

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 18205  
ORDER NO. 20474

IN THE MATTER OF A HEARING CALLED ON  
A MOTION OF THE COMMISSION TO  
CONSIDER THE APPLICATION OF SAMSON  
RESOURCES CO. FOR AN ORDER PURSUANT  
TO NDAC § 43 02-03-88.1 AUTHORIZING THE  
FLARING OF GAS FROM THE RANCHERO #18-  
19-163-98H WELL LOCATED IN THE NWN OF  
SECTION 18, T.163N., R.98W., DIVIDE  
COUNTY, ND, AMBROSE-BAKKEN POOL,  
PURSUANT TO THE PROVISIONS OF NDCC §  
38 08-06.4 AND SUCH OTHER RELIEF AS IS  
APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of June, 2012.
- (2) Samson Resources Company (Samson) provided exhibits and testimony in this matter by sworn affidavit.
- (3) The Commission received an application from Samson on May 25, 2012 for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 authorizing the flaring of gas from the Ranchero #18-19-163-98H well located in the NW/4 NE/4 of Section 18, Township 163 North, Range 98 West, Divide County, Ambrose-Bakken Pool, North Dakota, pursuant to the provisions of North Dakota Century Code (NDCC) Section 38-08-06.4 and such other relief as is appropriate.
- (4) Pursuant to NDAC Section 43-02-03-88.1, the Director is authorized, on behalf of the Commission, to grant or deny applications relating to, inter alia, flaring exemptions under NDCC Section 38-08-06.4 and under NDAC Section 43-02-03-60.2.
- (5) At the time of this hearing, NDCC Section 38-08-06.4 stated:

As permitted under rules of the industrial commission, gas produced with crude oil from an oil well may be flared during a one-year period from the date of first production from the well. Thereafter, flaring

of gas from the well must cease and the well must be capped, connected to a gas gathering line, or equipped with an electrical generator that consumes at least seventy-five percent of the gas from the well. An electrical generator and its attachment units to produce electricity from gas must be considered to be personal property for all purposes. For a well operated in violation of this section, the producer shall pay royalties to royalty owners upon the value of the flared gas and shall also pay gross production tax on the flared gas at the rate imposed under section 57-51-02.2. The industrial commission may enforce this section and, for each well operator found to be in violation of this section, may determine the value of flared gas for purposes of payment of royalties under this section and its determination is final. A producer may obtain an exemption from this section from the industrial commission upon application and a showing that connection of the well to a natural gas gathering line is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available and that equipping the well with an electrical generator to produce electricity from gas is economically infeasible.

(6) Samson is the owner or operator of the following well in the Ambrose-Bakken Pool, Divide County, North Dakota:

<u>File #</u>	<u>Well Name &amp; Number</u>	<u>Location</u>
20231	Ranchero #18-19-163-98H	NWNE Section 18-T163N-R98W

(7) The Ranchero #18-19-163-98H well was completed in the Ambrose-Bakken Pool on or around October 8, 2011. Pursuant to NDCC Section 38-08-06.4, gas produced with crude oil from an oil well may be flared during a one-year period from the date of first production from the well.

(8) The Ambrose-Bakken Pool is an oil reservoir, but gas is produced in association with the oil at the wellhead as a by-product of oil production.

(9) By previous order of the Commission, said well is currently authorized to flare so that all owners of interests in the well herein described may receive the maximum benefits of the oil production in such a manner that will prevent waste and protect correlative rights.

(10) At the time of the application gas pipeline infrastructure did not exist in and around the Ambrose Field, although Samson anticipated the well could be connected to a gas gathering facility in the future. The Commission notes the well was connected to a gas gathering system in July 2014.

(11) Samson submitted evidence that, at the time of their application, there was no market for the surplus casinghead gas being produced by the well.

(12) Samson has investigated the possibility of equipping the well with an electrical generator. It is not economic to purchase, installation, connection and operate an electric

generator fueled by produced casinghead gas. The Commission concludes that equipping the well with an electrical generator to produce electricity from the gas is economically infeasible.

(13) If Samson's request is not granted, taxes and royalties must be paid on flared gas which will increase operating costs, raise the economic limit and cause premature abandonment of the well; or the well must be connected to a gas pipeline or an electrical generator at an economic loss which would also cause premature abandonment, or flaring must cease and the well must be "capped," resulting in the loss of oil production and the loss of the benefits of that production by all owners of interest in the well and the State of North Dakota.

