

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 18112
ORDER NO. 20381

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF SAMSON RESOURCES CO. FOR AN ORDER AMENDING THE FIELD RULES FOR THE AMBROSE-BAKKEN POOL TO CREATE AND ESTABLISH FIVE 2080-ACRE SPACING UNITS COMPRISED OF SECTIONS 29 AND 32, T.164N., R.99W. AND SECTIONS 5 AND 8, T.163N., R.99W.; SECTIONS 28 AND 33, T.164N., R.99W. AND SECTIONS 4 AND 9, T.163N., R.99W.; SECTIONS 27 AND 34, T.164N., R.99W. AND SECTIONS 3 AND 10, T.163N., R.99W.; SECTIONS 26 AND 35, T.164N., R.99W. AND SECTIONS 2 AND 11, T.163N., R.99W.; AND SECTIONS 25 AND 36, T.164N., R.99W. AND SECTIONS 1 AND 12, T.163N., R.99W., DIVIDE COUNTY, ND, AUTHORIZING THE DRILLING OF A TOTAL OF NOT MORE THAN 14 WELLS ON EACH 2080-ACRE SPACING UNIT, ELIMINATING ANY TOOL ERROR REQUIREMENTS, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of June, 2012.
- (2) The witnesses for Samson Resources Company (Samson) provided telephonic testimony in this matter pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. Telephonic Communication Affidavits were received on June 29, 2012; therefore, such testimony may be considered evidence.
- (3) Samson made application to the Commission for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five 2080-acre spacing units comprised of Sections 29 and 32, Township 164 North, Range 99 West (Sections 29 and 32) and Sections 5 and 8, Township

163 North, Range 99 West (Sections 5 and 8); Sections 28 and 33, Township 164 North, Range 99 West (Sections 28 and 33) and Sections 4 and 9, Township 163 North, Range 99 West (Sections 4 and 9); Sections 27 and 34, Township 164 North, Range 99 West (Sections 27 and 34) and Sections 3 and 10, Township 163 North, Range 99 West (Sections 3 and 10); Sections 26 and 35, Township 164 North, Range 99 West (Sections 26 and 35) and Sections 2 and 11, Township 163 North, Range 99 West (Sections 2 and 11); and Sections 25 and 36, Township 164 North, Range 99 West (Sections 25 and 36) and Sections 1 and 12, Township 163 North, Range 99 West (Sections 1 and 12), Divide County, North Dakota, authorizing the drilling of a total of not more than fourteen wells on each 2080-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

(4) Order No. 19474 entered in Case No. 17205, the most recent spacing order for the Ambrose-Bakken Pool, established proper spacing for the development of Zone I at one horizontal well per 640 acres, Zone II at up to three horizontal wells per 640 acres, Zone III at one horizontal well per 800 acres, Zone IV at up to seven horizontal wells per 800 acres, Zones V and VI at one horizontal well per 1280 acres, Zone VII at up to three horizontal wells per 1280 acres, and Zone VIII at up to seven horizontal wells per 1280 acres.

(5) Sections 25 and 36; and Sections 26 and 35 are currently standup 800-acre spacing units in Zone III in the Ambrose-Bakken Pool. Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32 are currently standup 800-acre spacing units in Zone IV in the Ambrose-Bakken Pool and comprise Zone IV in its entirety.

(6) Sections 25, 26, 27, 28, and 29 are short sections adjacent to the North Dakota-Canada border containing approximately 155.56 acres, 155.6 acres, 154.4 acres, 153.36 acres, and 152.24 acres, respectively.

(7) Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8 are currently standup 1280-acre spacing units in Zone VIII in the Ambrose-Bakken Pool.

(8) The Samson #36-25-164-99H Titan well (File No. 21353) is a horizontal well completed in the upper Three Forks Formation in the Ambrose-Bakken Pool in the standup 800-acre spacing unit described as Sections 25 and 36 from a surface location 425 feet from the north line and 2500 feet from the west line of Section 1 to a bottom hole location in the SE/4 of Section 25.

The Samson #1-12-163-99H Montclair well (File No. 21352) is a horizontal well completed in the upper Three Forks Formation in the Ambrose-Bakken Pool in the standup 1280-acre spacing unit described as Sections 1 and 12 from a surface location 425 feet from the north line and 2550 feet from the west line of Section 1 to a bottom hole location in the SW/4 SE/4 of Section 12.

The Samson #11-2-163-99H Le Mans well (File No. 20341) is a horizontal well completed in the upper Three Forks Formation in the Ambrose-Bakken Pool in the standup 1280-acre spacing unit described as Sections 2 and 11 from a surface location 455 feet from the north line and 2465 feet from the east line of Section 14, Township 163 North, Range 99 West, Divide County, North Dakota, to a bottom hole location in the NW/4 NE/4 of Section 2.

The Samson #0310-04TFH Biscayne well (File No. 21363) is a horizontal well drilling in the upper Three Forks Formation in the Ambrose-Bakken Pool in the standup 1280-acre spacing unit

described as Sections 3 and 10 from a surface location 450 feet from the north line and 2100 feet from the east line of Section 3 to a bottom hole location in the SW/4 SE/4 of Section 10.

The Samson #4-9-163-99H Skyline well (File No. 20646) is a horizontal well completed in the upper Three Forks Formation in the Ambrose-Bakken Pool in the standup 1280-acre spacing unit described as Sections 4 and 9 from a surface location 259 feet from the north line and 2454 feet from the east line of Section 4 to a bottom hole location in the SW/4 SE/4 of Section 9.

The Samson #8-5-163-99H Thomte well (File No. 20837) is a horizontal well completed in the upper Three Forks Formation in the Ambrose-Bakken Pool in the standup 1280-acre spacing unit described as Sections 5 and 8 from a surface location 360 feet from the south line and 2200 feet from the east line of Section 8 to a bottom hole location in the NW/4 NE/4 of Section 5.

Samson requested these wells remain on their existing 800 or 1280-acre spacing units.

(9) Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32 should be placed in a zone of 800-acre spacing with one horizontal well allowed and Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8 should be placed in a zone of 1280-acre spacing with one horizontal well allowed.

(10) Samson's idealized development plan for the acreage in each proposed standup 2080-acre spacing unit described as Sections 25, 36, 1, and 12; Sections 26, 35, 2, and 11; Sections 27, 34, 3, and 10; Sections 28, 33, 4, and 9; and Sections 29, 32, 5, and 8 is to drill fourteen horizontal wells parallel to the long axis of the spacing unit. The wells will be drilled from three four-well common drilling pads and one two-well common drilling pad in each spacing unit located along the common section line between Sections 36 and 1; Sections 35 and 2; Sections 34 and 3; Sections 33 and 4; and Sections 32 and 5. The horizontal wells will be drilled 660 feet apart, alternating between the middle member of the Bakken Formation and the upper Three Forks Formation, starting with horizontal wells in the middle member of the Bakken Formation at 660 feet from the east spacing unit boundary. Mirror image horizontal wells will be drilled to the north and south from the common drilling pads. Utilization of horizontal drilling technology as proposed would result in the wells being completed at a location or locations not in compliance with current applicable spacing orders for the Ambrose-Bakken Pool. The horizontal well designs proposed may be preliminary and could be changed for various reasons which is permissible as long as the horizontal well design still justifies the spacing unit.

(11) The Commission will take administrative notice of the testimony given in Case No. 12244 which was scheduled on a motion of the Commission to consider the establishment of 2560-acre drilling or spacing units in the Bakken Pool for future horizontal wells in North Dakota, and such other relief as is appropriate, heard on March 23, 2010. Order No. 14496 entered in Case No. 12244 established criteria for the Commission to consider when determining whether establishment of a 2560-acre drilling or spacing unit is justified.

(12) The record was left open in this case for Samson to submit a breakdown of the working interest in each existing 800 and 1280-acre spacing unit and the proposed 2080-acre spacing units and a schematic depicting the existing horizontal wells versus the proposed horizontal wells and their respective spacing units. Such information was received on July 16, 2012 and the record was closed.

(13) One of the criteria listed in Order No. 14496 was that a minimum of six horizontal wells must be drilled and completed in a reasonable time-frame. Development must occur with horizontal wells placed in the E/2 and W/2 of each former or potential 1280-acre drilling or spacing unit.

(14) In order to justify each proposed 2080-acre spacing unit and meet the criteria outlined in Order No. 14496, the Commission should require mirror offsetting horizontal wells to be drilled in succession and development must occur in the E/2 and W/2 of the 2080-acre spacing unit, although horizontal wells drilled approximately down the long axis of the spacing units qualify as being in either the E/2 or W/2. The Commission should require Samson to drill and complete a mirror offset horizontal well to the Le Mans #11-2-163-99H well in the standup 800-acre spacing unit described as Sections 26 and 35, a mirror offset horizontal well to the Biscayne #0310-04TFH well in the standup 800-acre spacing unit described as Sections 27 and 34, a mirror offset horizontal well to the Skyline #4-9-163-99H well in the standup 800-acre spacing unit described as Sections 28 and 33, and a mirror offset horizontal well to the Thomte #8-5-163-99H well in the standup 800-acre spacing unit described as Sections 29 and 32, to provide an equal distribution of horizontal wells in the existing 800-acre and 1280-acre spacing units, within twelve months of completing the first horizontal well in each respective standup 2080-acre spacing unit. Samson should also be required to drill and complete a minimum of four horizontal wells within each proposed standup 2080-acre spacing unit within twenty-four months from when the first horizontal well is completed in each respective standup 2080-acre spacing unit. If Samson meets these conditions, the Commission finds that Samson will have substantially complied with the intent of Order No. 14496. If Samson fails to meet these conditions, the Commission should schedule the matter for consideration to reduce the size of the spacing unit.

(15) The Commission enforces a policy which requires measurement inaccuracies in the directional survey equipment be considered when the angle between the horizontal lateral and the corresponding spacing unit boundary is ten degrees or less. Waiving potential tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral in spacing units which allow multiple horizontal wells will allow said spacing units to be more efficiently developed.

(16) Allowing the Titan #36-25-164-99H, Montclair #1-12-163-99H, Le Mans #11-2-163-99H, Biscayne #0310-04TFH, Skyline #4-9-163-99H, and Thomte #8-5-163-99H wells to produce on their existing spacing units, will provide maximum ultimate recovery from the Ambrose-Bakken Pool in a manner that will protect correlative rights.

(17) Samson testified the geology throughout each proposed 2080-acre spacing unit is similar.

(18) Samson will utilize multi-well drilling pads to drill the proposed horizontal wells on a pad in succession in each proposed 2080-acre spacing unit and the proposed development plan is such that each 2080-acre spacing unit will be fully developed if Samson meets the conditions outlined in paragraph (14) above.

(19) Samson estimates construction of one four-well common drilling pad instead of one two-well common drilling pad results in approximately 1 acre less surface disturbance and will reduce the expenditure of funds on drilling pad construction and surface facilities and enhance the economics of production, thereby preventing economic waste and promoting the greatest ultimate

recovery of oil and gas from the Ambrose-Bakken Pool. Samson plans to drill the four surface casing well bores and set and cement surface casing in all four, then drill the four intermediate casing well bores and set and cement intermediate casing in all four, then drill the four horizontal laterals on each four-well common drilling pad. The two-well common drilling pads will be developed in a similar fashion. Samson estimates a common drilling pad and the batch drilling process results in a \$400,000 savings per common drilling pad. Common drilling pads will improve the timing and economics of connecting wells to gas gathering systems thereby reducing gas flaring and will minimize surface disturbance and enhance the aesthetic values resulting from fewer or concentrated production facilities.

(20) Samson predicts a 2080-acre spacing unit will allow them to recover an additional 8,000 to 10,000 barrels-of-oil-equivalent per well due to additional productive lateral in the pool.

(21) Samson owns approximately 41% of the leasehold estate in Sections 25 and 36, approximately 28% of the leasehold estate in Sections 1 and 12, and approximately 33% of the leasehold estate in the proposed 2080-acre spacing unit described as Sections 25, 36, 1, and 12. Samson is the largest single leasehold estate owner in Sections 25 and 36; and the proposed 2080-acre spacing unit. Samson owns approximately 52% of the leasehold estate in Sections 26 and 35, approximately 38% of the leasehold estate in Sections 2 and 11, and approximately 43% of the leasehold estate in the proposed 2080-acre spacing unit described as Sections 26, 35, 2, and 11. Samson is the largest single leasehold estate owner in Sections 26 and 35; Sections 2 and 11; and the proposed 2080-acre spacing unit. Samson owns approximately 30% of the leasehold estate in Sections 27 and 34, approximately 48% of the leasehold estate in Sections 3 and 10, and approximately 41% of the leasehold estate in the proposed 2080-acre spacing unit described as Sections 27, 34, 3, and 10. Samson is the largest single leasehold estate owner in Sections 3 and 10; and the proposed 2080-acre spacing unit. Samson owns approximately 32% of the leasehold estate in Sections 28 and 33, approximately 51% of the leasehold estate in Sections 4 and 9, and approximately 44% of the leasehold estate in the proposed 2080-acre spacing unit described as Sections 28, 33, 4, and 9. Samson is the largest single leasehold estate owner in Sections 4 and 9; and the proposed 2080-acre spacing unit. Samson owns approximately 43% of the leasehold estate in Sections 29 and 32, approximately 37% of the leasehold estate in Sections 5 and 8, and approximately 39% of the leasehold estate in the proposed 2080-acre spacing unit described as Sections 29, 32, 5, and 8. Samson is the largest single leasehold estate owner in Sections 29 and 32; Sections 5 and 8; and the proposed 2080-acre spacing unit.

(22) Establishment of the 2080-acre spacing units will provide for orderly development and protect correlative rights.

(23) There were no objections to this application.

(24) If Samson's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

IT IS THEREFORE ORDERED:

(1) Sections 25 and 36, Township 164 North, Range 99 West and Sections 1 and 12, Township 163 North, Range 99 West; Sections 26 and 35, Township 164 North, Range 99 West

and Sections 2 and 11, Township 163 North, Range 99 West; Sections 27 and 34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99 West; Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West; and Sections 29 and 32, Township 164 North, Range 99 West and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby established as standup 2080-acre spacing units for the exclusive purpose of drilling a minimum of four horizontal wells, up to twelve horizontal wells, within each said spacing unit within the Ambrose-Bakken Pool and Zone VIII is hereby redefined to include said spacing units. Existing and future vertical and directional wells drilled within the spacing units herein established shall not be subject to this order.

(2) Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, Township 164 North, Range 99 West, Divide County, North Dakota, are hereby established as standup 800-acre spacing units for the exclusive purpose of drilling one horizontal well within each said spacing unit within the Ambrose-Bakken Pool and Zone III is hereby extended to include said spacing units. Existing and future vertical and directional wells drilled within the spacing units herein established shall not be subject to this order.

(3) Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby established as standup 1280-acre spacing units for the exclusive purpose of drilling one horizontal well within each said spacing unit within the Ambrose-Bakken Pool and Zone IV is hereby redefined to include said spacing units. Existing and future vertical and directional wells drilled within the spacing units herein established shall not be subject to this order.

(4) Samson Resources Company, its assigns or successors, shall drill and complete a mirror offset horizontal well to the Le Mans #11-2-163-99H well (File No. 20341) in the standup 800-acre spacing unit described as Sections 26 and 35, Township 164 North, Range 99 West; Divide County, North Dakota; shall drill and complete a mirror offset horizontal well to the Biscayne #0310-04TFH well (File No. 21363) in the standup 800-acre spacing unit described as Sections 27 and 34, Township 164 North, Range 99 West; Divide County, North Dakota; shall drill and complete a mirror offset horizontal well to the Skyline #4-9-163-99H well (File No. 20646) in the standup 800-acre spacing unit described as Sections 28 and 33, Township 164 North, Range 99 West; Divide County, North Dakota; and shall drill and complete a mirror offset horizontal well to the Thomte #8-5-163-99H well (File No. 20837) in the standup 800-acre spacing unit described as Sections 29 and 32, Township 164 North, Range 99 West; Divide County, North Dakota, within twelve months of completing the first horizontal well in each respective standup 2080-acre spacing unit. Samson, its assigns or successors, should also be required to drill and complete a minimum of four horizontal wells within each proposed standup 2080-acre spacing unit within twenty-four months from when the first horizontal well is completed in each respective standup 2080-acre spacing unit. If these conditions are not met, the Commission shall schedule the matter for consideration to reduce the size of the spacing unit.

(5) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 800, 1280, or 2080-acre spacing units herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(6) Provisions established herein for the Ambrose-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (7) below shall not be subject to this order.

(7) The Ambrose Field is hereby defined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36,

TOWNSHIP 164 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 30 AND 31,

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31.

(8) The Ambrose-Bakken Pool is hereby redefined as the following described tracts of land in Divide County, North Dakota:

ZONE I (640H)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 26, 27, 34 AND 35,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 2, 3, 10, 11, 13, 14, 15, 22, 23, 24, 25 AND 36.

ZONE II (3/640H)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 4, 5, 8 AND 9.

ZONE III (800H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36,

TOWNSHIP 164 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 30 AND 31.

ZONE IV (1280H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 16, 17, 20, 21, 25, 28, 29, 30, 31, 32, 33
AND 36.

ZONE V (1280H-LAYDOWN-OVERLAPPING 640S)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 4 AND 5.

ZONE VI (3/1280H-STANDUP)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 16, 17, 18, 19, 20, 21, 26, 27, 28, 29, 30, 31, 32, 33, 34 AND 35,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 30 AND 31.

ZONE VII (7/1280H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 13, 14, 15, 22, 23 AND 24,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 18 AND 19,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1 AND 12,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 18 AND 19.

ZONE VIII (4-12/2080H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11 AND 12.

(9) The Ambrose-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 50 feet below the top of the Three Forks Formation within the limits of the field as set forth above.

