.

/s/ Michael S. McIntee
#03326
Attorney for Plaintiff
MCINTEE LAW FIRM
PO Box 90
Towner, ND 58788
Tel. 701-537-5425

NOTICE OF NO PERSONAL CLAIM TO EACH OF THE ABOVE NAMED DEFENDANTS:

Take notice that the above entitled action is brought for the purpose of determining the ownership and quieting title to the following described real estate:

Lot 1, 2, 3, 4, 5 and 6, Block 1 Village of Colgan

Divide County, North Dakota and that no personal claim is made against any of the Defendants in this action.

Dated this 29th day of February, 2012.

/s/ Michael S. McIntee
#03326
Attorney for Plaintiff
MCINTEE LAW FIRM
PO Box 90
Towner, ND 58788
Tel. 701-537-5425

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| 10/03/12 | 10/03/12 | 1 | 608620/Case No. 18828 Bismarck Tribune PO: Notice of Hearing | 200.00 | Legals | 1,467.96 | 1,467.96 |

Affidavit of Publication
State of North Dakota) SS. County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared OK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates: 10/3
sworn and subscribed to before me this 10th
day of OCTOBER 2012
Notary Public in and for the State of North Dakota

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 25, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 12, 2012.

STATE OF NORTH DAKOTA TO:
Case No. 18828: Proper spacing for the development of the Alexander-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.
Case No. 18829: Proper spacing for the development of the Ragged Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.

Case No. 18830: Proper spacing for the development of the Sioux-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.
Case No. 18831: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Elk-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than two horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 18832: Application of Hunt Oil Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley and/or Smoky Butte-Bakken Pools to create and establish eighteen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.160N., R.101W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

GREGORY P. ZIEGLER
Notary Public
State of North Dakota
My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

| | |
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Case No. 18108: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 22 and 27, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18833: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the Ellenville-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.158N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18834: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Bull Butte-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than four wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18650: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Jacobson Family #26-35H (11k/a PLC Powell #26-35H) well (File No. 23414), with a surface location in the NENW of Section 26, T.150N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18651: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Sanders #9-10H well (File No. 23559), with a surface location in the NWSW of Section 9, T.150N., R.100W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18835: Application of Sinclair Oil & Gas Co. for an order extending the field boundaries and amending the field rules for the West Butte and/or Butte-Bakken Pools, or in the alternative to establish Bakken spacing in the Grassy Butte Field, to create and establish two 1280-acre spacing units comprised of Sections 17 and 20; and Sections 18 and 19, T.146N., R.99W., McKenzie County, ND, authorizing the drilling of a total of three horizontal wells on each spacing unit and such other relief as is appropriate.

Case No. 18836: Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc. #1H Hutzenbiller 9-137-99A, SWSW Section 9, T.137N., R.99W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18837: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish six 1920-acre spacing units comprised of Sections 2, 3 and 11; Sections 3, 10 and 11; Sections 10, 14 and 15; Sections 15, 22 and 23; Sections 23, 24 and 25; and Sections 26, 27 and 35, T.155N., R.100W.; and to create and establish five 1280-acre spacing units comprised of Sections 16 and 21; Sections 17 and 20; Sections 25 and 26; Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each 1920 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18838: Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 20 and 21; and Sections 26 and 35, T.154N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit; and authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 13 and 14; Sections 14 and 15; Sections 19 and 30; Sections 22 and 23; Sections 23 and 24; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.154N., R.99W., Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18839: Application of Zavanna, LLC for an order amending the field rules for the Poe-Bakken Pool to create and establish an overlapping 1280-acre spacing