(14) In order to prevent waste, and protect correlative rights this application should be granted, although limited in duration.

IT IS THEREFORE ORDERED:

(1) Samson Resources Company, its assigns and successors, is hereby allowed to flare surplus casinghead gas produced with crude oil from the Ambrose-Bakken Pool through the well listed below under the exemption provided for under NDCC Section 38-08-06.4:

<u>File #</u>	<u>Well Name &amp; Number</u>	<u>Location</u>
20231	Ranchero #18-19-163-98H	NWNE Section 18-T163N-R98W

(2) This order is effective as of May 25, 2012 and shall remain in full force and effect until further order of the Commission.

Dated this 12th day of May, 2016.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

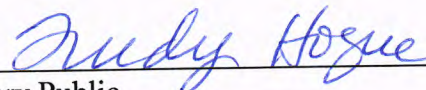
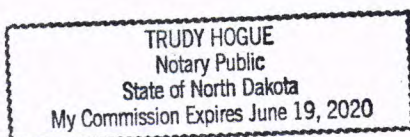
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 16th day of May, 2016 enclosed in separate envelopes true and correct copies of the attached Order No. 20474 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 18205:

LAWRENCE BENDER  
FREDRIKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502



Belinda Dickson  
Oil & Gas Division

On this 16th day of May, 2016 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public  
State of North Dakota, County of Burleigh

# Fredrikson

& BYRON, P.A.

June 25, 2012



Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

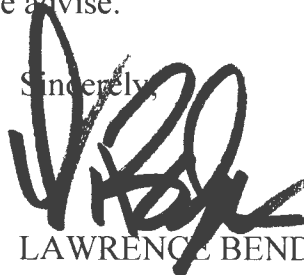
**RE: Samson Resources Company  
NDIC CASE NO. 18205**

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF TOM J. WALKER in the captioned matter.

Should you have any questions, please advise.

Sincerely,

  
LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Tom Walker – (w/o enc.) *Via Email*

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Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE NO. 18205**

**Application of Samson Resources Company for an order pursuant to N.D.A.C. § 43-02-03-88.1 authorizing the flaring of gas from the Ranchero 18-19-163-98H well located in the NW/4NE/4 of Section 18, Township 163 North, Range 98 West, Divide County, North Dakota, Ambrose-Bakken Pool, pursuant to the provisions of N.D.C.C. § 38-08-06.4 or such further and additional relief.**



**AFFIDAVIT OF TOM J. WALKER**

STATE OF COLORADO     )  
                                      )ss  
COUNTY OF DENVER     )

Tom J. Walker, being first duly sworn, deposes and states as follows:

1.

That I am an Operations Manager for Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That I am over 18 years of age, I have never been convicted of a felony, I am competent to make this Affidavit, and I have personal knowledge of the facts set forth herein.

3.

That I have prepared or had prepared under my control and supervision the attached exhibit.

4.

That to the best of my knowledge and belief, the information contained on the attached exhibit is true and correct.

5.

That attached as Exhibit No. 1 is a plat showing the area around the Ranchero 18-19-163-98H well. Shown on the plat is a line depicting the field limits of the Ambrose-Bakken Pool, as defined by the North Dakota Industrial Commission. Also displayed on the plat is the location of the Ranchero 18-19-163-98H well located in Section 18, Township 163 North, Range 98 West, Divide County, North Dakota.

6.

That Samson is currently the operator of the Ranchero 18-19-163-98H well, said well having been completed and producing in the Ambrose-Bakken Pool.

7.

That to the best of my information, knowledge and belief, the Ranchero 18-19-163-98H well was completed as a producer on or about October 8, 2011.

8.

That to the best of my information, knowledge and belief, gas produced from the Ranchero 18-19-163-98H well from the Ambrose-Bakken Pool contains H<sub>2</sub>S in an approximate amount of 117 PPM or .0117%.

9.

That to the best of my information, knowledge and belief, the current average daily rate of gas being produced from the Ranchero 18-19-163-98H well is approximately 513 MCFD.

10.

That the Rancho 18-19-163-98H well is currently not connected to a gas-gathering facility.

11.

That based upon my information, knowledge and belief, the infrastructure necessary to connect the Rancho 18-19-163-98H well to a gas-gathering facility will be in place on or about the end of February 2013.