(10) The proper spacing for the development of Zone I in the Ambrose-Bakken Pool is hereby set at one horizontal well per 640-acre spacing unit.

(11) All portions of the well bore not isolated by cement of any horizontal well in Zone I in the Ambrose-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(12) Spacing units hereafter created in Zone I in the Ambrose-Bakken Pool shall consist of a governmental section.

(13) Zone I in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(14) The proper spacing for the development of Zone II in the Ambrose-Bakken Pool is hereby set at up to three horizontal wells per 640-acre spacing unit.

(15) All portions of the well bore not isolated by cement of any horizontal well in Zone II in the Ambrose-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(16) Spacing units hereafter created in Zone II in the Ambrose-Bakken Pool shall consist of a governmental section.

(17) Sections 4 and 5, Township 162 North, Range 99 West, Divide County, North Dakota, are also designated a laydown 1280-acre spacing unit in Zone V in the Ambrose-Bakken Pool.

(18) Zone II in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(19) The proper spacing for the development of Zone III in the Ambrose-Bakken Pool is hereby set at one horizontal well per standup 800-acre spacing unit.

(20) All portions of the well bore not isolated by cement of any horizontal well in Zone III in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(21) Sections 25 and 36; Sections 26 and 35; Sections 27 and 24; Sections 28 and 33; Sections 29 and 32, Township 164 North, Range 99 West; and Sections 30 and 31, Township 164 North,

Range 98 West, Divide County, North Dakota, are hereby designated standup 800-acre spacing units in Zone III in the Ambrose-Bakken Pool.

(22) Spacing units hereafter created in Zone III in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(23) Sections 25 and 36, Township 164 North, Range 99 West and Sections 1 and 12, Township 163 North, Range 99 West; Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West; Sections 27 and 34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99 West; Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West; and Sections 29 and 32, Township 164 North, Range 99 West and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 2080-acre spacing units in Zone VIII in the Ambrose-Bakken Pool.

(24) Zone III in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(25) The proper spacing for the development of Zone IV in the Ambrose-Bakken Pool is hereby set at one horizontal well per standup 1280-acre spacing unit.

(26) All portions of the well bore not isolated by cement of any horizontal well in Zone IV in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(27) Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone IV in the Ambrose-Bakken Pool.

(28) Spacing units hereafter created in Zone IV in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(29) Sections 25 and 36, Township 164 North, Range 99 West and Sections 1 and 12, Township 163 North, Range 99 West; Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West; Sections 27 and 34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99 West; Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West; and Sections 29 and 32, Township 164 North, Range 99 West and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 2080-acre spacing units in Zone VIII in the Ambrose-Bakken Pool.

(30) Zone IV in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(31) The proper spacing for the development of Zone V in the Ambrose-Bakken Pool is hereby set at one horizontal well per laydown 1280-acre spacing unit.

(32) All portions of the well bore not isolated by cement of any horizontal well in Zone V in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(33) Sections 4 and 5, Township 162 North, Range 99 West, Divide County, North Dakota, are hereby designated a laydown 1280-acre spacing unit in Zone V in the Ambrose-Bakken Pool.

(34) Spacing units hereafter created in Zone V in the Ambrose-Bakken Pool shall be laydown spacing units consisting of two adjacent governmental sections which overlap 640-acre spacing units.

(35) Section 4; and Section 5, Township 162 North, Range 99 West, Divide County, North Dakota, are also designated 640-acre spacing units in Zone II in the Ambrose-Bakken Pool.

(36) Zone V in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(37) The proper spacing for the development of Zone VI in the Ambrose-Bakken Pool is hereby set at up to three horizontal wells per standup 1280-acre spacing unit.

(38) All portions of the well bore not isolated by cement of any horizontal well in Zone VI in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(39) Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, Township 162 North, Range 99 West; and Sections 30 and 31, Township 162 North, Range 98 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone VI in the Ambrose-Bakken Pool.

(40) Spacing units hereafter created in Zone VI in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(41) Zone VI in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(42) The proper spacing for the development of Zone VII in the Ambrose-Bakken Pool is hereby set at up to seven horizontal wells per standup 1280-acre spacing unit.

(43) All portions of the well bore not isolated by cement of any horizontal well in Zone VII in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(44) Sections 13 and 24; Sections 14 and 23; Sections 15 and 22, Township 163 North, Range 99 West; Sections 6 and 7; Sections 18 and 19, Township 163 North, Range 98 West; Sections 1 and 12, Township 162 North, Range 99 West; Sections 6 and 7; and Sections 18 and 19, Township 162 North, Range 98 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone VII in the Ambrose-Bakken Pool.

(45) Spacing units hereafter created in Zone VII in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(46) Zone VII in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(47) The proper spacing for the development of Zone VIII in the Ambrose-Bakken Pool is hereby set at a minimum of four horizontal wells, up to twelve horizontal wells, per standup 2080-acre spacing unit.

(48) All portions of the well bore not isolated by cement of any horizontal well in Zone VIII in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(49) Sections 25 and 36, Township 164 North, Range 99 West and Sections 1 and 12, Township 163 North, Range 99 West; Sections 26 and 35, Township 164 North, Range 99 West and Sections 2 and 11, Township 163 North, Range 99 West; Sections 27 and 34, Township 164 North, Range 99 West and Sections 3 and 10, Township 163 North, Range 99 West; Sections 28 and 33, Township 164 North, Range 99 West and Sections 4 and 9, Township 163 North, Range 99 West; and Sections 29 and 32, Township 164 North, Range 99 West and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 2080-acre spacing units in Zone VIII in the Ambrose-Bakken Pool.

(50) A mirror offset horizontal well to the Le Mans #11-2-163-99H well (File No. 20341) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 26 and 35, Township 164 North, Range 99 West; Divide County, North Dakota; a mirror offset horizontal well to the Biscayne #0310-04TFH well (File No. 21363) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 27 and 34, Township 164 North, Range 99 West; Divide County, North Dakota; a mirror offset horizontal well to the Skyline #4-9-163-99H well (File No. 20646) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 28 and 33, Township 164 North, Range 99 West; Divide County, North Dakota; and a mirror offset horizontal well to the Thomte #8-5-163-99H well (File No. 20837) shall be drilled and completed in the standup 800-acre spacing unit described as Sections 29 and 32, Township 164 North, Range 99 West, Divide County, North Dakota, within twelve months of completing the first horizontal well in each respective standup 2080-acre spacing unit. A minimum of four horizontal wells shall be drilled and completed within each proposed standup 2080-acre spacing unit within twenty-four months from when the first horizontal well is completed in each respective standup 2080-acre spacing unit. If these conditions are not met, the Commission shall schedule the matter for consideration to reduce the size of the spacing unit.

(51) Spacing units hereafter created in Zone VIII in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(52) Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, Township 164 North, Range 99 West, Divide County, North Dakota, are also designated standup 800-acre spacing units in Zone III in the Ambrose-Bakken Pool.

(53) Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are also designated standup 1280-acre spacing units in Zone IV in the Ambrose-Bakken Pool.

(54) Zone VIII in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(55) The operator of any horizontally drilled well in the Ambrose-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(56) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Ambrose-Bakken Pool.

(57) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Ambrose-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and (3) make such further amendments or modifications to the spacing requirements for the Ambrose-Bakken Pool as the Commission deems appropriate.

(58) No well shall be drilled or produced in the Ambrose-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(59) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Ambrose-Bakken Pool:

(a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After

cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

(b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

(c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,

(d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(60) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Ambrose-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 5740 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(61) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(62) All wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate through March 31, 2013.

(63) After March 31, 2013, all wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(64) If the flaring of gas produced with crude oil from the Ambrose-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(65) This order shall cover all of the Ambrose-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and continues in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 18th day of July, 2012.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

/s/ Jack Dalrymple, Governor

/s/ Wayne Stenehjem, Attorney General

/s/ Doug Goehring, Agriculture Commissioner

SFN 5729


STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

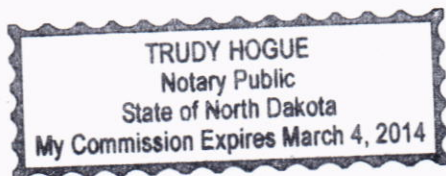
I, Abby Alberda, being duly sworn upon oath, depose and say: That on the 27th day of July, 2012 enclosed in separate envelopes true and correct copies of the attached Order No. 20381 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 18112:

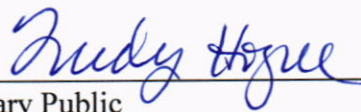
LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855



Abby Alberda
Oil & Gas Division

On this 27th of July, 2012 before me personally appeared Abby Alberda to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.





Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Friday, July 13, 2012 10:37 AM
To: Hicks, Bruce E.
Cc: Kadrmass, Bethany R.; Bender, Lawrence
Subject: NDIC Case 18112 - Samson Resources
Attachments: Samson 18112_001.pdf

Bruce,

Lawrence asked me to forward the following note to you with regard to Case 18112: *Case No. 18112: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five 2080-acre spacing units comprised of Sections 29 and 32, T.164N., R.99W. and Sections 5 and 8, T.163N., R.99W.; Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; and Sections 25 and 36, T.164N., R.99W. and Sections 1 and 12, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each 2080-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.*

Bruce,

Please find attached herewith two well location plats. As you know, Samson has made application for 2080-acre spacing units comprised of all of Sections 3 & 10 and Sections 27 & 34-T163N-R99W, Divide County, ND. Samson currently has APDs filed with the Commission to drill one horizontal well in Sections 27 and 34 and another horizontal well in Sections 3 and 10. Samson would like to begin work on the preparation of the access road and well sites this weekend. Samson has been advised by members of your staff that no permits can be issued for either of these two wells until an order is entered in Case 18112. Regardless of whether the Commission grants Samson's application for the 2080-acre spacing unit or not, Samson would like to proceed to drill these wells and move toward that end this weekend.

Would be possible for the two APD's to be approved later today so that Samson can proceed with the drilling of these two wells? I appreciate your consideration in this matter and look forward to hearing from you.
Lawrence

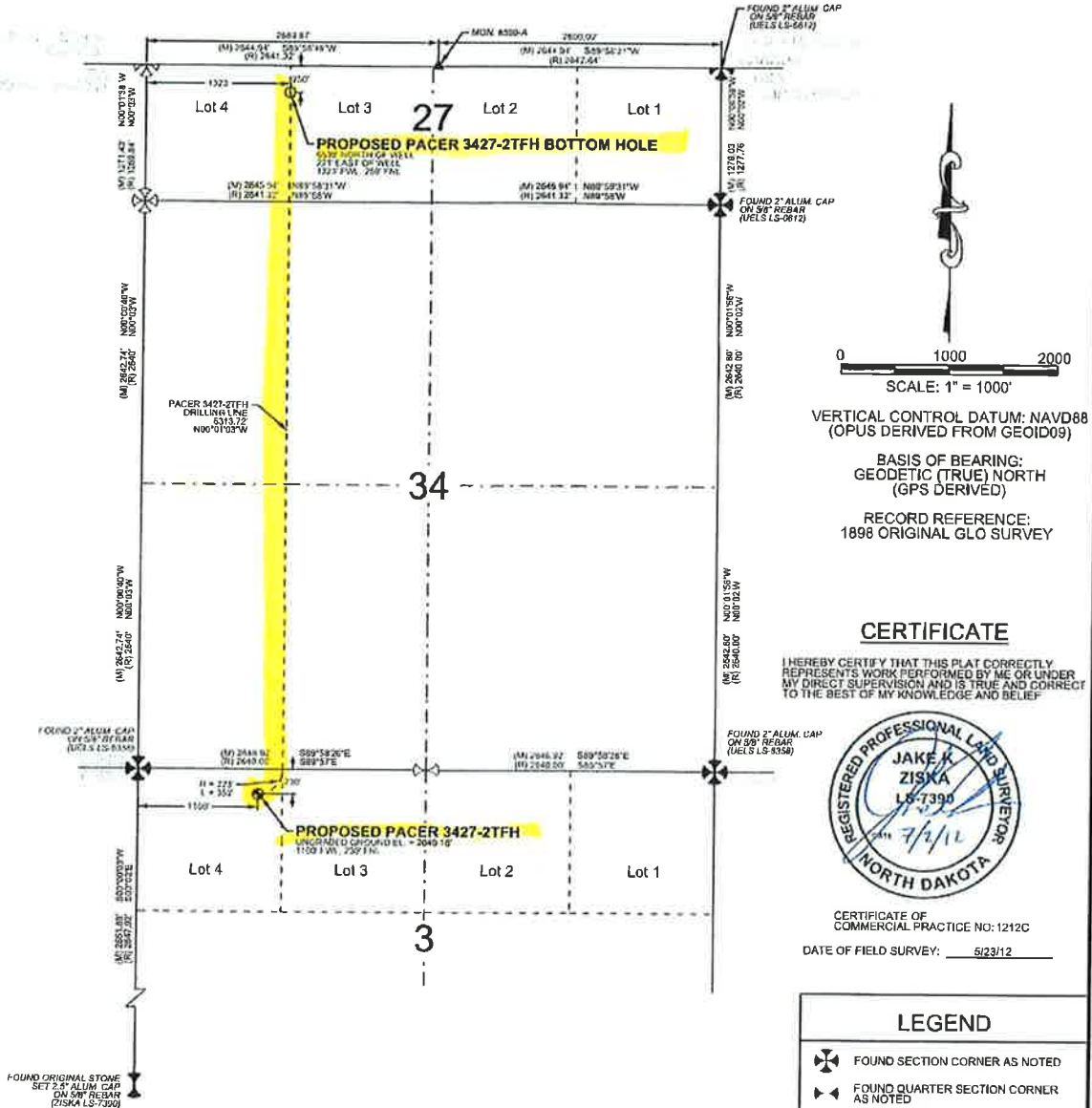
Lyn Entzi-Odden
Fredrikson & Byron, P.A.
Executive Legal Assistant
Energy

(701) 221-4020 Work
lodden@fredlaw.com
200 North 3rd Street
Suite 150
Bismarck, ND 58501

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WELL LOCATION PLAT

WELL LOCATION, PACER 3427-2TFH,
LOCATED AS SHOWN IN LOT 4 OF SECTION 3, T163N, R99W, 5TH P.M.,
DIVIDE COUNTY, NORTH DAKOTA



CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT CORRECTLY
REPRESENTS WORK PERFORMED BY ME OR UNDER
MY DIRECT SUPERVISION AND IS TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF



CERTIFICATE OF
COMMERCIAL PRACTICE NO: 1212C

DATE OF FIELD SURVEY: 5/23/12

LEGEND

- ✚ FOUND SECTION CORNER AS NOTED
- ✚ FOUND QUARTER SECTION CORNER AS NOTED
- ✚ SET SECTION CORNER, 2.5" ALUM. CAP (ZISKA LS-7390) ON 6/8" REBAR OR AS OTHERWISE NOTED
- ✚ SET CLOSING CORNER, 2.5" ALUM. CAP (ZISKA LS-7390) ON 6/8" REBAR OR AS OTHERWISE NOTED
- ▲ INTERNATIONAL BOUNDARY MARKER AS NOTED BY NUMBER
- ✚ SET QUARTER SECTION CORNER, 2.5" ALUM. CAP (ZISKA LS-7390) ON 6/8" REBAR OR AS OTHERWISE NOTED
- ⊕ PROPOSED WELL HEAD
- PROPOSED BOTTOM HOLE LOCATION
- (R) RECORD
- (M) MEASURED

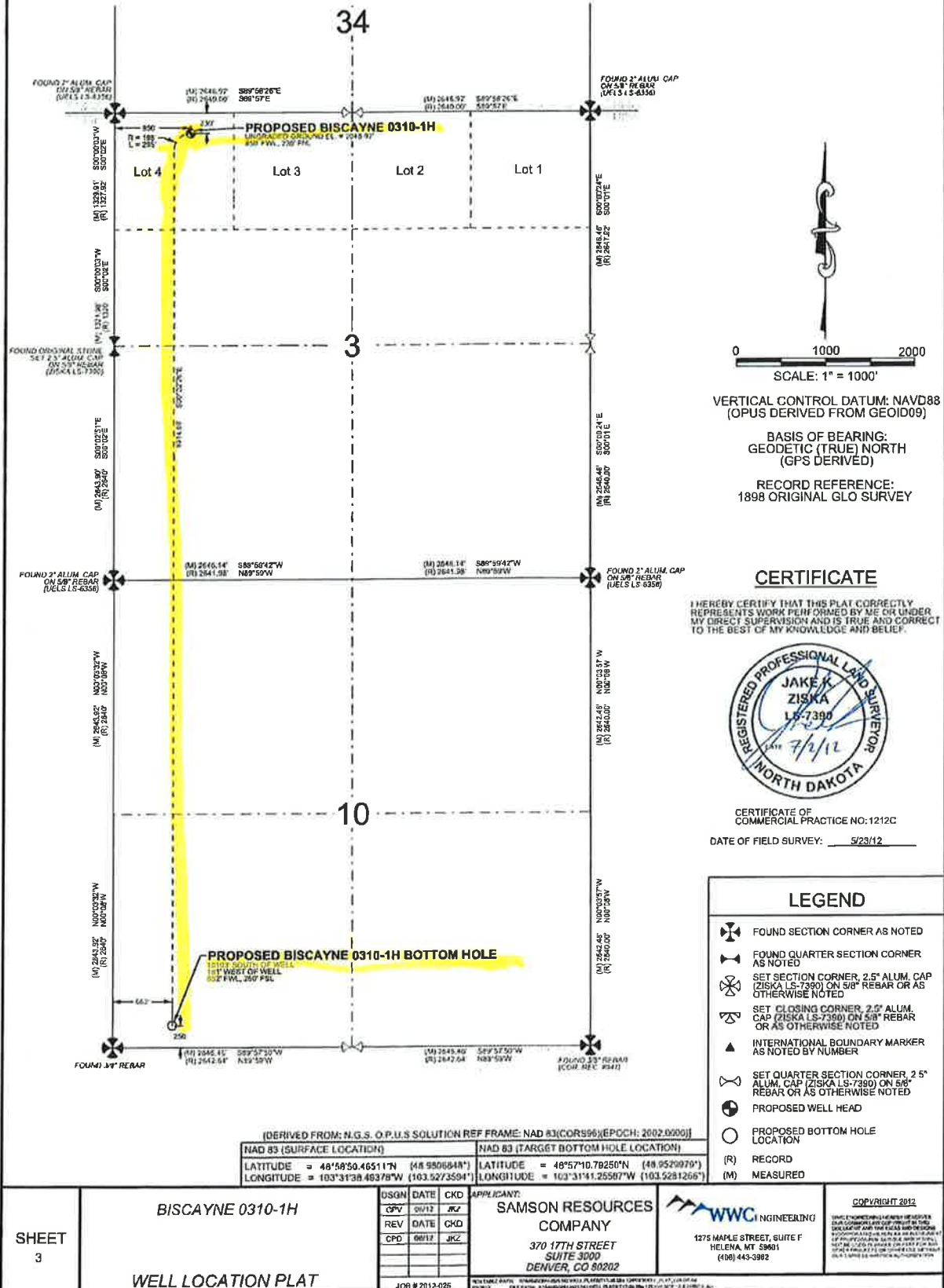
[DERIVED FROM: N.G.S. O.P.U.S. SOLUTION REF FRAME: NAD 83(CORS96)(EPOCH: 2002.0000)]

