

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 18292
(CONTINUED)
ORDER NO. 20561

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF SAMSON
RESOURCES CO. FOR AN ORDER AMENDING
THE FIELD RULES FOR THE AMBROSE-
BAKKEN POOL TO CREATE AND ESTABLISH
FIVE OVERLAPPING 2560-ACRE SPACING
UNITS COMPRISED OF SECTIONS 13, 24, 25,
AND 36; SECTIONS 14, 23, 26, AND 35;
SECTIONS 15, 22, 27, AND 34, T.163N., R.99W.;
SECTIONS 18, 19, 30, AND 31, T.163N., R.98W.;
AND SECTIONS 6, 7, 18, AND 19, T.162N.,
R.98W., DIVIDE COUNTY, ND, AUTHORIZING
THE DRILLING OF A TOTAL OF NOT MORE
THAN 14 WELLS ON EACH OVERLAPPING
2560-ACRE SPACING UNIT, ELIMINATING
ANY TOOL ERROR REQUIREMENTS, AND
SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause came on for hearing at 9:00 a.m. on the 26th day of July, 2012. At that time, counsel for Samson Resources Company (Samson) requested this case be continued to the regularly scheduled hearing in August, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on August 23, 2012. At that time, counsel for Samson requested this case be continued to the regularly scheduled hearing in September, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on September 27, 2012. At that time, counsel for Samson requested this case be continued to the regularly scheduled hearing in October, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on October 25, 2012.

(2) The geology witness for Samson provided telephonic testimony in this matter pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. A Telephonic Communication Affidavit was received on October 30, 2012; therefore, such testimony may be considered evidence.

(3) Samson made application to the Commission for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25, and 36; Sections 14, 23, 26, and 35; Sections 15, 22, 27, and 34, Township 163 North, Range 99 West (Sections 13, 24, 25, 36, 14, 23, 26, and 35); Sections 18, 19, 30, and 31, Township 163 North, Range 98 West; and Sections 6, 7, 18, and 19, Township 162 North, Range 98 West, Divide County, North Dakota, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

(4) Samson withdrew Sections 15, 22, 27, and 34, Township 163 North, Range 99 West; Sections 18, 19, 30, and 31, Township 163 North, Range 98 West; and Sections 6, 7, 18, and 19, Township 162 North, Range 98 West, Divide County, North Dakota, from the application.

(5) Order No. 20381 entered in Case No. 18112, the most recent spacing order for the Ambrose-Bakken Pool, established proper spacing for the development of Zone I at one horizontal well per 640 acres, Zone II at up to three horizontal wells per 640 acres, Zone III at one horizontal well per 800 acres, Zones IV and V at one horizontal well per 1280 acres, Zone VI at up to three horizontal wells per 1280 acres, Zone VII at up to seven horizontal wells per 1280 acres, and Zone VIII at a minimum of four horizontal wells, up to twelve horizontal wells, per 2080 acres.

(6) Section 26; and Section 35 are currently 640-acre spacing units in Zone I in the Ambrose-Bakken Pool.

The Samson #26-163-99H Lystad well (File No. 17183) is a horizontal well completed in the upper Three Forks Formation in the 640-acre spacing unit described as Section 26 from a surface location 445 feet from the south line and 320 feet from the east line to a bottom hole location in the NW/4 NW/4. Samson requested this well remain on its existing spacing unit.

The Samson #35-163-99H Lokken well (File No. 17226) is a horizontal well completed in the upper Three Forks Formation in the 640-acre spacing unit described as Section 35 from a surface location 605 feet from the north line and 235 feet from the east line to a bottom hole location in the SW/4 SW/4. Samson requested this well remain on its existing spacing unit.

(7) Sections 25 and 36 are currently a standup 1280-acre spacing unit in Zone IV in the Ambrose-Bakken Pool.

The Samson #25-36-163-99H Strom well (File No. 16124) is a dual-lateral horizontal well completed in the upper Three Forks Formation in the standup 1280-acre spacing unit described as Sections 25 and 36 from a surface location 320 feet from the south line and 660 feet from the east line of Section 25 to bottom hole locations in the NW/4 NW/4 of Section 25 and the SW/4 SW/4 of Section 36. Samson requested this well remain on its existing spacing unit.

(8) Sections 13 and 24; and Sections 14 and 23 are currently standup 1280-acre spacing units in Zone VII in the Ambrose-Bakken Pool.

The Samson #2413-4TFH Coronet well (File No. 22483) is a horizontal well completed in the upper Three Forks Formation in the standup 1280-acre spacing unit described as Sections 13 and 24 from

a surface location 250 feet from the north line and 2165 feet from the west line of Section 25 to a bottom hole location in the NE/4 NW/4 of Section 13. This well was fracture stimulated on October 14, 2012 but has not been flowed back. Samson requested this well be included in the standup 2560-acre spacing unit described as Sections 13, 24, 25, and 36.

The Samson #2413-3H Coronet well (File No. 23164) is a horizontal well completed in the upper Three Forks Formation in the standup 1280-acre spacing unit described as Sections 13 and 24 from a surface location 250 feet from the north line and 2113 feet from the west line of Section 25 to a bottom hole location in the NE/4 NW/4 of Section 13. This well was fracture stimulated on October 12, 2012. Samson requested this well remain in the standup 1280-acre spacing unit described as Sections 13 and 24.

The Samson #14-23-163-99H Bel Air well (File No. 20340) is a horizontal well completed in the upper Three Forks Formation in the standup 1280-acre spacing unit described as Sections 14 and 23 from a surface location 505 feet from the north line and 2465 feet from the east line of Section 14 to a bottom hole location in the SE/4 SW/4 of Section 23. Samson requested this well remain on its existing spacing unit.

(9) Sections 13 and 24; and Sections 14 and 23 should be placed in a zone of 1280-acre spacing with one horizontal well allowed.

(10) Samson's idealized development plan for the acreage in each proposed standup 2560-acre spacing unit described as Sections 13, 24, 25, and 36; and Sections 14, 23, 26, and 35 is to drill fourteen horizontal wells parallel to the long axis of the spacing unit. The wells will be drilled from three four-well common drilling pads and one two-well common drilling pad in each spacing unit located along the common section line between Sections 24 and 25; and Sections 23 and 26. The horizontal wells will be drilled 660 feet apart, alternating between the middle member of the Bakken Formation and the upper Three Forks Formation, starting with horizontal wells in the middle member of the Bakken Formation at 660 feet from the west spacing unit boundary. Mirror image horizontal wells will be drilled to the north and south from the common drilling pads. Utilization of horizontal drilling technology as proposed would result in the wells being completed at a location or locations not in compliance with current applicable spacing orders for the Ambrose-Bakken Pool. The horizontal well designs proposed may be preliminary and could be changed for various reasons which is permissible as long as the horizontal well design still justifies the spacing unit.

(11) Samson testified the town of Ambrose lies partially within the N/2 of Section 13, there are United States Fish and Wildlife Service easements in the S/2 of Section 24, and there are also surface water topographic issues in the area, all of which increase the difficulty in finding suitable surface locations.

(12) The Commission will take administrative notice of the testimony given in Case No. 12244 which was scheduled on a motion of the Commission to consider the establishment of 2560-acre drilling or spacing units in the Bakken Pool for future horizontal wells in North Dakota, and such other relief as is appropriate, heard on March 23, 2010. Order No. 14496 entered in Case No. 12244 established criteria for the Commission to consider when determining whether establishment of a 2560-acre drilling or spacing unit is justified.

(13) One of the criteria listed in Order No. 14496 was that a minimum of six horizontal wells must be drilled and completed in a reasonable time-frame. Development must occur with horizontal wells placed in the E/2 and W/2 of each former or potential 1280-acre drilling or spacing unit.

(14) Samson testified they plan to utilize two drilling rigs to develop this area and they would move across and develop the entire 2560-acre spacing unit in a timely fashion. If Samson fails to adequately develop a 2560-acre spacing unit in a timely fashion, the Commission should schedule the matter for consideration to reduce the size of the spacing unit.

(15) Samson requested any tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral drilled in the spacing units be waived. The Commission enforces a policy which requires measurement inaccuracies in the directional survey equipment be considered when the angle between the horizontal lateral and the corresponding spacing unit boundary is ten degrees or less. Waiving potential tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral in spacing units which allow multiple horizontal wells will allow said spacing units to be more efficiently developed.

(16) Samson testified the geology throughout each proposed 2560-acre spacing unit is similar, having uniform thickness, porosity, and permeability, and the absence of faults or structural anomalies.

(17) Samson will utilize multi-well drilling pads and drill the proposed horizontal wells on a pad in succession in each proposed 2560-acre spacing unit and the proposed development plan is such that each 2560-acre spacing unit will be fully developed.

(18) Samson estimates construction of one four-well common drilling pad instead of four one-well drilling pads results in approximately 10 acres less surface disturbance and will reduce the expenditure of funds on drilling pad construction and surface facilities and enhance the economics of production, thereby preventing economic waste and promoting the greatest ultimate recovery of oil and gas from the Ambrose-Bakken Pool. Samson plans to drill the four surface casing well bores and set and cement surface casing in all four, then drill the four intermediate casing well bores and set and cement intermediate casing in all four, then drill the four horizontal laterals on each four-well common drilling pad. The two-well common drilling pads will be developed in a similar fashion. Samson estimates a common drilling pad and the batch drilling process results in a \$350,000 to \$400,000 savings per well in rig mobilization, drilling, and completion costs. Common drilling pads will improve the timing and economics of connecting wells to gas gathering systems thereby reducing gas flaring and will minimize surface disturbance and enhance the aesthetic values resulting from fewer or concentrated production facilities.

(19) Samson predicts a 2560-acre spacing unit will allow them to recover an additional 10,000 to 12,000 barrels-of-oil-equivalent per well due to additional lateral in the pool due to the elimination of the internal setback between spacing units, which will allow two more stimulation stages.

(20) Samson and its partners owns approximately 94.14% of the leasehold estate in Sections 13 and 24, 100% of the leasehold estate in Sections 25 and 36, and approximately 97.07% of the leasehold estate in the proposed 2560-acre spacing unit described as Sections 13, 24, 25, and 36.

Samson and its partners owns approximately 82.55% of the leasehold estate in Sections 14 and 23, 100% of the leasehold estate in Section 26, 100% of the leasehold estate in Section 35, and approximately 91.28% of the leasehold estate in the proposed 2560-acre spacing unit described as Sections 14, 23, 26, and 35.

(21) Marvin Masset submitted a letter on behalf of his wife and her siblings (Masset), received on August 13, 2012, in opposition to this application. Masset owns mineral acres included in the standup 1280-acre spacing unit for the Samson #8-5-163-99H Thomte well (File No. 20837), described as Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, and in the standup 1280-acre spacing unit for the Bel Air #14-23-163-99H well, previously described as Sections 14 and 23. Said Sections 5 and 8 are not subject to this application.

Masset believes 2560-acre spacing units in this area will result in an unfair allocation of resources. Masset performed six two-well comparisons which he believes illustrates production differences. Masset's first well comparison was between the Thomte #8-5-163-99H well, located in Sections 5 and 8, Township 163 North, Range 99 West and the Samson #12-1-162-98H Regal well (File No. 20869), located in Sections 1 and 12, Township 162 North, Range 98 West. These wells are approximately 12 miles apart. Masset believes the difference in production between these two wells demonstrates reservoir variation in the area.

Masset's next three two-well comparisons were between wells operated by SM Energy Company on adjacent north-south standup 1280-acre spacing units located two, three, and four miles west of the proposed standup 2560-acre spacing unit consisting of Sections 14, 23, 26, and 35. The nearest two-well comparison was between the Waters #4-28H well (File No. 20525), located in Sections 16 and 21, Township 163 North, Range 99 West, and the Hauge #13-21H well (File No. 20668), located in Sections 28 and 33, Township 163 North, Range 99 West. The Waters #4-28H well produced 67,984 barrels of oil in its first 201 days of production for an average of 338 barrels, and the Hauge #13-21H well produced 68,335 barrels of oil in its first 193 days for an average of 354 barrels.

Masset's fifth two-well comparison was between the Samson #11-2-163-99H Le Mans well (File No. 20341), located in Sections 2 and 11, Township 163 North, Range 99 West, and the Bel Air #14-23-163-99H well, located in Sections 14 and 23. The initial production rate for the Le Mans #11-2-163-99H well was 238 barrels of oil per day and for the Bel Air #14-23-163-99H well was 518 barrels of oil per day. The current daily average in September 2012 was 247 barrels for the Bel Air #14-23-163-99H well and 110 barrels for the Le Mans #11-2-163-99H well.

Masset's sixth two-well comparison was between the Samson #7-6-163-98H Mustang well (File No. 20232), located in Sections 6 and 7, Township 163 North, Range 98 West, and the Samson #18-19-163-98H Ranchero well (File No. 20231), located in Sections 18 and 19, Township 163 North, Range 98 West. The initial production rate for the Mustang #7-6-163-98H well was 304 barrels of oil per day and for the Ranchero #18-19-163-98H well was 758 barrels of oil per day. The current daily average in September 2012 was 84 barrels for the Mustang #7-6-163-98H well and 165 barrels for the Ranchero #18-19-163-98H well.

Masset's personal belief is that 2560-acre spacing units can and should be developed in areas where it is proven that correlative rights of all mineral owners are protected. Masset acknowledges the wells he compared may have undergone different drilling or completion procedures. Masset

believes there is variability in the reservoir based upon his production comparisons and that the area should be developed with 1280-acre spacing units.

Masset did not offer any geological evidence or estimated ultimate recoveries for the wells to support his belief that 2560-acre spacing units in this area will result in an unfair allocation of resources.

(22) Well comparisons without taking into account a multitude of factors such as amount of lateral drilled in zone, number of completion stages, completion effectiveness, and proppant type can lead to inaccurate assumptions. Daily production may be a good indicator of a well's performance but does not necessarily reflect what its ultimate recovery might be. Similar reservoir characteristics should result in similar wells in a 2560-acre spacing unit with all drilling and completion factors being equal.

(23) Order No. 14496 does not require all wells in a 2560-acre spacing unit to be equal. The Commission is to consider the geologic conditions such as uniform thickness, porosity, and permeability, and absence of faults and structural anomalies, among other considerations, when determining whether establishment of a 2560-acre spacing unit is justified.

(24) Allowing the Lystad #26-163-99H, Lokken #35-163-99H, Bel Air #14-23-163-99H, Strom #25-36-163-99H, and Coronet #2413-3H wells to produce on their existing spacing units, will provide maximum ultimate recovery from the Ambrose-Bakken Pool in a manner that will protect correlative rights.

(25) Establishment of the 2560-acre spacing units will provide for orderly development and protect correlative rights.

(26) If Samson's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

IT IS THEREFORE ORDERED:

(1) Sections 13, 24, 25, and 36; and Sections 14, 23, 26, and 35, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby established as standup 2560-acre spacing units for the exclusive purpose of drilling up to thirteen horizontal wells within each said spacing unit within the Ambrose-Bakken Pool and Zone XI is hereby created to include said spacing units. Existing and future vertical and directional wells drilled within the spacing units herein established shall not be subject to this order.

(2) Sections 13 and 24; and Sections 14 and 23, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby established as standup 1280-acre spacing units for the exclusive purpose of drilling one horizontal well within each said spacing unit within the Ambrose-Bakken Pool and Zone V is hereby redefined to include said spacing units. Existing and future vertical and directional wells drilled within the spacing units herein established shall not be subject to this order.

(3) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280 or 2560-acre spacing units herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(4) Provisions established herein for the Ambrose-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (5) below shall not be subject to this order.

(5) The Ambrose Field is hereby defined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36,

TOWNSHIP 164 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 30 AND 31,

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31.

(6) The Ambrose-Bakken Pool is hereby redefined as the following described tracts of land in Divide County, North Dakota:

ZONE I (640H)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 26, 27, 34 AND 35,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 2, 3, 10, 11, 13, 14, 15, 22, 23, 24, 25 AND 36.

ZONE II (3/640H)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 4, 5, 8 AND 9.

ZONE III (800H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36.

ZONE IV (7/800H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 30 AND 31.

ZONE V (1280H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 23, 24, 25 AND 36.

ZONE VI (1280H-LAYDOWN-OVERLAPPING 640S)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 4 AND 5.

ZONE VII (3/1280H-STANDUP)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 16, 17, 18, 19, 20, 21, 26, 27, 28, 29, 30, 31, 32, 33, 34 AND 35,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 30 AND 31.

ZONE VIII (4/1280H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 16, 17, 20, 21, 28, 29, 30, 31, 32 AND 33.

ZONE IX (7/1280H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 15 AND 22,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 18 AND 19,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1 AND 12,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 18 AND 19.

ZONE X (4-12/2080H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11 AND 12.

ZONE XI (13/2560H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 13, 14, 23, 24, 25, 26, 35 AND 36.

(7) The Ambrose-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 100 feet below the top of the Three Forks Formation within the limits of the field as set forth above.

(8) The proper spacing for the development of Zone I in the Ambrose-Bakken Pool is hereby set at one horizontal well per 640-acre spacing unit.

(9) All portions of the well bore not isolated by cement of any horizontal well in Zone I in the Ambrose-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(10) Spacing units hereafter created in Zone I in the Ambrose-Bakken Pool shall consist of a governmental section.

(11) Sections 14, 23, 26, and 35, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated a standup 2560-acre spacing unit in Zone XI in the Ambrose-Bakken Pool.

(12) Zone I in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(13) The proper spacing for the development of Zone II in the Ambrose-Bakken Pool is hereby set at up to three horizontal wells per 640-acre spacing unit.

(14) All portions of the well bore not isolated by cement of any horizontal well in Zone II in the Ambrose-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(15) Spacing units hereafter created in Zone II in the Ambrose-Bakken Pool shall consist of a governmental section.

(16) Sections 4 and 5, Township 162 North, Range 99 West, Divide County, North Dakota, are also designated a laydown 1280-acre spacing unit in Zone VI in the Ambrose-Bakken Pool.

(17) Zone II in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(18) The proper spacing for the development of Zone III in the Ambrose-Bakken Pool is hereby set at one horizontal well per standup 800-acre spacing unit.

(19) All portions of the well bore not isolated by cement of any horizontal well in Zone III in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(20) Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, Township 164 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 800-acre spacing units in Zone III in the Ambrose-Bakken Pool.

(21) Spacing units hereafter created in Zone III in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(22) Sections 25 and 36, Township 164 North, Range 99 West and Sections 1 and 12, Township 163 North, Range 99 West; Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West; Sections 27 and 34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99 West; Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West; and Sections 29 and 32, Township 164 North, Range 99 West and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 2080-acre spacing units in Zone X in the Ambrose-Bakken Pool.

(23) Zone III in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(24) The proper spacing for the development of Zone IV in the Ambrose-Bakken Pool is hereby set at up to seven horizontal wells per standup 800-acre spacing unit.

(25) All portions of the well bore not isolated by cement of any horizontal well in Zone IV in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(26) Sections 30 and 31, Township 164 North, Range 98 West, Divide County, North Dakota, are hereby designated a standup 800-acre spacing unit in Zone IV in the Ambrose-Bakken Pool.

(27) Spacing units hereafter created in Zone IV in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(28) Zone IV in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(29) The proper spacing for the development of Zone V in the Ambrose-Bakken Pool is hereby set at one horizontal well per standup 1280-acre spacing unit.