12.

That until the infrastructure necessary to connect the Rancho 18-19-163-98H well is installed in February of 2013, there is no market for the natural gas produced from the well.

13.

That to the best of my information, knowledge and belief, the costs associated with the purchase, installation, connection and operation of an electric generator fueled by gas produced from the Rancho 18-19-163-98H well would total approximately \$1,130,140.

14.

That to the best of my information, knowledge and belief, the projected revenue received from sale of electricity produced from the electric generator fueled by gas produced from the Rancho 18-19-163-98H well over a one (1) year period would total approximately \$238,628.

15.

That to the best of my information, knowledge and belief, requiring the installation and operation of an electric generator fueled by the gas produced from the Rancho 18-19-163-98H well would result in a discounted loss of approximately \$148,276 and would therefore not be economically justifiable.

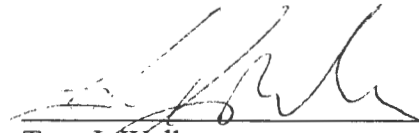
16.

That to the best of my information, knowledge and belief, the total amount of gas from the Ranchero 18-19-163-98H well not being used for lease use and available for sale is approximately 484 MCFD.

17.

That gas produced in association with oil produced from the Ranchero 18-19-163-98H well and not utilized for lease use is currently being flared.

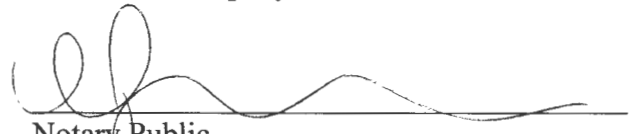
DATED this 19<sup>th</sup> day of June, 2012.

  
Tom J. Walker

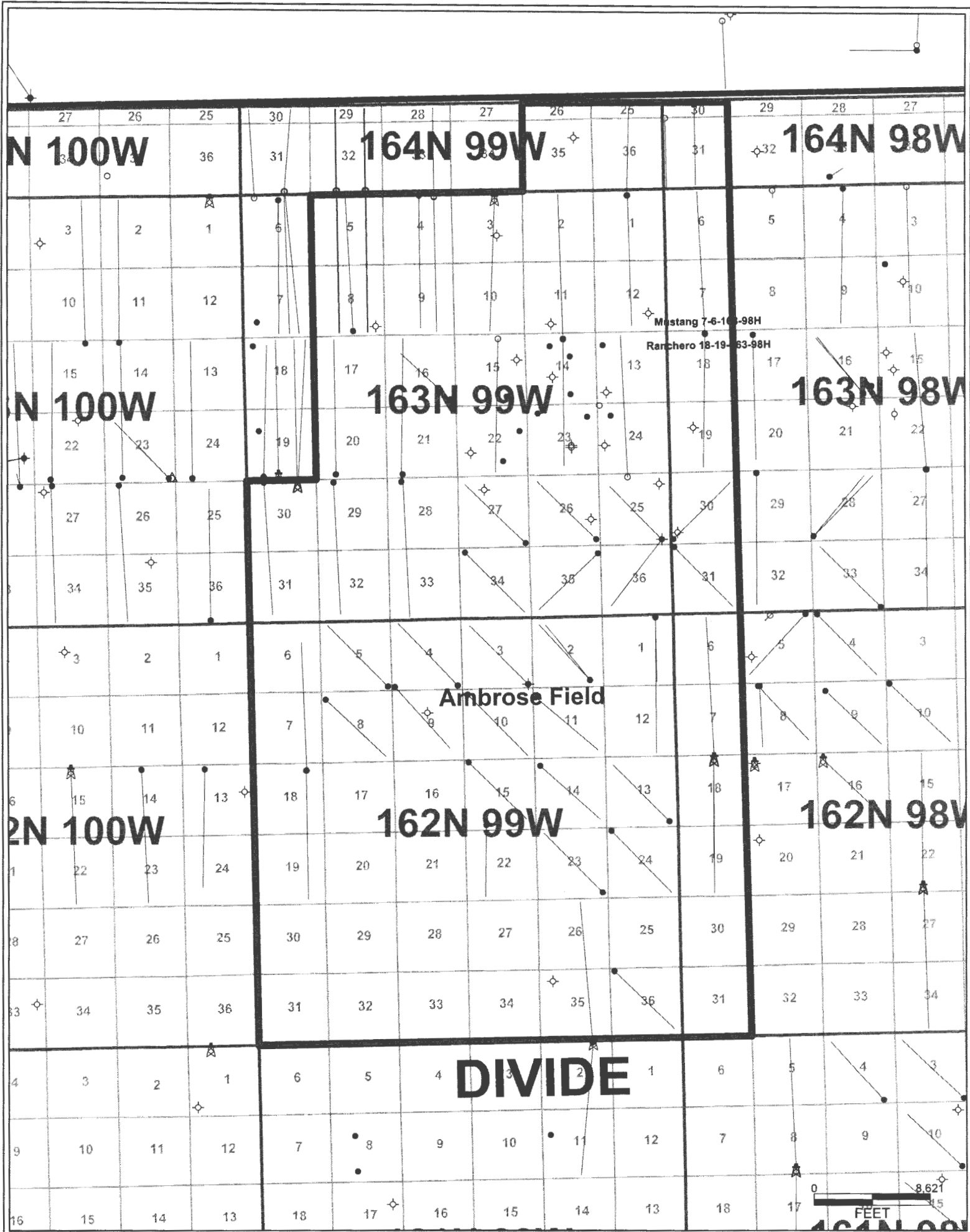
STATE OF COLORADO     )  
  )ss  
COUNTY OF DENVER     )