NAD 83 (SURFACE LOCATION)	NAD 83 (TARGET BOTTOM HOLE LOCATION)
LATITUDE = 48°58'50.46313"N (48.9808842°)	LATITUDE = 48°58'54.97155"N (48.9866032°)
LONGITUDE = 103°31'34.74661"W (103.5263185°)	LONGITUDE = 103°31'31.39721"W (103.5253681°)

SHEET 4	PACER 3427-2TFH WELL LOCATION PLAT	DSGN	DATE	CKD	APPLICANT: SAMSON RESOURCES COMPANY 370 17TH STREET SUITE 3000 DENVER, CO 80202	WVC ENGINEERING 1275 MAPLE STREET, SUITE F HELENA, MT 59601 (406) 443-3562	COPYRIGHT 2012 WVC ENGINEERING HEREBY RESERVES ALL RIGHTS IN THIS DOCUMENT AND THE INFORMATION HEREIN IS AN INSTRUMENT OF PROFESSIONAL SERVICE AND SHALL NOT BE USED IN WHOLE OR IN PART FOR ANY OTHER PROJECTS OR FOR ANY OTHER PURPOSES WITHOUT WRITTEN AUTHORIZATION
		REV	DATE	CKD			
		CPD	06/12	JG			
		JOB # 2012-025					

WELL LOCATION PLAT

WELL LOCATION, BISCAYNE 0310-1H,
LOCATED AS SHOWN IN LOT 4 OF SECTION 3, T163N, R99W, 5TH P.M.,
DIVIDE COUNTY, NORTH DAKOTA



Kadrmass, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Monday, July 16, 2012 11:30 AM
To: Kadrmass, Bethany R.
Cc: apressnall@samson.com
Subject: Cases 18111 and 18112-landowner
Attachments: Samson 18111 18112 lette_001.pdf

Bethany,

Please see a copy of the letter wherein we also sent the supplemental exhibits in the captioned matters to Mr. Keith Thomte, the landowner who appeared at hearing.



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July 16, 2012

Mr. Keith Thomte
Box 165
Crosby, ND 58730

**RE: Samson Resources Company
NDIC CASE NOS. 18111 and 18112**

Dear Mr. Thomte:

As requested at hearing on June 28, 2012, please find enclosed herewith supplemental exhibits which we submitted to the Commission today via email in each of the captioned matters.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Adam Pressnall -- (w/o enc.) *Via Email*
Mr. Bruce Hicks -- (w/o enc.) *Via Email*
5186066_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

Kadrmass, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Monday, July 16, 2012 11:01 AM
To: Hicks, Bruce E.
Cc: Kadrmass, Bethany R.; apressnall@samson.com; Bender, Lawrence
Subject: Samson Cases 18111 and 18112 - filing supplemental exhibits
Attachments: Samson 18111_001.pdf; Samson 18112_001.pdf

Bruce,

Please see the attached letter with exhibits for filing in Samson Cases 18111 and 18112.

Thank you for your assistance in this matter.



****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (612) 492-7000. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.****

July 16, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

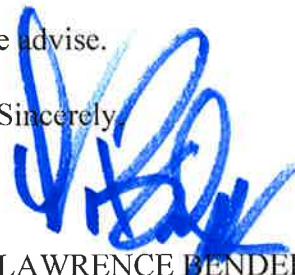
**RE: NDIC CASE NO. 18112
Samson Resources Company**

Dear Mr. Hicks:

As was requested at hearing, please find attached herewith Supplemental Exhibits for filing to supplement the record in the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Adam Pressnall - (w/enc.) *Via Email*

5185960_1.DOC

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fax 701.221.4040
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Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

Samson Resources Company

Case No. 18112

Supplemental Exhibits

Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five 2080-acre spacing units comprised of Sections 29 and 32, T.164N., R.99W. and Sections 5 and 8, T.163N., R.99W.; Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; and Sections 25 and 36, T.164N., R.99W. and Sections 1 and 12, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each 2080-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.








*Hearing Held on
June 28, 2012*

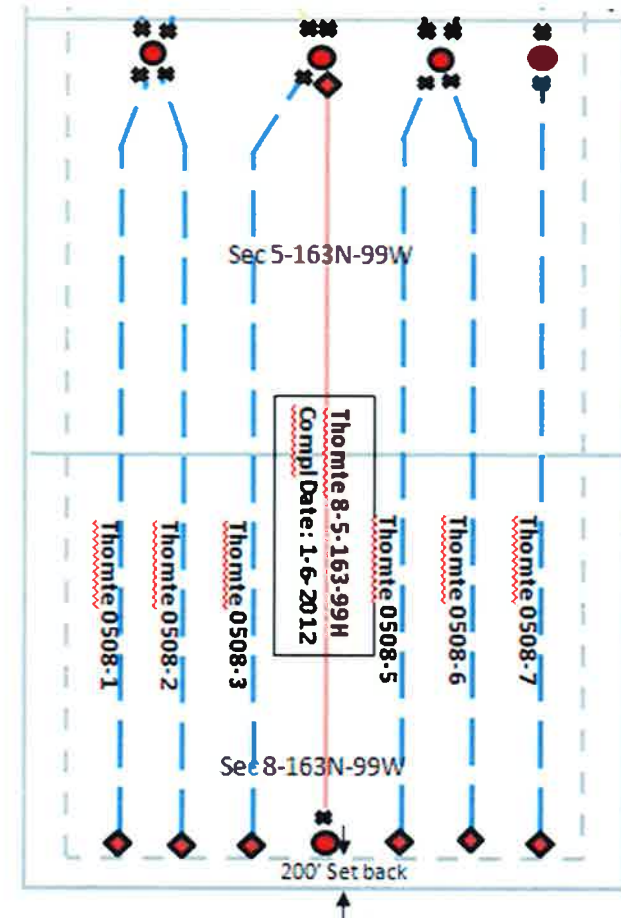
T163N-R99W Section 5&8

1,281 Gross Acres

Working Interest in Unit

<u>Leasehold Owner</u>	<u>Interest</u>
Samson Resources Company	37%
Williston Hunter, INC	4%
Bakken Hunter, LLC.	16%
Northern Oil & Gas Inc.	13%
Crescent Point Enerfy US Corp.	19%
Eternal Energy Corp.	1%
American Eagle Energy, Inc.	1%
NextEra Energy Gas Producing , LLC	3%
American Standard Energy Corp.	<u>6%</u>
	100%

-  Future Bakken Pool 1280 Lateral
-  Existing Bakken Pool 1280 Lateral
-  Future Bakken Pool 2080 Lateral
-  7" Casing Point
-  Surface Location
-  Bottom Hole Location
-  Section Line



Case No. 18112







EXHIBIT A-1

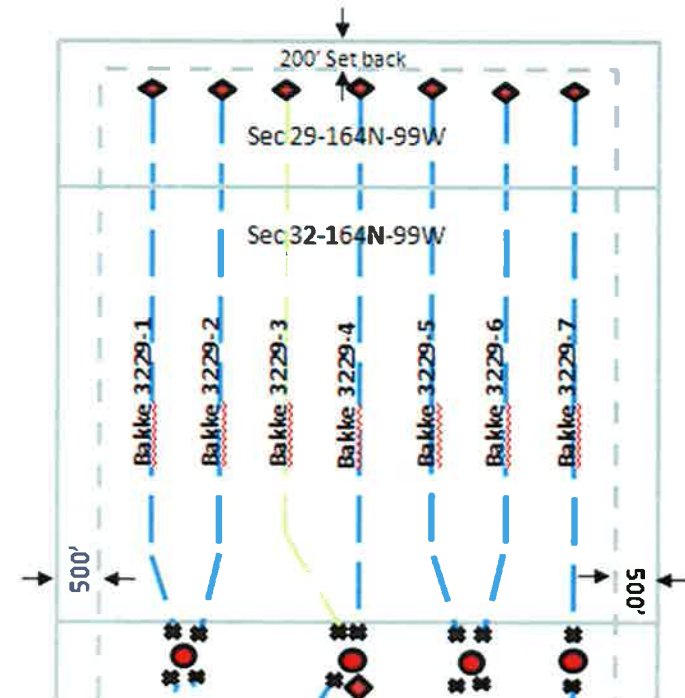
T164N-R99W Section 29&32

792 Gross Acres

Working Interest in Unit

<u>Leasehold Owner</u>	<u>Interest</u>
Samson Resources Company	43%
Williston Hunter, INC.	8%
Bakken Hunter, LLC	30%
Altair Corp.	3%
ULMI	<u>16%</u>
	100%

-  Future Bakken Pool 800 Lateral
-  Existing Bakken Pool 800 Lateral
-  Future Bakken Pool 2080 Lateral
-  7" Casing Point
-  Surface Location
-  Bottom Hole Location
-  Section Line



Case No. 18112

EXHIBIT A-2

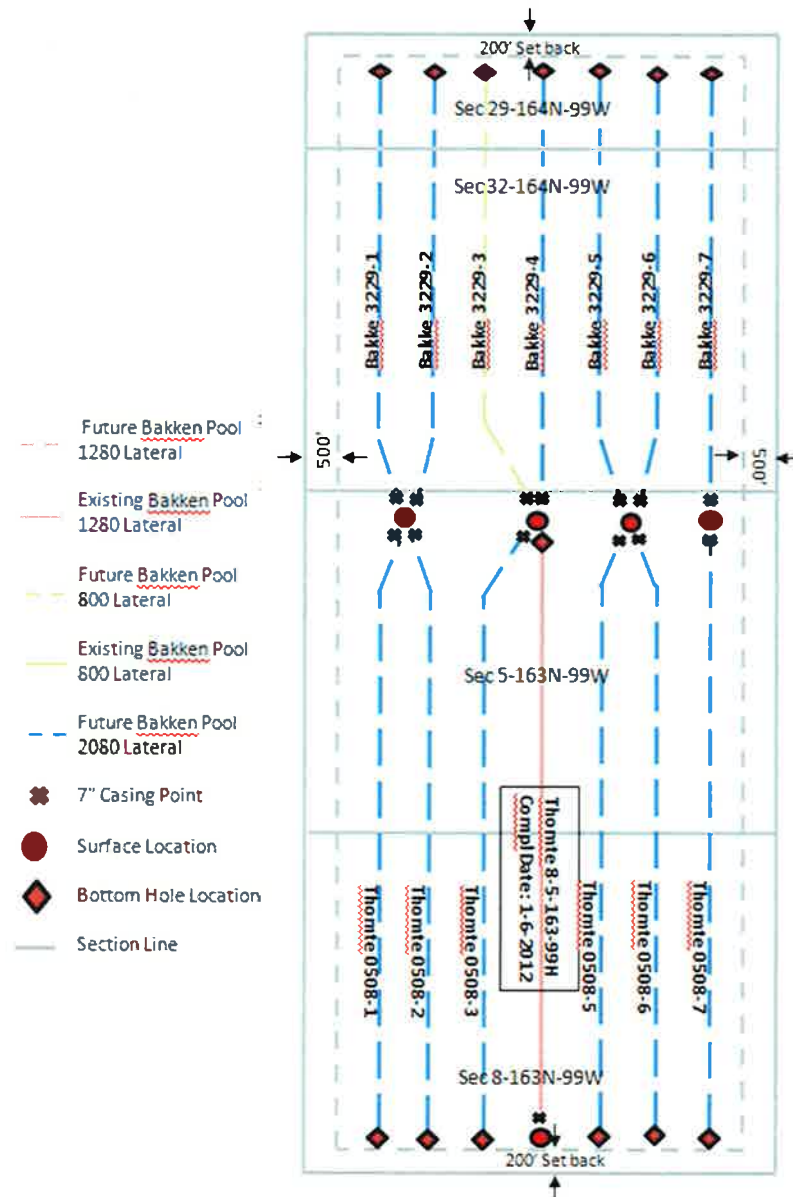
T163N-R99W Section 5&8
T164N-R99W Section 29&32
2,073 Gross Acres
Working Interest in Unit

<u>Leasehold Owner</u>	<u>Interest</u>
Samson Resources Company	39%
Williston Hunter, INC.	6%
Bakken Hunter, LLC	21%
Northern Oil and Gas Inc.	8%
Crescent Point Energy US Corp.	12%
Eternal Energy Corp.	.5%
American Eagle Energy Corp.	.5%
NextEra Energy Gas Producing, LLC.	2%
American Standard Energy Corp.	4%
Altair Corp.	1%
ULMI	<u>6%</u>
	100%



Case No. 18112

EXHIBIT A-3



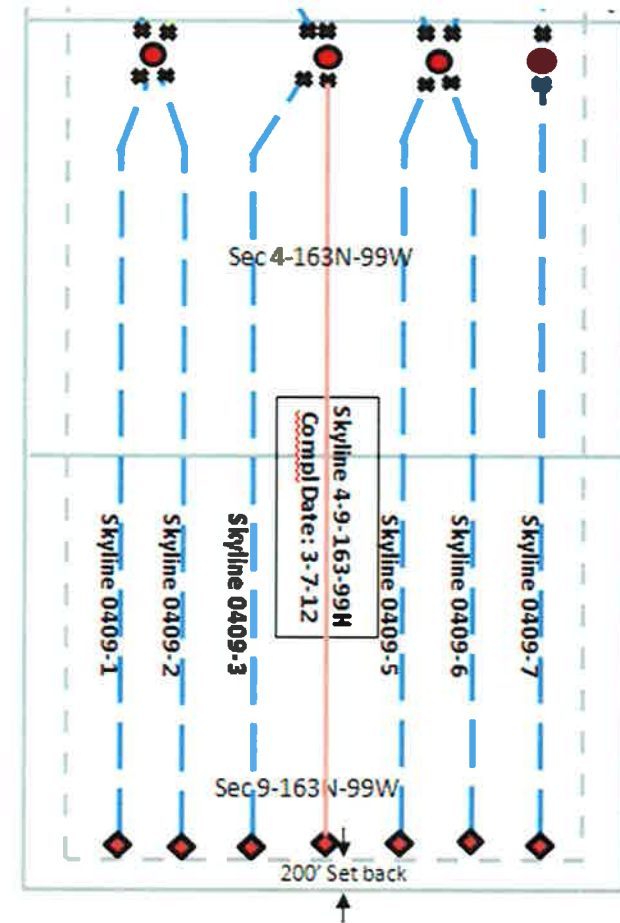
T163N-R99W Section 4&9

1,281 Gross Acres

Working Interest in Unit

Leasehold Owner	Interest
Samson Resources Company	51%
Williston Hunter, INC.	10%
Bakken Hunter, LLC.	36%
Others	<u>3%</u>
	100%

- - - Future Bakken Pool 1280 Lateral
- - - Existing Bakken Pool 1280 Lateral
- - - Future Bakken Pool 2080 Lateral
- ✱ 7" Casing Point
- Surface Location
- ◆ Bottom Hole Location
- Section Line



T164N-R99W Section 28&33

793 Gross Acres

Working Interest in Unit

<u>Leasehold Owner</u>	<u>Interest</u>
Samson Resources Company	32%
Williston Hunter, INC.	6%
Bakken Hunter, LLC	23%
Crescent Point Energy US Corp.	39%
	100%