(30) All portions of the well bore not isolated by cement of any horizontal well in Zone V in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(31) Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; and Sections 25 and 36, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone V in the Ambrose-Bakken Pool.

(32) Spacing units hereafter created in Zone V in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(33) Sections 25 and 36, Township 164 North, Range 99 West and Sections 1 and 12, Township 163 North, Range 99 West; Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West; Sections 27 and 34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99 West; Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West; and Sections 29 and 32, Township 164 North, Range 99 West and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 2080-acre spacing units in Zone X in the Ambrose-Bakken Pool.

(34) Sections 13, 24, 25, and 36; and Sections 14, 23, 26, and 35, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 2560-acre spacing units in Zone XI in the Ambrose-Bakken Pool.

(35) Zone V in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(36) The proper spacing for the development of Zone VI in the Ambrose-Bakken Pool is hereby set at one horizontal well per laydown 1280-acre spacing unit.

(37) All portions of the well bore not isolated by cement of any horizontal well in Zone VI in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(38) Sections 4 and 5, Township 162 North, Range 99 West, Divide County, North Dakota, are hereby designated a laydown 1280-acre spacing unit in Zone VI in the Ambrose-Bakken Pool.

(39) Spacing units hereafter created in Zone VI in the Ambrose-Bakken Pool shall be laydown spacing units consisting of two adjacent governmental sections which overlap 640-acre spacing units.

(40) Section 4; and Section 5, Township 162 North, Range 99 West, Divide County, North Dakota, are also designated 640-acre spacing units in Zone II in the Ambrose-Bakken Pool.

(41) Zone VI in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(42) The proper spacing for the development of Zone VII in the Ambrose-Bakken Pool is hereby set at up to three horizontal wells per standup 1280-acre spacing unit.

(43) All portions of the well bore not isolated by cement of any horizontal well in Zone VII in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(44) Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, Township 162 North, Range 99 West; and Sections 30 and 31, Township 162 North, Range 98 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone VII in the Ambrose-Bakken Pool.

(45) Spacing units hereafter created in Zone VII in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(46) Zone VII in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(47) The proper spacing for the development of Zone VIII in the Ambrose-Bakken Pool is hereby set at up to four horizontal wells per standup 1280-acre spacing unit.

(48) All portions of the well bore not isolated by cement of any horizontal well in Zone VIII in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(49) Sections 16 and 21; Sections 17 and 20; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone VIII in the Ambrose-Bakken Pool.

(50) Spacing units hereafter created in Zone VIII in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(51) Zone VIII in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(52) The proper spacing for the development of Zone IX in the Ambrose-Bakken Pool is hereby set at up to seven horizontal wells per standup 1280-acre spacing unit.

(53) All portions of the well bore not isolated by cement of any horizontal well in Zone IX in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(54) Sections 15 and 22, Township 163 North, Range 99 West; Sections 6 and 7; Sections 18 and 19, Township 163 North, Range 98 West; Sections 1 and 12, Township 162 North, Range 99 West; Sections 6 and 7; and Sections 18 and 19, Township 162 North, Range 98 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone IX in the Ambrose-Bakken Pool.

(55) Spacing units hereafter created in Zone IX in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(56) Zone IX in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(57) The proper spacing for the development of Zone X in the Ambrose-Bakken Pool is hereby set at a minimum of four horizontal wells, up to twelve horizontal wells, per standup 2080-acre spacing unit.

(58) All portions of the well bore not isolated by cement of any horizontal well in Zone X in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(59) Sections 25 and 36, Township 164 North, Range 99 West and Sections 1 and 12, Township 163 North, Range 99 West; Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West; Sections 27 and 34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99 West; Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West; and Sections 29 and 32, Township 164 North, Range 99 West and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 2080-acre spacing units in Zone X in the Ambrose-Bakken Pool.

(60) A mirror offset horizontal well to the Le Mans #11-2-163-99H well (File No. 20341) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 26 and 35,

Township 164 North, Range 99 West; Divide County, North Dakota; a mirror offset horizontal well to the Biscayne #0310-04TFH well (File No. 21363) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 27 and 34, Township 164 North, Range 99 West; Divide County, North Dakota; a mirror offset horizontal well to the Skyline #4-9-163-99H well (File No. 20646) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 28 and 33, Township 164 North, Range 99 West; Divide County, North Dakota; and a mirror offset horizontal well to the Thomte #8-5-163-99H well (File No. 20837) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 29 and 32, Township 164 North, Range 99 West, Divide County, North Dakota, within twelve months of completing the first horizontal well in each respective standup 2080-acre spacing unit. A minimum of four horizontal wells shall be drilled and completed within each proposed standup 2080-acre spacing unit within twenty-four months from when the first horizontal well is completed in each respective standup 2080-acre spacing unit. If these conditions are not met, the Commission shall schedule the matter for consideration to reduce the size of the spacing unit.

(61) Spacing units hereafter created in Zone X in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(62) Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, Township 164 North, Range 99 West, Divide County, North Dakota, are also designated standup 800-acre spacing units in Zone III in the Ambrose-Bakken Pool.

(63) Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 1280-acre spacing units in Zone V in the Ambrose-Bakken Pool.

(64) Zone X in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(65) The proper spacing for the development of Zone XI in the Ambrose-Bakken Pool is hereby set at up to thirteen horizontal wells per standup 2560-acre spacing unit.

(66) All portions of the well bore not isolated by cement of any horizontal well in Zone XI in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(67) Sections 13, 24, 25, and 36; and Sections 14, 23, 26, and 35, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 2560-acre spacing units in Zone XI in the Ambrose-Bakken Pool.

(68) Spacing units hereafter created in Zone XI in the Ambrose-Bakken Pool shall be standup spacing units consisting of four adjacent governmental sections.

(69) Section 26; and Section 35, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated 640-acre spacing units in Zone I in the Ambrose-Bakken Pool.

(70) Sections 13 and 24; Sections 14 and 23; and Sections 25 and 36, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 1280-acre spacing units in Zone V in the Ambrose-Bakken Pool.

(71) Zone XI in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(72) The operator of any horizontally drilled well in the Ambrose-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(73) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Ambrose-Bakken Pool.

(74) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Ambrose-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and (3) make such further amendments or modifications to the spacing requirements for the Ambrose-Bakken Pool as the Commission deems appropriate.

(75) No well shall be drilled or produced in the Ambrose-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(76) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Ambrose-Bakken Pool:

(a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

(b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and

cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

(c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,

(d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(77) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Ambrose-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 5740 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(78) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(79) All wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate through March 31, 2013.

(80) After March 31, 2013, all wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order

allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(81) If the flaring of gas produced with crude oil from the Ambrose-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(82) This order shall cover all of the Ambrose-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and continues in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 19th day of November, 2012.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

/s/ Jack Dalrymple, Governor

/s/ Wayne Stenehjem, Attorney General

/s/ Doug Goehring, Agriculture Commissioner

STATE OF NORTH DAKOTA

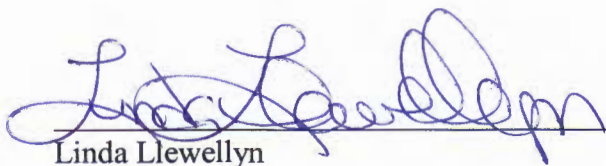
AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

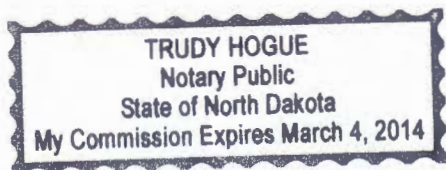
I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the 7th day of December, 2012 enclosed in separate envelopes true and correct copies of the attached Order No. 20561 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 18292:

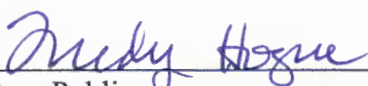
LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855

MARVIN MASSET
PO BOX 815
BISMARCK ND 58502


Linda Llewellyn
Oil & Gas Division

On this 7th of December, 2012 before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Tuesday, October 30, 2012 4:16 PM
To: Kadrmass, Bethany R.
Cc: Adam Pressnall (apressnall@samson.com); Entzi-Odden, Lyn
Subject: Samson Case No. 18292
Attachments: SAMSON 18292_001.pdf

Bethany,

Please see the attached letter/affidavit. Thank you.



This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.

October 30, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 18292
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing the original TELEPHONIC COMMUNICATION AFFIDAVIT in regard to the above-captioned matter.

Should you have any questions, please advise.

Sincerely,



LAURENCE BENDER

LB/mpg

Enclosures

cc: Mr. Adam Pressnall (via email w/enc.)

5215993_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 18292

Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

TELEPHONIC COMMUNICATION AFFIDAVIT

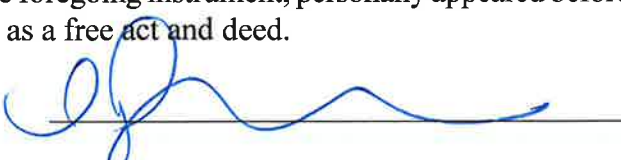
Troy Johnson being first duly sworn deposes and states as follows: That on October 25, 2012, I testified under oath before the North Dakota Industrial Commission in Case No. 18292. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.


TROY JOHNSON

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On October 25, 2012, Troy Johnson of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

ELLIOT LESLIE GOLLEHON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 1/7/2013





NORTH DAKOTA INDUSTRIAL COMMISSION

**CASE No. 18292
APPLICATION FOR AN ORDER
AMENDING THE FIELD RULES FOR
THE AMBROSE-BAKKEN POOL TO
CREATE AND ESTABLISH TWO 2,560-ACRE
SPACING UNITS COMPRISED OF
SECTIONS 13,24,25 and 36; SECTIONS 14,23,26, and 35,
T. 163N., R. 99W., DIVIDE COUNTY, ND,
authorizing the drilling of a total of not more than
14 wells on each overlapping 2,560-acre spacing unit**

**BEFORE THE
OIL & GAS DIVISION
of the
INDUSTRIAL COMMISSION
of the
STATE OF NORTH DAKOTA**

OCTOBER 25, 2012

Exhibit No.1 Regional Location Map

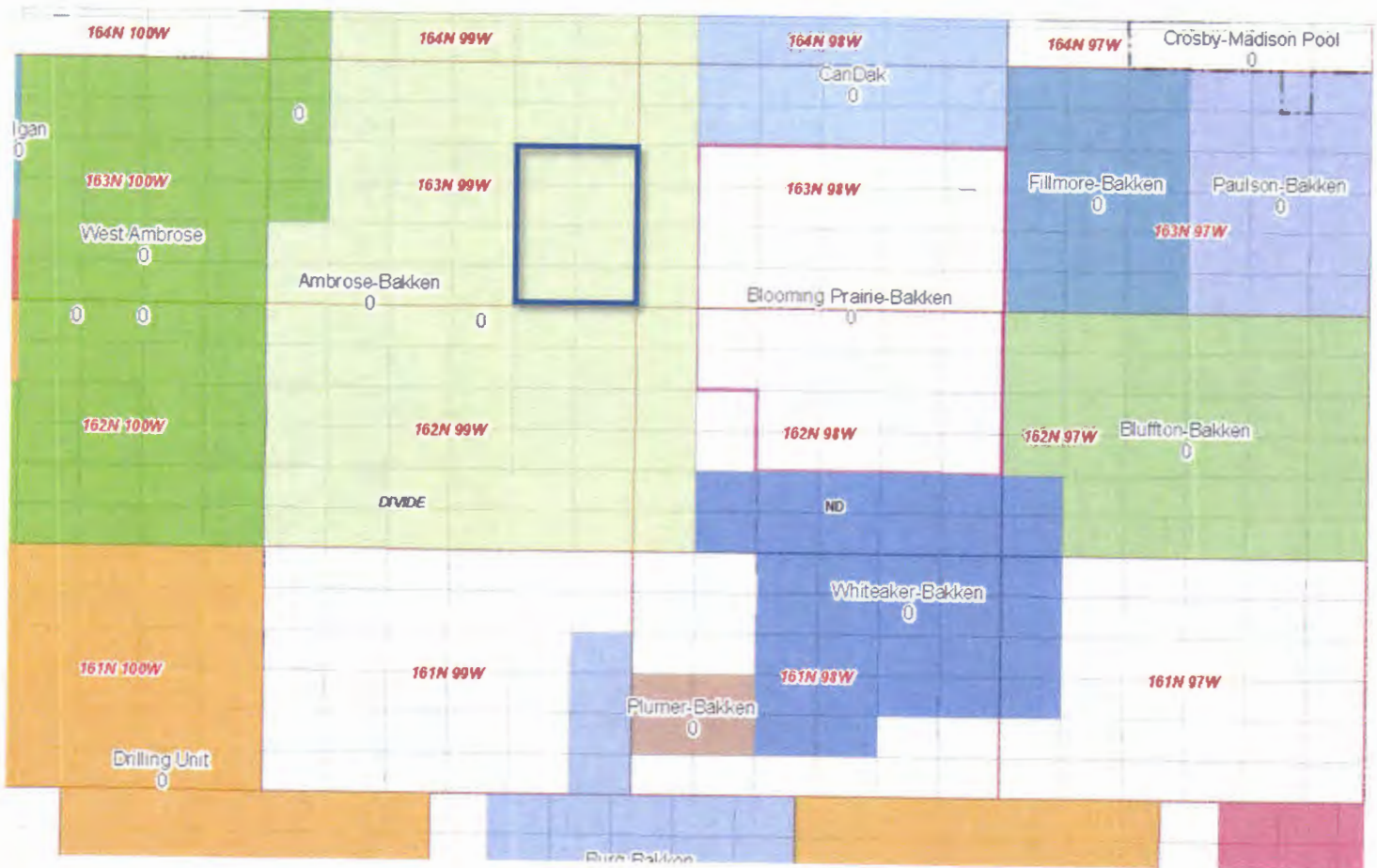
163N 103W	163N 102W	163N 101W	163N 100W	163N 99W	163N 98W	163N 97W	163N 96W	163N 95W	163N 94W
162N 103W	162N 102W	162N 101W	162N 100W	162N 99W	162N 98W	162N 97W	162N 96W	162N 95W	162N 94W
161N 103W	161N 102W	161N 101W	161N 100W	161N 99W	161N 98W	161N 97W	161N 96W	161N 95W	161N 94W
160N 103W	160N 102W	160N 101W	160N 100W	160N 99W	160N 98W	160N 97W	160N 96W	160N 95W	160N 94W
159N 103W	159N 102W	159N 101W	159N 100W	159N 99W	159N 98W	159N 97W	159N 96W	159N 95W	159N 94W
158N 103W	158N 102W	158N 101W	158N 100W	158N 99W	158N 98W	158N 97W	158N 96W	158N 95W	158N 94W
157N 103W	157N 102W	157N 101W	157N 100W	157N 99W	157N 98W	157N 97W	157N 96W	157N 95W	157N 94W
156N 104W	156N 103W	156N 102W	156N 101W	156N 100W	156N 99W	156N 98W	156N 97W	156N 96W	156N 95W
155N 104W	155N 103W	155N 102W	155N 101W	155N 100W	155N 99W	155N 98W	155N 97W	155N 96W	155N 95W
154N 104W	154N 103W	154N 102W	154N 101W	154N 100W	154N 99W	154N 98W	154N 97W	154N 96W	154N 95W
153N 104W	153N 103W	153N 102W	153N 101W	153N 100W	153N 99W	153N 98W	153N 97W	153N 96W	153N 95W

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 10-25-12 CASE NO. 18292
Introduced By Samson
Exhibit 1
Identified By Pressnall

Exhibit No. 2

Field Map

Ambrose-Bakken Pool



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 10-25-12 CASE NO. 18292
Introduced By Samson
Exhibit 2
Identified By Pressnall

Exhibit No. 2-A

Lease Ownership

Ambrose-Bakken Pool

Sections 13,24,25&36, T163N, R99W

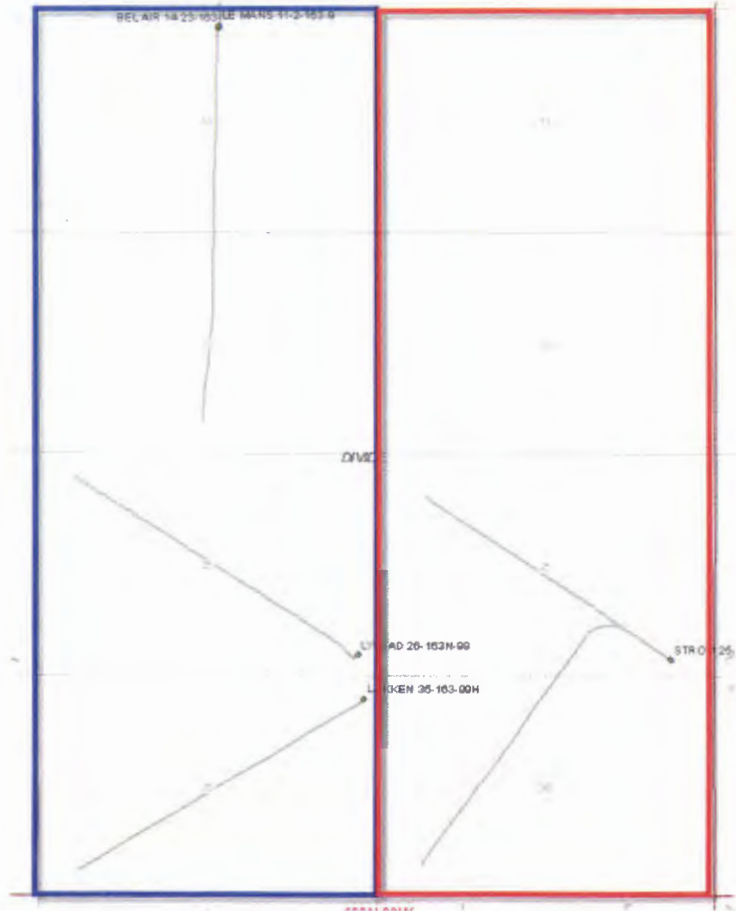
Existing 1280 Spacing Unit

Sections/Units	Status	Well	SRC/WH/BH WI%	SRC WI%
Section 13 & 24, T163N, R99W	HBP	Coronet 2413-4TFH and Coronet 2413-3H	94.13696%	49.42190%
Section 25 & 36, T163N, R99W	HBP	Stom #25-36-163-99H	100.00000%	52.50000%

Proposed 2560 Acre Spacing Unit Working Interest:

97.06848%

50.96095%



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 10-25-12 CASE NO. 18292

Introduced By Samson

Exhibit 2-A

Identified By Pressnall

October 25, 2012

NDIC Case No. 18292

Exhibit No. 2-B

Lease Ownership

Ambrose-Bakken Pool

Sections 14,23,26,&35, T163N, R99W

Existing 1280/640 Spacing Unit

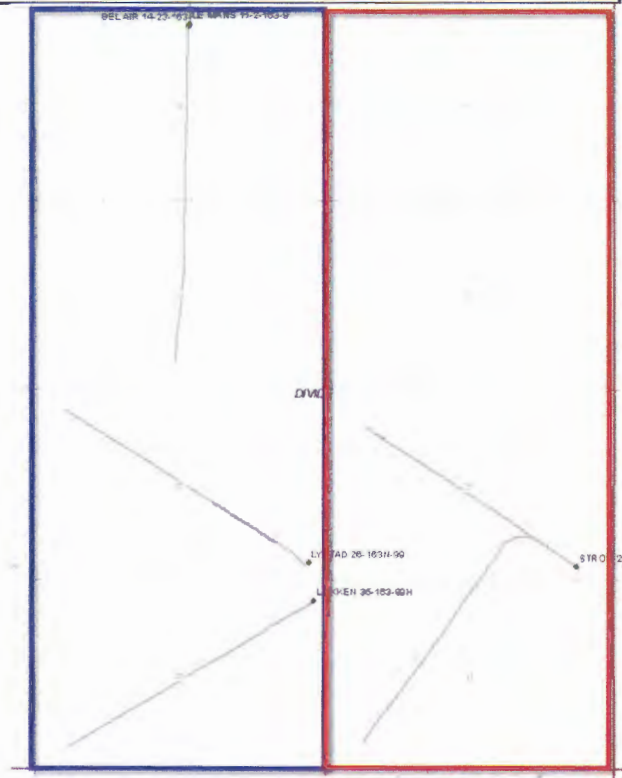
Sections/Units	Status	Well	SRC/WH/BH WI%	SRC WI%
Section 14 & 23, T163N, R99W	HBP	Bel Air 14-23-163-99H	82.55166%	48.22334%
Section 26, T163N, R99W	HBP	Lystad 26-163-99H	100.00000%	52.50000%
Section 35, T163N, R99W	HBP	Lokken 35-163-99H	100.00000%	52.50000%

Proposed 2560 Acre Spacing Unit Working Interest:

91.27583%

50.36167%

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 10-25-12 CASE NO. 18292
Introduced By Samson
Exhibit 2-B
Identified By Presshall



October 25, 2012

NDIC Case No. 18292

5

NDIC Case No. 18292

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

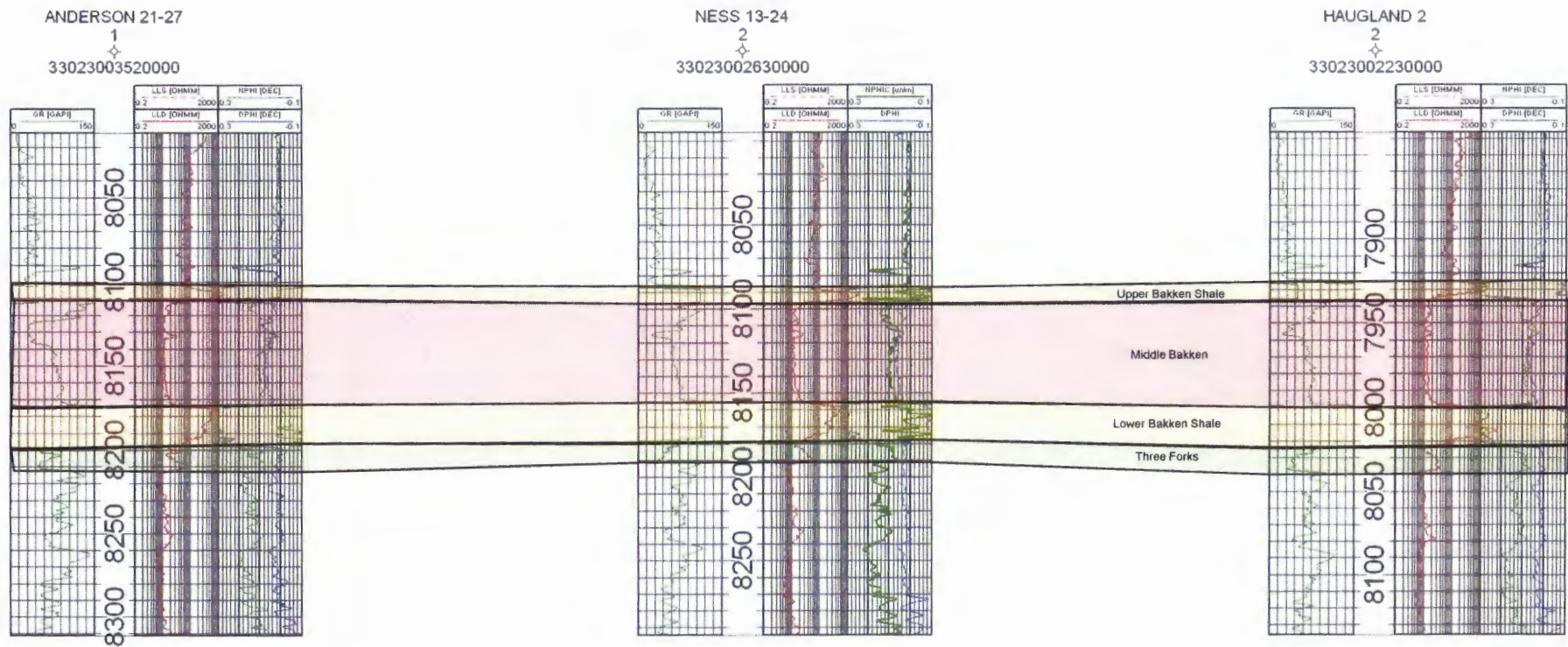
DATE 10-25-12 CASE NO. 18292

Introduced By Samson

Exhibit 4

Identified By Johnson

Exhibit No. 4 Cross Section A - A'



October 25, 2012

NDIC Case No. 18292

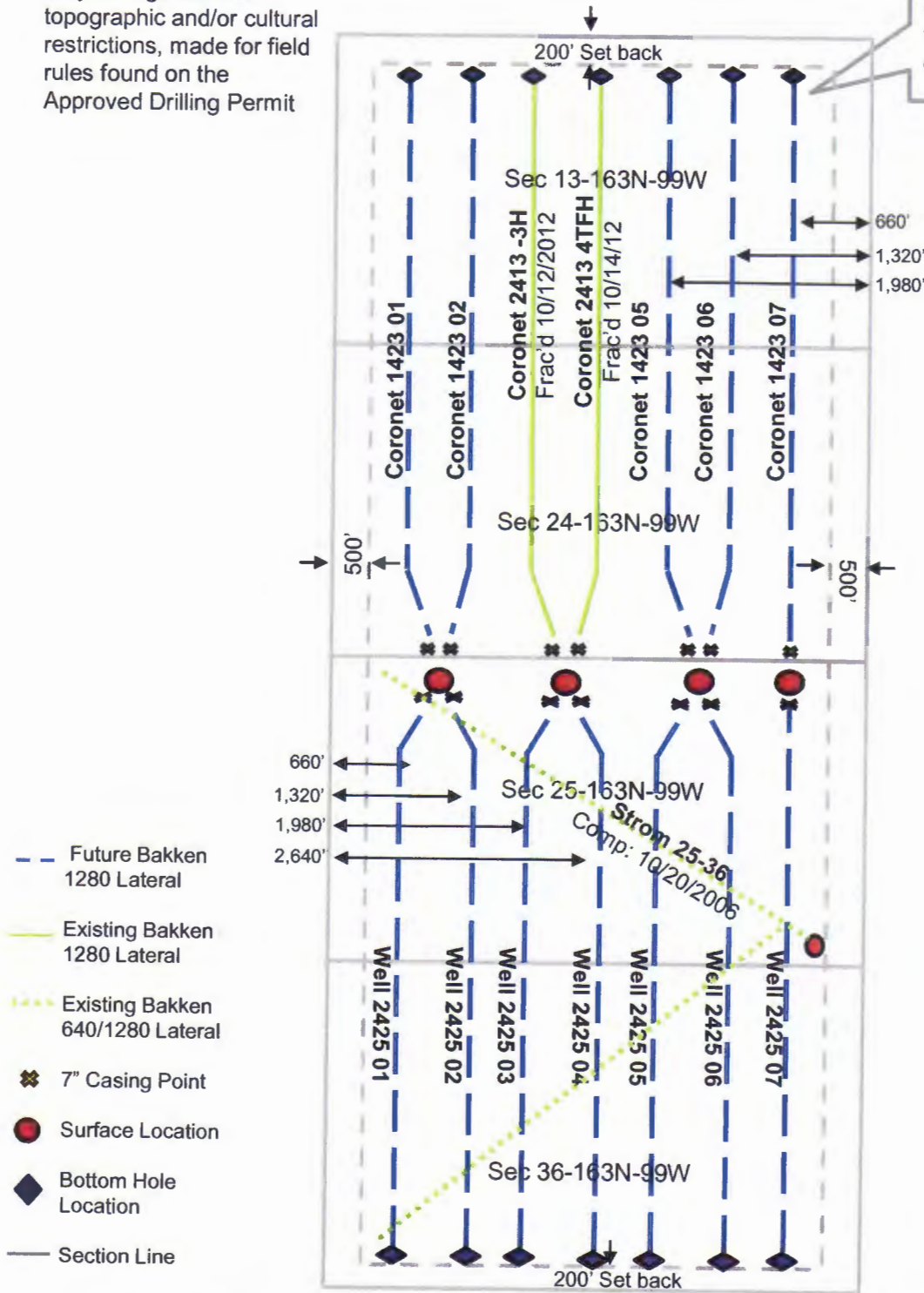
Exhibit No. 5-A

2560 Acre Proposed Well Plan

Sec 13-24-25-36 – T.163N-R.99W

Note: The B.H.L. and S.H.L. are non specific and may change based on topographic and/or cultural restrictions, made for field rules found on the Approved Drilling Permit

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions



October 25, 2012

NDIC Case No. 18292

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 10-25-12 CASE NO. 18292-

Introduced By Samson

Exhibit 5-A

Identified By Sessions

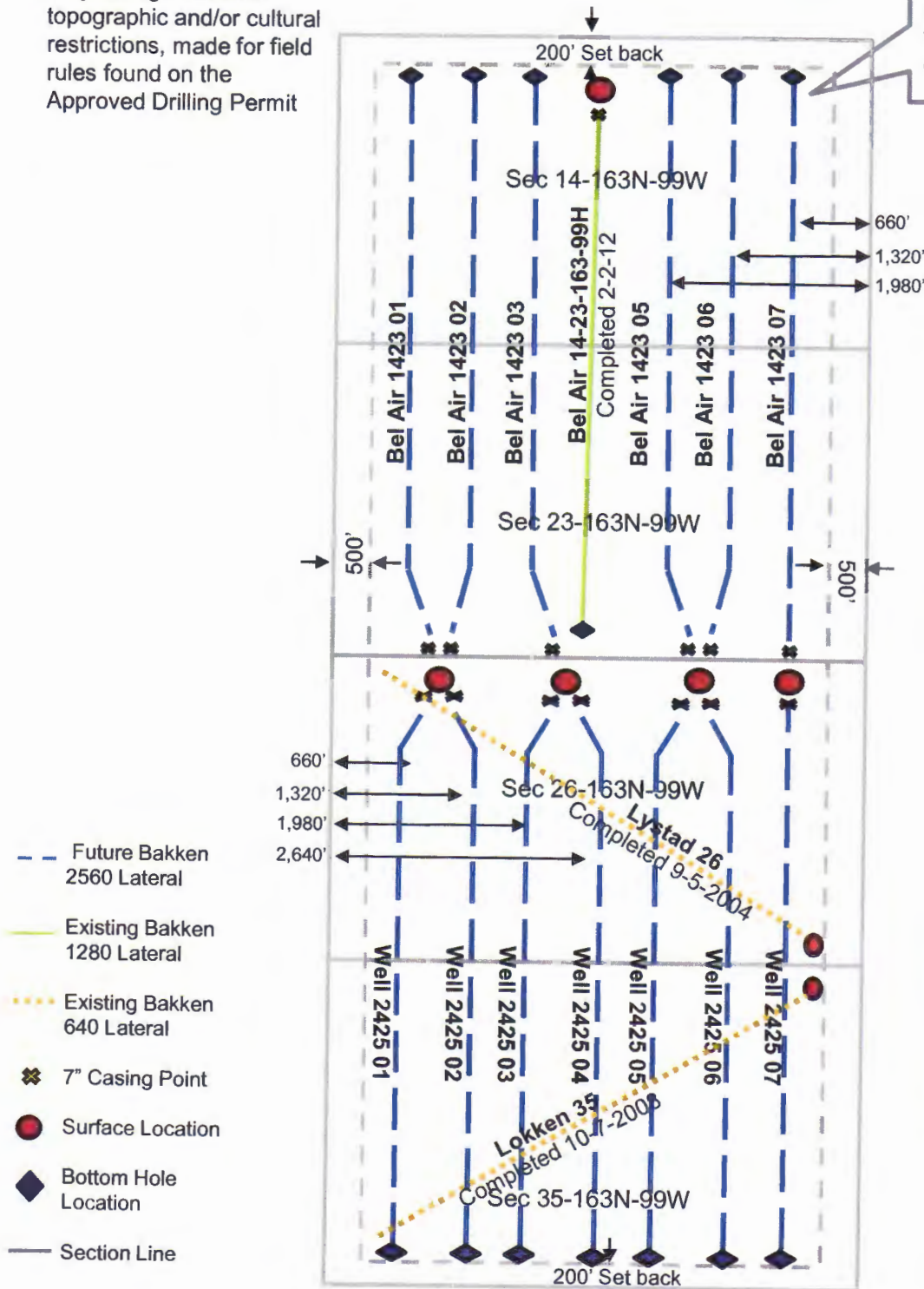
Exhibit No. 5-B

2560 Acre Proposed Well Plan

Sec 14-23-26-35 – T.163N-R.99W

Note: The B.H.L. and S.H.L. are non specific and may change based on topographic and/or cultural restrictions, made for field rules found on the Approved Drilling Permit

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions



October 25, 2012

NDIC Case No. 18292

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 10-25-12 CASE NO. 18292

Introduced By Samson

Exhibit 5-B

Identified By Sessions

Exhibit No. 6

Drilling Plan & Well Design

Samson

WELL NAME: Proposed Middle Bakken Well			FIELD: Ambrose			LSR: 045441		
STATE: North Dakota			COUNTY: Divide			SRF LOC: 250FNL 2165 FWL NENW 25 163N 99W		
API NO: 33-013-00816			SPUD DATE: 7/2/2012			BWL: 249 FNL 2076 FWL NENW 13 163N 99W		
NDIC WELL #: 22483			TO DATE: 9/25/2012			FORMATION: Middle Bakken		
TD: 18663			TVD: 8076			CMPL DATE: 2201' GL 2221' KB		

Surf Csg (9.625) @ 1312

WELL NAME: Proposed Three Forks Well			FIELD: Ambrose			LSR: 045441						
STATE: North Dakota			COUNTY: Divide			SRF LOC: 250FNL 2165 FWL NENW 25 163N 99W						
API NO: 33-013-00816			SPUD DATE: 7/2/2012			BWL: 249 FNL 2076 FWL NENW 13 163N 99W						
NDIC WELL #: 22483			TO DATE: 9/25/2012			FORMATION: Three Forks						
TD: 18663			TVD: 8126			CMPL DATE: 2201' GL 2221' KB						
PIPE RECORD								CEMENT & HOLE DATA				
	OD	GRADE	THD	WEIGHT (ppf)	TOP	BTM	#JTS	BIT SIZE	DEPTH	SK	YIELD (cu ft/sk)	TOC
Surf Csg	9.625"	J-55	LTC	36#	0'	1312'		13.500"	1525'	260	2.90	
Intermediate Csg	7.000"	HCL-80	LTC	29.00#	0'	8605'	208	8.750"	8605'	230	2.24	1530' CBL
Liner	4.500"	L-80	BTC	13.50#	7643'	18658'	245	6.000"	18663'	385	1.40	
Flareback	4.500"	L-80	BTC	13.50#	0'	7643'	282					
Tag												

TOC @ 1530' CBL

1280 Completion Design

40 Stgs – Swell (ECP) Packer w/ Sleeves

25 -50#/ Stg

Overall Sand 1 – 2MM#/Well

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 10-25-12 CASE NO. 18292

Produced By Samson

By 6

Identified By Sessions

TD @ 7643
KOP @ 7730'

Intermediate Csg (7) @ 8605'

Liner (4.5) @ 18658
TD 18663
TVD 8126

Exhibit No. 7

Ambrose – Bakken Pool

Reservoir Properties & Economics – 2560 Acres

Reservoir Properties

Formation Type	Silty Dolomite
Depth (TVD)	7900'
Vertical Thickness	100'
Porosity	6%
Water Saturation	35%
Oil Gravity	40.6° API
Bottom Hole Temperature	186° F
Bottom Hole Pressure	4,181 psia
Formation Volume Factor	1.49 STB/RB
GOR:	1,000 scf/STB
Gas Gravity	1.109
Gas Heating Value (dry)	1,832 btu
OOIP (2560 acres)	52,000 MSTB
Primary Recovery Factor	~12%
Primary Estimated Recoverable Reserves	6,240 MSTB
Primary Estimated Recoverable Reserves per Well	446 MSTB
	446 MMSCF

Single Well Economics

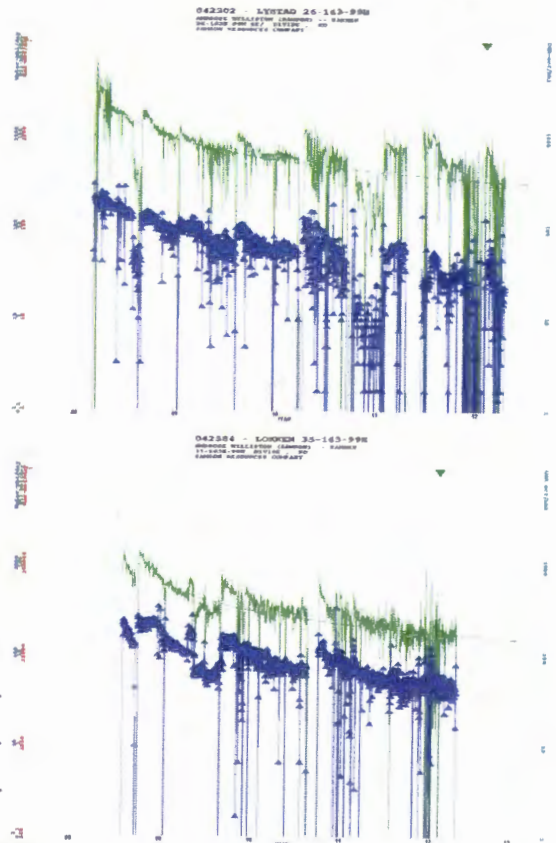
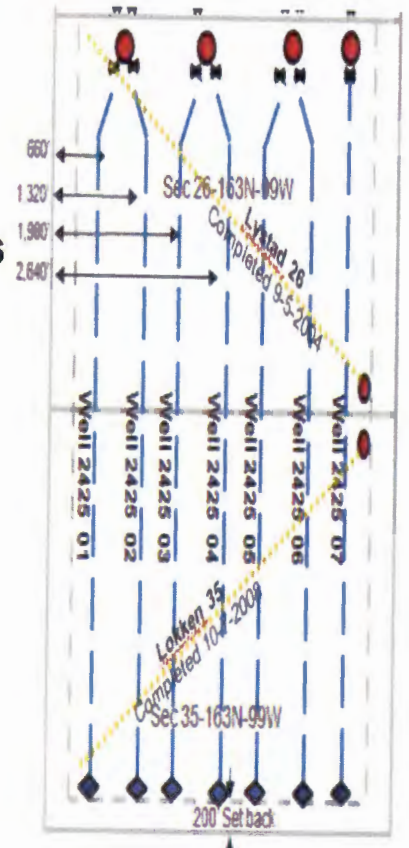
Operating Cost	\$9000 per mth
Royalties & Over-Rides	20%
Average Oil Price	\$85/bbl
Average Gas Price	\$3.00/mcf
Net Sales	\$31,355,949
Oil Severance Tax (11.5%)	\$3,483,005
Gas Severance Tax (\$0.1476/MSCF)	\$52,592
Operating Expenses (30 years)	\$3,240,000
Net Income	\$24,580,352
Investment	\$7,500,000
Return on Investment	3.28