unit comprised of Sections 21 and 28, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18840: Application of Denbury Onshore, LLC for an order amending the field rules for the Garden-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 9 and 10, T.151N., R.98W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18841: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Sections 9 and 16; Sections 15 and 22; and Sections 18 and 19, T.155N., R.90W., and to create and establish the following overlapping 1920-acre spacing units: Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; and Sections 19, 29 and 30, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18842: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stanley and/or Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 22 and 27; and Sections 30 and 31, T.155N., R.90W., and to create and establish two overlapping 1920-acre spacing units comprised of Sections 20, 21 and 28; and Sections 20, 28 and 29, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280 and overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18843: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ross and/or Stanley-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 4 and 10; and Sections 5, 6 and 8, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18844: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W.; Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W.; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 7 and 18; Sections 8 and 17; Sections 9 and 16; Sections 10 and 15; Sections 12 and 13; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 21 and 28; Sections 23 and 26; Sections 24 and 25; Sections 25 and 36; Sections 26 and 27; Sections 27 and 34; and Sections 30 and 31, T.154N., R.90W.; Section 35, T.154N., R.90W. and Section 2, T.153N., R.90W.; Section 25, T.153N., R.90W. and Section 30, T.153N., R.89W.; Sections 1 and 12; Sections 19 and 20; and Sections 28 and 29, T.153N., R.90W.; Sections 19 and 20; Sections 19 and 30; Sections 28 and 29; Sections 29 and 32; and Sections 31 and 32, T.153N., R.89W.; Sections 1 and 2, T.152N., R.91W.; Sections 1 and 2; Sections 11 and 14; Sections 23 and 24; Sections 27 and 28; Sections 28 and 29; and Sections 34 and 35, T.152N., R.90W.; and Sections 18 and 19, T.152N., R.89W.; and to create and establish the following overlapping 1920-acre spacing units: Sections 27, 34 and 35, T.155N., R.90W.; Sections 32 and 33, T.155N., R.90W.; and Section 4, T.154N., R.90W.; Sections 33 and 34, T.155N., R.90W. and Section 3, T.154N., R.90W.; Sections 1, 2 and 12; Sections 11, 13 and 14; Sections 28, 33 and 34, T.154N., R.90W.; Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W.; Section 32, T.154N., R.90W. and Sections 4 and 5, T.153N., R.90W.; Sections 35 and 36, T.154N., R.90W. and Section 1, T.153N., R.90W.; Sections 17, 20 and 21; and Sections 30, 31 and 32, T.153N., R.90W.; Sections 20, 21 and 28, T.153N., R.89W.; Section 1, T.152N., R.90W. and Sections 6 and 7, T.152N., R.89W.; Sections 3, 4 and 10; Sections 9, 15 and 16; Sections 10, 14 and 15; Sections 11, 12 and 13; Sections 21, 22 and 27; Sections 22, 23 and 26; and Sections 26, 35 and 36, T.152N., R.90W.; Sections 13 and 24, T.152N., R.90W. and Section 19, T.152N., R.89W.; and Sections 33 and 34, T.152N., R.90W. and Section 3, T.151N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18845: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-22H Kubas, SESW Section 22, T.141N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18846: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27 and 34; and Sections 16, 21, 28 and 33, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18847: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Hamlet-Bakken Pools to create three overlapping 2560-acre spacing units comprised of Sections 3, 10, 15 and 22; Sections 4, 9, 16 and 21; and Sections 5, 8, 17 and 20, T.160N., R.96W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18848: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.160N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18849: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18850: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken Pool to create three overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11; and Sections 13, 24, 25 and 36, T.153N., R.94W.; and Sections 17, 18, 19 and 20, T.153N., R.93W., and an overlapping 3840-acre spacing unit comprised of Sections 27, 28, 29, 32, 33 and 34, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre and 3840-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18851: Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool to create an overlapping 2880-acre spacing unit comprised of all of Sections 19, 30 and 31, T.153N., R.99W., and all of Section 3, and the N/2 of Section 10, T.152N., R.100W., McKenzie and Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2880-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18852: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Four Bears-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 4, 5 and 6, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than seven wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18853: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18854: Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18855: Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18856: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18857: Application of Continental Resources, Inc. for an order amending the field rules for the Blacktail-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18858: Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18859: Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18875: Application of Continental Resources, Inc. for an order amending the field rules for the Glade-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

sources, Inc. for an order amending the rules for the Rainbow-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and for other relief as is appropriate.

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rules for the Smoky Butte-Bakken, Divide County, ND, to allow the flow of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

Case No. 18913: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18914: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18915: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geryl Marie #1-163-99H #1DQ well located in the NW1/4 of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NW1/4 of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-140-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18916: Application of Samson Resources Co. for an order amending the field rules for the Baukol Noonan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-

Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18680: (Continued) Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatrons Resources LLC

Case No. 18683: (Continued) Application of Ballantyne Oil, LLC for an order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 18684: (Continued) Application of Behm Energy, Inc. for an order creating a 320-acre drilling unit comprised of the E/2 of Section 29, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of a well within said drilling unit not less than 660 feet to the boundaries of said drilling unit and such other relief as is appropriate.

