BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 18195 ORDER NO. 20464

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF SAMSON RESOURCES CO. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT DESCRIBED AS SECTIONS 27 AND 34, T.164N., R.99W. AND SECTIONS 3 AND 10, T.163N., R.99W., DIVIDE COUNTY, ND, AMBROSE-BAKKEN POOL AS PROVIDED BY NDCC § 38-08-08 AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause came on for hearing at 9:00 a.m. on the 28th day of June, 2012.

(2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.

(3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 27 and 34, Township 164 North, Range 99 West and all of Sections 3 and 10, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota.

(4) Said spacing unit was created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interest for the development and operation of said spacing unit.

(5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

(6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit, as provided by NDCC Section 38-08-08, but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

(7) There were no objections to this application.

(8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary

Case No. 18195 Order No. 20464

pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) Order No. 20381 dated July 18, 2012, established the 2080-acre spacing unit which is the subject of this case.

(10) The sole purpose of this order is to pool the 2080-acre spacing unit established by Order No. 20381 for the development and operation of the spacing unit.

(11) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit described as all of Sections 27 and 34, Township 164 North, Range 99 West and all of Sections 3 and 10, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.

(3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interest may appear in the spacing unit.

(5) The working interest owner shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order is limited to pooling the spacing unit described above for the development and operation of such spacing unit by the horizontal well(s) authorized for such spacing unit by order of the Commission. This order does not modify, amend or alter previous pooling orders for other spacing units or require the reallocation of production allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.

Case No. 18195 Order No. 20464

(9) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 17th day of September, 2012.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the <u>3rd</u> day of <u>October, 2012</u> enclosed in separate envelopes true and correct copies of the attached Order No. <u>20464</u> of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. <u>18195</u>:

LAWRENCE BENDER FREDRICKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

Linda Llewellyn Oil & Gas Division

On this <u>3rd</u> of <u>October</u>, 2012 before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE Notary Public State of North Dakota My Commission Expires March 4, 2014

the Notary Public

State of North Dakota, County of Burleigh



June 25, 2012



Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

> RE: Samson Resources Company NDIC CASE NO. 18195

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF ADAM PRESSNALL in the captioned matter.

Should you have any questions, please advise.



LB/leo

Enclosure

5103963_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers OFFICES:

Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 18195

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool as provided by NDCC Section 38-08-08 and such other relief as is appropriate.



AFFIDAVIT OF ADAM PRESSNALL

STATE OF COLORADO)) ss COUNTY OF DENVER)

Adam Pressnall, being first duly sworn, deposes and states as follows:

1.

That I am a District Landman for Samson Resources Company, 370 17th Street, Suite 3000,

Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as District Landman for Samson, I have become familiar with the mineral ownership and leasehold ownership in Sections 27 and 34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

3.

That Samson is an owner of an interest in the oil and gas leasehold estate in the Subject Lands.

That by application docketed as Case No. 18112, to be heard June 28, 2012, it is anticipated that an order will be entered establishing the Subject Lands as a spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in the Subject Lands.

6.

That a voluntary pooling of the Subject Lands for the Ambrose-Bakken Pool has not been accomplished.

Dated this _____ day of June, 2012.

Dan & De

Adam Pressnall

STATE OF COLORADO))ss COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this ______ day of June, 2012, by Adam Pressnall, District Landman, of Samson Resources Company.

-2-

HANNAH BROOKE CURTIS NOTARY PUBLIC STATE OF COLORADO MY COMMISSION EXPIRES 4/16/2016

Notary Public My Commission Expires:

5164310_1.DOC

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA



Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool as provided by NDCC Section 38-08-08 and such other relief as is appropriate.



APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial

Commission ("Commission"), respectfully states as follows:

1.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 27 and

34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99

West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

That by application submitted by Samson to be heard June 28, 2012, it is anticipated that Sections 27 and 34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99 West will be established as a spacing unit for the Ambrose-Bakken Pool.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Samson therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 27 and 34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by N.D.C.C. Section 38-08-08.

WHEREFORE, Samson requests the following:

(a) That this matter be set for the regularly scheduled June 2012 hearings of the Commission;

(b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Samson's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

4.

DATED this 24 day of May, 2012.