Case No. 18112

EXHIBIT B-2

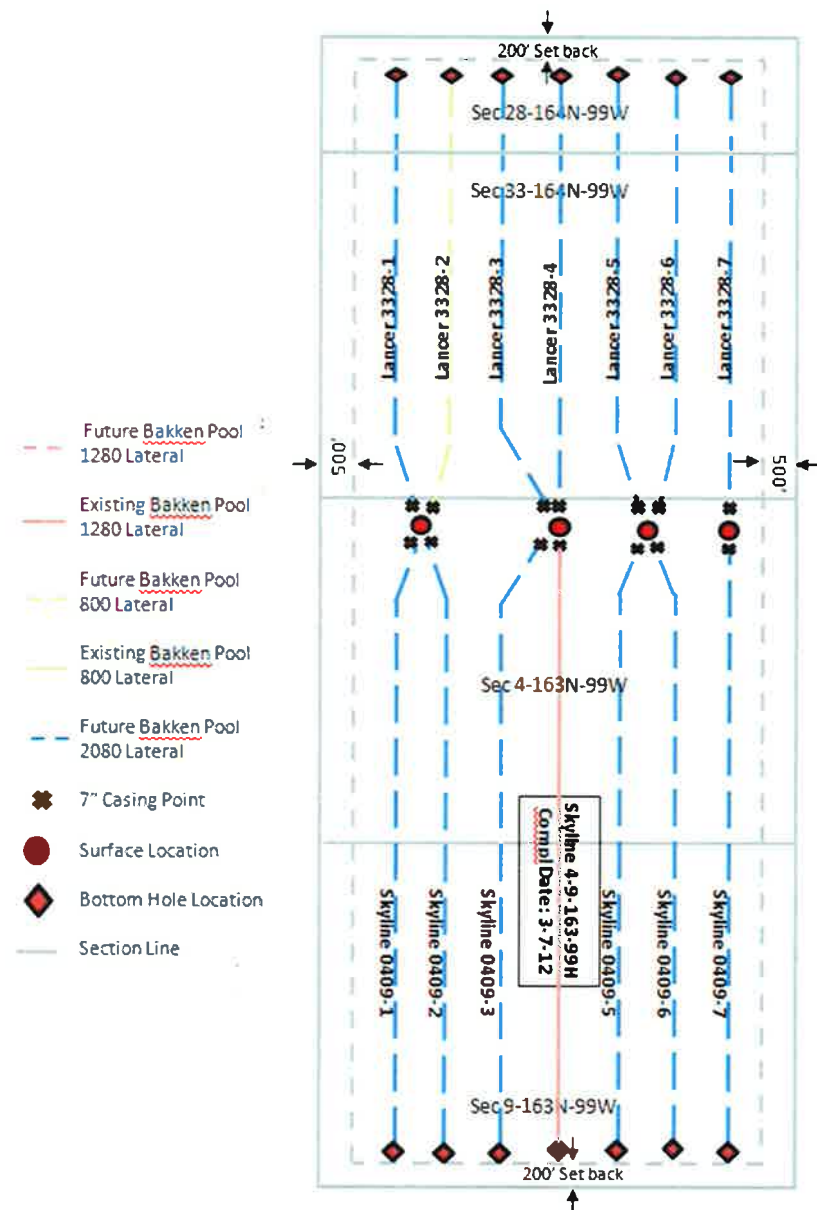
T163N-R99W Section 4&9
T164N-R99W Section 28&33
2,074 Gross Acres
Working Interest in Unit

<u>Leasehold Owner</u>	<u>Interest</u>
Samson Resources Company	44%
Williston Hunter, INC.	8%
Bakken Hunter, LLC.	31%
Crescent Point Energy US Corp.	15%
Others	<u>2%</u>
	100%



Case No. 18112

EXHIBIT B-3



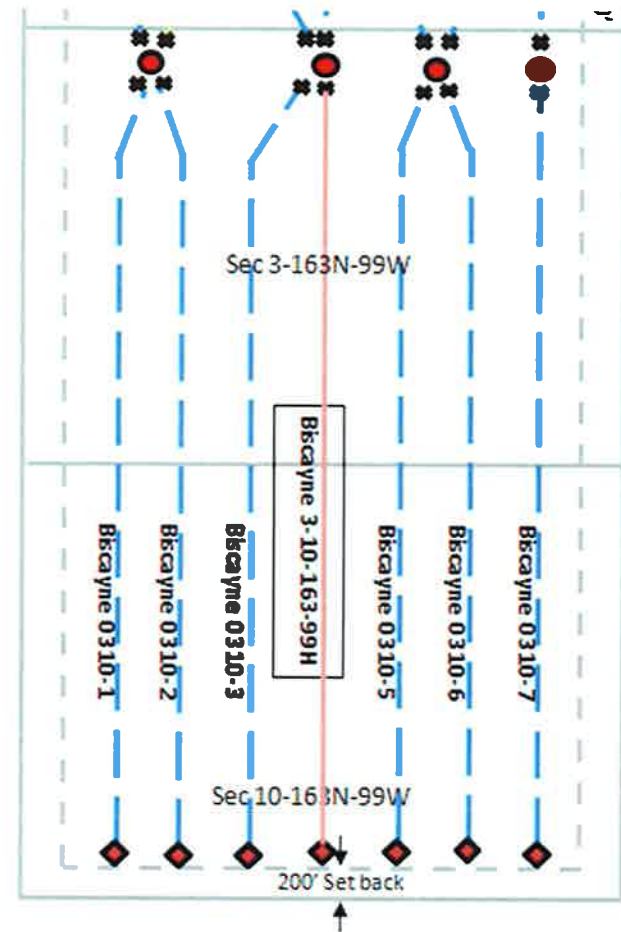
T163N-R99W Section 3&10

1,281 Gross Acres

Working Interest in Unit

<u>Leasehold Owner</u>	<u>Interest</u>
Samson Resources Company	48%
Williston Hunter, INC.	9%
Bakken Hunter, LLC	35%
Other	3%
ULMI	<u>5%</u>
	100%

- Future Bakken Pool 1280 Lateral
- Existing Bakken Pool 1280 Lateral
- - - Future Bakken Pool 2080 Lateral
- ✱ 7" Casing Point
- Surface Location
- ◆ Bottom Hole Location
- Section Line

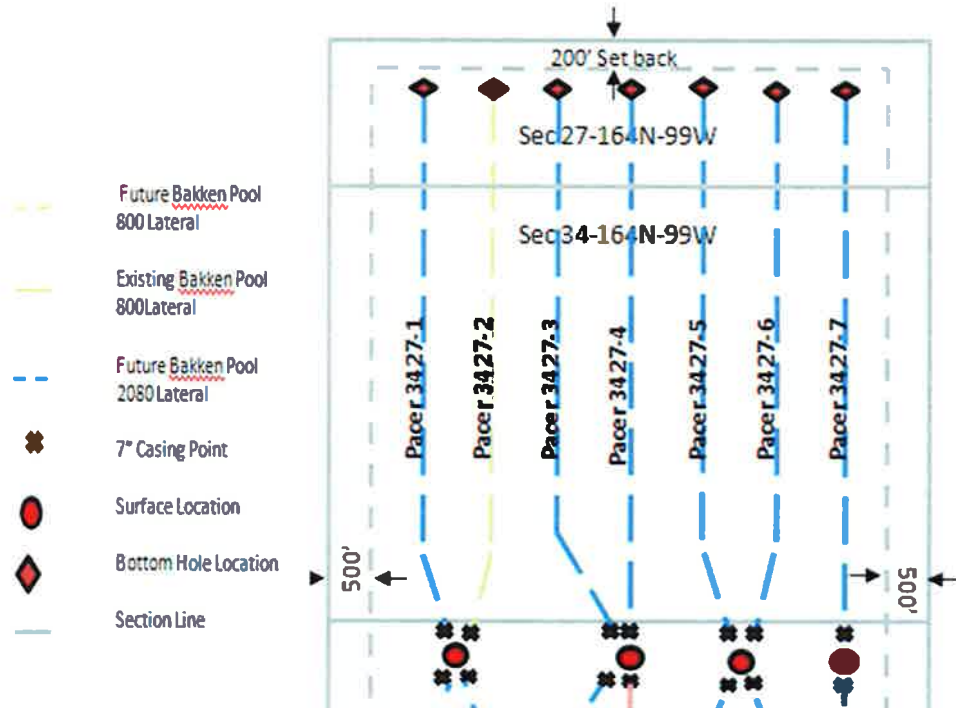


T164N-R99W Section 27 & 34

793 Gross Acres

Working Interest in Unit

<u>Leasehold Owner</u>	<u>Interest</u>
Samson Resources Company	30%
Williston Hunter, INC.	5%
Bakken Hunter, LLC.	21%
Crescent Point Energy US Corp.	40%
ULMI	<u>4%</u> 100%



Case No. 18112

EXHIBIT C-2

T163N-R99W Section 3&10

T164N-R99W Section 27&34

2,074 Gross Acres

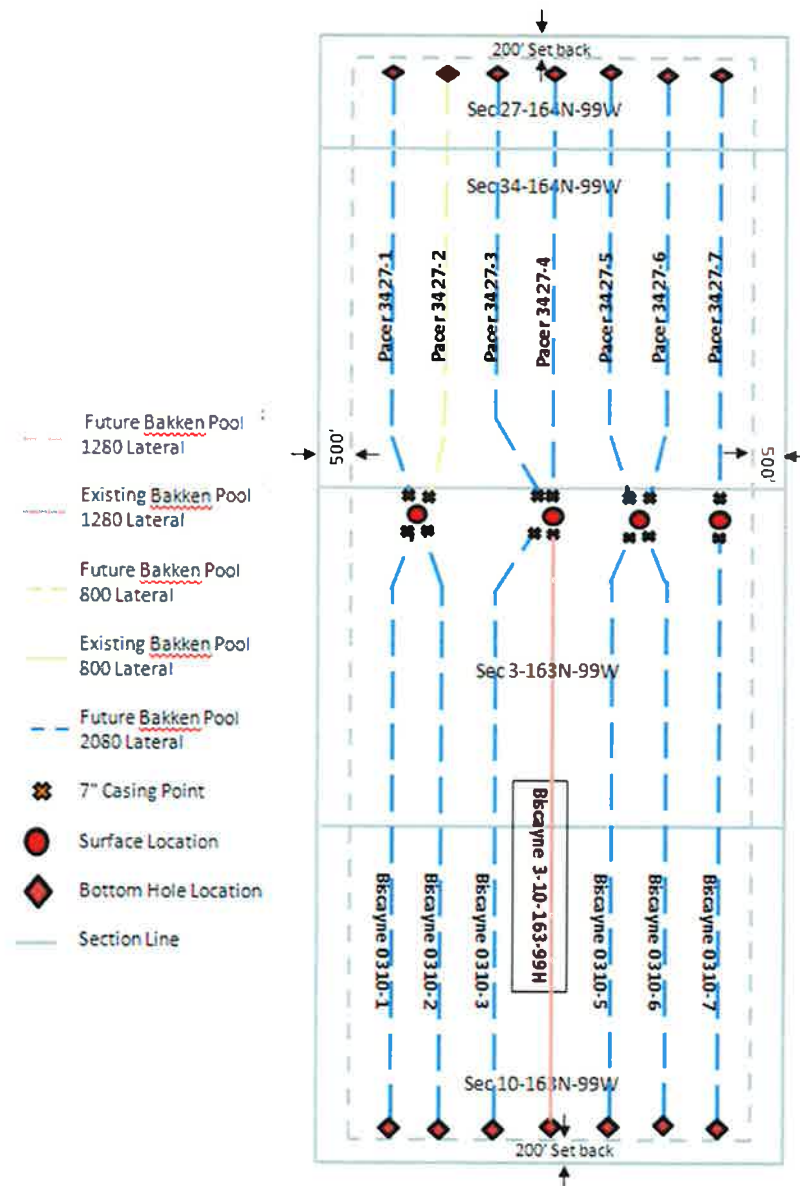
Working Interest in Unit

<u>Leasehold Owner</u>	<u>Interest</u>
Samson Resources Company	41%
Williston Hunter, INC.	8%
Bakken Hunter, LLC.	30%
Crescent Point Energy US Corp.	15%
Other	2%
ULMI	<u>4%</u>
	100%



Case No. 18112

EXHIBIT C-3



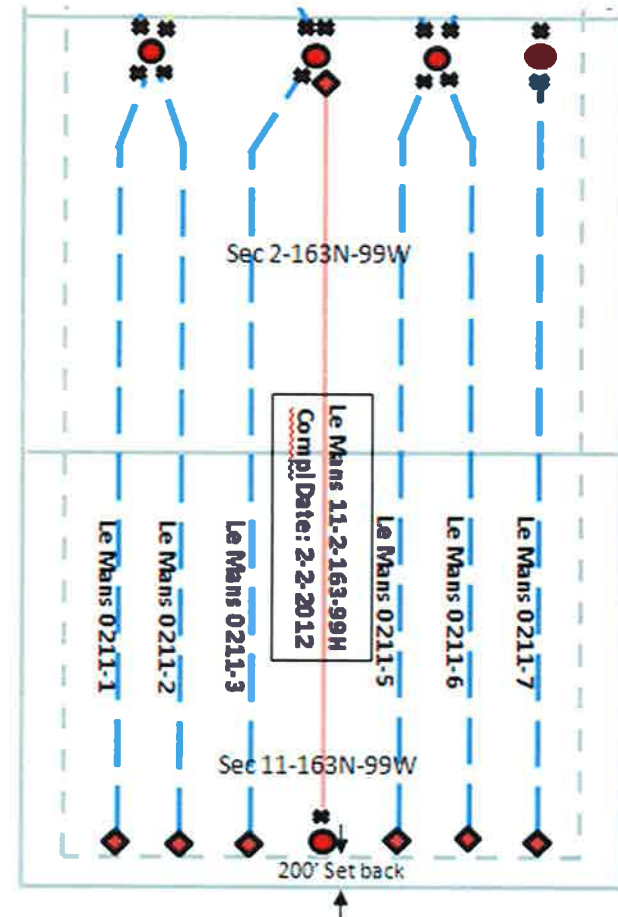
T163N-R99W Section 2&11

1,281 Gross Acres

Working Interest in Unit

<u>Leasehold Owner</u>	<u>Interest</u>
Samson Resources Company	38%
Williston Hunter, INC.	7%
Bakken Hunter, LLC.	27%
Crescent Point Energy US Corp.	22%
Hunt Oil	3%
Other	2.5%
ULMI	<u>0.5%</u>
	100%

- Future Bakken Pool 1280 Lateral
- Existing Bakken Pool 1280 Lateral
- Future Bakken Pool 2080 Lateral
- 7" Casing Point
- Surface Location
- ◆ Bottom Hole Location
- Section Line

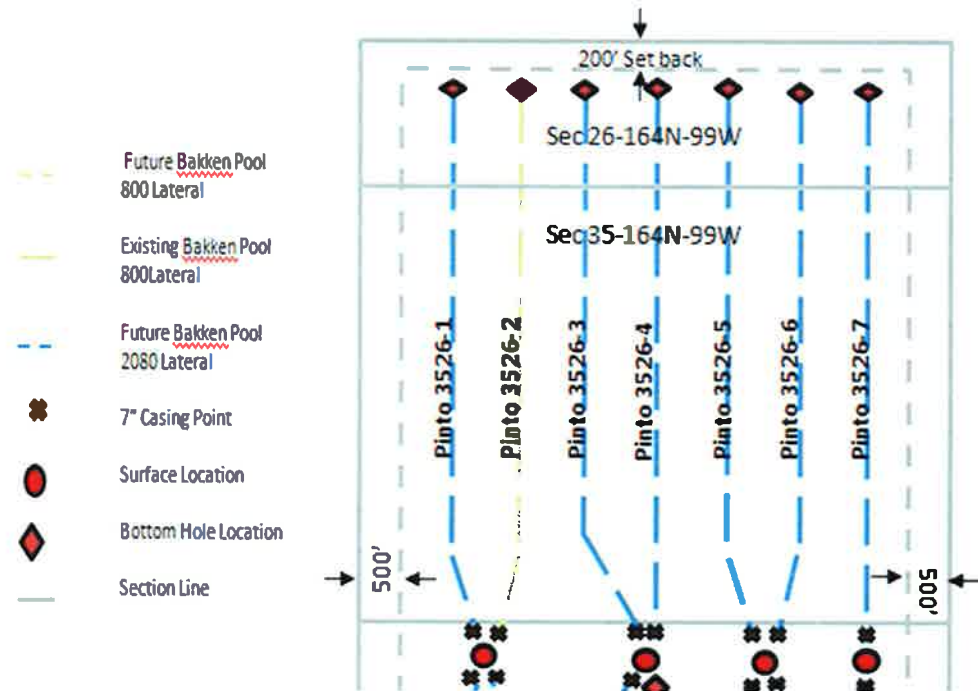


T164N-R99W Section 26&35

796 Gross Acres

Working Interest in Unit

<u>Leasehold Owner</u>	<u>Interest</u>
Samson Resources Company	52%
Williston Hunter, INC.	10%
Bakken Hunter, LLC.	36%
ULMI	<u>2%</u>
	100%