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 10-25-12 CASE NO. 18292
Introduced By Samson
Exhibit 7
Identified By Sessions

Exhibit No. 7A **Ambrose – Bakken Pool** **Remaining Reserves – 640 Acres**

Reservoir Properties

- | | |
|--------------------------------------|----------------|
| • Formation Type | Silty Dolomite |
| • Depth (TVD) | 7900' |
| • Vertical Thickness | 100' |
| • Porosity | 6% |
| • Water Saturation | 35% |
| • Oil Gravity | 40.6° API |
| • Bottom Hole Temperature | 186° F |
| • Bottom Hole Pressure | 4,181 psia |
| • Formation Volume Factor | 1.49 STB/RB |
| • GOR: | 1,000 scf/STB |
| • Gas Gravity | 1.109 |
| • Gas Heating Value (dry) | 1,832 btu |
| • OOIP (640 acres) | 12,990 MSTB |
| • Primary Recovery Factor | ~12% |
| • Primary Est. Recoverable Reserves | 1,560 MSTB |
| • Lystad Est. Recoverable Reserves – | 210 MSTB |
| • Remaining Unrecovered Reserves | 1,770 STB |
| • Lokken Est. Recoverable Reserves – | 90 MSTB |
| • Remaining Unrecovered Reserves | 1,470 MSTB |



INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 102512 CASE NO. 18292
 Introduced By Samson
 Exhibit 7A
 Identified By Sessions

October 25, 2012

NDIC Case No. 18292

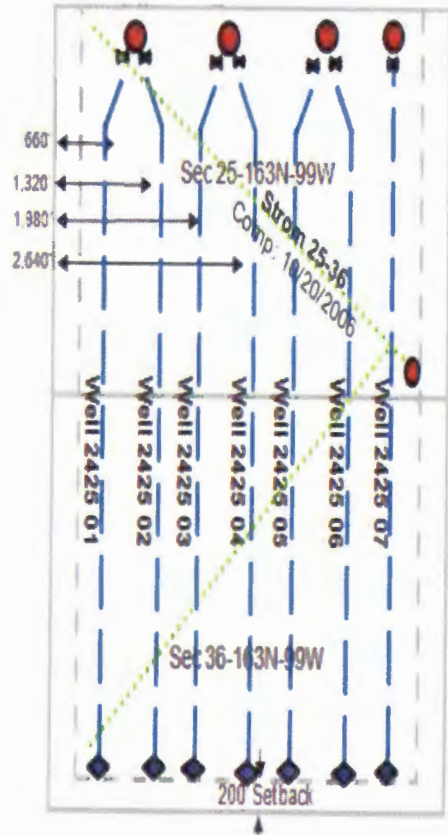
Exhibit No. 7B

Ambrose – Bakken Pool

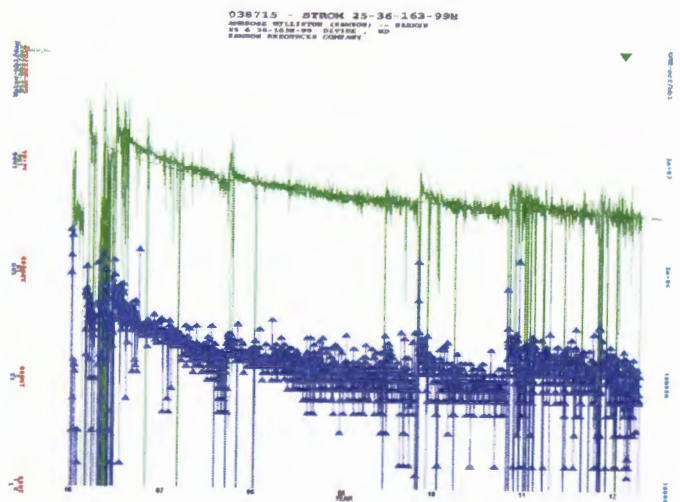
Remaining Reserves – 1280 Acres

Reservoir Properties

• Formation Type	Silty Dolomite
• Depth (TVD)	7900'
• Vertical Thickness	100'
• Porosity	6%
• Water Saturation	35%
• Oil Gravity	40.6° API
• Bottom Hole Temperature	186° F
• Bottom Hole Pressure	4,181 psia
• Formation Volume Factor	1.49 STB/RB
• GOR:	1,000 scf/STB
• Gas Gravity	1.109
• Gas Heating Value (dry)	1,832 btu
• OOIP (1280 acres)	26,000 MSTB
• Primary Recovery Factor	~12%
• Primary Est. Recoverable Reserves	3,120 MSTB
• Strom Est. Recoverable Reserves –	260 MSTB
• Remaining Unrecovered Reserves	2,860 MSTB



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 10-25-12 CASE NO. 18292
Introduced By Samson
Exhibit 7B
Identified By Sessions



Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Thursday, October 11, 2012 12:08 PM
To: Kadrmass, Bethany R.
Cc: Adam Pressnall (apressnall@samson.com); Elliot Gollehon (egollehon@samson.com); Entzi-Odden, Lyn
Subject: Samson Case No. 18292
Attachments: 2544_001.pdf; Melissa Gibson.vcf

Bethany,

Please disregard the previous letter withdrawing portions of Case No. 18292 and replace it with the attached corrected letter.

Thank you.



*****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.*****

October 11, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

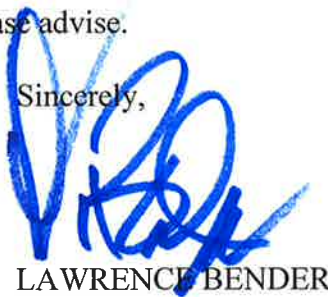
**RE: NDIC CASE NO. 18292
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Samson Resources Company has decided not to include Sections 15, 22, 27 and 34, Township 163 North, Range 99 West, Sections 18, 19, 30 and 31, Township 163 North, Range 98 West, and Sections 6, 7, 18 and 19, Township 162 North, Range 98 West in the above-referenced matter. Accordingly, Samson requests that the portion of its application with regard to Sections 15, 22, 27 and 34, Township 163 North, Range 99 West, Sections 18, 19, 30 and 31, Township 163 North, Range 98 West, and Sections 6, 7, 18 and 19, Township 162 North, Range 98 be withdrawn.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg

cc: Mr. Adam Pressnall (via email w/enc.)
Ms. Elliot Gollehon (via email w/enc.)

5247172_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Friday, September 07, 2012 1:49 PM
To: Kadrmass, Bethany R.
Cc: Elliot Gollehon (egollehon@samson.com); Entzi-Odden, Lyn
Subject: Samson Case No. 18292
Attachments: SAMSON cont 18292_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.



This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.

September 7, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 18292
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY in the captioned matter.

Thank you for your attention to this matter.

Sincerely,


LAWRENCE BENDER

LB/mpg

Enclosure

cc: Ms. Elliot Gollehon (via email w/enc.)

5222713_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

Case No. 18292

Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY

PLEASE TAKE NOTICE that on Thursday, September 27, 2012, Samson Resources Company will respectfully request that the above captioned hearing be continued until the regularly scheduled October 2012 hearings of the Commission.

DATED this 7th day of September, 2012.

FREDRIKSON & BYRON, P.A.



By

LAWRENCE BENDER, ND Bar #03908

*Attorneys for Applicant,
Samson Resources Company
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
5222712_1.DOC*

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Friday, September 07, 2012 9:02 AM
To: Kadrmass, Bethany R.
Cc: Hicks, Bruce E.; Adam Pressnall (apressnall@samson.com); Elliot Gollehon (egollehon@samson.com); Entzi-Odden, Lyn
Subject: Samson Case No. 18292
Attachments: SAMSON withdraw 18292_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached letter. Thank you.



*****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.*****

September 6, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 18292
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Samson Resources Company has decided not to include the following locations in the above-referenced matter:

Sections 13, 24, 25 and 36, Township 163 North, Range 99 West
Sections 15, 22, 27 and 34, Township 163 North, Range 99 West
Sections 6, 7, 18 and 19, Township 162 North, Range 98 West

Accordingly, Samson requests that the locations listed above be withdrawn from Case No. 18292.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/mpg
Enclosure

cc: Mr. Adam Pressnall (via email w/enc.)
Ms. Elliot Gollehon (via email w/enc.)

5221716_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879



August 9, 2012

NDIC Oil & Gas Division
Attn: Bruce Hicks
600 E. Boulevard Ave. Dept. 405
Bismarck, ND 58505-0840



RE: NDIC Docket for Thursday, August 23, 2012
Case #18292

Dear Mr. Hicks:

I am submitting this letter for the above referred to case on behalf of my wife, Barbara A. Masset and her siblings, who are mineral owners under two wells, as are shown shaded on the attached spreadsheet. I am opposed to the 2560 acre drilling units in this area because it appears it results in unfair allocation of resources.

I have done six well comparisons, as are shown on the enclosed spreadsheet in order to draw attention to production differences. In comparison, #1 the two wells drilled by Samson Resources Company at approximately the same, are located approximately twelve miles apart. There is a vast difference in the initial production and cumulative oil produced from these two wells, 2560 acre spacing units would create four miles of drainage units and I don't believe you can fairly allocate production across this twelve mile area by creating three – four mile segments. Understandably, these wells are not true north and south of each other, but I am attempting to show reservoir variation across this area.

The next three well comparisons shown on this spreadsheet are wells drilled by SM Energy Company, basically at the same time period, drilled back to back and again, there is significant reservoir variations. These three well comparisons could have been spaced 2560 and in some instances mineral owner's allocation of resources can be cut by fifty percent. These wells border the proposed 2560 acre spacing units in Case #18292.

Well Comparison Five, this comparison between two wells drilled by Samson Resources Company, one of which my wife is a mineral owner. These two wells are in the Stand-Up Pattern, and again could have been possibly drilled in a 2560 Stand-Up Spacing Unit and there would be a significant unfair allocation of resources to the mineral owners. One of these wells produces oil at more than double the rate of the other.

Well Comparison Six, is again two wells drilled by Samson Resources Company where these wells again were drilled at approximately the same time and could have been drilled in a 2560 acre unit. If approved by the commission, and again, mineral owner's allocation of resources would be completely unfair beings one well has produced more than twice the barrels of oil the other well has produced, with both wells having been producing nine months.

It is my personal feeling that 2560 spacing units can, and should be, drilled in the areas of the state where it is proven that correlative rights of all mineral owners are protected.

Understandably, these wells, as shown on the spreadsheet, may have undergone different drilling or completion procedures. It appears, that in this area reservoir variation is an issue, as is shown by the production figures on the enclosed spreadsheet and that these wells in this particular area should be developed on a 1280 acre spacing unit pattern. The reservoir homogeneity is inconsistent in the area of the proposed 2560 acre spacing units, and I respectfully request that the 2560 acre spacing units be denied in this Case #18292.

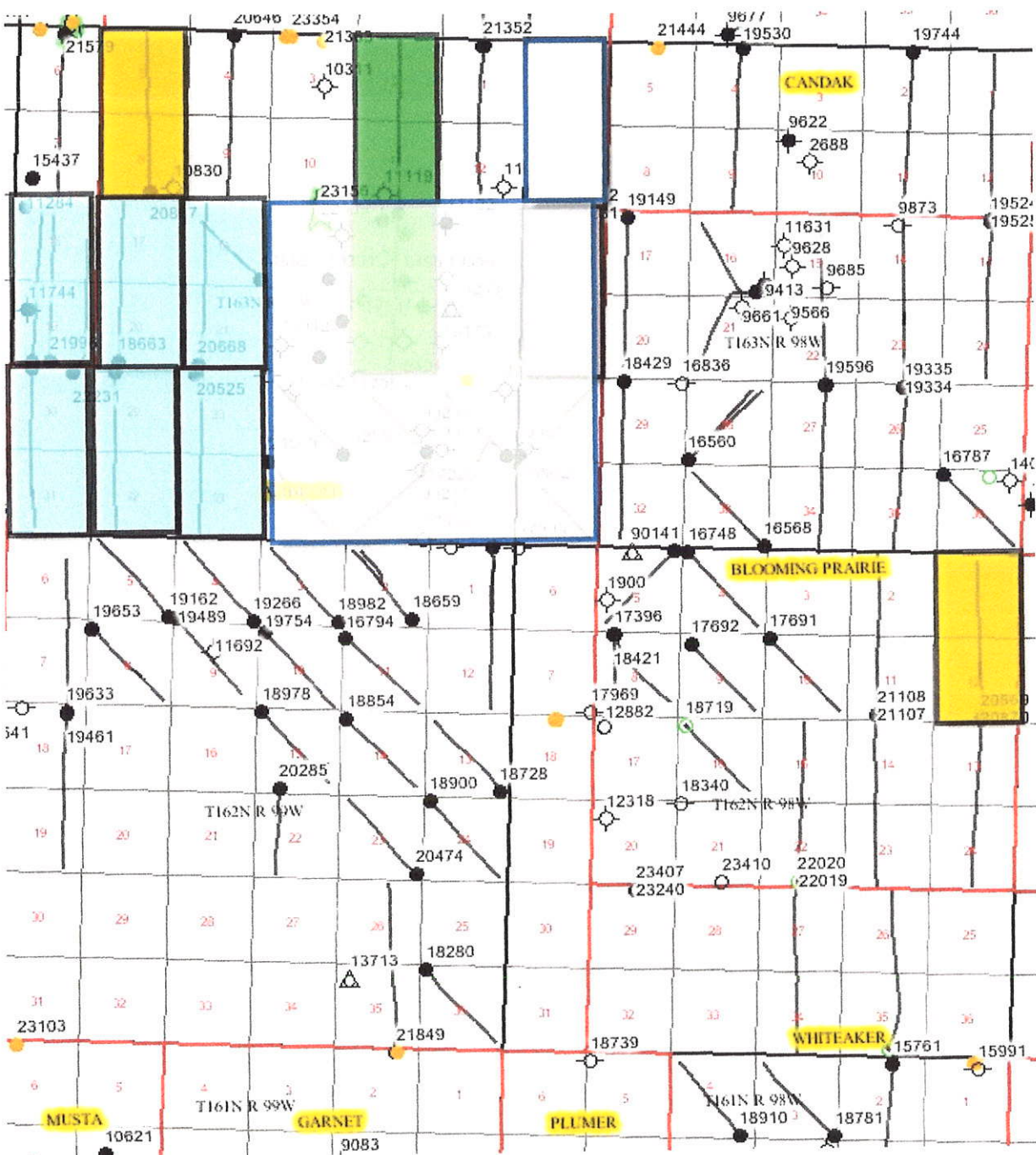
Yours truly,

A handwritten signature in cursive script, reading "Marvin J. Masset".

Marvin J. Masset
Altair Corporation

MJM:djb

Comparison	Exploration Company/Operator	Well Name	Spud Date	Well Spacing Unit Loc.	IP	Cum Oil Prod. Through June 2012
1	Samson Resources Company	Thomte 8-5-163-99H	8/24/2011	163-99 Sec. 5 & 8	725 BO	102,115 BO /4 mo
	Samson Resources Company	Regal 12-1-162-98H	7/7/2011	162-98 Sec. 1 & 12	92 BO	6,288 BO/5 mo
2	SM Energy Company	Torgeson 14-19H	11/28/2009	163-99 Sec. 18 & 19	566 BO	167,068 BO/29 mo
	SM Energy Company	Torgeson 3-30H	10/17/2009	163-99 Sec. 30 & 31	343 BO	135,919 BO/30 mo
3	SM Energy Company	Radenic 14-20H	5/3/2010	163-99 Sec. 17 & 20	627 BO	135,978 BO/25 mo
	SM Energy Company	Enerson 4/29H	3/29/2010	163-99 Sec. 29 & 32	235 BO	69,580 BO/26 mo
4	SM Energy Company	Waters 4-28H	11/5/2011	163-99 Sec. 16 & 21	509 BO	55,212 BO/6 mo
	SM Energy Company	Hauge 13-21H	10/1/2011	163-99 Sec. 28 & 33	680 BO	68,335 BO/7 mo
5	Samson Resources Company	Le Mans 11-2-163-99H	4/20/2011	163-99 Sec. 2 & 11	238 BO	17,778 BO/5 mo
	Samson Resources Company	Bel Air 14-23-163-99H	3/20/2011	163-99 Sec. 14 & 23	518 BO	41,888 BO/5 mo
6	Samson Resources Company	Mustang 7-6-163-98H	4/24/2011	163-98 Sec. 6 & 7	304 BO	35,296 BO/9 mo
	Samson Resources Company	Ranchero 18-19-163-98H	3/25/2011	163-98 Sec. 18 & 19	758 BO	87,949 BO/9 mo





PO Box 331
Bismarck, ND 58502

BISMARCK ND 585

10 JUL 2012 PM 1 L



NDIC Oil & Gas Division
Attn: Bruce Hicks
600 E. Boulevard Ave. Dept. 405
Bismarck, ND 58505-0840

585050602



Kadrmass, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Tuesday, August 07, 2012 2:56 PM
To: Kadrmass, Bethany R.
Cc: Hicks, Bruce E.; Helms, Lynn D.; Hogan, Hope L.; Lauren Timbrook (ltimbrook@samson.com); apressnall@samson.com; Fine, Karlene K.
Subject: Samson continuances
Attachments: Samson 18292 continuance_001.pdf; Samson 18351 continuance_001.pdf; Samson 18352_001.pdf; Samson 18353 continuance_001.pdf; Samson 18354 continuance_001.pdf; Samson 18355 continuance_001.pdf

Bethany,

Please see the attached continuance requests for Samson Cases 18292, and 18351-18355.



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August 7, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

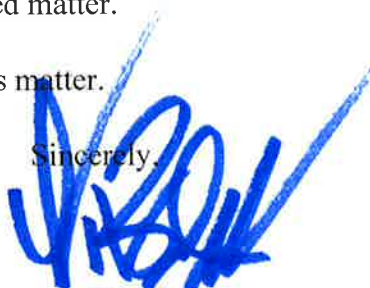
**RE: NDIC CASE NO. 18292
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY in the captioned matter.

Thank you for your attention to this matter.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Lynn Helms – (w/enc.) *Via Email*
Ms. Karlene Fine – (w/enc.) *Via Email*
Ms. Hope Hogan – (w/enc.) *Via Email*
Ms. Lauren Timbrook – (w/enc.) *Via Email*

5188620_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Case No. 18292

Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY

PLEASE TAKE NOTICE that on Thursday, August 23, 2012, Samson Resources Company will respectfully request that the above captioned hearing be continued until the regularly scheduled September 2012 hearings of the Commission.

DATED this 7th day of August, 2012.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant,

Samson Resources Company

200 North 3rd Street, Suite 150

P. O. Box 1855

Bismarck, ND 58502-1855

(701) 221-4020

5199110_1.DOC

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Monday, July 23, 2012 9:43 AM
To: Kadrmass, Bethany R.
Cc: Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hogan, Hope L.; Lauren Timbrook (ltimbrook@samson.com)
Subject: Samson Case No. 18292
Attachments: SAMSON cont 18292_001.pdf; Melissa P Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.