Attorneys for Applicant Samson Resources Company 200 North 3rd Street, Suite 150 Post Office Box 1855 Bismarck, North Dakota 58502-1855

STATE OF NORTH DAKOTA)) ss. COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.

Vilage

LAWRENCE BENDER

Subscribed and sworn to before me this 24 day of May, 2012.

Notary Public

GIBSON Public North Dakota My Commission Expires July 4, 2017

5149320_1.DOC



May 24, 2012

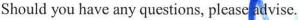
Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY to be placed on the June 2012 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.





LB/mpg Enclosure

cc: Ms. Karlene Fine - (w/enc.) Mr. Lynn Helms - (w/enc.) Ms. Hope Hogan - (w/enc.) Mr. Adam Pressnall - (w/enc.)

5149875_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers OFFICES: Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

CIL & GAS DIVISION	Classifi Advertis Invoid	sing	Bismarck Tril PO BOX 4001 LaCrosse, WI 546 In State 701-250-8 Toll free 800-472-	02-4001 3218	
OIL & GAS DIVISION 600 E BLVD AVE #405 BISMARCK ND 58505	RECEIVED DIVISION	Custom Phone Date	(701) 020 0020		
Date Order # Type Order Amt 06/08/12 20592661 INV 881.60 Amount Paid:	Exp 1 Signa	MasterCarc) #: Date: ature:	CARD PAYMENT	VISA	
PLEASE DE	TACH AND RETURN TOP PORTION WI	TH YOUR PAYM	ENT		
Date Date Times Run Description 608184/Case No. 18100		Lines 160.00	Class Code Legals	Order Amt 881.60	Net Amt Due 881.60
06/06/12 06/06/12 1 Bismarck Tribune PO:Notice of Hearing Affidavit of Publication State of North Dakota) SS County of Burleigh Before me, a Notary Public for the State of North Dakota personally appeared who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication (s) were made through the District Tribune on the following dates; Signed Official Clerk of North Dakota sworn and subscribed to before me this _/3 day of 20 _/2 Notary Public IM and for the State of North Dakota GREGORY P. ZIEGLER Notary Public State of North Dakota My Commission Expires July 22, 20	7				
Please return invoice or put order number on check. Thank Yo	iU.		T	Total Due:	881.60
Bismarck Tribune www.bismarcktribune.com PO BOX 4001 LaCrosse, WI 54602-4001				· .	

.

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 28, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 15, 2012.

2012. STATE OF NORTH DAKOTA TO: Case No. 18100: Proper spacing for the development of the Mary-Bakken Pool, McKenzie and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co. Case No. 18101: Application of Continental Resources, Inc.; for an order amending the field rules for the Rattlesnake Point-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Section 31, T.145N., R.96W, Dunn County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit eliminating any tool error requirements and such other relief as is appropriate. Case No. 18102: Application of Continental Resources, Inc. for an order amending the

Case No. 18102: Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 12, 13, 24 and 25, T.146N., R.96W.; and Sections 7, 18, 19 and 30, T.145N., R.96W.; Dunn County, ND, authorizing the drilling of multiple wells from each well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17557: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish a 1280-acre spacing unit comprised of Sections 20 and 21, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate

as is appropriate. Case No. 17566: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Hebron-Bakken Pool to create an overlapping 1280acre spacing unit comprised of the following irregular governmental sections: 10, 15, 22 and 27, T.155N., R.104W; two overlapping 2560-acre spacing units comprised of Sections 11, 14, 23 and 26; and Sections 12, 13, 24 and 25, T.155N., R.104W; and an overlapping 2240-acre spacing unit comprised of the following irregular governmental sections: 34, 35 and 36, T.155N., R.104W, and Section 31, T.155N., R.103W, Williams County, ND, authorizing the drilling of multiple horizontal wells in each spacing unit from well pads within each overlapping 1280, 2560 and 2240-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. Case No. 18103: Proper spacing for the development of the Round Prairie-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc. Case No. 18104: Proper spacing for the development of the Tobacco Garden-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Denbury Onshore, LLC; Newfield Production Co. Slawson Exploration Co., Inc.