Case No. 18112

EXHIBIT D-2

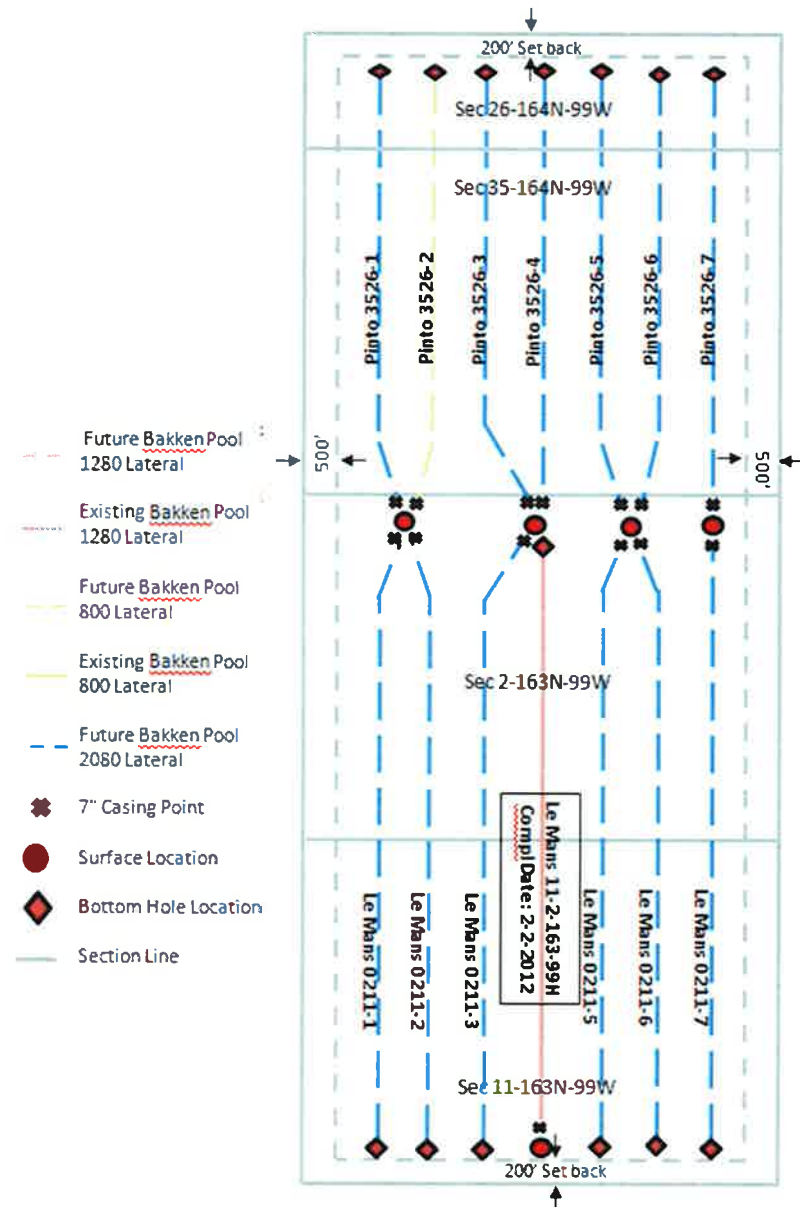
T163N-R99W Section 2&11
T164N-R99W Section 26&35
2,076 Gross Acres
Working Interest in Unit

<u>Leasehold Owner</u>	<u>Interest</u>
Samson Resources Company	43%
Williston Hunter, INC.	8%
Bakken Hunter, LLC.	31%
Crescent Point Energy US Corp.	13%
Hunt Oil	2%
Other	2%
ULMI	<u>1%</u>
	100%



Case No. 18112

EXHIBIT D-3










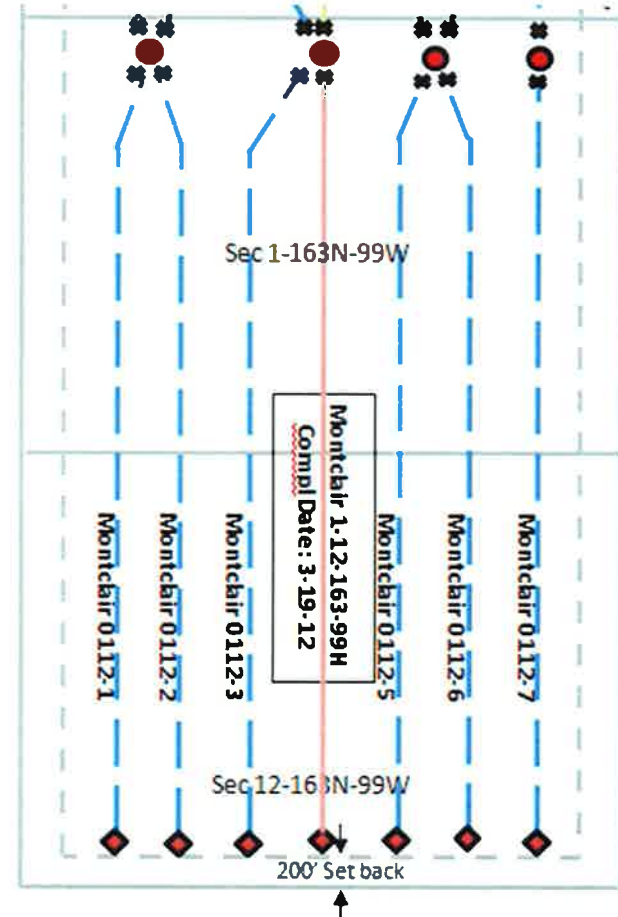
T163N-R99W Section 1&12

1,280 Gross Acres

Working Interest in Unit

<u>Leasehold Owner</u>	<u>Interest</u>
Samson Resources Company	28%
Williston Hunter, INC.	2%
Bakken Hunter, LLC.	7%
Eternal Energy Corp.	1.5%
Crescent Point Energy US Corp.	38%
Northern Oil & Gas Inc.	16%
ULMI	<u>7.5%</u>
	100%

-  Future Bakken Pool 1280 Lateral
-  Existing Bakken Pool 1280 Lateral
-  Future Bakken Pool 2080 Lateral
-  7" Casing Point
-  Surface Location
-  Bottom Hole Location
-  Section Line

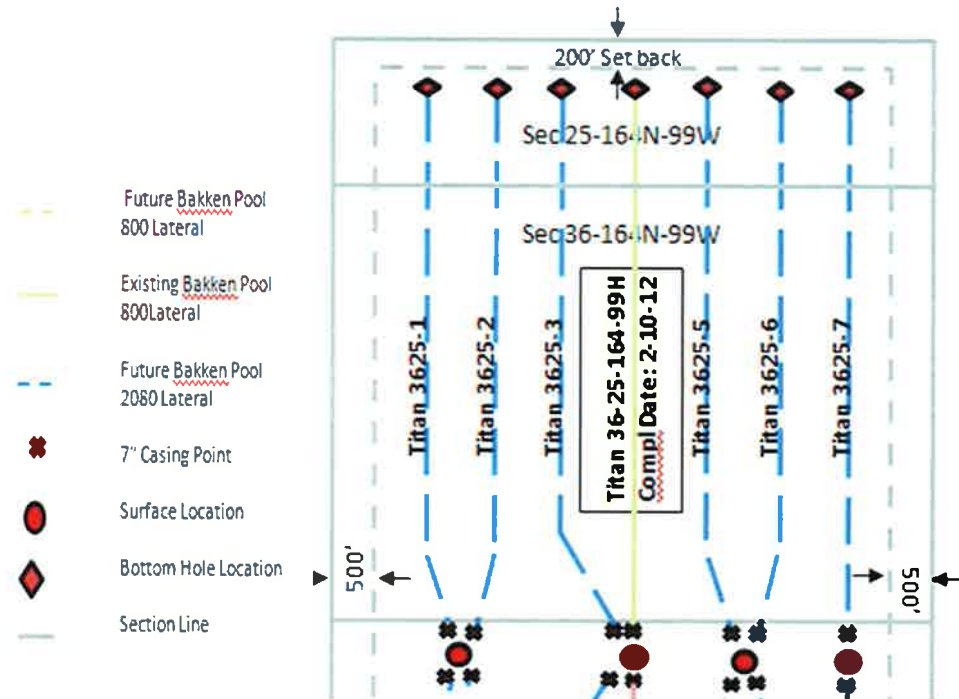


T164N-R99W Section 25&36

796 Gross Acres

Working Interest in Unit

<u>Leasehold Owner</u>	<u>Interest</u>
Samson Resources Company	41%
Williston Hunter, INC.	3%
Bakken Hunter, LLC.	10%
Northern Oil & Gas Inc.	24%
Crescent Point Energy US Corp.	20%
Eternal Energy Corp.	<u>2%</u>
	100%



Case No. 18112

EXHIBIT E-2

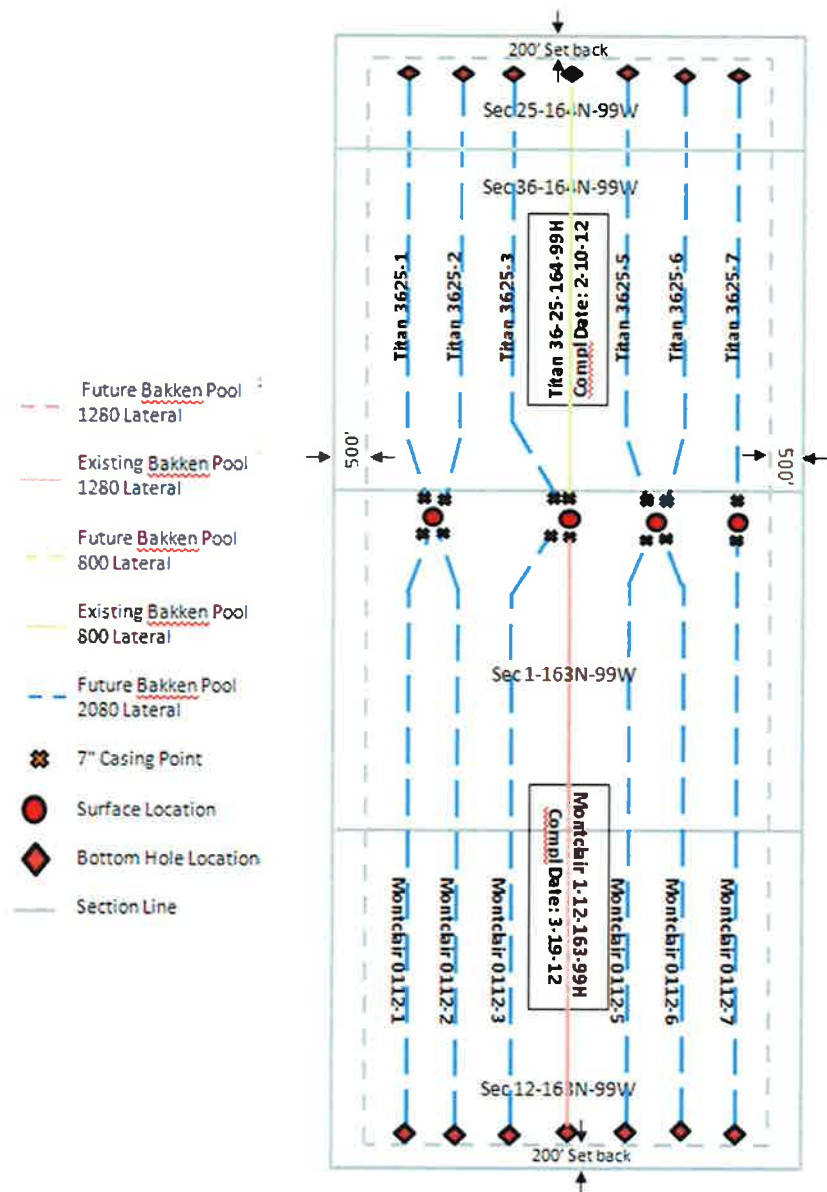
T163N-R99W Section 1&12
T164N-R99W Section 25&36
2,076 Gross Acres
Working Interest in Unit

<u>Leasehold Owner</u>	<u>Interest</u>
Samson Resources Company	33%
Williston Hunter, INC.	2%
Bakken Hunter, LLC.	8%
Eternal Energy Corp.	2%
Crescent Point Energy US Corp.	31%
Northern Oil & Gas Inc.	19%
ULMI	<u>5%</u>
	100%



Case No. 18112

EXHIBIT E-3

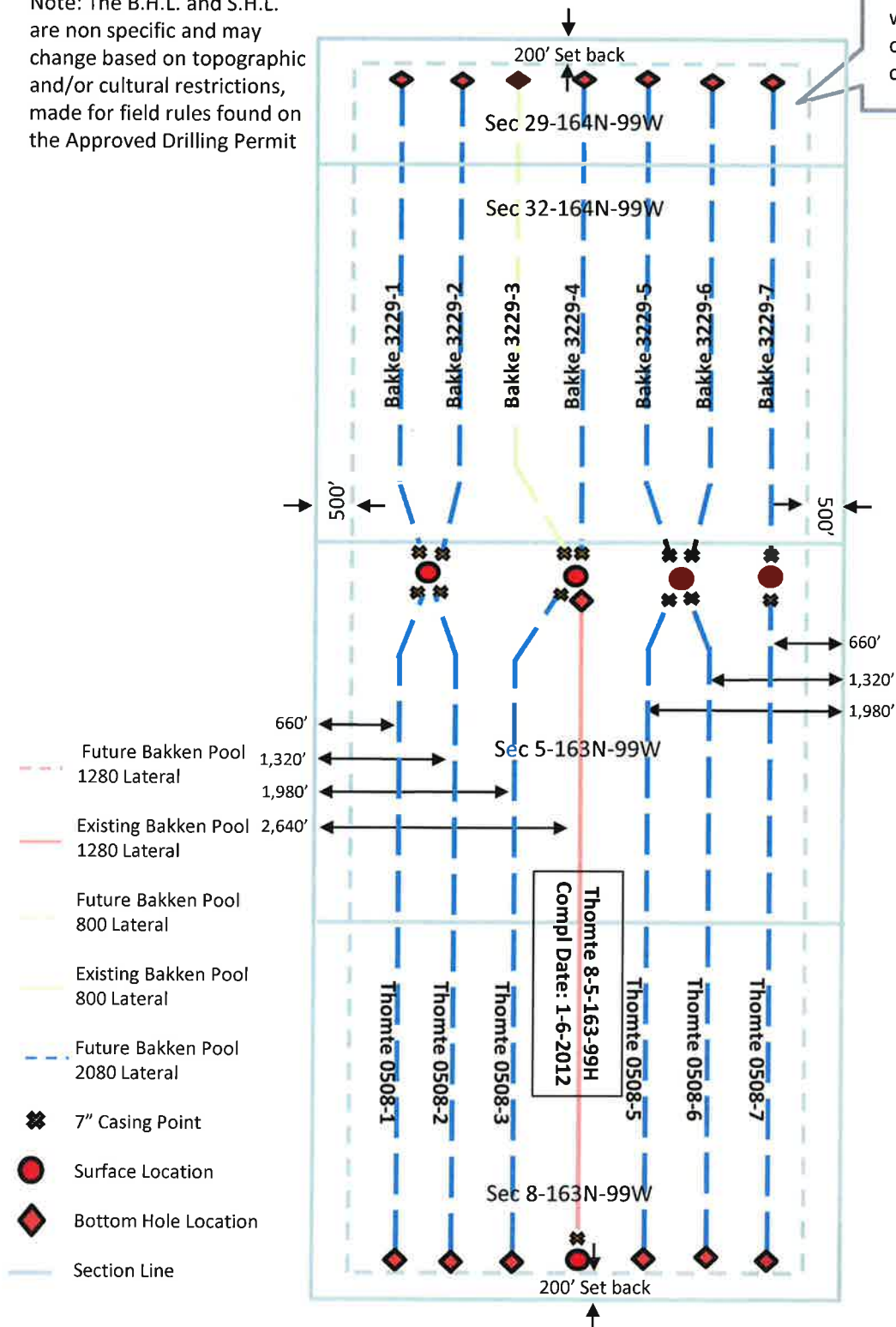


PROPOSED WELL PLAN

Thomte – Bakke

Note: The B.H.L. and S.H.L. are non specific and may change based on topographic and/or cultural restrictions, made for field rules found on the Approved Drilling Permit

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions



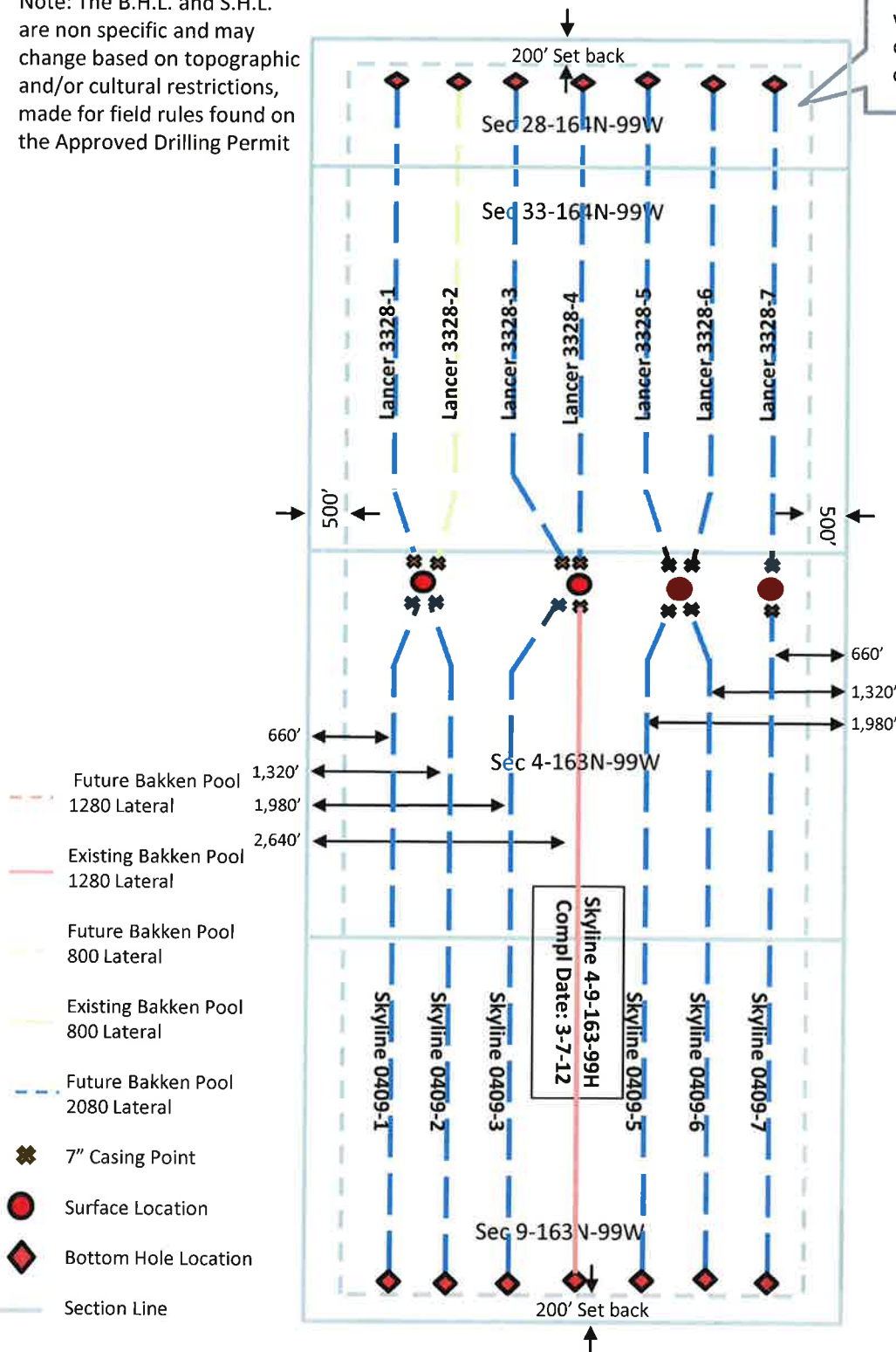
Case No. 18112
EXHIBIT F

PROPOSED WELL PLAN

Skyline - Lancer

Note: The B.H.L. and S.H.L. are non specific and may change based on topographic and/or cultural restrictions, made for field rules found on the Approved Drilling Permit