The foregoing instrument was acknowledged before me this 19<sup>th</sup> day of June, 2012, by Tom J. Walker, Operations Manager, of Samson Resources Company.



  
Notary Public  
My Commission Expires: 1/7/2013

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**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

CASE NO. 18205

**Application of Samson Resources Company for an order pursuant to N.D.A.C. § 43-02-03-88.1 authorizing the flaring of gas from the Ranchero 18-19-163-98H well located in the NW/4NE/4 of Section 18, Township 163 North, Range 98 West, Divide County, North Dakota, Ambrose-Bakken Pool, pursuant to the provisions of N.D.C.C. § 38-08-06.4 or such further and additional relief.**



**APPLICATION OF SAMSON RESOURCES COMPANY**

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is the owner of an interest in the oil and gas leasehold estate in portions of Section 18, Township 163 North, Range 98 West, Divide County, North Dakota.

2.

That such lands are currently within an area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Samson is currently the operator of the Ranchero 18-19-163-98H well located in the Northwest Quarter of the Northeast Quarter (NW/4NE/4) of Section 18, completed as a producing well in the Ambrose-Bakken Pool.

4.

That the Ranchero 18-19-163-98H well is currently not connected to a gas gathering facility.

5.

That because of the location of the well and low volumes of gas produced from the Ranchero 18-19-163-98H well, it is economically infeasible to connect said well to a gas gathering facility at the present time, or in the foreseeable future, or in the alternative a market for the gas is not available and equipping the well with an electrical generator to produce electricity from gas is economically infeasible.

6.

That gas produced in association with oil produced from the Ranchero 18-19-163-98H well is currently being flared.

7.

That Section 38-08-06.4 of the North Dakota Century Code prohibits the flaring of gas produced in association with crude oil under certain circumstances but authorizes the Commission, upon application, to grant an exception to the flaring prohibition upon a showing that connection of the well to a gas gathering facility is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available.

8.

That in the opinion of the applicant, it is economically infeasible at the present time or in the foreseeable future to connect the Ranchero 18-19-163-98H well to a gas gathering facility and/or there is no market for the gas. As such, applicant should be allowed to continue to flare such gas as

an exception to Section 38-08-06.4 of the North Dakota Century Code should be granted for said well.

**WHEREFORE**, Samson requests the following:

- (a) That this matter be set for the regularly scheduled June 2012 hearings of the Commission;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Samson's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

**DATED** this 24 day of May, 2012.

FREDRIKSON & BYRON, P.A.

By   
\_\_\_\_\_  
LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Applicant*  
*Samson Resources Company*  
200 North 3<sup>rd</sup> Street, Suite 150  
Post Office Box 1855  
Bismarck, North Dakota 58502-1855  
701-221-4020

STATE OF NORTH DAKOTA

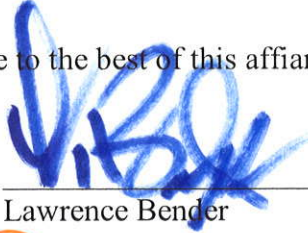
)

) ss.