Inc. Case No. 17549: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Slawson Exploration Co., Inc., #1-36-25H Condor, SWSE Section 36, T.149N., R.103W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 17856: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 18, T.146N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate. Case No. 18105: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Dublin-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 28 and 33, T.158N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18106: Application of Brigham Oil & Gas, LP. for an order authorizing the Lonnie 15-22 #3TFH well which was inadvertently drilled with the 7" intermediate casing set approximately 156 feet from the north line and 637 feet from the east line of Section 15, T.151N., R.101W., McKenzie County, ND, to be drilled, completed and produced as an exception to the provisions of NDAC § 43-02-03-18 and designating Sections 15 and 22,T.151N., R.101W., as the appropriate spacing unit for said well and such other relief as is appropriate. Case No. 18107: Application of Denbury

Case No. 18107: Application of Denbury Onshore, LLC for an order extending the field boundaries and amending the field rules for the South Westhope-Spearfish/Charles Pool to create and establish an 80-acre spacing unit comprised of the N/2 SE/4 of Section 10, T.162N., R80W., Bottineau County, ND, authorizing the drilling of one well on said spacing unit and such other relief as is appropriate.

Case No. 18108: Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 22 and 27, T.154N, R.90W, Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. Case No. 17577: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Buffalo Wallow-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 6; and Sections 7 and 8, T.148N., R.100W., McKenzie County, ND, authorizing the drilling of one horizontal well on each 1280-acre spacing unit and such other relief as is appropriate.

Case No. 18109: Application of Resource Drilling, LLC for an order amending the field rules for the Ross-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 32 and 33, T.15KN, R.90W, Mountrail County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate

Case No. 18110: Application of Resource Drilling, LLC for an order amending the field rules for the Stanley-Bakken Pool to create and establish a 320-acre spacing unit comprised of the WI2 of Section 9,T.15SN, R.90W, Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said 320-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

wells on said 320-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18111: Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish a 2080-acre spacing unit comprised of Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W., and Sections 6 and 7, T.163N., R.99W., Divide County. ND, authorizing the drilling of a total of not more than 14 wells on said 2080-acre spacing unit and such other relief as is appropriate. Case No. 18112: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five 2080-acre spacing units comprised of Sections 29 and 32, T.164N., R.99W. and Sections 5 and 8, T.163N., R.99W. Sections 28 and 33, T.164N., R.99W. Sections 27 and 34, T.164N., R.99W. and Sections 2 and 10, T.163N., R.99W. and Sections 2 and 11, T.163N., R.99W. and Sections 2 and 11, T.163N., R.99W. and Sections 2 and 12, T.163N., R.99W. and Sections 1 and 12, T.163N., R.99W. and Sections 1 and 12, T.163N., R.99W. Divide County. ND, authorizing the drilling of a total of not more than 14 wells on each 2080-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. Case No. 18113: Application of GMX Resources Inc. for an order amending the field rules for the Four Eyes-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18114: Application of GMX Resources Inc. for an order amending the

Case No. 18114: Application of GMX Resources Inc. for an order amending the field rules for the St. Demetrius-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 17551: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Petro Uno Resources Ltd-ND #22-6 Beta Race Federal, SENW Section 6,T.144N., R.100W., Billings County. ND, define the field limits, and enact such reacible field rules as may be precessary.

Special field rules as may be necessary. Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W, Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

such relief as is appropriate. Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Eriergy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W, Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Bakken Pool, Divide County, ND, or for such relief as is appropriate. Case No. 15737: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Legacy Oil & Gas ND, Inc. #I-H Legacy Etal Fett 12-18, NWSW Section 18, T.163N., R.76W.; #I-H Legacy Etal Berge 9-1H, NESE Section 1, T.163N., R.77W; and the #I-H Legacy Etal Berge 12-12H, NWSW Section 12, T.163N., R.77W, Bottineau County, ND, define the field limits, and such other relief as is appropriate

the field limits, and such other relief as is appropriate. Case No. 17548: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Fidelity Exploration & Production Co., #44-23H Wanner, SESE Section 23, T.139N., R.95W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 18115: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36,T.161N., R.97W., Divide County, ND,

in a spacing unit described as Sections 25 and 36,T.161N.,R.97W. Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18116: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34,T.161N., R.97W, Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 18117: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.160N., R.97W., Divide County, ND, Wildrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18118: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.159N., R.97W, Williams County, ND, Corinth-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 18119: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.160N., R.96W. and Sections 2 and 11, T.159N., R.96W. Williams and Divide Counties, ND, Hamlet-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

on other spacing units and such other rener as is appropriate. Case No. 18120: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 17, 20 and 29, T.159N., R.95W, Williams County, ND, Sauk-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