Melissa P. Gibson
Fredrikson & Byron, P.A.
Legal Secretary
Energy
(701) 221-4048 Work
(701) 221-4020 Work
mgibson@fredlaw.com
200 North 3rd Street
Suite 150
Bismarck ND 58501

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July 23, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

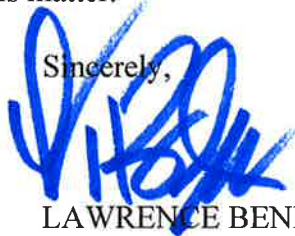
**RE: NDIC CASE NO. 18292
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY in the captioned matter.

Thank you for your attention to this matter.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Ms. Karlene Fine - (via email w/enc.)
Mr. Lynn Helms - (via email w/enc.)
Ms. Hope Hogan - (via email w/enc.)
Ms. Lauren Timbrook - (via email w/enc.)

5188653_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

Case No. 18292

Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF SAMSON RESOURCES COMPANY

PLEASE TAKE NOTICE that on Thursday, July 26, 2012, Samson Resources Company will respectfully request that the above captioned hearing be continued until the regularly scheduled August 2012 hearings of the Commission.

DATED this 23rd day of July, 2012.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Samson Resources Company
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
5188656_1.DOC



BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

Case No. 18292

Application of Samson Resources Company for an order amending the field rules for the Ambrose-Bakken Pool so as to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36, Sections 14, 23, 26 and 35, and Sections 15, 22, 27 and 34, Township 163 North, Range 99 West, Sections 18, 19, 30 and 31, Township 163 North, Range 98 West, and Sections 6, 7, 18 and 19, Township 162 North, Range 98 West, Divide County, North Dakota, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and/or such other and further relief as appropriate.

APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is the owner of an interest in the oil and gas leasehold estate in Sections 13, 24, 25 and 36, Sections 14, 23, 26 and 35, and Sections 15, 22, 27 and 34, Township 163 North, Range 99 West, Sections 18, 19, 30 and 31, Township 163 North, Range 98 West, and Sections 6, 7, 18 and 19, Township 162 North, Range 98 West, Divide County, North Dakota (the "Subject Lands").

2.

That the Subject Lands are within the area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Samson desires to utilize the horizontal drilling technique to further develop the Ambrose-Bakken Pool underlying the above described property.

4.

That it is the opinion of Samson that use of the horizontal drilling technique to further develop the Ambrose-Bakken Pool underlying the above described property will increase the ultimate recovery of the reservoir.

5.

That pursuant to Section 38-08-07 of the North Dakota Century Code, the Commission is empowered to divide any pool into separate zones and to modify its previous spacing order when necessary to prevent waste, avoid the drilling of unnecessary wells or to protect correlative rights.

6.

That in order to prevent waste, to avoid the drilling of unnecessary wells and to protect correlative rights, the field rules for the Ambrose-Bakken Pool should be amended and five overlapping 2560-acre spacing units should be created and established for the Ambrose-Bakken Pool for Sections 13, 24, 25 and 36, Sections 14, 23, 26 and 35, and Sections 15, 22, 27 and 34, Township 163 North, Range 99 West, Sections 18, 19, 30 and 31, Township 163 North, Range 98 West, and Sections 6, 7, 18 and 19, Township 162 North, Range 98 West, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit.

7.

That Samson, therefore, requests that the Commission amend the field rules for the Ambrose-Bakken Pool so as to create and establish five overlapping 2560-acre spacing units

comprised of all of Sections 13, 24, 25 and 36, Sections 14, 23, 26 and 35, and Sections 15, 22, 27 and 34, Township 163 North, Range 99 West, Sections 18, 19, 30 and 31, Township 163 North, Range 98 West, and Sections 6, 7, 18 and 19, Township 162 North, Range 98 West, Divide County, North Dakota, and authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other and further relief as appropriate.

WHEREFORE, Samson requests the following:

- (a) That this matter be set for the regularly scheduled July 2012 hearings of the Commission;
- (b) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate; and
- (c) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Samson's witnesses in this matter be allowed to participate by telephonic means.

DATED this 29 day of June, 2012.

Fredrikson & Byron, P.A.

By


LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Samson Resources Company
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020


STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.



LAWRENCE BENDER

Subscribed and sworn to before me this 21 day of June, 2012.



Notary Public
My Commission Expires:

5170916_1.DOC





Fredrikson
& BYRON, P.A.

June 21, 2012

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
JULY 2012 HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo
Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Ms. Hope Hogan - (w/enc.)
Ms. Lauren Timbrook - (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

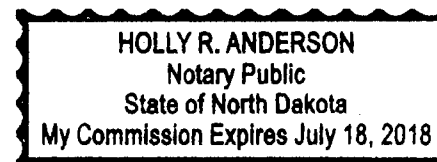
September 5, 2012.....312 lines @ .63 = \$196.56

TOTAL CHARGE\$196.56

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me September 6, 2012

Holly R. Anderson
Notary Public, State of North Dakota



29

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 27, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 14, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W., Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18668: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18701: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18702: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18705: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief

as is appropriate.

Case No. 18351: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not re-allocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not re-allocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not re-allocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not re-allocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18717: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18718: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18719: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18720: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18721: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.99W., Garnet-Bakken Pool, Divide County, ND, as pro-

vided by NDCC § 38-08-08 and such other relief as is appropriate. **Case No. 18722:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18723: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. **Case No. 18724:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18725: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Joyce #4-9-160-98H IBP well located in a spacing unit described as Sections 4 and 9, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geryl Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99H #1DQ well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18784: Application of Missouri Basin Well Service, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the NWNW of Section 32, T.163N., R.100W., Gooseneck Field, Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial
Commission

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, July 26, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 13, 2012.

STATE OF NORTH DAKOTA
TO:

Case No. 18276: Proper spacing for the development of the Goose-neck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 18291: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 12, 13 and 24; and Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18292: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

July 4, 2012.....284 lines @ .63 = \$178.92

TOTAL CHARGE.....\$178.92

Signed

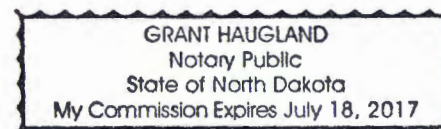
Cecile L. Krimm

Cecile L. Krimm, Publisher

Subscribed and sworn to before me July 6, 2012

[Signature]

Notary Public, State of North Dakota



Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18330: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18331: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18332: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18337: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-

participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gerhardsen #1-10H well located in a spacing unit described as Sections 3 and 10, T.160N., R.97W., Divide County, ND, Wildrose-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18351: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide

County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18356: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18357: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18358: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven

wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 14 and 23, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18383: Application of American Eagle Energy Corp. for an order authorizing up to four wells to be drilled on each existing 800-acre standup spacing unit described as Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.164N., R.101W., Divide County, ND, in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd.

for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial
Commission

(7-4)

The Bismarck Tribune

www.bismarcktribune.com

The Finder

Classified Advertising Invoice

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07/06/12	07/06/12	1	608293/Case No. 18271 Bismarck Tribune PO:Notice of Hearing	200.00	Legals	1,106.04	1,106.04

Affidavit of Publication

State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CL who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
7/6 Signed Colma Bunt
sworn and subscribed to before me this 17th
day of July 20 12

Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER
Notary Public
State of North Dakota
My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 1,106.04
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Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, July 26, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 13, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18271: Proper spacing for the development of the Climax-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. G3 Operating, LLC

Case No. 18272: Proper spacing for the development of the Grenora-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. G3 Operating, LLC

Case No. 18273: Proper spacing for the development of the Strandahl-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. G3 Operating, LLC; Marathon Oil Co.; Oasis Petroleum North America LLC

Case No. 18274: Application of G3 Operating, LLC for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18275: Proper spacing for the development of the Werner-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Marathon Oil Co.

Case No. 18276: Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 18277: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Four Eyes-Bakken Pool or St. Demetrius-Bakken Pool, or in the alternative establish Bakken spacing in the St. Jacobs Field, to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.143N., R.100W., Billings County, ND, authorizing the drilling of a horizontal well on said 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 18278: Application of XTO Energy Inc. for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18279: Proper spacing for the development of the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18280: Application of Continental Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool and Northwest McGregor-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 6, 7, 18 and 19, T.159N., R.95W., Williams County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18281: Application of Continental Resources, Inc. for an order amending the field rules for the Hebron and/or Squires-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of all of irregular governmental Sections 10, 15, 22, 27, W/2 W/2 of Section 11, W/2 W/2 of Section 14, W/2 W/2 of Section 23, and W/2 W/2 of Section 26; and E/2 W/2 of Section 11, E/2 W/2 of Section 14, E/2 W/2 of Section 23, E/2 W/2 of Section 26, E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, and E/2 of Section 26, T.155N., R.104W.; authorizing the drilling of a total of not more than six wells on said overlapping 1920-acre spacing units; an overlapping 1920-acre spacing unit comprised of the E/2 of Section 18, E/2 of Section 19, E/2 of Section 30, W/2 of Section 17, W/2 of Section 20, and W/2 of Section 29, T.155N., R.103W., authorizing the drilling of a horizontal well in said overlapping 1920-acre spacing unit; an overlapping 3840-acre spacing unit comprised of all of irregular governmental Sections 10, 11, 14, 15, 22, 23, 26 and 27, T.155N., R.104W.; authorizing the drilling of a total of not more than four wells on said 3840-acre spacing unit; two overlapping 2560-acre spacing units comprised of the E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, E/2 of Section 26, W/2 of Section 12, W/2 of Section 13, W/2 of Section 24, and W/2 of Section 25, T.155N., R.104W.; the E/2 of Section 12, E/2 of Section 13, E/2 of Section 24, E/2 of Section 25, T.155N., R.104W., W/2 of Section 7, W/2 of Section 18, W/2 of Section 19, and W/2 of Section 30, T.155N., R.103W., authorizing the drilling of a total of not more than two wells on said overlapping 2560-acre spacing units; an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T.155N., R.104W.; authorizing the drilling of a total of not more than seven wells on said overlapping 2560-acre spacing unit; two overlapping 2560-acre spacing units comprised of all of Sections 7, 18, 19 and 30 and all of Sections 17, 20, 29 and 32, T.155N., R.103W., authorizing the drilling of a total of not more than six wells on said overlapping 2560-acre spacing units; and an overlapping 2240-acre spacing unit comprised of all of irregular governmental Sections 34, 35 and 36, T.155N., R.104W., and all of Section 31, T.155N., R.103W., authorizing the drilling of a total of not more than six wells on said overlapping 2240-acre spacing unit Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18282: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Corinth-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.159N., R.97W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18283: Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2VX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 17557: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish a 1280-acre spacing unit comprised of Sections 20 and 21, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 17566: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Hebron-Bakken Pool to create an overlapping 1280-acre spacing unit comprised of the following irregular governmental sections: 10, 15, 22 and 27, T.155N., R.104W.; two overlapping 2560-acre spacing units comprised of Sections 11, 14, 23 and 26; and Sections 12, 13, 24 and 25, T.155N., R.104W.; and an overlapping 2240-acre spacing unit comprised of the following irregular governmental sections: 34, 35 and 36, T.155N., R.104W., and Section 31, T.155N., R.103W., Williams County, ND, authorizing the drilling of multiple horizontal wells in each spacing unit from well pads within each overlapping 1280, 2560 and 2240-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18101: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Dunn County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18102: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 12, 13, 24 and 25, T.146N., R.96W.; and Sections 7, 18, 19 and 30, T.145N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells from each well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18284: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish a 320-acre spacing unit comprised of the S/2 of Section 28, T.150N., R.93W., Dunn County, ND, authorizing the drilling of one horizontal well on said 320-acre spacing unit and such other relief as is appropriate.

Case No. 18285: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Mountrail and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18286: Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18287: Application of GMX Resources Inc. for an order amending the field rules for the Tree Top-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18288: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Bennett Creek-Bakken Pool to create and establish a 1840-acre spacing unit comprised of the W/2, W/2 NE/4 and SE/4 of Section 22 and all of Sections 27 and 34, T.147N., R.99W., McKenzie County, ND, authorizing the drilling of a total of not more than four wells on said 1840-acre spacing unit, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18289: Application of Newfield Production Co. for an order authorizing the recompletion of the Arkadios #1-18H well in to the Tyler Formation at a location approximately 250 feet from the south line and 1320 feet from the east line of Section 18, T.148N., R.97W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18290: Application of Newfield Production Co. for an order amending the field rules for the Pembroke-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18291: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 12, 13 and 24; and Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18292: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18293: Application of Samson Resources Co. for an order amending the field rules for the Black Slough-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18294: Application of Strike Oil, Inc. for an order extending the field boundaries and amending the field rules for the Elmore-Madison Pool or South Antler Creek-Madison Pool to create a 480-acre spacing unit comprised of the N/2 and SE/4 of Section 36, T.164N., R.84W., Renville County, ND, authorizing the drilling of a multi-lateral horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.

Case No. 18295: Application of Strike Oil, Inc. for an order extending the field boundaries and amending the field rules for the Wheaton-Madison Pool to create a 320-acre spacing unit comprised of the SE/4 of Section 34 and SW/4 of Section 35, T.164N., R.83W., Bottineau County, ND, authorizing the drilling of a multi-lateral horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.

Case No. 18296: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Magnum #2-36-25H well with a beginning lateral location in the Baker-Bakken Pool approximately 647 feet from the south line and 452 feet from the east line of Section 36, T.153N., R.101W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18297: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Trailside-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 17549: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Slawson Exploration Co., Inc., #1-36-25H Condor, SWSE Section 36, T.149N., R.103W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary

Case No. 17856: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 18, T.146N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 18109: (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Ross-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 32 and 33, T.156N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18110: (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Stanley-Bakken Pool to create and establish a 320-acre spacing unit comprised of the W/2 of Section 9, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said 320-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18298: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Rosebud-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18299: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Ragged Butte-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18300: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Bull Butte-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18301: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18302: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Mondak-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18303: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the McGregor Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18304: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18305: Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18306: Application for an order amending the field rules for the Todd-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Brigham Oil & Gas, L.P., Continental Resources, Inc., Zenergy, Inc.

Case No. 18307: Application for an order amending the field rules for the Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Brigham Oil & Gas, L.P., EOG Resources, Inc., Slawson Exploration Co., Inc.

Case No. 18308: Application for an order amending the field rules for the Alkali Creek-Bakken Pool, Mountrail, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Continental Resources, Inc., XTO Energy Inc.

Case No. 18309: Application for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating, LLC.

Case No. 18310: Application for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc., WPX Energy Williston, LLC

Case No. 18311: Application for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail, McLean and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc., WPX Energy Williston, LLC

Case No. 18312: Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 18313: Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC

Case No. 18314: Application of Woodside Processing Facility for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the E/2 NW/4 of Section 19, T.155N., R.96W., Williams County, ND and such other relief as is appropriate.

Case No. 17372: (Continued) Application of Continental Resources, Inc. for an order suspending, and after hearing, revoking the permit issued to Liberty Resources, LLC to drill the Jackman #156-100-11-2-1H well (NDIC File No. 20736), with a surface location in the SESE of Section 11, T.156N., R.100W., Williams County, ND, for the spacing unit consisting of Sections 2 and 11, T.156N., R.100W., Williams County, ND and for such other relief as is appropriate.

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit; (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit; and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 17588: (Continued) Application of GADECO, LLC for an order allowing the Golden #25-13H well to be completed in and produce at a location approximately 190 feet from the south line of Section 24, T.155N., R.99W., Williams County, ND, as an exception to the applicable field set back rules, or for such other relief as is appropriate.

Case No. 18315: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18316: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18317: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18318: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.140N., R.97W., Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18319: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.140N., R.97W., Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18320: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.140N., R.96W., Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18321: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kuchynski #12-1H well located in a spacing unit described as Sections 1 and 12, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18322: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hansen #18-19H well located in a spacing unit described as Sections 18 and 19, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18323: Application of Fidelity Exploration & Production Co. for an order, authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18324: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 15 and 22, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18325: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 19 and 20, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18148: (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Wock #14-11H well located in the SWSW of Section 11, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18149: (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Oukrop #34-34H well located in the SWSE of Section 34, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18150: (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Kostecky #31-6H well located in Lot 2 of Section 6, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18326: In the matter of the petition for a risk penalty of G3 Operating, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Seven #1-4-9H well located in a spacing unit described as Sections 4 and 9, T.157N., R.103W., Williams County, ND, Strandahl-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18327: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 26 and the W/2 of Section 25, T.164N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18328: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SE/4 of Section 35, T.164N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18329: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of Section 2, T.163N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18330: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18331: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18332: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18333: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24, Township 159 North, Range 96 West, Williams County, North Dakota, Northwest McGregor-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18334: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, Township 159 North, Range 95 West, Williams County, North Dakota, Lindahl-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18335: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.156N., R.99W., Williams County, ND, East Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18336: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18337: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gerhardsen #1-10H well located in a spacing unit described as Sections 3 and 10, T.160N., R.97W., Divide County, ND, Wildrose-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18338: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.148N., R.96W., Dunn County, ND, Bear Creek-Bakken Pools, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18339: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.148N., R.95W., Corral Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18340: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 19 and 20, T.150N., R.95W., Blue Buttes-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18341: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.153N., R.99W., Crazy Man Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18342: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 4 and 9; and Sections 16 and 21, T.155N., R.96W., Beaver Lodge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18343: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 17 and 20; Sections 18 and 19, T.155N., R.96W.; Sections 2 and 11; Sections 13 and 24; Sections 14 and 23, T.155N., R.97W.; Sections 5 and 8; and Sections 28 and 33, T.156N., R.96W., Dollar Joe-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18344: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Section 36, T.155N., R.95W. and Section 1, T.154N., R.95W.; Sections 30 and 31, T.155N., R.94W.; Sections 2 and 11; and Sections 12 and 13, T.154N., R.95W.; and Sections 17 and 18, T.154N., R.94W., Alkali Creek-Bakken Pool, Williams and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18345: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Section 36, T.155N., R.96W. and Section 1, T.154N., R.96W.; Sections 9 and 10; Sections 11 and 14; Sections 12 and 13; Sections 15 and 16; Sections 22 and 23; Sections 25 and 26; Sections 24 and 25; Sections 33 and 34, T.155N., R.95W.; and Sections 2 and 11, T.154N., R.96W., Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18346: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, and 10, T.151N., R.90W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18347: Application of EOG Resources, Inc. for an order authorizing a total of three wells on each existing 1280-acre spacing unit described as Sections 9 and 10; Sections 15 and 16; and Sections 16 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18348: Application of EOG Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 9, T.156N., R.92W., Alger Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18349: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2, W/2 NE/4 and SE/4 of Section 22 and all of Sections 27 and 34, T.147N., R.99W., McKenzie County, ND, Bennett Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18350: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.142N., R.100W., Tree Top-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18351: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18356: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18357: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18358: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 14 and 23, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18359: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18360: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 14, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18361: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 15, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18362: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 22, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18363: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 23, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18364: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18365: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18366: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.150N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18367: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.149N., R.101W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18368: Application of Abraxas Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.150N., R.96W., McKenzie County, ND, Pershing-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18369: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 17 and 20, T.150N., R.96W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18370: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Enns 28-21 #1-H well located in the SESE of Section 28, T.158N., R.91W., Mountrail County, ND, Kittleson Slough-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18371: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Art 6-7 #1-H well located in Lot 2 of Section 6, T.152N., R.103W., Williams County, ND, Sugar Beet-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18372: Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSE of Section 35, T.151N., R.101W., Alexander Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18373: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Glass Bluff-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18374: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Last Chance-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18375: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Catwalk-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18376: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Rosebud-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18377: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Squires-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18378: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Bull Butte-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18379: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Halliday 1-25-36H #1 well located in a spacing unit described as Sections 25 and 36, T.146N., R.93W., Werner-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18380: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18381: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18382: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 2, T.154N., R.91W., Sanish Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18383: Application of American Eagle Energy Corp. for an order authorizing up to four wells to be drilled on each existing 800-acre standup spacing unit described as Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.164N., R.101W., Divide County, ND, in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18384: Application of Wisco for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Wisco #1 well, NENW Section 26, T.154N., R.104W., Round Prairie Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18385: Application of Buckhorn Energy Services for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Zimmerman SWD #1 well, SENE Section 9, T.152N., R.104W., Buford Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18386: Application of Maverick Brothers Operating, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the David #1-12 SWD well, SESE Section 12, T.156N., R.95W., Pleasant Valley Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
716 - 608293



Affidavit of Publication

State of North Dakota, County of Divide, ss:
I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

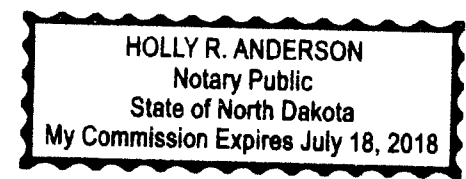
a printed copy of which is here attached, was published in The Journal on the following date:

August 1, 2012309 lines @ .63 = \$194.67

TOTAL CHARGE\$194.67

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me August 3, 2012
Holly R. Anderson
Notary Public, State of North Dakota



NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 23, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 10, 2012.