Case No. 18689: (Continued) Application of GPMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.141N., R.100W., Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18676: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18677: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18917: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18918: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.99W.; and Sections 2 and 11 and Sections 3 and 10, T.153N., R.99W., Long Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18919: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.153N., R.99W., Crazy Man Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18920: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit comprised of Sections 16 and 17, T.153N., R.90W.; and a total of three wells on each 1920-acre spacing unit comprised of Sections 2, 3 and 11; Sections 13, 14 and 24; and Sections 26, 35 and 36, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18921: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing 640-acre spacing unit comprised of Section 5; and Section 7, T.149N., R.94W.; and a total of five wells on each 1280-acre spacing unit comprised of Sections 9 and 10; Sections 15 and 16; and Sections 16 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18922: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E2, E2W2 of Section 2, T.155N., R.104W. and the E2, E2W2 of Section 35, T.156N., R.104W., Hebron-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18923: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.155N., R.90W. and Section 4, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18924: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18925: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18926: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34 and the W/2 W/2 of Sections 26 and 35, T.153N., R.104W., Ft. Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18927: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8, 17, 19 and 20, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18928: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Clearwater #25-3202H well located in a spacing unit described as Section 32, T.157N., R.90W. and the W/2 of Section 1 and the E/2 of Section 2, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18929: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sidonia #15-1102H well located in a spacing unit described as Sections 2 and 11, T.158N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18930: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lostwood #25-1510H well located in a spacing unit described as Sections 10 and 15, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18931: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lostwood #10-2227H well located in a spacing unit described as Sections 22 and 27, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18932: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandaree #102-05H well located in a spacing unit described as Section 5, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18933: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hardscrabble #4-3427H well located in a spacing unit described as Sections 27 and 34, T.153N., R.103W., Sixmile-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18934: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; and Sections 17 and 20, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18935: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 27, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18936: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18937: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18938: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18939: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 16, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18940: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18941: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18942: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18943: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.155N., R.97W., West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18944: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 15 and 22, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18945: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18946: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18947: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18948: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18949: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18950: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.94W., Border, Leaf Mountain and/or Stoneview-Bakken Pools, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18951: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18952: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18953: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18954: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18955: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.160N., R.95W., Stoneview-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18956: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18957: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18958: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18959: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18960: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18961: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 4 and 9, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18962: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18963: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18964: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18965: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18966: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 2, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18967: Application of Continental Resources, Inc. for an order pursuant to NDAC § 4302-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18968: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.154N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18969: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18970: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Atlanta #1 SWD well, NVNW Section 6, T.153N., R.101W., Baker Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18508: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18971: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 21 and 28, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18972: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.148N., R.99W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18973: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1840-acre spacing unit described as the W/2, SE/4 and W/2 NE/4 of Section 22, and all of Sections 27 and 34, T.147N., R.99W., Bennett Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18741: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18742: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18743: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18974: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Triangle #149-101-1-12-1H well located in a spacing unit described as Sections 1 and 12, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18975: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frederick James 149-101-3-10-1H well located in a spacing unit described as Sections 3 and 10, T.149N., R.101W., Antelope Creek-Bakken

Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18976: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gullickson Trust #150-101-36-25-3H well located in a spacing unit described as Sections 25 and 36, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18977: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18978: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22; and Sections 34 and 35, T.157N., R.95W., Tioga-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18979: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.152N., R.104W., Buford-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18980: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 28 and 33; and Sections 29 and 32, T.149N., R.104W.; Sections 1 and 12; Sections 2 and 11; Sections 13 and 24; and Sections 14 and 23, T.148N., R.105W.; Sections 21 and 22; Sections 26 and 35; and Sections 27 and 34, T.148N., R.104W.; Section 32, T.148N., R.104W. and Section 5, T.147N., R.104W.; Sections 24 and 25, T.147N., R.105W.; Sections 1 and 2; Sections 3 and 10; Sections 4 and 9; Sections 7 and 8; Sections 11 and 12; Sections 15 and 16; and Sections 17 and 18, T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18981: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18982: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Vance #31X-14 well located in a spacing unit described as Sections 14 and 23, T.155N., R.97W., Williams County, ND, Dollar Joe-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18983: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mukwa #1-17H well located in a spacing unit described as Section 17, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18984: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gilbertson #41-16SH well located in a spacing unit described as Sections 16 and 21, T.150N., R.98W., Silverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18985: Application of Zenergy Operating Co., LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 16, T.150N., R.95W., Blue Buttes Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18986: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Powell #1 SWD (fka Galaraga #1-2H) well, SESE Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18987: Application of RC Disposal, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNW of Section 27, T.157N., R.98W., Oliver Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18803: Application of Missouri Basin Well Service, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Rieder #1-9R SWD (fka Rieder #1-9R) well, located in the NWNW of Section 9, T.155N., R.101W., Williams County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 such other relief as is appropriate.

Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
10/3 - 608620

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Affidavit of Publication
State of North Dakota) SS. County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared OK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates: 10/3
sworn and subscribed to before me this 10th
day of OCTOBER 2012
Notary Public in and for the State of North Dakota

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 25, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 12, 2012.

STATE OF NORTH DAKOTA TO:
Case No. 18828: Proper spacing for the development of the Alexander-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.
Case No. 18829: Proper spacing for the development of the Ragged Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.

Case No. 18830: Proper spacing for the development of the Sioux-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.
Case No. 18831: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Elk-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than two horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 18832: Application of Hunt Oil Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley and/or Smoky Butte-Bakken Pools to create and establish eighteen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.160N., R.101W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

GREGORY P. ZIEGLER
Notary Public
State of North Dakota
My Commission Expires July 22, 2015

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Case No. 18108: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 22 and 27, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18833: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the Ellenville-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.158N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18834: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Bull Butte-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than four wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18650: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Jacobson Family #26-35H (11k/a PLC Powell #26-35H) well (File No. 23414), with a surface location in the NENW of Section 26, T.150N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18651: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Sanders #9-10H well (File No. 23559), with a surface location in the NWSW of Section 9, T.150N., R.100W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18835: Application of Sinclair Oil & Gas Co. for an order extending the field boundaries and amending the field rules for the West Butte and/or Butte-Bakken Pools, or in the alternative to establish Bakken spacing in the Grassy Butte Field, to create and establish two 1280-acre spacing units comprised of Sections 17 and 20; and Sections 18 and 19, T.146N., R.99W., McKenzie County, ND, authorizing the drilling of a total of three horizontal wells on each spacing unit and such other relief as is appropriate.

Case No. 18836: Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc. #1H Hutzenbiller 9-137-99A, SWSW Section 9, T.137N., R.99W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18837: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish six 1920-acre spacing units comprised of Sections 2, 3 and 11; Sections 3, 10 and 11; Sections 10, 14 and 15; Sections 15, 22 and 23; Sections 23, 24 and 25; and Sections 26, 27 and 35, T.155N., R.100W.; and to create and establish five 1280-acre spacing units comprised of Sections 16 and 21; Sections 17 and 20; Sections 25 and 26; Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each 1920 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18838: Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 20 and 21; and Sections 26 and 35, T.154N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit; and authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 13 and 14; Sections 14 and 15; Sections 19 and 30; Sections 22 and 23; Sections 23 and 24; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.154N., R.99W., Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18839: Application of Zavanna, LLC for an order amending the field rules for the Poe-Bakken Pool to create and establish an overlapping 1280-acre spacing