§ 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18121: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.158N., R.98W. and Sections 4 and 9, T.157N., R.98W., Williams County, ND, Rainbow and Oliver-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

On other spacing units and activation of continental as is appropriate. Case No. 18122: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.158N., R.98W. and Sections 5 and 8, T.157N., R.98W. Williams County, ND, Rainbow and Oliver-Bakken Pools, as provided by NDCC §, 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18123: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18, 19, 30 and 31, T.157N., R.98W., Williams County, ND, Oliver-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18124: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 21, 28 and 33, T.157N., R.99W, Williams County, ND, Lone Tree Lake-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

County, ND, Lone Tree Lake-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18125: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.157N., R.99W., Williams County, ND, Lone Tree Lake-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18126: Application of Continental Resources, Inc. for an order pursuant to

Case No. 18126: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections I and 12, T.156N., R.99W., Williams County, ND, East Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18127: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.155N., R.99W, Williams County, ND, Epping-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 18128: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.154N., R.100W., Williams County, ND, Catwalk-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18129: Application of Continental Case No. 18129: Application of Continental Resources, Inc. for an order pursuant to N/A/C § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.154N., R.99W. and Sections 6, 7 and 18.T.153N, R.99W. Williams County, ND, Crazy Man Creek-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units for wells producing on other spacing units

for wells producing on other spacing units and such other relief as is appropriate. Case No. 18130: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 12, 13 and 24, T.152N., R.100W., McKenzie County, ND, Camp-Bakken Pool, as provid-ed by NDCC § 38-08-08 and such other relief as is appropriate.

ed by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18131: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9,T152N...R.100W., Williams and McKenzie Counties, ND, Willow Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate

as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18132: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.152N., R.99W., McKenzie County, ND, Banks-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18133: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.141N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool, as provided

ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief

as is appropriate. Case No. 18134: Application of Continental Resources, Inc. for an order authorizing a total of seven wells on an existing 1280acre spacing unit described as Sections 29 and 32, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other

relief as is appropriate. Case No. 18135: Application of Continental Resources, Inc. for an order authorizing a total of seven wells on an existing 1280acre spacing unit described as Sections I and 12, Township 156 North, Range 100 West, East Fork-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating own-ers, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T161N., 8 64W. Usland Relation Paol. Divide R.96W, Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18136: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of four wells on each existing 640-acre spacing unit in Zone I and a total of eight wells on each existing, 960 and 1280-acre spacing unit within Zones II, IV,V and VI of the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18137: Application of Brigham Oil & Gas, L.P. for an order for an order autho-rizing a total of four wells on each existing rizing a total of four wells on each existing 640-acre spacing unit in Zone I and a total of eight wells on each existing 1280-acre spacing unit within Zone II of the Elk-Bakken Pool, McKenzie County, ND, elimi-nating any tool error requirements and such other relief as is appropriate. Case No. 18138: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to allow the flating of eas and

County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18139: Application of Brigham Oil & Gas, LP. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within Zone III of the Story Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. Case No. 18140: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within the Sugar Beet-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate

appropriate. Case No. 18141: Application of Brigham Oil & Gas, LP. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within the Buford-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18142: Application of Fidelity

Case No. 18142: Application of Hidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 20. T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, as provided by NDCC § 38-08-08 and

such other relief as is appropriate. Case No. 18143: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18144: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.139N., R.97W., Stark County, ND. Heart River-Bakken Pool, as

County, ND, Heart River-Bakken Pool, as provided by NDCC § 38-08-08 and such

other relief as is appropriate. Case No. 18145: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.139N., R.98W., Stark County, ND, Zenith-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18146: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 23, T.139N., R.95W., Stark County, ND. in a un unestablished-Bakken Pool, as

ND, in an unestablished-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18147: Application of Fidelity

Exploration & Production Co. for an order authorizing a total of two wells on each existing 640-acre spacing unit described as Section 29 and Section 32, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 18148: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Wock successive the maring or gas from the Wock #14-11H well located in the SWSW of Section 11, T140N., R-97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate

§ 38 08-06.4 and such other relief as is appropriate. Case No. 18149: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Oukrop #34-34H well located in the SWSE of Section 34, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

appropriate. Case No. 18150: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Kostelecky #31-6H well located in Lot 2 of Section 6, T.139N., R-97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate. appropriate.