STATE OF NORTH DAKOTA
TO:

Case No. 18452: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18462: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18463: Application of Samson Resources Co. for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18464: Application of Samson Resources Co. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted

production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18465: Application of Samson Resources Co. for an order amending the field rules for the Kimberly-Madison Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18466: Application of Samson Resources Co. for an order amending the field rules for the Paulson-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of

the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18520: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.94W.; and Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Burke and Divide Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18351: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and

such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18541: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18556: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18557: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18558: Application of Hunt Oil Co. for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18559: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18560: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18561: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18562: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geraldyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, brose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

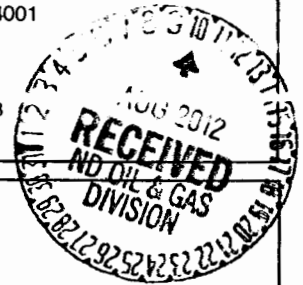
Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the WNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial Commission
(8-1)

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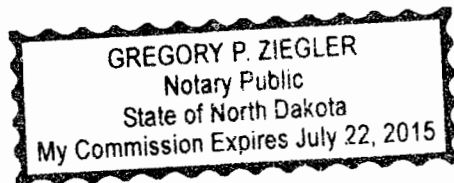
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State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m., Thursday, August 23, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 10, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18442: Proper spacing for the development of the Avoca-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP
Case No. 18443: Proper spacing for the development of the Williston-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP
Case No. 18444: Proper spacing for the development of the Lake Trenton-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP; EOG Resources, Inc.; Zenenergy, Inc.

Case No. 18445: Application of Brigham Oil & Gas, LP, for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18446: Application of Brigham Oil & Gas, LP, for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18447: In the matter of a hearing called on a motion of the Commission to review the relief granted under Order No. 19028 authorizing EOG Resources, Inc. temporary authority to rework and use the Parshall #20-03H well (NDIC Permit No. 16986), located in Lot 2, Section 3, T.152N., R.90W., Mountrail County, ND, as a water injection well for operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

Case No. 18448: In the matter of a hearing called on a motion of the Commission to review the relief granted under Order No. 19029 authorizing EOG Resources, Inc. temporary authority to rework and use the Wayzetta 4-16H well (NDIC Permit No. 17170), located in SESE Section 16, T.153N., R.90W., Mountrail County, ND, as a combined production/injection well for an operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

Case No. 18449: Application of EOG Resources, Inc. for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of Section 11, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18313: (Continued) Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC

Case No. 18450: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool, or in the alternative to establish Bakken spacing in the Fairfield Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.142N., R.99W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18451: Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 19, 20 and 21, T.154N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on said overlapping 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18452: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18453: Application of Continental Resources, Inc. for an order amending the field rules for the Hebron and/or Squires-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of all of irregular governmental Sections 10, 15, 22, 27, W/2 of Section 11, W/2 of Section 14, W/2 of Section 23, and W/2 of Section 26; and E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, E/2 of Section 26, E/2 of Section 23, and W/2 of Section 26, W/2 of Section 12, W/2 of Section 13, W/2 of Section 24, and W/2 of Section 25, T.155N., R.104W., authorizing the drilling of a horizontal well in said overlapping 1920-acre spacing unit; an overlapping 3840-acre spacing unit comprised of all of irregular governmental Sections 10, 11, 14, 15, 22, 23, 26 and 27, T.155N., R.104W., authorizing the drilling of a total of not more than four wells on said 3840-acre spacing unit; two overlapping 2560-acre spacing units comprised of the E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, E/2 of Section 26, W/2 of Section 12, W/2 of Section 13, W/2 of Section 24, and W/2 of Section 25, T.155N., R.104W.; the E/2 of Section 12, E/2 of Section 13, E/2 of Section 24, E/2 of Section 25, T.155N., R.104W., W/2 of Section 7, W/2 of Section 18, W/2 of Section 19, and W/2 of Section 30, T.155N., R.103W., authorizing the drilling of a total of not more than two wells on said overlapping 2560-acre spacing units; an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T.155N., R.104W., authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit; two overlapping 2560-acre spacing units comprised of all of Sections 7, 18, 19 and 30 and all of Sections 17, 20, 29 and 32, T.155N., R.103W., authorizing the drilling of a total of not more than twelve wells on said overlapping 2560-acre spacing units; and an overlapping 2240-acre spacing unit comprised of all of irregular governmental Sections 34, 35 and 36, T.155N., R.104W., and all of Section 31, T.155N., R.103W., authorizing the drilling of a total of not more than twelve wells on said overlapping 2240-acre spacing unit Williams County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18283: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18454: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the North Souris-Madison Pool, Bottineau County, ND, to create and establish a 480-acre spacing unit comprised of the SE/4 of Section 33 and the SW/4 of Section 34, T.164N., R.77W. and the N/2 NW/4 of Section 3 and the N/2 NE/4 of Section 4, T.163N., R.77W., authorizing the drilling of a total of not more than three horizontal wells on said 480-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18455: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND, to create and establish the following 320-acre spacing units: SE/4 of Section 32 and SW/4 of Section 33; SE/4 of Section 31 and SW/4 of Section 32; NE/4 of Section 31 and NW/4 of Section 32, T.164N., R.78W.; SW/4 of Section 31, T.164N., R.78W. and SE/4 of Section 36, T.164N., R.79W.; NW/4 of Section 31, T.164N., R.78W. and NE/4 of Section 36, T.164N., R.79W.; SE/4 of Section 35 and SW/4 of Section 36, T.164N., R.79W., NE/4 of Section 35 and NW/4 of Section 36, T.164N., R.79W., and establish the following approximate 160-acre spacing units comprised of the following irregular sized governmental sections: W/2 of Section 29 and E/2 of Section 30, T.164N., R.78W.; W/2 of Section 30, T.164N., R.78W. and E/2 of Section 25, T.164N., R.79W.; W/2 of Section 25 and E/2 of Section 26, T.164N., R.79W.; and E/2 of Section 27 and W/2 of Section 26, T.164N., R.79W.; authorizing the drilling of a horizontal well on each aforementioned spacing unit, and such other relief as is appropriate.

Case No. 18456: Application of Corinthian Exploration (USA) Corp. for an order authorizing the drilling of a well at a location approximately 2323 feet from the east line and 910 feet from the south line of Section 35, T.164N., R.77W., Bottineau County, ND, as an exception to any applicable well location rules and/or spacing orders for the Mission Canyon Formation and such other relief as is appropriate.

Case No. 18457: Application of Corinthian Exploration (USA) Corp. for an order authorizing the drilling of a well at a location approximately 2280 feet from the east line and 360 feet from the north line of Section 3, T.163N., R.77W., Bottineau County, ND, as an exception to any applicable well location rules and/or spacing orders for the Mission Canyon Formation and such other relief as is appropriate.

Case No. 18458: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 35, T.149N., R.92W., and the E/2 of Section 5 and the W/2 of Section 4, T.148N., R.92W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18310: (Continued) Application for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC

Case No. 18459: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Haystack Butte or Lone Butte-Bakken Pools to create and establish a 640-acre spacing unit comprised of Section 31, T.149N., R.97W., Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18460: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Westberg or Clear Creek-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18461: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18462: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18463: Application of Samson Resources Co. for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18464: Application of Samson Resources Co. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18465: Application of Samson Resources Co. for an order amending the field rules for the Kimberly-Madison Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18466: Application of Samson Resources Co. for an order amending the field rules for the Paulson-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18467: Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18468: Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 16, 21, 28 and 33, T.161N., R.92W., Burke County, ND, authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18469: Application of Samson Resources Co. for an order amending the field rules for the Black Slough and/or Foothills-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 12, 13, 24 and 25, T.152N., R.99W., Mountrail County, ND, authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18470: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Big Bend or Van Hook-Bakken Pools to create and establish an overlapping 1280-acre spacing unit comprised of Sections 16 and 17, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18471: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 32, T.152N., R.92W., and Section 5, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18472: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18473: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18474: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish two 1280-acre spacing units comprised of Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on each 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 18475: Application of WPX Energy Williston, LLC for an order amending the field rules for the Bailey-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18476: Application of WPX Energy Williston, LLC for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18477: Application of WPX Energy Williston, LLC for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18478: Application of WPX Energy Williston, LLC for an order amending the field rules for the Blue Buttes-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18479: Application of WPX Energy Williston, LLC for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18480: Application of WPX Energy Williston, LLC for an order amending the field rules for the Clear Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18481: Application of WPX Energy Williston, LLC for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18482: Application of WPX Energy Williston, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18483: Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18484: Application of WPX Energy Williston, LLC for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18485: Application of WPX Energy Williston, LLC for an order amending the field rules for the Grail-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18486: Application of WPX Energy Williston, LLC for an order amending the field rules for the Hans Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18487: Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18488: Application of WPX Energy Williston, LLC for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18489: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18490: Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregor

Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18491: Application of WPX Energy Williston, LLC for an order amending the field rules for the Moravian Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18492: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18493: Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18494: Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18495: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18496: Application of WPX Energy Williston, LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18497: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18498: Application of WPX Energy Williston, LLC for an order amending the field rules for the Werner-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18499: Application of WPX Energy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18274: (Continued) Application of G3 Operating, L.L.C. for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18309: (Continued) Application for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating, L.L.C.

Case No. 18109: (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Ross-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 32 and 33, T.156N., R.99W., Mountrail County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 18305: (Continued) Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18500: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.157N., R.98W., Williams County, ND, Oliver-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18501: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.155N., R.99W., Williams County, ND, East Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18502: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 5 and 6, T.153N., R.100W., Williams and McKenzie Counties, ND, Last Chance-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18503: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7, 8 and 9, T.153N., R.100W., Williams and McKenzie Counties, ND, Last Chance-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18504: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18505: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18506: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.146N., R.98W., McKenzie County, ND, Ranch Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18507: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 4 and 9, T.146N., R.98W., McKenzie County, ND, Ranch Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18508: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18509: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.142N., R.98W., Billings County, ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18510: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.142N., R.98W., Billings County, ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18511: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Milloy #1-15H well located in a spacing unit described as Sections 10 and 15, and the W/2 W/2 of Sections 11 and 14, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18512: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Fasching #1-22H well located in a spacing unit described as Sections 22 and 27, and the W/2 W/2 of Sections 23 and 26, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18513: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lund #26-18SH well located in a spacing unit described as Sections 18 and 19, T.150N., R.97W., McKenzie County, ND, Siverston-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18514: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Arnegard-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18515: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18516: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Arley #21X-18B well located in a spacing unit described as Sections 18 and 19, T.154N., R.96W., Williams County, ND, Grinnell-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18517: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the John #33X-8 well located in a spacing unit described as Sections 17 and 20, T.154N., R.96W., Williams County, ND, Grinnell-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18518: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; Sections 4 and 9; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; and Sections 27 and 34, T.159N., R.96W., and Sections 2 and 11; Sections 14 and 23; and Sections 26 and 35, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18519: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.157N., R.96W., Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; and Sections 18 and 19, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18520: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.94W., and Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Burke and Divide Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18521: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.157N., R.93W., Big Butte-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18522: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.157N., R.93W., Sorkness-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18523: In the matter of the petition for a risk penalty of Sawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Atlas #1-16-21H well located in a spacing unit described as Sections 16 and 21, T.149N., R.100W., McKenzie County, ND, Ellsworth-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18524: In the matter of the petition for a risk penalty of Sawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Condor #1-

36-25H well located in a spacing unit described as Sections 25 and 36, T.149N., R.103W., McKenzie County, ND, MonDak-Bakken Pool or Moline-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18525: In the matter of the petition for a risk penalty of Sawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hatchet #1-23-14H well located in a spacing unit described as Sections 14 and 23, T.149N., R.102W., McKenzie County, ND, Boxcar Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18526: Application of Sawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 23 and 24, T.151N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18527: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kevin #24-9H well located in a spacing unit described as Section 9, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18528: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Schwartz #14-2H well located in a spacing unit described as Section 2, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18529: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.152N., R.97W., McKenzie County, ND, Westberg-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18530: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 640-acre spacing unit described as Section 16, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18531: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 5 and 8; and Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18532: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18533: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18534: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 640-acre spacing unit described as Section 17, Section 18, and Section 20, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18535: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12, 13, 24 and 25, T.161N., R.93W., Burke County, ND, Black Slough and/or Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18536: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.92W., Burke County, ND, Black Slough-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18537: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18538: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18539: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18541: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18542: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing

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on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18540: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Felton #13-24-161-92H well located in a spacing unit described as Sections 13 and 24, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18541: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18542: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.156N., R.101W., Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18543: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.101W., Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18544: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18545: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18546: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18547: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.103W., Williams and McKenzie Counties, ND, Glass Bluff-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18548: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.152N., R.103W., McKenzie County, ND, Glass Bluff-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18549: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.150N., R.101W., McKenzie County, ND, in an undetermined Field-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18550: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, and 34, T.153N., R.90W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18551: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.152N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18552: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 18, T.152N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18553: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 23, T.151N., R.91W., Mountrail County, ND, Van Hook-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18554: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 26, T.151N., R.91W., Mountrail County, ND, Van Hook-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18555: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the W/2 of Section 4 and the N/2 of Section 20, T.149N., R.94W., and a total of three wells on each existing 640-acre spacing unit described as Section 9, Section 10, Section 15, and Section 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18556: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18557: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18558: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18559: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18560: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18561: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18562: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18563: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.152N., R.104W., Williams County, ND, Buford-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18564: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 14, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18565: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 18, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18566: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22 and 27, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18567: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.152N., R.104W., and Section 1, T.151N., R.104W., McKenzie County, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18568: Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 4 of Section 5, T.152N., R.103W., Sugar Beet Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18569: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NE/4 NE/4 of Section 18, T.144N., R.97W., Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18570: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NE/4 NE/4 of Section 32, T.159N., R.100W., Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geraldyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17887: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Jack Dalrymple, ND Industrial Commission
Chairman, 8/2 - 608403

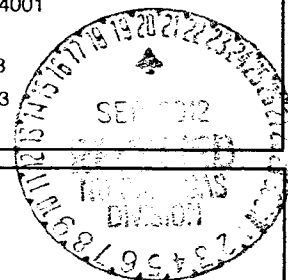
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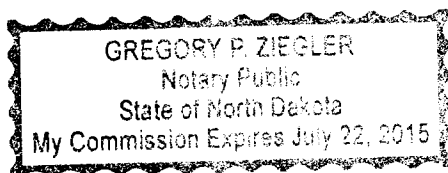
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Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
09/06/12	09/06/12	1	608534/Case No. 18646 Bismarck Tribune PO: Notice of Hearing	200.00	Legals	1,483.56	1,483.56

Affidavit of Publication

State of North Dakota) SS. County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
9/6 Signed Gregory P. Ziebler
sworn and subscribed to before me this 10th
day of SEPTEMBER 2012

Notary Public in and for the State of North Dakota



T.163N., R.100W., Gooseneck Field, Divide
County, ND, in the Dakota Formation pur-
suant to NDAC Chapter 43-02-05 and such
other relief as is appropriate.

Case No. 18785: Application of WPX
Energy Williston, LLC for an order author-
izing the drilling, completing and producing
of a total of eight wells on an existing 1280-
acre spacing unit described as Sections 18
and 19, T.149N., R.94W., Squaw Creek-
Bakken Pool, McKenzie County, ND, elimi-
nating any tool error requirements and
such other relief as is appropriate.

Case No. 18542: (Continued) Application
of Liberty Resources LLC for an order pur-
suant to NDAC § 43-02-03-88.1 pooling all
interests in a spacing unit described as
Sections 3 and 10, T.156N., R.101W.,
Williams County, ND, Tyrone-Bakken Pool
as provided by NDCC § 38-08-08 and such
other relief as is appropriate.

Case No. 18543: (Continued) Application
of Liberty Resources LLC for an order pur-
suant to NDAC § 43-02-03-88.1 pooling all
interests in a spacing unit described as
Sections 15 and 22, T.156N., R.101W.,
Williams County, ND, Tyrone-Bakken Pool
as provided by NDCC § 38-08-08 and such
other relief as is appropriate.

Case No. 18109: (Continued) Application
of Hunt Oil Co. for an order amending the
field rules for the Parshall-Bakken Pool to
create and establish an overlapping 1280-
acre spacing unit comprised of Sections 22
and 27, T.154N., R.90W., Mountrail County,
ND, authorizing the drilling of a total of not
more than two wells on said overlapping
1280-acre spacing unit, eliminating any tool
error requirements and such other relief as
is appropriate.

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Jack Dalrymple, Governor
Chairman, ND Industrial Commission
9/6 - 608534

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NOTICE OF HEARING **N.D. INDUSTRIAL COMMISSION** **OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 27, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 14, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18646: In the matter of a hearing called on a motion of the Commission to consider the establishment or altering of drilling or spacing units in the Bakken Pool in and around Sections 13 and 24, T.152N., R.95W., and Sections 16, 17, 18, 19, 20, 21, 28, 29, 32, and 33, T.152N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18647: In the matter of the Application of Teresa Norbeck, Blaine Yessel, and Stephanie Pape objecting to ConocoPhillips' imposition of the risk penalty upon proceeds from the Midnight Run #21-1TFH, Midnight Run #41-1TFH, Midnight Run #21-1MBH, Midnight Run #11-1MBH, and Midnight Run #31-1TFH wells, each of said wells located in Section 1 and 12, T.152N., R.96W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18648: Application of Clean Energy Fluid Systems, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NESE of Section 27, T.151N., R.96W., McKenzie County, ND and such other relief as is appropriate.