COUNTY OF BURLEIGH

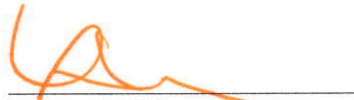
)

**LAWRENCE BENDER** being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read the above and foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.



\_\_\_\_\_  
Lawrence Bender

Subscribed and sworn to before me this 24 day of May, 2012.



\_\_\_\_\_  
Notary Public  
Burleigh County, North Dakota  
My Commission Expires: \_\_\_\_\_



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May 24, 2012

Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310



**RE: APPLICATION OF SAMSON  
RESOURCES COMPANY FOR  
JUNE 2012 HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY.

**As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.**

Should you have any questions, please advise.

Sincerely,

  
LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.)  
Mr. Lynn Helms - (w/enc.)  
Ms. Hope Hogan - (w/enc.)  
Mr. Tom Walker - (w/enc.)

Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

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Date	Order #	Type	Order Amt
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Amount Paid: \_\_\_\_\_ CK #: \_\_\_\_\_

CREDIT CARD PAYMENT (circle one)



Card #: \_\_\_\_\_  
Exp Date: \_\_\_\_\_  
Signature: \_\_\_\_\_  
Credit card users: Fax to 701-223-6584

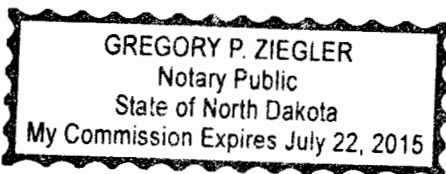
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Affidavit of Publication

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and says that he (she) is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates: 6/6  
6/6 Signed Calvin Buntz  
sworn and subscribed to before me this 13  
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**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 28, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 15, 2012.

**STATE OF NORTH DAKOTA TO:**

Case No. 18100: Proper spacing for the development of the Mary-Bakken Pool, McKenzie and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 18101: Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Dunn County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18102: Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 12, 13, 24 and 25, T.146N., R.96W. and Sections 7, 18, 19 and 30, T.145N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells from each well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17557: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish a 1280-acre spacing unit comprised of Sections 20 and 21, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 17566: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Hebron-Bakken Pool to create an overlapping 1280-acre spacing unit comprised of the following irregular governmental sections: 10, 15, 22 and 27, T.155N., R.104W.; two overlapping 2560-acre spacing units comprised of Sections 11, 14, 23 and 26; and Sections 12, 13, 24 and 25, T.155N., R.104W.; and an overlapping 2240-acre spacing unit comprised of the following irregular governmental sections: 34, 35 and 36, T.155N., R.104W., and Section 31, T.155N., R.103W., Williams County, ND, authorizing the drilling of multiple horizontal wells in each spacing unit from well pads within each overlapping 1280, 2560 and 2240-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18103: Proper spacing for the development of the Round Prairie-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.

Case No. 18104: Proper spacing for the development of the Tobacco Garden-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Denbury Onshore, LLC; Newfield Production Co.; Slawson Exploration Co., Inc.

Case No. 17549: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Slawson Exploration Co., Inc., #1-36-25H Condor, SWSE Section 36, T.149N., R.103W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17856: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 18, T.146N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate. Case No. 18105: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Dublin-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 28 and 33, T.158N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18106: Application of Brigham Oil & Gas, L.P. for an order authorizing the Lonnie 15-22 #2TFH well which was inadvertently drilled with the 7" intermediate casing set approximately 156 feet from the north line and 637 feet from the east line of Section 15, T.151N., R.101W., McKenzie County, ND, to be drilled, completed and produced as an exception to the provisions of NDAC § 43-02-03-18 and designating Sections 15 and 22, T.151N., R.101W., as the appropriate spacing unit for said well and such other relief as is appropriate.

Case No. 18107: Application of Denbury Onshore, LLC for an order extending the field boundaries and amending the field rules for the South Westhope-Spearfish/Charles Pool to create and establish an 80-acre spacing unit comprised of the N/2 SE/4 of Section 10, T.162N., R.80W., Bottineau County, ND, authorizing the drilling of one well on said spacing unit and such other relief as is appropriate.