Case No. 18151: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.155N., R.97W. Williams County, ND. Dollar Joe-Bakken Pool, as provided by NDCC § § 38-08-08 and such other relief or is appropriate

NDCC § § 38-08-08 and such other relief as is appropriate. Case No. 18152:Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate

NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18153: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, X154N., R.97W, Williams County, ND, West Capa-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC § 38-08-06 and such other relief as is appropriate. Case No. 18154: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.154N., R.96W., Williams County, ND, Web Core Belling Pool as county, ND, West Capa-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 18155: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.154N., R-96W, Williams County, ND, Curacil Baltions Pool, are provided by Grinnell-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18156: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.154N., R.96W., Williams County, ND, Grinnell-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate.

is appropriate. Case No. 18157: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.148N., R.97W., Dunn County, ND. Haystack Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18158: Application of XTO Energy Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, T.149N., R.97W; Sections 30 and 31, T.149N., R.96W; Sections 3 and 10; Sections 6 and 7; Sections IS and 22; Sections 16 and 21; Sections 17 and 30; and Sections 29 and 32; Tl48N., R.97W, Haystack Butte-Bakken Pool, McKenzie and Dunn Counties, ND,

McKenzie and Dunn Counties, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18159: Application of XTO Energy Inc. for an order authorizing a total of eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T147N., 8 SEW. Correl Creak Bakkon Pool Dunn R95W, Corral Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

ase No. 18160: Application of XTO Energy Case No. 18160:Application of X1O Energy Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 23 and 26; Sections 27 and 34; Sections 28 and 33; Sections 35 and 36, T.149N., R.96W; and Section 24, T.149N., R.96W and Section 19, T.149N., R.95W, Bear Den-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

error requirements and such other relief as is appropriate. Case No. 18161: Application of XTO Energy Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; Sections 5 and 8; Sections 6 and 7; Sections 14 and 15; Sections 21 and 28; and Sections 22 and 27, T.154N, R.95W, Hofflund-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate. appropriate.

Case No. 18162: Application of EOG case inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 26, T.152N., R.91W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 18163: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing for wells drilled on the overlapping spacing unit described as Sections 26, 35 and 36, T.152N., R.91W., Mountrail County, ND, Van Hook and/or Parshall-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief to is approximate.

on other spacing units and sour other relief as is appropriate. Case No. 18164: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.152N., R.91W, Section 31, T.152N., R.90W, and Sections 6, T.151N., R.90W, Mountrail County, ND, Van Hook and/or Parshall-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production

s 300-00 but not realized in production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18165: Application of EOG Resources, inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 30, T.152N., R.90W., Mountrail County, ND, Van Hook and/or Parshall-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is appropriate. Case No. 18166: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30, 31 and 32, T.152N., R.90W., Mountrail County, ND, Van Hook and/or Parshall-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is appropriate. Case No. 18167: Application of EOG Resources, Inc. for an order authorizing a total of two wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.154N, R.104W; and a total of two wells on each existing 960-acre spacing unit described as Sections 2 and 3; Sections 10 and 11; Sections 14 and 15; Sections 22 and 23; and Sections 26 and 27, T.154N., R.104W., Round Prairie-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. Case No. 18168: Application of WPX Energy Williston, LLC for an order authorizing a total of seven wells on an existing 1280-acre spacing unit described as Section 36, T.150N., R.93W., and Section 1, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate. is appropriate.

is appropriate. Case No. 18169: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, MCKenzie, Mountrail and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

such other relief as is appropriate. Case No. 18170:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 30, T.154N., R.101W., Williams County, ND, Todd-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is propriate.