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions



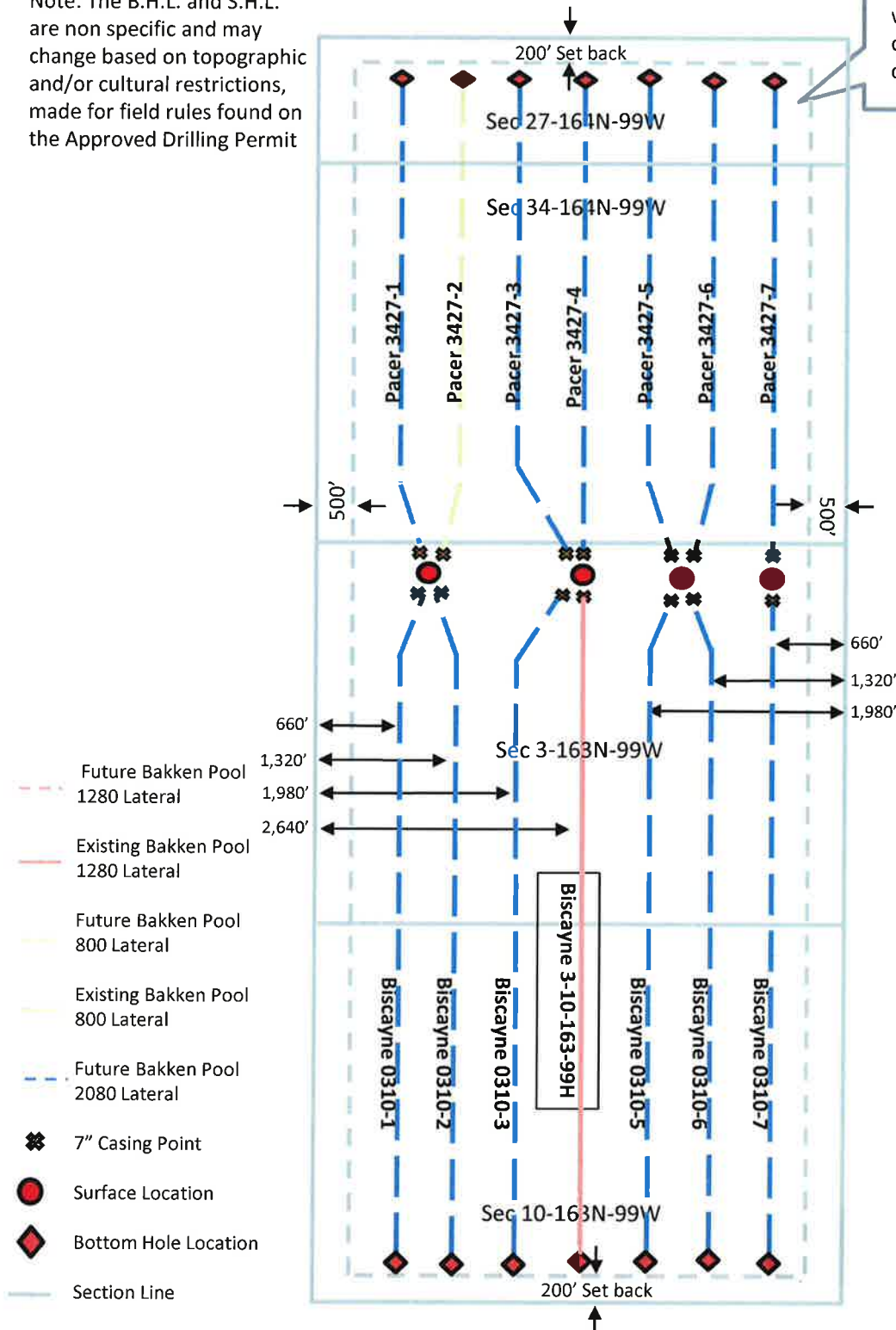
Case No. 18112
EXHIBIT G

PROPOSED WELL PLAN

Biscayne - Pacer

Note: The B.H.L. and S.H.L. are non specific and may change based on topographic and/or cultural restrictions, made for field rules found on the Approved Drilling Permit

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions



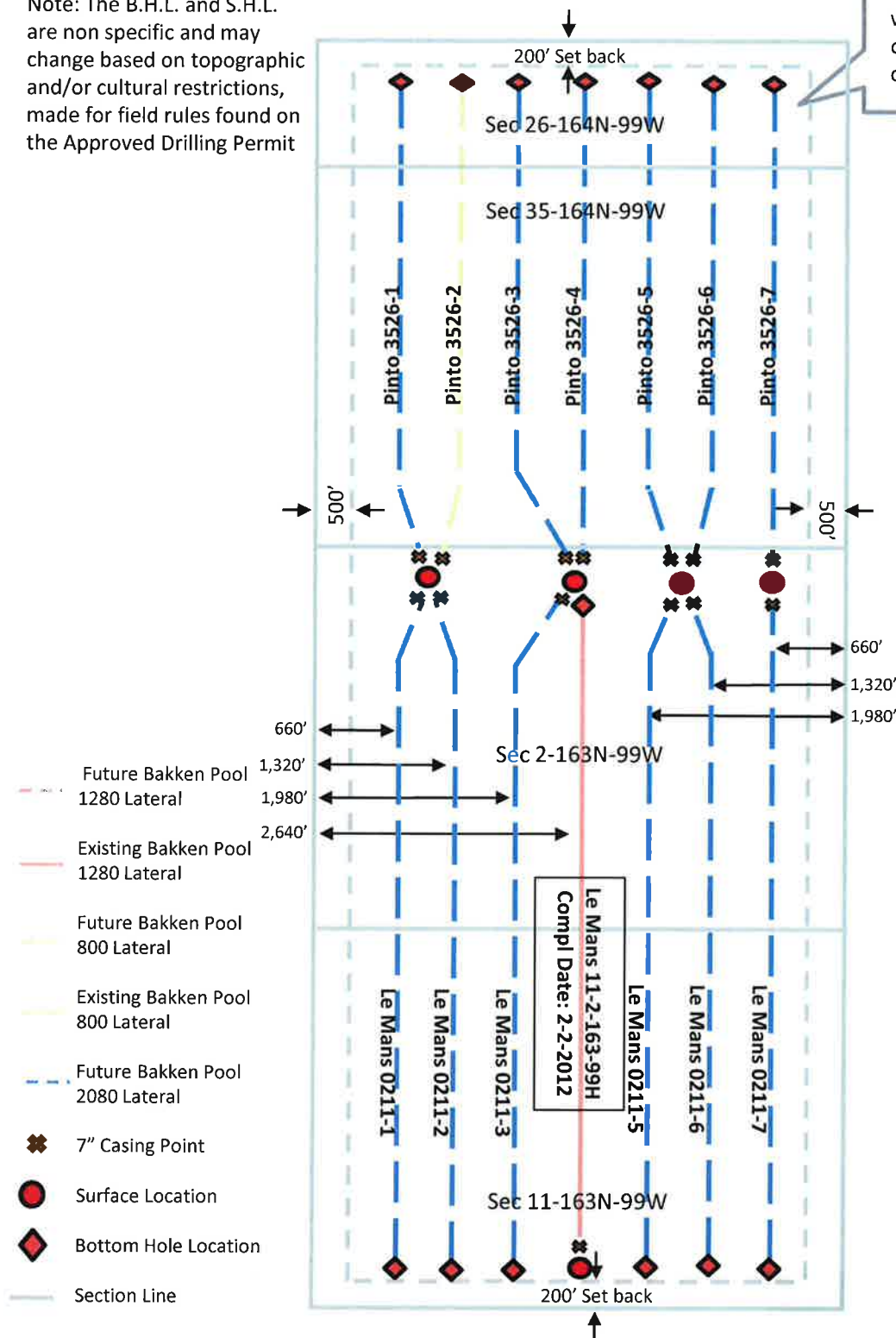
Case No. 18112
EXHIBIT H

PROPOSED WELL PLAN

Le Mans - Pinto

Note: The B.H.L. and S.H.L. are non specific and may change based on topographic and/or cultural restrictions, made for field rules found on the Approved Drilling Permit

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions

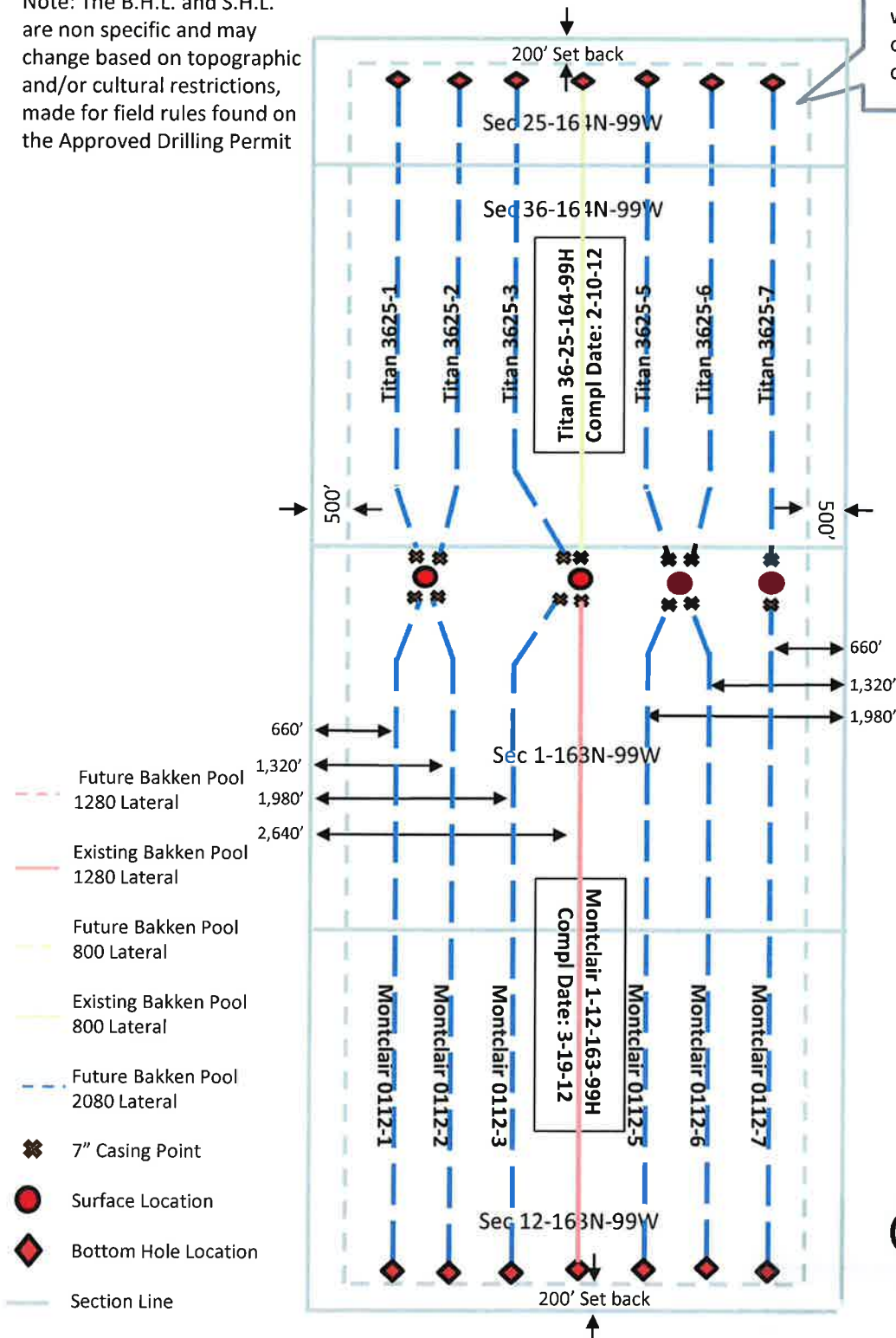


Case No. 18112
EXHIBIT I

PROPOSED WELL PLAN Montclair - Titan

Note: The B.H.L. and S.H.L. are non specific and may change based on topographic and/or cultural restrictions, made for field rules found on the Approved Drilling Permit

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions



CASE 18112
EXHIBIT J

Kadrmass, Bethany R.

From: Hicks, Bruce E.
Sent: Thursday, July 12, 2012 11:31 AM
To: Lawrence Bender
Cc: Kadrmass, Bethany R.; apressnall@samson.com; Entzi-Odden, Lyn; Hogan, Hope L.; Bohrer, Mark F.; Helms, Lynn D.
Subject: RE: Samson Cases 18111 and 18112-supplemental exh.'s

Lawrence,

The Hearing Examiner has agreed to leave the record open in Cases 18111 and 18112 to receive supplemental exhibits. Be aware the Commission plans to dispose of the cases at their meeting scheduled at 8:30am on July 18. Please file said exhibits as soon as possible. Thank you.

Sincerely,

Bruce E. Hicks

Assistant Director
Oil and Gas Division
Dept of Mineral Resources
North Dakota Industrial Commission
701-328-8020
bhicks@nd.gov
www.dmr.nd.gov/oilgas
Bismarck, ND 58505-0840

From: Entzi-Odden, Lyn [<mailto:lodden@fredlaw.com>]
Sent: Thursday, July 12, 2012 8:24 AM
To: Hicks, Bruce E.
Cc: Kadrmass, Bethany R.; apressnall@samson.com
Subject: Samson Cases 18111 and 18112-supplemental exh.'s

Bruce,
Please see the attached letter.



****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (612) 492-7000. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.****

Kadrmass, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Thursday, July 12, 2012 8:24 AM
To: Hicks, Bruce E.
Cc: Kadrmass, Bethany R.; apressnall@samson.com
Subject: Samson Cases 18111 and 18112-supplemental exh.'s
Attachments: Samson 18111 18112_001.pdf

Bruce,
Please see the attached letter.



****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (612) 492-7000. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.****

July 12, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: NDIC CASE NOS. 18111 and 18112
Samson Resources Company**

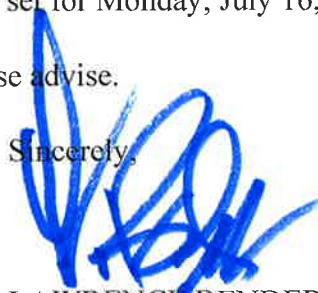
Dear Mr. Hicks:

At the hearings in the captioned matters, Samson Resources Company indicated it would submit supplemental exhibits, as requested by Commission staff, and, accordingly, the record was left open for a short period of time.

In an effort to get the Commission everything needed in this matter, we would request that the deadline for submitting these exhibits be set for Monday, July 16, 2012.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

cc: Mr. Adam Pressnall *Via Email*
5184127_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Friday, June 29, 2012 10:49 AM
To: Kadrmass, Bethany R.
Cc: Hicks, Bruce E.; Adam Pressnall (apressnall@samson.com); Entzi-Odden, Lyn
Subject: Samson Case No. 18112
Attachments: SAMSON 18112_001.pdf; Melissa P Gibson.vcf

Bethany,

Please see the attached letter/affidavits. Thank you.



Melissa P. Gibson
Fredrikson & Byron, P.A.
Legal Secretary
Energy
(701) 221-4048 Work
(701) 221-4020 Work
mgibson@fredlaw.com
200 North 3rd Street
Suite 150
Bismarck ND 58501

This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.

June 29, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: NDIC CASE NO. 18112
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing TELEPHONIC COMMUNICATION AFFIDAVITS in regard to the above-captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosures
cc: Mr. Adam Pressnall – (via email w/enc.)

5177105_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE No. 18112

Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five 2080-acre spacing units comprised of Sections 29 and 32, T.164N., R.99W. and Sections 5 and 8, T.163N., R.99W.; Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; and Sections 25 and 36, T.164N., R.99W. and Sections 1 and 12, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each 2080-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

TELEPHONIC COMMUNICATION AFFIDAVIT

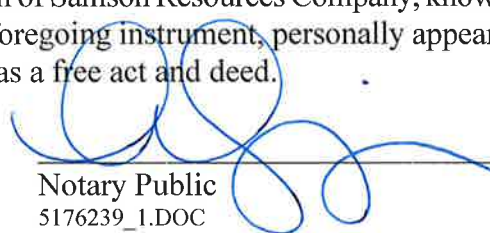
Adam Pressnall being first duly sworn deposes and states as follows: That on June 28, 2012, I testified under oath before the North Dakota Industrial Commission in Case No. 18112. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.


ADAM PRESSNALL

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On June 28, 2012, Adam Pressnall of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.