Case No. 18649: Application of GADECO, LLC for an order amending applicable orders for the Epping-Bakken Pool to allow up to six horizontal wells to be drilled on the 1280-acre spacing unit described as Section 26 and 35, T.155N., R.99W., Williams County, ND, and such other relief as is appropriate.

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as sections 30 and 31, T.148N., R.92W., and sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18650: Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenenergy Inc. to drill the Jacobson family #26-35H (aka PLC Powell #26-35H) well (File No. 23414), with a surface location in the NENW of Section 26, T.150N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18651: Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenenergy Inc. to drill the Sanders #9-10H well (File No. 23559), with a surface location in the NVSW of Section 9, T.150N., R.100W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18652: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Bull Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 2 and 11, T.156N., R.104W., and a 640-acre spacing unit comprised of Sections 3 and 10, T.156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than two wells on said 1280-acre and 640-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18653: Application of Triangle USA Petroleum Corp. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Dwyer 150-101-21-16-1H well, located in the SWSE of Section 21, T.150N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 18473: (Continued) Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18654: Proper spacing for the development of the Black Slough-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Oasis Petroleum North America LLC; Samson Resources Co.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18655: Proper spacing for the development of the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas LP

Case No. 18656: Proper spacing for the development of the East Fork-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP; Continental Resources, Inc.; Liberty Resources LLC; Hess Corp.

Case No. 18657: Application of Brigham Oil & Gas, LP for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18658: Application of Brigham Oil & Gas, LP for an order authorizing the drilling, completing and producing of the Cheryl 17-20 #4H well with a beginning lateral location approximately 51 feet from the north line and 1416 feet from the east line of Section 17, T.152N., R.98W., McKenzie County, ND, as an exception to the provisions of any field rules for the Banks-Bakken Pool and such other relief as is appropriate.

Case No. 18659: Application of Brigham Oil & Gas, LP for an order amending the field rules for the Elk-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.102W., McKenzie County, ND, authorizing the drilling of one horizontal

well on said overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 18660: Proper spacing for the development of the Cabernet-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Continental Resources, Inc.; OXY USA Inc.; Slawson Exploration Co., Inc.

Case No. 18661: Proper spacing for the development of the Edge-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18662: Proper spacing for the development of the Lindahl-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; XTO Energy Inc.

Case No. 18663: Proper spacing for the development of the Northwest McGregor-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18664: Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Corp.

Case No. 18665: Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Berlain #1-30H well, located in the NENW of Section 30, T.151N., R.100W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 18666: Application of Continental Resources, Inc. for an order amending the field rules for the Hebron-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18667: Application of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18668: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18669: Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18670: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on each existing 1280-acre spacing unit described as Sections 22 and 27, T.147N., R.96W.; and Section 34, T.147N., R.96W. and Section 3, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18671: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 25 and 36, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18672: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18673: Application of Continental Resources, Inc. for an order amending Order No. 19273 of the Commission for the Rattlesnake Point-Bakken Pool to create and establish an overlapping 1920-acre spacing unit namely Sections 8, 17 and 20, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said overlapping 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 18674: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Rattlesnake Point and/or Jim Creek-Bakken Pools to create and establish an overlapping 1920-acre spacing unit comprised of Sections 29 and 32, T.146N., R.96W. and Section 5, T.145N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18675: Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18450: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool, or in the alternative to establish Bakken spacing in the Fairfield Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.142N., R.99W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18451: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 19, 20 and 21, T.154N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on said overlapping 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18676: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18677: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the

drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18678: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18679: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Coyote 2-32H well with a beginning lateral location in the Big Bend-Bakken Pool approximately 191 feet from the south line and 1392 feet from the west line of Section 32, T.151N., R.92W., Mountrail County, ND, as an exception to the provisions of NDCC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18680: Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatirons Resources LLC **Case No. 18681:** Proper spacing for the development of the Wolf Bay-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.

Case No. 18682: Application of Zenenergy, Inc. for an order extending the field boundaries and amending the field rules for the Pronghorn-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 18 and 19; and Sections 30 and 31, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 18683: Application of Ballantyne Oil, LLC for an order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 18684: Application of Behm Energy, Inc. for an order creating a 320-acre drilling unit comprised of the E/2 of Section 29, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of a well within said drilling unit not less than 660 feet to the boundaries of said drilling unit and such other relief as is appropriate.

Case No. 18685: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Land-Spearfish/Madison Pool, Bottineau County, ND, to create and establish the following 320-acre spacing units: SE/4 of Section 32 and SW/4 of Section 33; SE/4 of Section 31 and SW/4 of Section 32; NE/4 of Section 31 and NW/4 of Section 32, T.164N., R.78W.; SW/4 of Section 31, T.164N., R.78W. and SE/4 of Section 36, T.164N., R.79W.; NW/4 of Section 31, T.164N., R.78W. and NE/4 of Section 36, T.164N., R.79W.; SE/4 of Section 35 and SW/4 of Section 36, T.164N., R.79W.; NE/4 of Section 35 and NW/4 of Section 36, T.164N., R.79W.; and establish the following approximate 160-acre spacing units comprised of the following irregular sized governmental sections: W/2 of Section 29 and E/2 of Section 30, T.164N., R.78W.; W/2 of Section 30, T.164N., R.78W. and E/2 of Section 25, T.164N., R.79W.; W/2 of Section 25 and E/2 of Section 26, T.164N., R.79W.; and E/2 of Section 27 and W/2 of Section 26, T.164N., R.79W.; authorizing the drilling of multiple horizontal wells on each afore-mentioned spacing unit, and such other relief as is appropriate.

Case No. 18686: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the New Hradek-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18687: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Green River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18688: Application of G3 Operating, LLC for an order extending the field boundaries and amending the field rules for the Pembroke or Haystack-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.149N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18274: (Continued) Application of G3 Operating, LLC for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18309: (Continued) Application for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating, LLC.

Case No. 18689: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.141N., R.100W., Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18690: Application of Chesapeake Exploration, LLC for an order authorizing the recompletion of the Olson #12-139-104 A 1H well into the Fryburg Formation at a location approximately 22 feet from the south line and 1962 feet from the west line of Section 12, T.139N., R.104W., Golden Valley County, ND, as an exception to any field rules or well location rules for the Fryburg Formation and such other relief as is appropriate.

Case No. 17551: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Petro Uno Resources Ltd-ND #22-6 Beta Race Federal, SENW Section 6, T.144N., R.100W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE,

Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 18313: (Continued) Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC **Case No. 18305:** (Continued) Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18475: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Bailey-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. **Case No. 18476:** (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18477: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18478: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Blue Buttes-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18479: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18480: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Clear Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18481: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18482: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18483: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18484: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18485: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Grail-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18486: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Hans Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18487: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18488: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18489: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18490: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18491: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18492: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18493: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18494: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18495: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18496: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18497: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

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Case No. 18497: (Continued) Application of WFX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18498: (Continued) Application of WFX Energy Williston, LLC for an order amending the field rules for the Werner-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18499: (Continued) Application of WFX Energy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18691: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Heart Butte-Bakken pool described as all of Section 4 T.149N., R.92W., and Section 33 T.150N., R.92W., Dunn and Mountrail Counties, ND, and such other relief as is appropriate.

Case No. 18692: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31 T.150N., R.91W., and Sections 25 and 36, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18693: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 3, T.149N., R.92W., and Sections 34 and 35, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18694: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as all of Section 5 and the E/2 of Section 6, T.149N., R.92W., and Section 32 and the E/2 of Section 31, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18695: In the matter of the petition for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Hellandsaas #16-8H well located in a spacing unit consisting of Sections 5 and 8, T.153N., R.97W., Banks-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18696: In the matter of the petition for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the D. Cvancara #9-11H well located in a spacing unit consisting of Sections 2 and 11, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18697: In the matter of the petition for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Nelson 5-18H well located in a spacing unit consisting of Sections 18 and 19, Township 154 North, Range 97 West, Truax-Bakken Pool, Williams County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18698: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23, T.140N., R.97W.; and Sections 6 and 7, T.140N., R.96W., Dickinson-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18699: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 8, T.139N., R.97W., Heart River-Heath Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18700: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kudrna #5-8H well located in a spacing unit described as Sections 5 and 8, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18701: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18702: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18703: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18704: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18705: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18706: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.161N., R.92W., Foothills-Bakken Pool, Burke County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18351: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlap-

ping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18707: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.156N., R.96W., West Bank-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18708: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.153N., R.98W., Banks-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18709: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.148N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18710: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 23 and 26 and Sections 24 and 25, T.154N., R.95W., Williams and McKenzie Counties, ND, Charleston-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18711: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 2; Sections 11 and 12; Sections 13 and 14; Sections 23 and 24; Sections 25 and 36; Sections 26 and 35, T.148N., R.97W.; Sections 2 and 3; Sections 5 and 6; Sections 7 and 18; Sections 8 and 17; Sections 11 and 14; Sections 19 and 30; Sections 20 and 29; and Sections 21 and 28, T.148N., R.96W., Dunn County, ND, Lost Bridge-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18712: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 28, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18713: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22 and 27, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18714: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 30, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18715: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18716: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completion of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18289: (Continued) Application of Newfield Production Co. for an order authorizing the recompletion of the Arkadios #1-18H well in to the Tyler Formation at a location approximately 250 feet from the south line and 1320 feet from the east line of Section 18, T.148N., R.97W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18717: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18718: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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Case No. 18719: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18720: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18721: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.99W., Garnet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18722: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18723: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18724: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18725: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Joyce #4-9-160-98H 1BP well located in a spacing unit described as Sections 4 and 9, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gerald Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99-#1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18726: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18727: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Brogger #1-4H well located in a spacing unit described as Sections 4 and 9, T.153N., R.99W., Williams County, ND, Crazy Man Creek-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18728: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 24 and 25, T.155N., R.104W., Hebron-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18508: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18729: In the matter of the petition for a risk penalty of Denbury Onshore, LLC, requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the GV #44-32NEH well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18730: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the GV #44-32NH well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18731: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.157N., R.101W., Otter-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18732: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Larson #149-100-9-4-1H well located in a spacing unit described as Sections 4 and 9, T.149N.,

R.100W., Ellsworth-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18734: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.149N., R.100W., Ellsworth-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18735: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18736: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18737: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18738: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18739: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 10, T.150N., R.100W., Sandrock-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18740: Application of Citation 2002 Investment Limited Partnership, acting by and through its managing general partner, Citation Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 21, T.163N., R.77W., Haram-Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18741: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18742: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18743: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18744: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.145N., R.99W., Beicelg Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18745: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.146N., R.99W., Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18746: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 25, T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18747: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 26, T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18748: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 16, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18749: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20 and 29, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18750: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18751: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3 and 11, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18752: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10 and 11, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18753: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 6, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18754: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 15 and 16, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating

production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18755: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-08.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 12 and 13, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18756: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-08.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14 and 24, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18757. Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23 and 24, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18758: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 17, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18759: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20, 28 and 29, T.133N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is just and equitable.

Case No. 18760: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22 and 27 of T.153N., R.90W., Parish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Case No. 18761: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23 and 26 T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Case No. 18762: Application of EOC Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 35 and 36 T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDDC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as

Case No. 18763: Application of EOC Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 16, T.153N. R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18764: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88, pooling all interests for wells drilled on the overlapping spacing unit described as Section 18, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18765: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-0388.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 12 and 13, T.152N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18766: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-38-08.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.152N., R.91W. and Section 19, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18767: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14 and 15, T.152N., R.91W., Van Hook and/or Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18768: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-38-88.1 pooling all interests in the oil and gas interests owned by the parties for wells drilled on the overlapping spacing unit described as Sections 23, 24 and 25, T.152N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18769: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in wells drilled on the overlapping spacing unit described as Sections 2 and 3, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and

Case No. 18770: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5 and 9, T.152N., R.90W., Marshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Case No. 18771: Application of EOG Resources, Inc. for an order pursuant to MDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6 and 8, T152N, R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by MDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Case No. 18772: Application of EOG Resources, Inc. for an order pursuant to IDAC § 43-02-03-88.1 pooling all interests

for wells drilled on the overlapping spacing unit described as Sections 8, 16 and 17, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18773: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-38-01 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20 and 21, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 8774: Application of EOG Resources, Inc. for an order pursuant to NNDAC § 43-02-38-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19 and 20, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NNDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18775: Application of EOG resources, Inc. for an order pursuant to IDCC § 43-02-38-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, 152N., R.90W., Parshall-Bakken Pool, Mountainair County, ND, as provided by IDCC § 38-08-08, but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18776: Application of EOG Resources, Inc. for an order pursuant to DAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E2 of Section 18, T.152N., R.89W., Parshall-Makken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Use No. 18777: Application of EOG sources, Inc. for an order pursuant to OAC § 43-02-03-88.1 pooling all interests in wells drilled on the overlapping spacing unit described as Sections 24 and 25, 51N., R.91W. and Section 30, T.15N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08 but not reallocating production for wells producing on other spacing units and no other relief as is appropriate.

se No. 18778: Application of EOG
sources, Inc. for an order pursuant to
AC § 43-02-03-88.1 pooling all interests
wells drilled on the overlapping spacing
described as Sections 4, 5 and
SIN., R.90W., Parshall-Bakken Pool,
ountrail County, ND, as provided by
CC § 38-08-08 but not reallocating pro-
tion for wells producing on other spac-
units and such other relief as is appro-

Case No. 18779: Application of EOG Resources, Inc. for an order pursuant to OAC § 43-02-03-88.1 pooling all interests in wells drilled on the overlapping spacing described as Sections 32 and 33, 14N., R.90W., Parshall-Bakken Pool, McKenzie County, ND, as provided by OAC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Case No. 18780: Application of EOG Resources, Inc. for an order pursuant to N.C. § 43-02-03-88, pooling all interests spacing unit described as Section 24, T1N., R.95W., Antelope-Sanish Pool, Key or Clarks Creek-Bakken Pool, Emery County, ND, as provided by N.C. § 38-08-08 and such other relief as appropriate.

Case No. 18781: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the E/2 of Section 4; the N/2 of Section 20, T.149N., R.94W.; and each existing 640-acre spacing unit described as Sections 9, 10, 15 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18555: (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the W/2 of Section 4 and the N/2 of Section 20, T.149N., R.94W., and a total of three wells on each existing 640-acre spacing unit described as Section 9, Section 10, Section 15, and Section 17, T.149N., R.94W., Squaw Creek-Balden Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18782: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #33-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18783: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Crossbow #11-75H well located in a spacing unit described as Sections 6 and 7, T.149N., R.102W., in a field yet to be determined, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18784: Application of Missouri Basin Well Service, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the NWNW of Section 32.



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

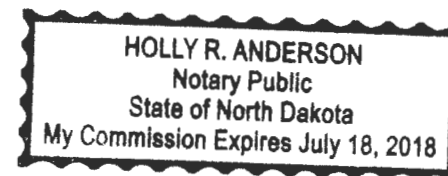
October 3, 2012.....442 lines @ .63 = \$278.46

TOTAL CHARGE\$278.46

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me October 3, 2012

Holly R. Anderson
Notary Public, State of North Dakota



NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 15, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with an interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 12, 2012.

STATE OF NORTH DAKOTA

Case No. 18832: Application of Hartz Oil Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley and/or Smoky Butte-Balden Pools to create and establish eight 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.160N., R.101W, Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 18846: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Balden Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27 and 34; and Sections 16, 21, 22, 27 and 34; and Sections 16, 21, 22, 27 and 34, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit, eliminating any tool or other requirements and such other relief as is appropriate.

Case No. 18847: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Balden Pool to create two overlapping 2560-acre spacing units comprised of Sections 3, 10, 15 and 22; Sections 4, 9, 16 and 21; and Sections 5, 8, 17 and 20, T.160N., R.96W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit, eliminating any tool or other requirements and such other relief as is appropriate.

Case No. 18848: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneyview-Balden Pool to create an overlapping 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.160N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit, eliminating any tool or other requirements and such other relief as is appropriate.

Case No. 18852: Application of Continental Resources, Inc. for an order amending the field rules for the Dolph-Balden Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18885: Application of Continental Resources, Inc. for an order amending the field rules for the North Toga-Balden Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18896: Application of Continental Resources, Inc. for an order amending the field rules for the Sank-Balden Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18900: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneyview-Balden Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18895: Application of Continental Resources, Inc. for an order amending the field rules for the Upland-Balden Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18899: Application of Continental Resources, Inc. for an order amending the field rules for the Wildrose-Balden Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Upland-Balden Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18911: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Balden Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18913: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Mustard-Balden Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18914: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Balden Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18915: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whitaker-Balden Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 by the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.95W., Whiteaker-Balden Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 by the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.95W., Whiteaker-Balden Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Geryl

Marie 34-163-99H #1DQ well located in the NW/4 of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, pursuant to the provisions of NDCC § 43-02-03-88.1 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 33-02-99 #1DQ well located in the SESE of Section 23, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NW/4 of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Balden Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Bunk-Balden Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18916: Application of Sanborn Resources Co. for an order amending the field rules for the Baule Noonan-Balden Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18929: (Continued) Application of Sanborn Resources Co. for an order amending the field rules for the Ambrose-Balden Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W., Sections 18, 19, 30 and 31, T.163N., R.98W., and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool or other requirements and such other relief as is appropriate.

Case No. 18930: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Balden Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18931: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Balden Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18932: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18933: Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18947: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Geryl

ing units and such other relief as is appropriate.

Case No. 18948: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.95W., Sadler-Balden Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18949: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in wells drilled on the overlapping spacing unit described as Sections 16, 21, 22 and 33, T.161N., R.95W., Sadler-Balden Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18952: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.160N., R.96W., Dolph-Balden Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18953: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.160N., R.96W., Dolph-Balden Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18954: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.160N., R.96W., Dolph-Balden Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18955: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.160N., R.95W., Stoneyview-Balden Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18956: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18957: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18958: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18959: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18960: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18961: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18962: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18963: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18964: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18965: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18966: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18967: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18968: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Balden Pool, as provided by NDCC § 38-08-08 but not reallocation production for wells producing on other spacing units and such other relief as is appropriate.

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, October 24, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with an interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, October 11, 2012.

STATE OF NORTH DAKOTA

Case No. 17358: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Murex Petroleum Corp. #1-1R Reistad, SESE Section 1, T.162N., R.102W., Divide County, ND, defining the field limits, and enact such special field rules as may be necessary.

Case No. 18796: Application of American Eagle Energy Corp. pursuant to NDCC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NE/4 of Section 9, T.163N., R.101W., Colgan Field, Divide County, ND, in the Dakota Formation pursuant to NDCC Chapter 43-02-05, and providing such other and further relief as the Commission deems necessary.

Case No. 18797: Application of North Plains Energy, LLC for an order pursuant to NDCC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Smoky Butte #1 SWD well, NW/4 Section 27, T.160N., R.100W., Smoky Butte Field, Divide County, ND, pursuant to NDCC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18798: Application of Sakakawea Ventures, LLC for an order pursuant to NDCC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SV Westby #1 well, NW/4 Section 1, T.162N., R.103W., Divide County, ND, pursuant to NDCC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial Commission

SUMMONS AND NOTICE OF NO PERSONAL CLAIM IN DISTRICT COURT NORTHWEST JUDICIAL DISTRICT

THOMAS P. MCINTEE a/k/a THOMAS MCINTEE a/k/a TOM MCINTEE, Plaintiff vs. WILLIAM H. FEENEY, TRI STATE LAND CO. DIVIDE COUNTY, a Municipal Corporation of the State of North Dakota, H. W. BUEBLATZ, ANDREW J. BUCKSON and LEILA K. BUCKSON, all other Persons unknown claiming an interest in this subject property, Defendants.