Case No. 18108: Application of Hunt Oil Co. for an order amending the field rules for the Marshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 22 and 27, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17577: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Buffalo Wallow-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 6; and Sections 7 and 8, T.148N., R.100W., McKenzie County, ND, authorizing the drilling of one horizontal well on each 1280-acre spacing unit and such other relief as is appropriate.

Case No. 18109: Application of Resource Drilling, LLC for an order amending the field rules for the Ross-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 32 and 33, T.156N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18110: Application of Resource Drilling, LLC for an order amending the field rules for the Stanley-Bakken Pool to create and establish a 320-acre spacing unit comprised of the W/2 of Section 9, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said 320-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18111: Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish a 2080-acre spacing unit comprised of Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on said 2080-acre spacing unit and such other relief as is appropriate.

Case No. 18112: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five 2080-acre spacing units comprised of Sections 29 and 32, T.164N., R.99W., and Sections 5 and 8, T.163N., R.99W.; Sections 28 and 33, T.164N., R.99W., and Sections 4 and 9, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W., and Sections 3 and 10, T.163N., R.99W.; Sections 26 and 35, T.164N., R.99W., and Sections 2 and 11, T.163N., R.99W.; and Sections 25 and 36, T.164N., R.99W., and Sections 1 and 12, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each 2080-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18113: Application of GMX Resources Inc. for an order amending the field rules for the Four Eyes-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18114: Application of GMX Resources Inc. for an order amending the field rules for the St. Demetrius-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 17551: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Petro Uno Resources Ltd-ND #22-6 Beta Race Federal, SENW Section 6, T.144N., R.100W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 15737: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Legacy Oil & Gas ND, Inc. #1-H Legacy Etal Fett 12-18, NWSW Section 18, T.163N., R.76W.; #1-H Legacy Etal Berge 9-1H, NESE Section 1, T.163N., R.77W.; and the #1-H Legacy Etal Berge 12-12H, NWSW Section 12, T.163N., R.77W., Bottineau County, ND, define the field limits, and such other relief as is appropriate.