unit comprised of Sections 21 and 28, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18840: Application of Denbury Onshore, LLC for an order amending the field rules for the Garden-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 9 and 10, T.151N., R.98W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18841: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Sections 9 and 16; Sections 15 and 22; and Sections 18 and 19, T.155N., R.90W.; and to create and establish the following overlapping 1920-acre spacing units: Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; and Sections 19, 29 and 30, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18842: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stanley and/or Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 22 and 27; and Sections 30 and 31, T.155N., R.90W.; and to create and establish two overlapping 1920-acre spacing units comprised of Sections 20, 21 and 28; and Sections 20, 28 and 29, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280 and overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18843: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ross and/or Stanley-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 4 and 10; and Sections 5, 6 and 8, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18844: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W.; Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W.; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 7 and 18; Sections 8 and 17; Sections 9 and 16; Sections 10 and 15; Sections 12 and 13; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 21 and 28; Sections 23 and 26; Sections 24 and 25; Sections 25 and 36; Sections 26 and 27; Sections 27 and 34; and Sections 30 and 31, T.154N., R.90W.; Section 35, T.154N., R.90W. and Section 2, T.153N., R.90W.; Section 25, T.153N., R.90W. and Section 30, T.153N., R.89W.; Sections 1 and 12; Sections 19 and 20; and Sections 28 and 29, T.153N., R.90W.; Sections 19 and 20; Sections 19 and 30; Sections 28 and 29; Sections 29 and 32; and Sections 31 and 32, T.153N., R.89W.; Sections 1 and 2, T.152N., R.91W.; Sections 1 and 2; Sections 11 and 14; Sections 23 and 24; Sections 27 and 28; Sections 28 and 29; and Sections 34 and 35, T.152N., R.90W.; and Sections 18 and 19, T.152N., R.89W.; and to create and establish the following overlapping 1920-acre spacing units: Sections 27, 34 and 35, T.155N., R.90W.; Sections 32 and 33, T.155N., R.90W.; and Section 4, T.154N., R.90W.; Sections 33 and 34, T.155N., R.90W. and Section 3, T.154N., R.90W.; Sections 1, 2 and 12; Sections 11, 13 and 14; Sections 28, 33 and 34, T.154N., R.90W.; Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W.; Section 32, T.154N., R.90W. and Sections 4 and 5, T.153N., R.90W.; Sections 35 and 36, T.154N., R.90W. and Section 1, T.153N., R.90W.; Sections 17, 20 and 21; and Sections 30, 31 and 32, T.153N., R.90W.; Sections 20, 21 and 28, T.153N., R.89W.; Section 1, T.152N., R.90W. and Sections 6 and 7, T.152N., R.89W.; Sections 3, 4 and 10; Sections 9, 15 and 16; Sections 10, 14 and 15; Sections 11, 12 and 13; Sections 21, 22 and 27; Sections 22, 23 and 26; and Sections 26, 35 and 36, T.152N., R.90W.; Sections 13 and 24, T.152N., R.90W. and Section 19, T.152N., R.89W.; and Sections 33 and 34, T.152N., R.90W. and Section 3, T.151N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18845: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-22H Kubas, SESW Section 22, T.141N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18846: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27 and 34; and Sections 16, 21, 28 and 33, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18847: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Hamlet-Bakken Pools to create three overlapping 2560-acre spacing units comprised of Sections 3, 10, 15 and 22; Sections 4, 9, 16 and 21; and Sections 5, 8, 17 and 20, T.160N., R.96W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18848: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.160N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18849: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18850: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken Pool to create three overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11;

and Sections 13, 24, 25 and 36, T.153N., R.94W.; and Sections 17, 18, 19 and 20, T.153N., R.93W., and an overlapping 3840-acre spacing unit comprised of Sections 27, 28, 29, 32, 33 and 34, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre and 3840-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18851: Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool to create an overlapping 2880-acre spacing unit comprised of all of Sections 19, 30 and 31, T.153N., R.99W., and all of Section 3, and the N/2 of Section 10, T.152N., R.100W., McKenzie and Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2880-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18852: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Four Bears-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 4, 5 and 6, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than seven wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18853: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18854: Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18855: Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18856: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18857: Application of Continental Resources, Inc. for an order amending the field rules for the Blacktail-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18858: Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18859: Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

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Case No. 18913: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18914: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18915: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geryl Marie #163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-140-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18916: Application of Samson Resources Co. for an order amending the field rules for the Baukol Noonan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-

Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18680: (Continued) Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatrons Resources LLC

Case No. 18683: (Continued) Application of Ballantyne Oil, LLC for an order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 18684: (Continued) Application of Behm Energy, Inc. for an order creating a 320-acre drilling unit comprised of the E/2 of Section 29, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of a well within said drilling unit not less than 660 feet to the boundaries of said drilling unit and such other relief as is appropriate.