§ 38-08-08 and such other relief as is appropriate. Case No. 18171: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 31 and 32, T.154N, R.101W, Williams and McKenzie Councile ND. Todd Bakkon Pool at account Councile ND. Todd Bakkon Pool Counties, ND, Todd-Bakken Pool, as provid-ed by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18172: Application of Zenergy, Inc. for an order authorizing a total of eight wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 18173:Application of Zenergy, Inc. for an order amending the field rules for the Cow Creek-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18174: Application of Slawson Exploration Co., Inc. for an order authoriz-ing a total of six wells on each existing 1280-acre spacing unit described as Section 32, T.152N., R.91W. and Section 5, T.151N., R.91W; Sections 13 and 14, T.151N., R.92W; and Section 36,T.151N, R.92W and Section 31, T.151N, R.91W; and a total of six wells on an existing 1600-acre spacing unit described as Section 25 and the E/2 of Section 26, 7151N., R.92W and Section 30, T.151N., R.91W, Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18175: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.157N., R.103W., Williams County, ND, Strandahl-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18176: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.157N., R.103W., Williams County, ND, Strandahl-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18177: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.157N., R.103W, Williams County, ND, Strandahb Bakkon, Pool are provided by Strandahl-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18178: In the matter of the

Case No. 18178: In the matter of the petition for a risk penalty of G3 Operating, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Poeckes #1-32-29H well located in a series via described as Section 20 and the Poeckes #1-32-29H well located in a spacing unit described as Sections 29 and 32, T.158N., R.101W., Williams County, ND, Little Muddy-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18179: In the matter of the patient of a constitution of a cick power of the patient of the patien

petition for a risk penalty of G3 Operating, LLC requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Peterson Trust #1-5-8H well located in a spacing unit described as Sections 5 and 8, T.157N., R.101W., Williams County, ND, Good Luck-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other

NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18180: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21,T.162N., R-98W., Divide County, ND, Rhoming Prairie-Bakken Pool as provided Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18181: Application of Baytex

Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T. 162N., R. 98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief

by-ADUC 9 30-00-06 and such other relief as is appropriate. Case No. 18182: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31,T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 20.9.09 and such other relief as NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18183: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33,T.162N., R.98W, Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

sappropriate. Case No. 18184: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32,T.162N., R.98W., Divide County, ND, Whiteoleas Balton Pool as provided by Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 18185: Application of Baytex Case No. 18185: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31,T.162N., R.97W., Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 18186: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7. Ti61N. R.97W. Divide County. ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18187: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22,T,160N, R.98W, Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18188: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as/ provided by NDCC § 38-08-08 and sidch other relief as is appropriate

is appropriate. Case No. 18189: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33,T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18190: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 SW/4 of Section 10, T.162N., R.80W., Bottineau County, ND, South Westhope-Spearfish/Charles Pool, as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 18191: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 SE/4 of Section 10, T.162N., R.80W., Spearfish/Charles Pool, as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18192: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.99W, Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate.

is appropriate. Case No. 18193: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.99W, and Sections 1 and 12, T.163N., R.99W, Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 18194: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18195: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18196: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W. Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 18197: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32,T.164N, R.99W and Sections 5 and 8, T163N., R.99W. Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18198: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.99W. and Sections 6 and ATL 163N, R.99W, Divide County, ND, West Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18199: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate: Case No. 18200: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flar-ing of gas from the Nomad #6-7-163-99H well located in the Lot 2 of Section 6, T.163N., R.99W., Divide County, ND, West Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other childra is as appropriate

other relief as is appropriate. Case No. 18201: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Bonneville #36-25-163-100H well located in the SESW of Section 36, T.163N., R.100W., Divide County, ND, West Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is

§ 38 08-06.4 and such other relief as is appropriate. Case No. 18202: Application of Samson i Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Blue Jay #32-29-162-95H well located in Lot 3 of Section 5, T.162N., R.95W, Divide County, ND, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate appropriate.