Notary Public
5176239_1.DOC

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE No. 18112

Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five 2080-acre spacing units comprised of Sections 29 and 32, T.164N., R.99W. and Sections 5 and 8, T.163N., R.99W.; Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; and Sections 25 and 36, T.164N., R.99W. and Sections 1 and 12, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each 2080-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

TELEPHONIC COMMUNICATION AFFIDAVIT

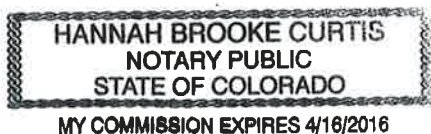
Tiffany Sessions being first duly sworn deposes and states as follows: That on June 28, 2012, I testified under oath before the North Dakota Industrial Commission in Case No. 18112. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.

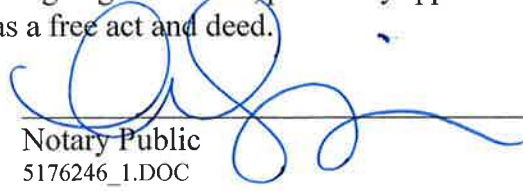


Tiffany Sessions

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On June 28, 2012, Tiffany Sessions of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that she executed the same as a free act and deed.





Notary Public
5176246_1.DOC

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE No. 18112

Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five 2080-acre spacing units comprised of Sections 29 and 32, T.164N., R.99W. and Sections 5 and 8, T.163N., R.99W.; Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; and Sections 25 and 36, T.164N., R.99W. and Sections 1 and 12, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each 2080-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

TELEPHONIC COMMUNICATION AFFIDAVIT

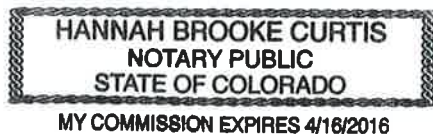
Troy Johnson being first duly sworn deposes and states as follows: That on June 28, 2012, I testified under oath before the North Dakota Industrial Commission in Case No. 18112. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.

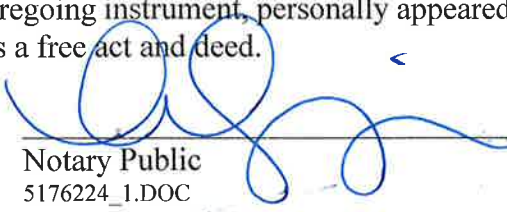


Troy Johnson

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On June 28, 2012, Troy Johnson of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.





Notary Public
5176224_1.DOC



NORTH DAKOTA INDUSTRIAL COMMISSION

CASE No. 18112

**APPLICATION FOR AN ORDER
AMENDING THE FIELD RULES FOR
THE AMBROSE-BAKKEN POOL TO
CREATE AND ESTABLISH FIVE 2,080-ACRE
SPACING UNITS COMPRISED OF
SECTIONS 29 AND 32, T.164N., R.99W. AND
SECTIONS 5 AND 8, T.163N., R.99W.; SECTIONS 28 AND 33, T.164N.,
R.99W. ;SECTIONS 4 AND 9, T.163N., R.99W.; SECTIONS 27 AND 34,
T.164N., R.99W.; SECTIONS 3 AND 10, T.163N., R.99W.; SECTIONS 26
AND 35, T.164N., R.99W. AND SECTIONS 2 AND 11, T.163N., R.99W.;
SECTIONS 25 AND 36, T.164N., R.99W. AND SECTIONS 1 AND 12,
T.163N., R.99W.,
DIVIDE COUNTY, ND,
authorizing the drilling of a total of not more than
14 wells on each 2,080-acre spacing unit**

**BEFORE THE
OIL & GAS DIVISION
of the
INDUSTRIAL COMMISSION
of the
STATE OF NORTH DAKOTA**

June 28, 2012

Exhibit No.1 Regional Location Map

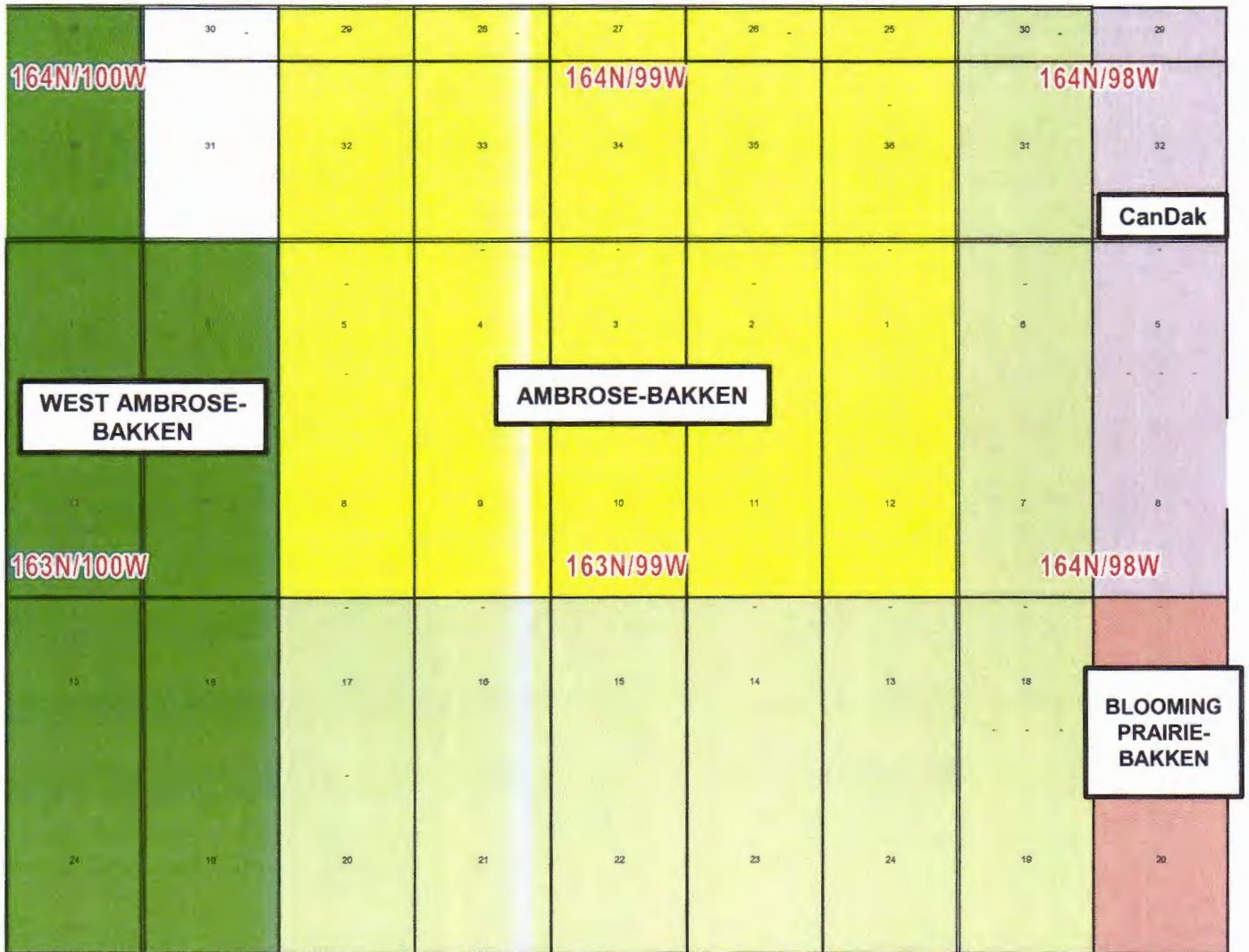
164N 103W	164N 102W	164N 101W	164N 100W	164N 99W	164N 98W	164N 97W	164N 96W	164N 95W	164N 94W	164N 93W	164N 92W	164N 91W	
163N 103W	163N 102W	163N 101W	163N 100W	163N 99W	163N 98W	163N 97W	163N 96W	163N 95W	163N 94W	163N 93W	163N 92W	163N 91W	
162N 103W	162N 102W	162N 101W	162N 100W	162N 99W	162N 98W	162N 97W	162N 96W	162N 95W	162N 94W	162N 93W	162N 92W	162N 91W	
161N 103W	161N 102W	161N 101W	161N 100W	161N 99W	161N 98W	161N 97W	161N 96W	161N 95W	161N 94W	161N 93W	161N 92W	161N 91W	
160N 103W	160N 102W	160N 101W	160N 100W	160N 99W	160N 98W	160N 97W	160N 96W	160N 95W	160N 94W	160N 93W	160N 92W	160N 91W	
159N 103W	159N 102W	159N 101W	159N 100W	159N 99W	159N 98W	159N 97W	159N 96W	159N 95W	159N 94W	159N 93W	159N 92W	159N 91W	
158N 103W	158N 102W	158N 101W	158N 100W	158N 99W	158N 98W	158N 97W	158N 96W	158N 95W	158N 94W	158N 93W	158N 92W	158N 91W	
157N 103W	157N 102W	157N 101W	157N 100W	157N 99W	157N 98W	157N 97W	157N 96W	157N 95W	157N 94W	157N 93W	157N 92W	157N 91W	

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 6/28/12 CASE NO. 18112
Introduced By Samson
Exhibit 1
Classified By Pressnall

Exhibit No. 2

Lease Ownership Map

Ambrose-Bakken Pool



INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 6/28/12 CASE NO. 18112
 Introduced By Samson
 Exhibit 2
 Identified By Presshall 3

June 28, 2012

NDIC Case No. 18112

Exhibit No. 2-A

Lease Ownership Map

Ambrose-Bakken Pool

Sections 29 & 32, T.164N, R.99W; Sections 5 & 8, T.163N, 99W – 2,073 Gross Acres

<u>Working Interest Ownership</u> Samson Resources Company Et Al ~59.18%
Section 29
Section 32
Section 5
Section 8

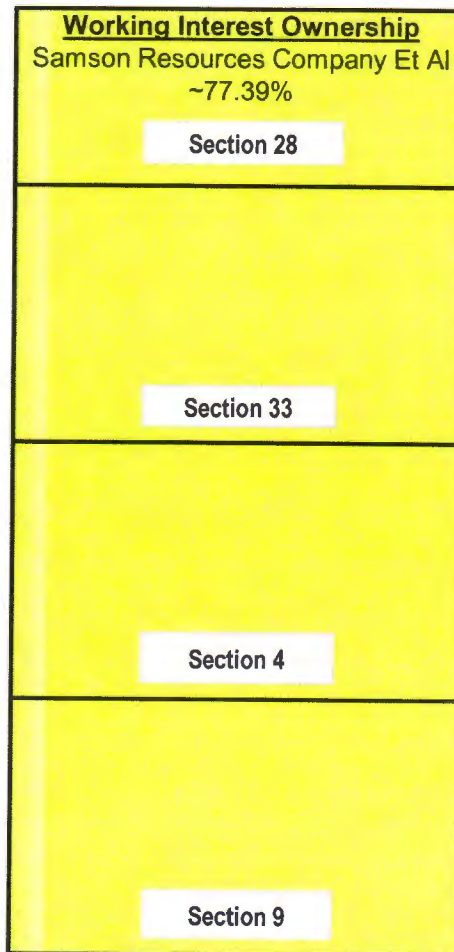
INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 6/28/12 CASE NO. 18112
Introduced By Samson
Exhibit 2-A
Identified By Presshall

Exhibit No. 2-B

Lease Ownership Map

Ambrose-Bakken Pool

Sections 28 & 33, T.164N, R.99W; Sections 4 & 9, T.163N, 99W – 2,074 Gross Acres



June 28, 2012

NDIC Case No. 18112

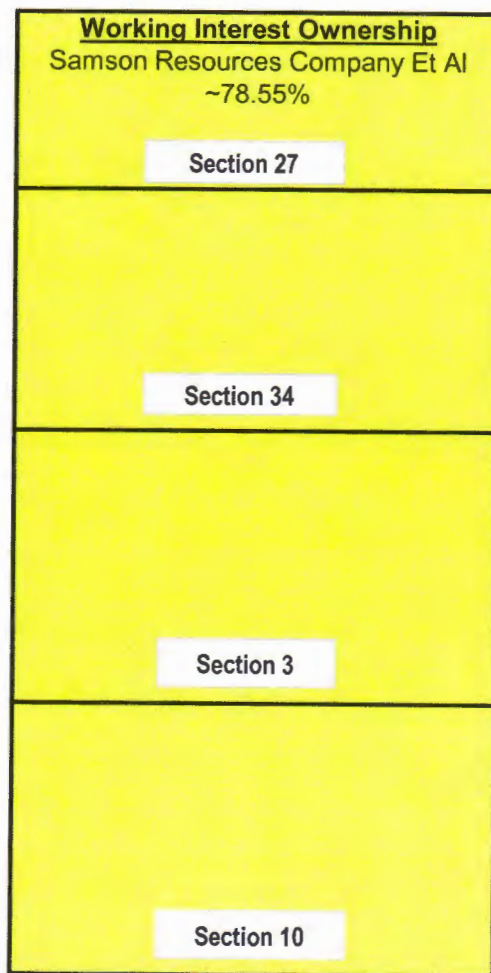
INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 6/28/12 CASE NO 18112
Introduced By Samson
Exhibit 2-B
Identified By Presshall

Exhibit No. 2-C

Lease Ownership Map

Ambrose-Bakken Pool

Sections 27 & 34, T.164N, R.99W; Sections 3 & 10, T.163N, 99W – 2,074 Gross Acres



June 28, 2012

NDIC Case No. 18112

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 6/28/12 CASE NO. 18112
Introduced By Samson
Exhibit 2-C
Identified By Presshall⁶

Exhibit No. 2-D

Lease Ownership Map

Ambrose-Bakken Pool

Sections 26 & 35, T.164N, R.99W; Sections 2 & 11, T.163N, 99W – 2,076 Gross Acres

<u>Working Interest Ownership</u> Samson Resources Company Et Al ~82.39%
Section 26
Section 35
Section 2
Section 11

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 6/28/12 CASE NO. 18112
Introduced By Samson
Exhibit 2-D
Identified By Presshall

June 28, 2012

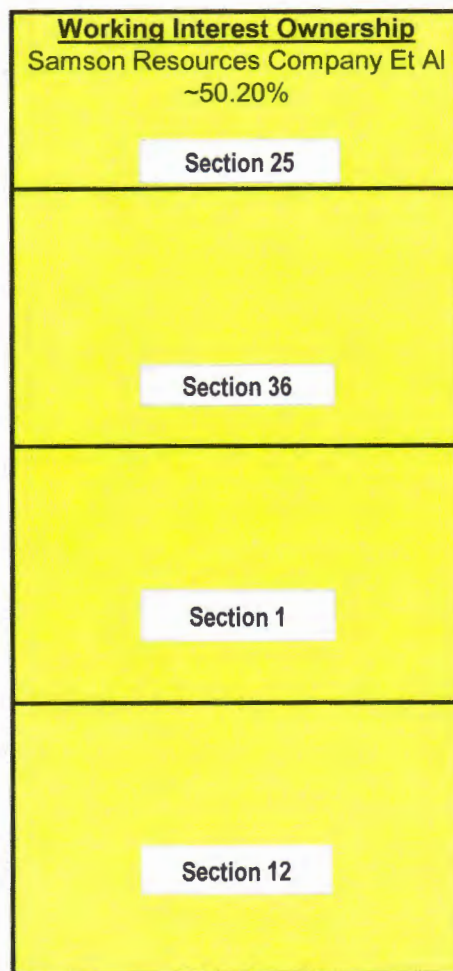
NDIC Case No. 18112

Exhibit No. 2-E

Lease Ownership Map

Ambrose-Bakken Pool

Sections 25 & 36, T.164N, R.99W; Sections 1&12, T.163N, 99W – 2,076 Acres

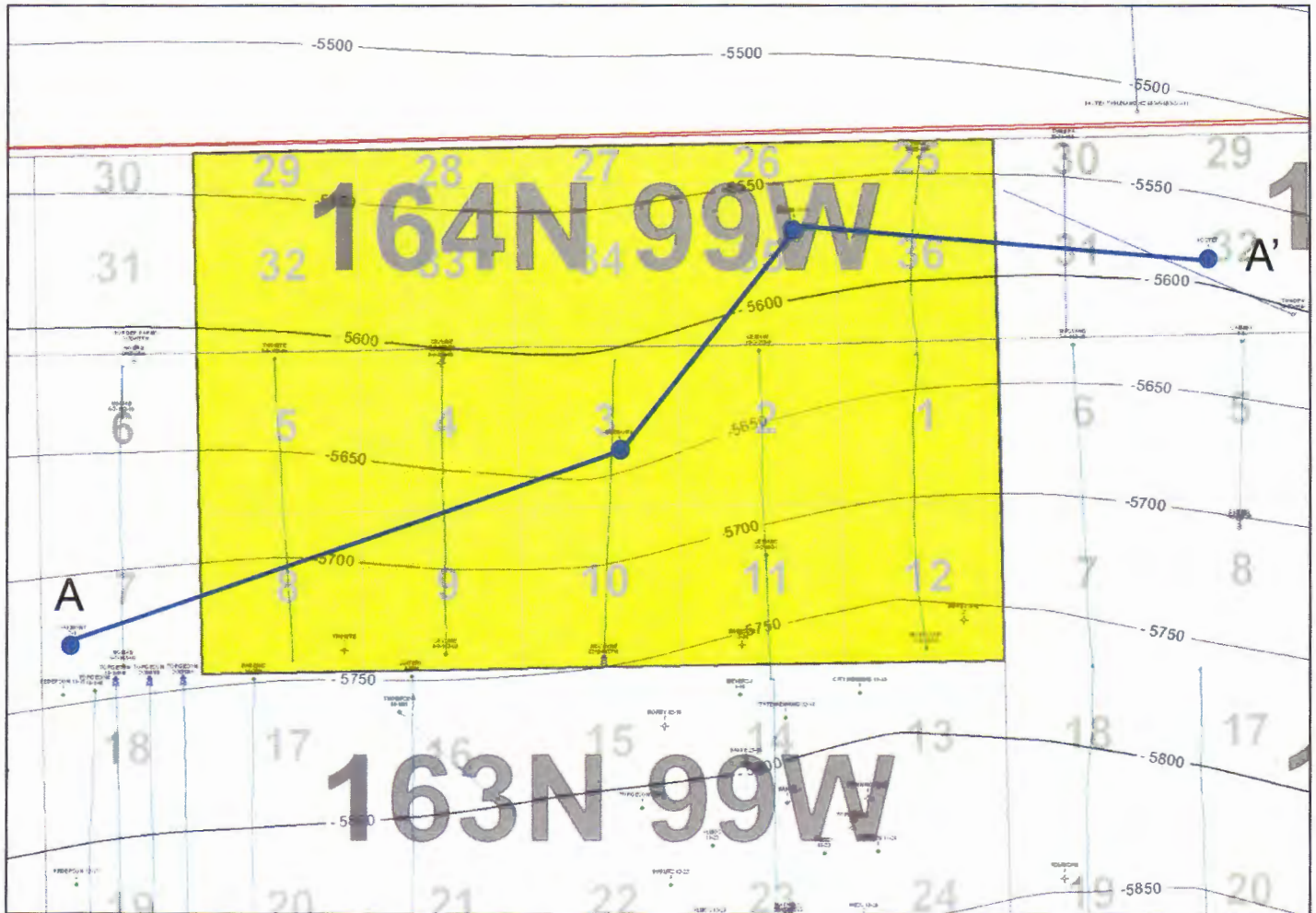


INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 6/28/12 CASE NO. 18112
Introduced By Samson
Exhibit 2-E
Identified By Pressnell