Case No. 18689: (Continued) Application of GPMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.141N., R.100W., Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18676: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18677: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18917: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18918: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.99W.; and Sections 2 and 11 and Sections 3 and 10, T.153N., R.99W., Long Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18919: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.153N., R.99W., Crazy Man Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18920: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit comprised of Sections 16 and 17, T.153N., R.90W.; and a total of three wells on each 1920-acre spacing unit comprised of Sections 2, 3 and 11; Sections 13, 14 and 24; and Sections 26, 35 and 36, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18921: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing 640-acre spacing unit comprised of Section 5; and Section 7, T.149N., R.94W.; and a total of five wells on each 1280-acre spacing unit comprised of Sections 9 and 10; Sections 15 and 16; and Sections 16 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18922: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E2, E2W2 of Section 2, T.155N., R.104W. and the E2, E2W2 of Section 35, T.156N., R.104W., Hebron-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18923: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.155N., R.90W. and Section 4, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18924: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18925: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18926: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34 and the W/2 W/2 of Sections 26 and 35, T.153N., R.104W., Ft. Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18927: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8, 17, 19 and 20, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18928: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Clearwater #25-3202H well located in a spacing unit described as Section 32, T.157N., R.90W. and the W/2 of Section 1 and the E/2 of Section 2, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18929: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sidonia #15-1102H well located in a spacing unit described as Sections 2 and 11, T.158N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18930: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lostwood #25-1510H well located in a spacing unit described as Sections 10 and 15, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18931: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lostwood #10-2227H well located in a spacing unit described as Sections 22 and 27, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18932: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandaree #102-05H well located in a spacing unit described as Section 5, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18933: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hardscrabble #4-3427H well located in a spacing unit described as Sections 27 and 34, T.153N., R.103W., Sixmile-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18934: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; and Sections 17 and 20, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18935: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 27, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18936: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18937: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18938: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18939: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 16, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18940: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18941: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18942: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18943: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.155N., R.97W., West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18944: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 15 and 22, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18945: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18946: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18947: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18948: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18949: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18950: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.94W., Border, Leaf Mountain and/or Stoneview-Bakken Pools, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18951: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18952: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18953: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18954: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18955: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.160N., R.95W., Stoneview-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18956: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18957: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18958: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18959: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18960: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18961: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 4 and 9, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18962: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18963: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18964: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18965: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18966: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 2, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18967: Application of Continental Resources, Inc. for an order pursuant to NDAC § 4302-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18968: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.154N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18969: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18970: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Atlanta #1 SWD well, NVNW Section 6, T.153N., R.101W., Baker Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18508: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18971: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 21 and 28, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18972: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.148N., R.99W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18973: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1840-acre spacing unit described as the W/2, SE/4 and W/2 NE/4 of Section 22, and all of Sections 27 and 34, T.147N., R.99W., Bennett Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18741: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18742: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18743: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18974: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Triangle #149-101-1-12-1H well located in a spacing unit described as Sections 1 and 12, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18975: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frederick James 149-101-3-10-1H well located in a spacing unit described as Sections 3 and 10, T.149N., R.101W., Antelope Creek-Bakken

Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18976: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gullickson Trust #150-101-36-25-3H well located in a spacing unit described as Sections 25 and 36, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18977: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18978: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22; and Sections 34 and 35, T.157N., R.95W., Tioga-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18979: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.152N., R.104W., Buford-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18980: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 28 and 33; and Sections 29 and 32, T.149N., R.104W.; Sections 1 and 12; Sections 2 and 11; Sections 13 and 24; and Sections 14 and 23, T.148N., R.105W.; Sections 21 and 22; Sections 26 and 35; and Sections 27 and 34, T.148N., R.104W.; Section 32, T.148N., R.104W. and Section 5, T.147N., R.104W.; Sections 24 and 25, T.147N., R.105W.; Sections 1 and 2; Sections 3 and 10; Sections 4 and 9; Sections 7 and 8; Sections 11 and 12; Sections 15 and 16; and Sections 17 and 18, T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18981: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18982: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Vance #31X-14 well located in a spacing unit described as Sections 14 and 23, T.155N., R.97W., Williams County, ND, Dollar Joe-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18983: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mukwa #1-17H well located in a spacing unit described as Section 17, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18984: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gilbertson #41-16SH well located in a spacing unit described as Sections 16 and 21, T.150N., R.98W., Silverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18985: Application of Zenergy Operating Co., LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 16, T.150N., R.95W., Blue Buttes Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18986: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Powell #1 SWD (fka Galaraga #1-2H) well, SESE Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18987: Application of RC Disposal, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNW of Section 27, T.157N., R.98W., Oliver Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18803: Application of Missouri Basin Well Service, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Rieder #1-9R SWD (fka Rieder #1-9R) well, located in the NWNW of Section 9, T.155N., R.101W., Williams County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 such other relief as is appropriate.

Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
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