THE STATE OF NORTH DAKOTA TO THE ABOVE NAMED DEFENDANTS:

YOU ARE HEREBY SUMMONED and required to appear and defend against the Complaint in this action, which is or will be filed with the Clerk of this Court and is herewith served upon you by serving upon the undersigned an Answer or other proper response within twenty-one days after service of this Summons upon you, exclusive of the day of service. If you fail to do so, judgment by default will be taken against you for the relief demanded in the Complaint.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial Commission

CROSBY CITY SEEKS BIDS

The City Council, City of Crosby, Divide County, North Dakota, will accept sealed bids until 7:30 p.m., Monday, October 8, 2012, for gasoline, diesel fuel, propane, excavation work and snow removal equipment with operators, for the City of Crosby from October 15, 2012 through October 14, 2013.

Bids for gasoline are to show current pump price per gallon and state bid at cents off of pump price. Bids for diesel fuel and propane are to show current bulk price per gallon and state bid at cents off of bulk price. Bids for excavation work equipment and snow removal equipment are to be stated at price per hour including operators for: backhoe, front end loader, single and tandem axle trucks and/or trucks with plows.

Each bid is to be in a sealed opaque envelope and marked as to the specific area being bid.

The City Council reserves the right to accept or reject any and/or all bids or portions of bids.

By Order of the City Council
CITY OF CROSBY
Carol Lampert, City Auditor

NOTICE OF HEARING PETITION FOR APPLICATION FOR FORMAL PROBATE OF WILL AND APPOINTMENT OF PERSONAL REPRESENTATIVE IN THE DISTRICT COURT OF DIVIDE COUNTY, STATE OF NORTH DAKOTA

In the Matter of the Estate of VIRGIL LEE MCDANIEL, deceased.

NOTICE IS HEREBY GIVEN that Bonnie J. Juehsche has filed herein an Application for Formal Probate of Will and Appointment of Personal Representative.

Hearing has been set upon said petition on the 24th day of October, 2012, at 11:00 o'clock A.M., Central Time at the Courtroom of the above named Court in the City of Crosby, County of Divide, State of North Dakota.

Dated this 24th day of September, 2012.

/s/ Bruce A. Selinger
Attorney for Applicant
P.O. Box 1173
Dickinson, ND 58602-1173
(L.D. #04368)

Dated this 29th day of February, 2012.

/s/ Michael S. McIntee
#03326
Attorney for Plaintiff
MCINTEE LAW FIRM
PO Box 90
Towner, ND 58788
Tel. 701-537-5425

NOTICE OF NO PERSONAL CLAIM TO EACH OF THE ABOVE NAMED DEFENDANTS:

Take notice that the above entitled action is brought for the purpose of determining the ownership and quieting title to the following described real estate:

Lot 1, 2, 3, 4, 5 and 6, Block 1 Village of Colgan
Divide County, North Dakota
and that no personal claim is made against any of the Defendants in this action.

Dated this 29th day of February, 2012.

/s/ Michael S. McIntee
#03326
Attorney for Plaintiff
MCINTEE LAW FIRM
PO Box 90
Towner, ND 58788
Tel. 701-537-5425

(9-26,10-3,10)

NOTICE OF HEARING ON PETITION FOR SUCCESSION OF PROPERTY AND APPOINTMENT OF PERSONAL REPRESENTATIVE IN THE DISTRICT COURT OF DIVIDE COUNTY, NORTH DAKOTA

In the Matter of the Estate of Andrew J. Hill, a/k/a A. J. Hill, a/k/a Andrew Jackson Hill, Deceased.

NOTICE IS GIVEN that Martha Hill has filed a Petition for Succession of Property and Appointment of Personal Representative.

Hearing has been set on the Petition on October 24, 2012, at 11:00 o'clock a.m. at the Courtroom of the District Court in Crosby, Divide County, North Dakota.

Dated: September 11, 2012.
/s/ Martha Hill - Petitioner
PO Box 335
Redfield, IA 50233

NOTICE OF EXECUTION SALE

By virtue of a writ of execution issued on a judgment rendered in NW District Court on July 22, 2011 in favor of Marilyn W. Scholt and against Rick M. Aahnd, case #12-2011-CV-0026, I levied upon the following described personal situated in Divide County, ND as the property of Rick M. Aahnd.

1994 Dodge Ram 250, 4wd, diesel, pickup truck.

On October 9, 2012 at 9 o'clock a.m. at the courthouse door of Divide County, North Dakota, I will offer for sale and sell at public auction, for cash, all rights, title, and interest of Rick M. Aahnd in and to the above described property.

Dated September 25th, 2012.
Laura Throsveth
Sheriff of Divide County
State of North Dakota
(9-26,10-3)

LAND SALE

Sealed bids will be received by Austin M. Knudsen, 209 North Main Street, P.O. Box 529, Plentywood, Montana 59254, through the 12th day of October, 2012, at 12:00 o'clock p.m., on the following real property located in Sheridan County, Montana:

TOWNSHIP 36 NORTH
RANGE 58 EAST 6PM
Section 1: Lots 11 and 12
Section 2: NW 4SE/4, Lots 2, 5, 6, and 7

Section 11: N 2NE/4
Section 12: N 2NW/4, containing approximately 225 acres of farmland and 375 acres of pasture. There are 2 water wells on the property.

TERMS AND CONDITIONS:
1. Bidders to submit check in the amount of ten percent (10%) of bid payable to "Loren J. O'Toole Trust Account", said amount refunded to the unsuccessful bidder. Balance of ninety percent (90%) due when warranty deed and title insurance

have been delivered.

2. Bidders will be notified of acceptance or rejection of bid by October 19, 2012.
3. Bids should be marked "Meyer Land Sale" on the outside of bidder's envelope.
4. Seller reserves the right to reject any and all bids.
5. Oil, gas and other minerals are being reserved by the seller. No minerals will be transferred to the purchaser.
6. Seller to deliver possession of land to purchaser at the date of the final payment for said land.
7. 2012 real estate taxes will be prorated to date of sale.
8. Sale to be on "cash basis. Bids to be opened on the 12th day of October, 2012 at 1:00 o'clock p.m. at the office of Austin M. Knudsen in Plentywood, Montana.
9. Further information can be obtained by calling (406) 763-1630.
/s/ Austin M. Knudsen

The Elizabeth L. Pendlay Law Office will be CLOSED October 8 to 12

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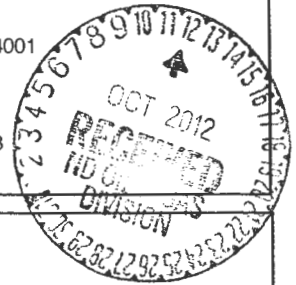
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10/03/12	10/03/12	1	608620/Case No. 18828 Bismarck Tribune PO: Notice of Hearing	200.00	Legals	1,467.96	1,467.96

Affidavit of Publication

State of North Dakota) SS. County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared OK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates: 10/3
Signed Carmen Bunt
sworn and subscribed to before me this 10th
day of October 2012

Notary Public in and for the State of North Dakota

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 25, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 12, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18828: Proper spacing for the development of the Alexander-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.
Case No. 18829: Proper spacing for the development of the Ragged Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.

Case No. 18830: Proper spacing for the development of the Sioux-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.
Case No. 18831: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Elk-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than two horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18832: Application of Hunt Oil Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley and/or Smoky Butte-Bakken Pools to create and establish eighteen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.160N., R.101W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

GREGORY P. ZIEGLER
Notary Public
State of North Dakota
My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 1,467.96
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Case No. 18108: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 22 and 27, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18833: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the Ellenville-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.158N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18834: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Bull Butte-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than four wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18650: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Jacobson Family #26-35H (11/4" PLD Powell #26-35H) well (File No. 23414), with a surface location in the NENW of Section 26, T.150N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18651: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Sanders #9-10H well (File No. 23559), with a surface location in the NWSW of Section 9, T.150N., R.100W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18835: Application of Sinclair Oil & Gas Co. for an order extending the field boundaries and amending the field rules for the West Butte and/or Butte-Bakken Pools, or in the alternative to establish Bakken spacing in the Grassy Butte Field, to create and establish two 1280-acre spacing units comprised of Sections 17 and 20; and Sections 18 and 19, T.146N., R.99W., McKenzie County, ND, authorizing the drilling of a total of three horizontal wells on each spacing unit and such other relief as is appropriate.

Case No. 18836: Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc. #1H Hutzenbiller 9-137-99A, SWSW Section 9, T.137N., R.99W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18837: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish six 1920-acre spacing units comprised of Sections 2, 3 and 11; Sections 3, 10 and 11; Sections 10, 14 and 15; Sections 15, 22 and 23; Sections 23, 24 and 25; and Sections 26, 27 and 35, T.155N., R.100W.; and to create and establish five 1280-acre spacing units comprised of Sections 16 and 21; Sections 17 and 20; Sections 25 and 26; Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each 1920 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18838: Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 20 and 21; and Sections 26 and 35, T.154N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit; and authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 13 and 14; Sections 14 and 15; Sections 19 and 30; Sections 22 and 23; Sections 23 and 24; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.154N., R.99W., Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18839: Application of Zavanna, LLC for an order amending the field rules for the Poe-Bakken Pool to create and establish an overlapping 1280-acre spacing

unit comprised of Sections 21 and 28, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18840: Application of Denbury Onshore, LLC for an order amending the field rules for the Garden-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 9 and 10, T.151N., R.98W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18841: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Sections 9 and 16; Sections 15 and 22; and Sections 18 and 19, T.155N., R.90W., and to create and establish the following overlapping 1920-acre spacing units: Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; and Sections 19, 29 and 30, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18842: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stanley and/or Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 22 and 27; and Sections 30 and 31, T.155N., R.90W., and to create and establish two overlapping 1920-acre spacing units comprised of Sections 20, 21 and 28; and Sections 20, 28 and 29, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280 and overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18843: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ross and/or Stanley-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 4 and 10; and Sections 5, 6 and 8, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18844: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W.; Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W.; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 7 and 18; Sections 8 and 17; Sections 9 and 16; Sections 10 and 15; Sections 12 and 13; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 21 and 28; Sections 23 and 26; Sections 24 and 25; Sections 25 and 36; Sections 26 and 27; Sections 27 and 34; and Sections 30 and 31, T.154N., R.90W.; Section 35, T.154N., R.90W. and Section 2, T.153N., R.90W.; Section 25, T.153N., R.90W. and Section 30, T.153N., R.89W.; Sections 1 and 12; Sections 19 and 20; and Sections 28 and 29, T.153N., R.90W.; Sections 19 and 20; Sections 19 and 30; Sections 28 and 29; Sections 29 and 32; and Sections 31 and 32, T.153N., R.89W.; Sections 1 and 2, T.152N., R.91W.; Sections 1 and 2; Sections 11 and 14; Sections 23 and 24; Sections 27 and 28; Sections 28 and 29; and Sections 34 and 35, T.152N., R.90W.; and Sections 18 and 19, T.152N., R.89W.; and to create and establish the following overlapping 1920-acre spacing units: Sections 27, 34 and 35, T.155N., R.90W.; Sections 32 and 33, T.155N., R.90W., and Section 4, T.154N., R.90W.; Sections 33 and 34, T.155N., R.90W. and Section 3, T.154N., R.90W.; Sections 1, 2 and 12; Sections 11, 13 and 14; Sections 28, 33 and 34, T.154N., R.90W.; Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W.; Section 32, T.154N., R.90W. and Sections 4 and 5, T.153N., R.90W.; Sections 35 and 36, T.154N., R.90W. and Section 1, T.153N., R.90W.; Sections 17, 20 and 21; and Sections 30, 31 and 32, T.153N., R.90W.; Sections 20, 21 and 28, T.153N., R.89W.; Section 1, T.152N., R.90W. and Sections 6 and 7, T.152N., R.89W.; Sections 3, 4 and 10; Sections 9, 15 and 16; Sections 10, 14 and 15; Sections 11, 12 and 13; Sections 21, 22 and 27; Sections 22, 23 and 26; and Sections 26, 35 and 36, T.152N., R.90W.; Sections 13 and 24, T.152N., R.90W. and Section 19, T.152N., R.89W.; and Sections 33 and 34, T.152N., R.90W. and Section 3, T.151N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18845: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-22H Kubas, SESW Section 22, T.141N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18846: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27 and 34; and Sections 16, 21, 28 and 33, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18847: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Hamlet-Bakken Pools to create three overlapping 2560-acre spacing units comprised of Sections 3, 10, 15 and 22; Sections 4, 9, 16 and 21; and Sections 5, 8, 17 and 20, T.160N., R.96W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18848: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.160N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18849: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18850: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken Pool to create three overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11;

and Sections 13, 24, 25 and 36, T.153N., R.94W.; and Sections 17, 18, 19 and 20, T.153N., R.93W., and an overlapping 3840-acre spacing unit comprised of Sections 27, 28, 29, 32, 33 and 34, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre and 3840-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18851: Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool to create an overlapping 2880-acre spacing unit comprised of all of Sections 19, 30 and 31, T.153N., R.99W., and all of Section 3, and the N/2 of Section 10, T.152N., R.100W., McKenzie and Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2880-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18852: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Four Bears-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 4, 5 and 6, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than seven wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18853: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18854: Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18855: Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18856: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18857: Application of Continental Resources, Inc. for an order amending the field rules for the Blacktail-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18858: Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18859: Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18875: Application of Continental Resources, Inc. for an order amending the field rules for the Glade-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

se NO. 18890: Application of Continental
Sources, Inc. for an order amending the
d rules for the Rainbow-Bakken Pool,
Williams County, ND, to alter the definition
the stratigraphic limits of the pool and
h other relief as is appropriate.

No. 18906: Application of Continental Resources, Inc. for an order amending the rules for the Viking-Bakken Pool, Burke County, ND, to alter the definition of the geographic limits of the pool and such

rules for the Smoky Butte-Bakken
Divide County, ND, to allow the
ing of gas and unrestricted production of
from wells not connected to a gas
lifting facility until the same can be
connected and such other relief as is

Case No. 18913: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18914: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18915: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Germalyn Marie #14-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18916: Application of Samson Resources Co. for an order amending the field rules for the Baukol Noonan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-

Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18680: (Continued) Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatrons Resources LLC

Case No. 18683: (Continued) Application of Ballantyne Oil, LLC for an order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 18684: (Continued) Application of Behm Energy, Inc. for an order creating a 320-acre drilling unit comprised of the E/2 of Section 29, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of a well within said drilling unit not less than 660 feet to the boundaries of said drilling unit and such other relief as is appropriate.

Case No. 18689: (Continued) Application of GPMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.141N., R.100W., Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18676: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18677: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18917: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18918: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.99W.; and Sections 2 and 11 and Sections 3 and 10, T.153N., R.99W., Long Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18919: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.153N., R.99W., Crazy Man Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18920: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit comprised of Sections 16 and 17, T.153N., R.90W.; and a total of three wells on each 1920-acre spacing unit comprised of Sections 2, 3 and 11; Sections 13, 14 and 24; and Sections 26, 35 and 36, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18921: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing 640-acre spacing unit comprised of Section 5; and Section 7, T.149N., R.94W.; and a total of five wells on each 1280-acre spacing unit comprised of Sections 9 and 10; Sections 15 and 16; and Sections 16 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18922: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E2, E2W2 of Section 2, T.155N., R.104W. and the E2, E2W2 of Section 35, T.156N., R.104W., Hebron-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18923: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.155N., R.90W. and Section 4, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18924: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18925: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18926: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34 and the W/2 W/2 of Sections 26 and 35, T.153N., R.104W., Ft. Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18927: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8, 17, 19 and 20, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18928: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Clearwater #25-3202H well located in a spacing unit described as Section 32, T.157N., R.90W. and the W/2 of Section 1 and the E/2 of Section 2, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18929: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sidonia #15-1102H well located in a spacing unit described as Sections 2 and 11, T.158N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18930: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lostwood #25-1510H well located in a spacing unit described as Sections 10 and 15, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18931: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lostwood #10-2227H well located in a spacing unit described as Sections 22 and 27, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18932: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandaree #102-05H well located in a spacing unit described as Section 5, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18933: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hardscrabble #4-3427H well located in a spacing unit described as Sections 27 and 34, T.153N., R.103W., Sixmile-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18934: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; and Sections 17 and 20, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18935: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 27, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18936: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18937: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18938: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18939: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 16, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18940: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18941: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18942: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18943: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.155N., R.97W., West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18944: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 15 and 22, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18945: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18946: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18947: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18948: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18949: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18950: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.94W., Border, Leaf Mountain and/or Stoneview-Bakken Pools, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18951: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18952: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18953: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18954: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18955: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.160N., R.95W., Stoneview-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18956: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18957: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18958: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18959: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18960: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18961: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 4 and 9, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18962: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18963: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18964: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18965: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18966: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 2, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18967: Application of Continental Resources, Inc. for an order pursuant to NDAC § 4302-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18968: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.154N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18969: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18970: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Atlanta #1 SWD well, NVNW Section 6, T.153N., R.101W., Baker Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18508: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18971: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 21 and 28, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18972: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.148N., R.99W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18973: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1840-acre spacing unit described as the W/2, SE/4 and W/2 NE/4 of Section 22, and all of Sections 27 and 34, T.147N., R.99W., Bennett Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18741: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18742: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18743: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18974: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Triangle #149-101-1-12-1H well located in a spacing unit described as Sections 1 and 12, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18975: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frederick James 149-101-3-10-1H well located in a spacing unit described as Sections 3 and 10, T.149N., R.101W., Antelope Creek-Bakken

Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18976: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gullickson Trust #150-101-36-25-3H well located in a spacing unit described as Sections 25 and 36, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18977: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18978: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22; and Sections 34 and 35, T.157N., R.95W., Tioga-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18979: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.152N., R.104W., Buford-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18980: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 28 and 33; and Sections 29 and 32, T.149N., R.104W.; Sections 1 and 12; Sections 2 and 11; Sections 13 and 24; and Sections 14 and 23, T.148N., R.105W.; Sections 21 and 22; Sections 26 and 35; and Sections 27 and 34, T.148N., R.104W.; Section 32, T.148N., R.104W. and Section 5, T.147N., R.104W.; Sections 24 and 25, T.147N., R.105W.; Sections 1 and 2; Sections 3 and 10; Sections 4 and 9; Sections 7 and 8; Sections 11 and 12; Sections 15 and 16; and Sections 17 and 18, T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18981: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18982: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Vance #31X-14 well located in a spacing unit described as Sections 14 and 23, T.155N., R.97W., Williams County, ND, Dollar Joe-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18983: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mukwa #1-17H well located in a spacing unit described as Section 17, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18984: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gilbertson #41-16SH well located in a spacing unit described as Sections 16 and 21, T.150N., R.98W., Silverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18985: Application of Zenergy Operating Co., LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 16, T.150N., R.95W., Blue Buttes Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18986: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Powell #1 SWD (fka Galaraga #1-2H) well, SESE Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18987: Application of RC Disposal, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNW of Section 27, T.157N., R.98W., Oliver Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18803: Application of Missouri Basin Well Service, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Rieder #1-9R SWD (fka Rieder #1-9R) well, located in the NWNW of Section 9, T.155N., R.101W., Williams County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 such other relief as is appropriate.

Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
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