Case No. 17548: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Fidelity Exploration & Production Co., #44-23H Wanner, SESE Section 23, T.139N., R.95W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18115: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18116: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18117: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.160N., R.97W., Divide County, ND, Wildrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18118: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.159N., R.97W., Williams County, ND, Corinth-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18119: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.160N., R.96W., and Sections 2 and 11, T.159N., R.96W., Williams and Divide Counties, ND, Hamlet-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18120: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 17, 20 and 29, T.159N., R.95W., Williams County, ND, Sauk-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18121: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.158N., R.98W., and Sections 4 and 9, T.157N., R.98W., Williams County, ND, Rainbow and Oliver-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18122: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.158N., R.98W., and Sections 5 and 8, T.157N., R.98W., Williams County, ND, Rainbow and Oliver-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18123: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18, 19, 30 and 31, T.157N., R.98W., Williams County, ND, Oliver-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18124: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 21, 28 and 33, T.157N., R.99W., Williams County, ND, Lone Tree Lake-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18125: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.157N., R.99W., Williams County, ND, Lone Tree Lake-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18126: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.156N., R.99W., Williams County, ND, East Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18127: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.155N., R.99W., Williams County, ND, Epping-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18128: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.154N., R.100W., Williams County, ND, Catwalk-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18129: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.154N., R.99W. and Sections 6, 7 and 18, T.153N., R.99W., Williams County, ND, Crazy Man Creek-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18130: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 12, 13 and 24, T.152N., R.100W., McKenzie County, ND, Camp-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18131: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.152N., R.100W., Williams and McKenzie Counties, ND, Willow Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18132: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.152N., R.99W., McKenzie County, ND, Banks-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18133: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.141N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18134: Application of Continental Resources, Inc. for an order authorizing a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18135: Application of Continental Resources, Inc. for an order authorizing a total of seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, Township 156 North, Range 100 West, East Fork-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18136: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of four wells on each existing 640-acre spacing unit in Zone I and a total of eight wells on each existing 960 and 1280-acre spacing unit within Zones II, IV and VI of the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18137: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of four wells on each existing 640-acre spacing unit in Zone I and a total of eight wells on each existing 1280-acre spacing unit within Zone II of the Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18138: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18139: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within Zone III of the Stony Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18140: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within the Sugar Beet-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18141: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within the Buford-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18142: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 20, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18143: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18144: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18145: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.139N., R.98W., Stark County, ND, Zenith-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18146: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 23, T.139N., R.95W., Stark County, ND, in an unestablished-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18147: Application of Fidelity Exploration & Production Co. for an order authorizing a total of two wells on each existing 640-acre spacing unit described as Section 29 and Section 32, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18148: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Wock #14-11H well located in the SWSW of Section 11, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18149: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Oukrop #34-34H well located in the SWSE of Section 34, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18150: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Kostecky #31-6H well located in Lot 2 of Section 6, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18151: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.155N., R.97W., Williams County, ND, Dollar Joe-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18152: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18153: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18154: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.154N., R.96W., Williams County, ND, West Capa-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18155: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.154N., R.96W., Williams County, ND, Grinnell-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18156: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.154N., R.96W., Williams County, ND, Grinnell-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18157: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.148N., R.97W., Dunn County, ND, Haystack Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18158: Application of XTO Energy Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, T.149N., R.97W.; Sections 30 and 31, T.149N., R.96W.; Sections 3 and 10; Sections 6 and 7; Sections 15 and 22; Sections 16 and 21; Sections 19 and 30; and Sections 29 and 32, T.148N., R.97W., Haystack Butte-Bakken Pool, McKenzie and Dunn Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18159: Application of XTO Energy Inc. for an order authorizing a total of eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.147N., R.95W., Corral Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18160: Application of XTO Energy Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 23 and 26; Sections 27 and 34; Sections 28 and 33; Sections 35 and 36, T.149N., R.96W.; and Section 24, T.149N., R.96W. and Section 19, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18161: Application of XTO Energy Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; Sections 5 and 8; Sections 6 and 7; Sections 14 and 15; Sections 21 and 28; and Sections 22 and 27, T.154N., R.95W., Hofflund-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18162: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 26, T.152N., R.91W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18163: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 35 and 36, T.152N., R.91W., Mountrail County, ND, Van Hook and/or Parshall-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18164: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.152N., R.91W., Section 31, T.152N., R.90W. and Sections 6, T.151N., R.90W., Mountrail County, ND, Van Hook and/or Parshall-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18165: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 30, T.152N., R.90W., Mountrail County, ND, Van Hook and/or Parshall-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18166: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30, 31 and 32, T.152N., R.90W., Mountrail County, ND, Van Hook and/or Parshall-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18167: Application of EOG Resources, Inc. for an order authorizing a total of two wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.154N., R.104W.; and a total of two wells on each existing 960-acre spacing unit described as Sections 2 and 3; Sections 10 and 11; Sections 14 and 15; Sections 22 and 23; and Sections 26 and 27, T.154N., R.104W., Round Prairie-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18168: Application of WPX Energy Williston, LLC for an order authorizing a total of seven wells on an existing 1280-acre spacing unit described as Section 36, T.150N., R.93W., and Section 1, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18169: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, McKenzie, Mountrail and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18170: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 30, T.154N., R.101W., Williams County, ND, Todd-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18171: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 31 and 32, T.154N., R.101W., Williams and McKenzie Counties, ND, Todd-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18172: Application of Zenenergy, Inc. for an order authorizing a total of eight wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18173: Application of Zenenergy, Inc. for an order amending the field rules for the Cow Creek-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18174: Application of Slawson Exploration Co., Inc. for an order authorizing a total of six wells on each existing 1280-acre spacing unit described as Section 32, T.152N., R.91W. and Section 5, T.151N., R.91W.; Sections 13 and 14, T.151N., R.92W.; and Section 36, T.151N., R.92W. and Section 31, T.151N., R.91W.; and a total of six wells on an existing 1600-acre spacing unit described as Sections 25 and the E/2 of Section 26, T.151N., R.92W. and Section 30, T.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18175: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.157N., R.103W., Williams County, ND, Strandahl-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18176: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.157N., R.103W., Williams County, ND, Strandahl-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18177: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.157N., R.103W., Williams County, ND, Strandahl-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18178: In the matter of the petition for a risk penalty of G3 Operating, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Poeckes #1-32-29H well located in a spacing unit described as Sections 29 and 32, T.158N., R.101W., Williams County, ND, Little Muddy-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18179: In the matter of the petition for a risk penalty of G3 Operating, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Peterson Trust #1-5-8H well located in a spacing unit described as Sections 5 and 8, T.157N., R.101W., Williams County, ND, Good Luck-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18180: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18181: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18182: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18183: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18184: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18185: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.97W., Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18186: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18187: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18188: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18189: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18190: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 SW/4 of Section 10, T.162N., R.80W., Bottineau County, ND, South Westhope-Spearfish/Charles Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18191: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 SE/4 of Section 10, T.162N., R.80W., Bottineau County, ND, South Westhope-Spearfish/Charles Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18192: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18193: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.99W. and Sections 1 and 12, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18194: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18195: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18196: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18197: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.99W. and Sections 5 and 8, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18198: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.99W. and Sections 6 and 7, T.163N., R.99W., Divide County, ND, West Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18199: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18200: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Nomad #6-7-163-99H well located in the Lot 2 of Section 6, T.163N., R.99W., Divide County, ND, West Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18201: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Bonneville #36-25-163-100H well located in the SESW of Section 36, T.163N., R.100W., Divide County, ND, West Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18202: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Blue Jay #32-29-162-95H well located in Lot 3 of Section 5, T.162N., R.95W., Divide County, ND, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18203: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Yukon #12-1-163-98H well located in the NWNE of Section 13, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18204: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Blazer #2-11-163-98H well located in the NWNE of Section 2, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18205: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Ranchero #18-19-163-98H well located in the NWNE of Section 18, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18206: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Mustang #7-6-163-98H well located in the NWNE of Section 18, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18207: Application of Sinclair Oil & Gas Co. for an order authorizing a total of four wells on each existing 640-acre spacing unit described as Sections 4, 5 and 6, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18208: Application of Ballantyne Oil, LLC for an order granting an area permit for underground injection of fluids into the unutilized formation of the Kanu-Madison Unit, Bottineau County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18209: Application of Landtech Enterprises, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Nyla #1-17H well, located in the NWNE of Section 17, T.148N., R.98W., McKenzie County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18210: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Crescent Point Energy U.S. Corp.; and Samson Resources Co.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
616 - 608184

NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 28, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-238-8038 by Friday, June 15, 2012.

STATE OF NORTH DAKOTA  
TO:

Case No. 18111: Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish a 2080-acre spacing unit comprised of Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on said 2080-acre spacing unit and such other relief as is appropriate.

Case No. 18112: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five 2080-acre spacing units comprised of Sections 29 and 32, T.164N., R.99W. and Sections 5 and 8, T.163N., R.99W.; Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; and Sections 25 and 36, T.164N., R.99W. and Sections 1 and 12, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each 2080-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18115: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18116: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18117: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.160N., R.97W., Divide County, ND, Wildrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.



## Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

### NOTICE OF PUBLIC HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

June 6, 2012 .....395 lines @ .63 = \$248.85

TOTAL CHARGE .....\$248.85

Signed

Steven J. Andrist, Publisher

Subscribed and sworn to before me June 15, 2012

Notary Public, State of North Dakota

SUSAN M JACOBSON  
Notary Public  
State of North Dakota  
My Commission Expires February 17, 2016

Case No. 18119: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.160N., R.96W. and Sections 2 and 11, T.159N., R.96W., Williams and Divide Counties, ND, Hamlet-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18180: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18181: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18182: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18183: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18184: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18185: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.97W., Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18186: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18187: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18188: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18189: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18192: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18193: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.99W. and Sections 1 and 12, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18194: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18195: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18196: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18197: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.99W. and Sections 5 and 8, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18198: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.99W. and Sections 6 and 7, T.163N., R.99W., Divide County, ND, West Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18199: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18200: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Nomad #6-7-163-99H well located in the Lot 2 of Section 6, T.163N., R.99W., Divide County, ND, West Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18201: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Bonneville #36-25-163-100H well located in the SESW of Section 36, T.163N., R.100W., Divide County, ND, West Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18202: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Blue Jay #32-29-162-95H well located in Lot 3 of Section 5, T.162N., R.95W., Divide County, ND, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18203: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Yukon #12-1-163-98H well located in the NWNE of Section 13, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18204: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Blazer #2-11-163-98H well located in the NWNE of Section 2, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18205: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Ranchero #18-19-163-98H well located in the NWNE of Section 18, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18206: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Mustang #7-6-163-98H well located in the NWNE of Section 18, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18210: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Crescent Point Energy U.S. Corp.; and Samson Resources Co.

Signed by,  
Jack Dalrymple, Governor  
Chairman,  
ND Industrial Commission  
(6-6)