Case No. 18203: Application of Samson Case No. 18/203: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Yukon #12-1-163-98H well located in the NWNE of Section 13, T.163N, R.98W. Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

provisions of NDCC § 38 08-06.4 and such other relief as is appropriate. Case No. 18204: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Blazer #2-11-163-98H well located in the NWNE of Section 2, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

provisions of NDCC § 38 08-06.4 and such other relief as is appropriate. Case No. 18205: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Ranchero #18-19-163-98H well located in the NWNE of Section 18.7.163N, R.98W, Divide County, ND Amberg Bellow Bool autemates the ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18206: Application of Samson Case No. 18206: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Mustang #7-6-163-98H well located in the NWNE of Section 18, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate. Case No. 18207: Application of Sinclair Oil & Gas Co. for an order authorizing a rotal

Case No. 18207: Application of Sinclair Oil & Gas Co. for an order authorizing a total of four wells on each existing 640-acre spacing unit described as Sections 4, 5 and 6, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as

is appropriate. Case No. 18208: Application of Ballantyne Oil, LLC for an order granting an area permit for underground injection of fluids into the unitized formation of the Kanu-

into the unitized formation of the Kanu-Madison Unit, Bottineau County, ND, pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate. Case No. 18209: Application of Landtech Enterprises, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Nyla #1-17H well, located in the NWNE of Section 17, T.148N., R.98W, McKenzie County, ND, to a saltware disposal well in the Dakota a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is

43-02-05 and such other relief as is appropriate. Case No. 18210: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Crescent Point Energy U.S. Corp.; and Samson Resources Co.

Case No. 17036: (Continued) In the matter Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting: an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND ourspace to NDAC McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is § 43-02-03-02-appropriate. Signed by. Jack Dàlrymple, Governor Chairman, ND Industrial Commission 6/6 - 608184

NOTICE OF HEARING N.B. INDUSTRIAL CONTIMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. <u>Thursday, June 28,</u> 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 15, 2012.

STATE OF NORTH DAKOTA TO:

<u>Case No. 18111</u>: Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish a 2080-acre spacing unit comprised of Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on said 2080-acre spacing unit and such other relief as is appropriate.

Case No. 18112: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five 2080-acre spacing units comprised of Sections 29 and 32, T.164N., R.99W. and Sections 5 and 8, T.163N., R.99W.; Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; and Sections 25 and 36, T.164N., R.99W. and Sections 1 and 12, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each 2080-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 17848:</u> (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of thegas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

<u>Case No. 18115</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18116</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18117: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.160N., R.97W., Divide County, ND, Wildrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF PUBLIC HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

June 6, 2012	
TOTAL CHARGE	\$248.85
	Signed

Subscribed and sworn to before me June 15, 2012

Notary Public, State of North Dakota SUSAN M JACOBSON Notary Public State of North Dakota My Commission Expires February 17, 2016

<u>Case No. 18119</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.160N., R.96W. and Sections 2 and 11, T.159N., R.96W., Williams and Divide Counties, ND, Hamlet-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

<u>Case No. 17220</u>: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18180: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18181</u>: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18182</u>: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18183: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 18184:</u> Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18185: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.97W., Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18186</u>: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18187</u>: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18188</u>: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18189</u>: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18192</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 18193</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.99W. and Sections 1 and 12, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18194</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18195</u>; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.99W, and Sections 3 and 10, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18196</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interactions a spacing unit described as Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18197: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.99W. and Sections 5 and 8, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18198: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.99W. and Sections 6 and 7, T.163N., R.99W., Divide County, ND, West Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18199</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate. ٧

<u>Case No. 18200:</u> Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88,1 authorizing the flaring of gas from the Nomad #6-7-163-99H well located in the Lot 2 of Section 6, T.163N., R.99W., Divide County, ND, West Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

¢

<u>Case No. 18201</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Bonneville #36-25-163-100H well located in the SESW of Section 36, T.163N., R.100W., Divide County, ND, West Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

<u>Case No. 18202</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Blue Jay #32-29-162-95H well located in Lot 3 of Section 5, T.162N., R.95W., Divide County, ND, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

<u>Case No. 18203</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Yukon #12-1-163-98H well located in the NWNE of Section 13, W63N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18204: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Blazer #2-11-163-98H well located in the NWNE of Section 2, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18205: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Ranchero #18-19-163-98H well located in the NWNE of Section 18, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate. <u>Case No. 18206</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Mustang #7-6-163-98H well located in the NWNE of Section 18, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18210: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Crescent Point Energy U.S. Corp.; and Samson Resources Co.

Signed by,

Jack Dalrymple, Governor Chairman,

ND Industrial Commission (6-6)