June 28, 2012

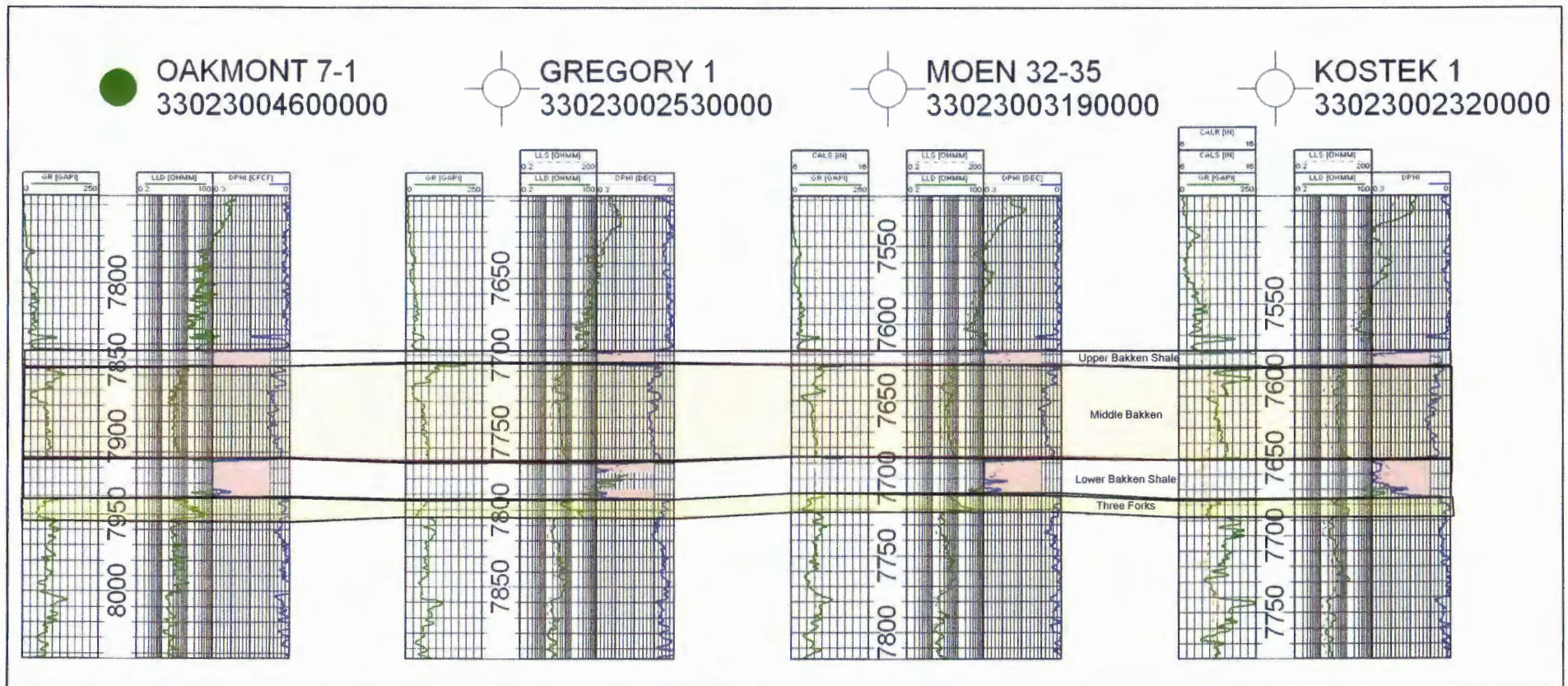
NDIC Case No. 18112

Exhibit No. 3
Structure Map - Top Upper Bakken(C.I. = 50')



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 6/20/12 CASE NO. 18112
Introduced By Samson
Exhibit 3
Identified By Pressnall/Johnson

Exhibit No. 4 Cross Section A - A'



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

June 28, 2012

DATE 6/29/12 CASE NO. 18112 NDIC Case No. 18112

Introduced By Samson

Exhibit 4

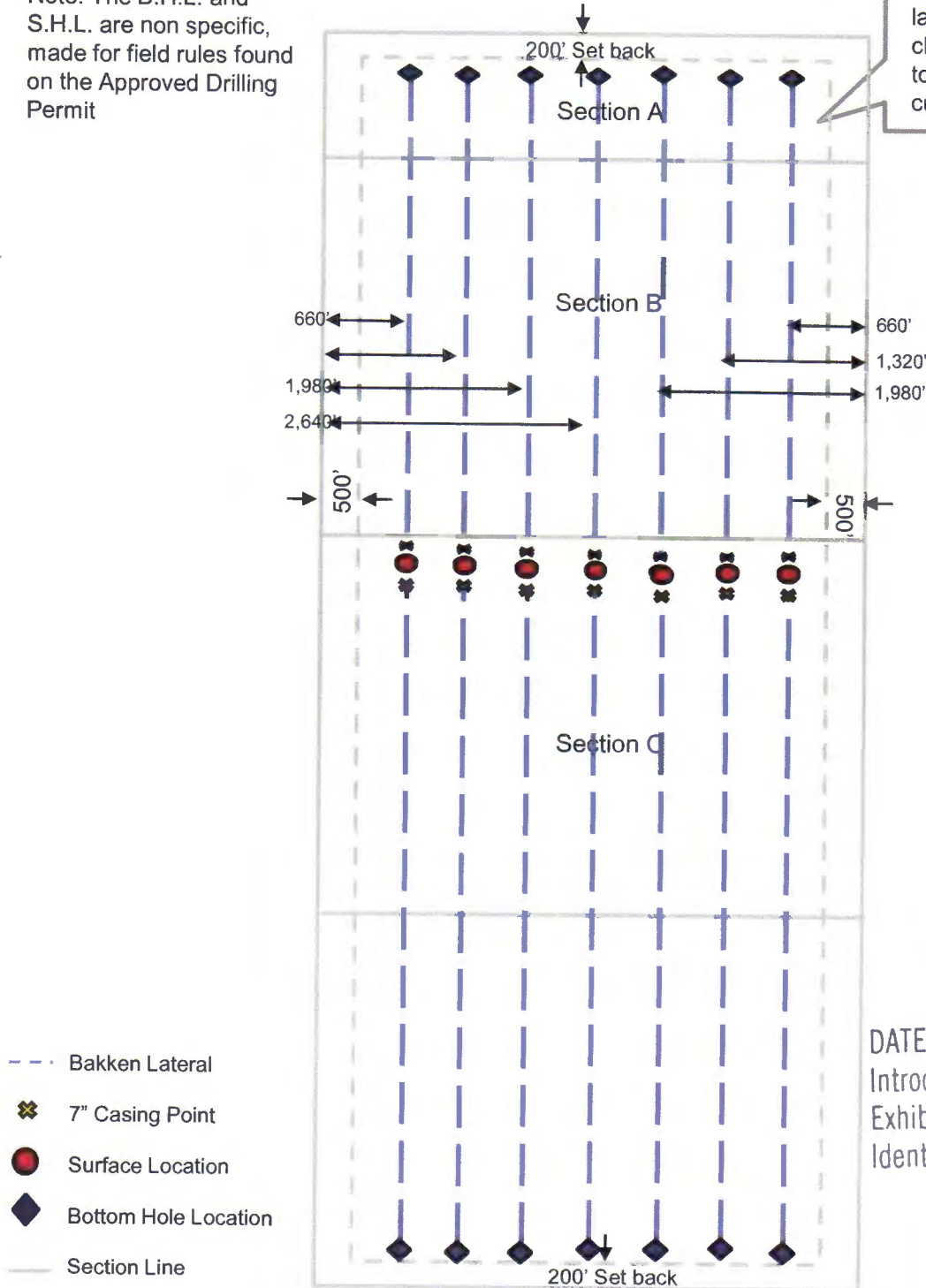
Identified By Johnson

Exhibit No. 5

2080 Acre Proposed Well Plan

Note: The B.H.L. and S.H.L. are non specific, made for field rules found on the Approved Drilling Permit

Exact location of the lateral well bores may change based on topographical and/or cultural restrictions

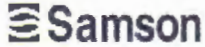


INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 6/28/12 CASE NO. 18112
Introduced By Samson
Exhibit 5
Identified By Sessions

June 28, 2012

NDIC Case No. 18112

Exhibit No. 6 Drilling Plan



DRILLING PLAN									
PROSPECT Ambrose-Bakken					COUNTY/STATE Divide County, North Dakota				
OWNERS Samson Resources Company									
WELL NO. 15-22-163-99H					LEASE				
LOCATION Sec 15-163N-99W Surface Location: 150' FNL					2515' FEL				
EST. T.D. Lateral 17,594' MD					GROUND ELEV. 2,082' (est) graded				
PROGNOSI Based upon 2107' KB (est)					LOGS: Type Interval				
MARKER	DEPTH, KB TVD	DATUM, KB SS			GR	KOP (~7800') to surface			
PIERRE	1069	1038			Array Induction/SP/CAL	KOP to s/c casing			
GREENHORN	3634	-1527			Density/Neutron	KOP to 6000'			
NEWCASTLE	4042	-1935			BHC Sonic	KOP to s/c casing			
DAKOTA	4288	-2181			Image Logs	not run			
KIBBEY LM	6033	-3926			Magnetic Res	not run			
CHARLES	6209	-4102			DEVIATION: Surf: 3 deg. max, 1 deg / 100'; s/vy every 500' Prod: 5 deg. max, 1 deg / 100'; s/vy every 1000'				
BASE LAST SALT	6589	-4482							
MISSION CANYON	6848	-4741							
LODGEPOLE	7520	-5413							
BAKKEN SHALE	7877	-5770							
UPPER MID BAKKEN	7886	-5779			DST'S: None planned				
BANFF SAND	7895	-5788							
LOWER BAKKEN SHAL	7950	-5843			CORES: None planned				
SANISH/THREE FORKS	7975	-5868							
TARGET ZONE	7981	-5874			SAMPLES: Mudlogging: Catch samples every 10' from 6,000' to TD One-Man: As per Denver Geologist Two-Man: 6,000' to TD				
BASE SANISH	7986	-5879							
Dip Rate 89.5'					BOP: 11", 5,000 psi Blind, Pipe & Annular				
Max. Anticipated BHP: 8,5ppg EMM					Surface Formation:				
MUD:	Interval	Type	WT	Vis	WL	Remarks			
Surface:	0' - 1500'	FW / Gel-Lime Sw sweeps	8.6 - 8.9	28-34	NC	Circ Mud Tanks			
Intermediate:	1500' - 8,253'	Invert	9.6-9.8	40-60	30+(HpHt)	Circ Mud Tanks			
Lateral:	8,253' - 17,594'	Invert	9.8	28-34	<25	Circ Mud Tanks			
CASING:	Size	Wt ppf	Hole	Depth	Cement	Cement Detail	WOC	Remarks	
Surface:	9 5/8	36	13-1/2"	1,500'	To Surface	Lead = 256 sx, Tail = 200 sx	12 hrs		
Intermediate:	7	29	8-3/4"	8,253'	3,542	Lead = 240 sx, Tail = 550 sx	12 hrs		
Production:	4 1/2	13.5	6	0'				500' above Newcastle	
PROBABLE PLUGS, IF REQ'D:									
OTHER:	MD	TVD	FNL/FSL	FEL/FWL	S-T-R	AZI			
Surface:	N/A	N/A	150' FNL	2515' FEL	14-163N-99W	N/A	Survey Company: Gyro		
KOP:	7,503'	7,503'	150' FNL	2515' FEL	14-163N-99W	N/A	Build Rate: 12.0' / 100'		
Casing Point (90 deg + 100'):	8,253'	7,981'	982' FNL	2474' FEL	14-163N-99W	181.1			
*Lateral TD:	17,594'	8,067'	250' FSL	2647' FEL	13-163N-99W	181.1			

Surface Casing @ ~1500'

Est TOC @ ~3542'

Est KOP @ 7503'

Est Intermediate Casing @ 8253'

Est TD @ 17,594'

June 28, 2012

NDIC Case No. 18112

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 6/28/12 CASE NO. 18112
Introduced By Samson
Exhibit 6
Identified By Cassions

Exhibit No. 7

Ambrose – Bakken Pool

Reservoir Properties & Economics

Reservoir Properties

Formation Type	Silty Dolomite
Depth (TVD)	7900'
Vertical Thickness	100'
Porosity	6%
Water Saturation	35%
Oil Gravity	40.6° API
Bottom Hole Temperature	186° F
Bottom Hole Pressure	4,181 psia
Formation Volume Factor	1.49 STB/RB
GOR:	1,000 scf/STB
Gas Gravity	1.109
Gas Heating Value (dry)	1,832 btu
OOIP (2080 acres)	42,220 MSTB
Primary Recovery Factor	~12%
Primary Estimated Recoverable Reserves	5,066,400 STB
Primary Estimated Recoverable Reserves per Well	361,885 STB
	361,885 MSCF

Single Well Economics

Operating Cost		\$9000 per mth
Royalties & Over-Rides		20%
Average Oil Price		\$85/bbl
Average Gas Price		\$2.50/mcf
Net Sales		\$25,331,950
Oil Severance Tax (11.5%)	INDUSTRIAL COMMISSION	\$2,829,941
Gas Severance Tax (\$0.1476/MSCF)	STATE OF NORTH DAKOTA	\$42,731
Operating Expenses (30 years)	DATE <u>4/20/12</u> CASE NO. <u>18112</u>	\$3,240,000
Net Income	Introduced By <u>Samson</u>	\$19,219,278
Investment	Exhibit <u>7</u>	\$7,500,000
Return on Investment	Identified By <u>Sections</u>	2.56

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Case No. 18112

Application of Samson Resources Company for an order amending the field rules for the Ambrose-Bakken Pool so as to create and establish five 2080-acre spacing units comprised of Sections 29 and 32, Township 164 North, Range 99 West, and Sections 5 and 8, Township 163 North, Range 99 West; Sections 28 and 33, Township 164 North, Range 99 West, and Sections 4 and 9, Township 163 North, Range 99 West; Sections 27 and 34, Township 164 North, Range 99 West, and Sections 3 and 10, Township 163 North, Range 99 West; Sections 26 and 35, Township 164 North, Range 99 West, and Sections 2 and 11, Township 163 North, Range 99 West; and Sections 25 and 36, Township 164 North, Range 99 West, and Sections 1 and 12, Township 163 North, Range 99 West, Divide County, North Dakota, authorizing the drilling of a total of not more than 14 wells on each 2080-acre spacing unit, eliminating any tool error requirements and/or such other and further relief as appropriate.



APPLICATION OF SAMSON PRODUCTION COMPANY

Samson Production Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is the owner of an interest in the oil and gas leasehold estate in Sections 29 and 32, Township 164 North, Range 99 West, and Sections 5 and 8, Township 163 North, Range 99 West; Sections 28 and 33, Township 164 North, Range 99 West, and Sections 4 and 9, Township 163 North, Range 99 West; Sections 27 and 34, Township 164 North, Range 99 West, and Sections 3 and 10, Township 163 North, Range 99 West; Sections 26 and 35, Township 164 North, Range 99 West, and Sections 2 and 11, Township 163 North, Range 99 West; and

Sections 25 and 36, Township 164 North, Range 99 West, and Sections 1 and 12, Township 163 North, Range 99 West, Divide County, North Dakota (the "Subject Lands").

2.

That the Subject Lands are within the area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Samson desires to utilize the horizontal drilling technique to further develop the Ambrose-Bakken Pool underlying the Subject Lands.

4.

That it is the opinion of Samson that use of the horizontal drilling technique to further develop the Ambrose-Bakken Pool underlying the Subject Lands will increase the ultimate recovery of the reservoir.

5.

That pursuant to Section 38-08-07 of the North Dakota Century Code, the Commission is empowered to divide any pool into separate zones and to modify its previous spacing order when necessary to prevent waste, avoid the drilling of unnecessary wells or to protect correlative rights.

6.

That in order to prevent waste, to avoid the drilling of unnecessary wells and to protect correlative rights, the field rules for the Ambrose-Bakken Pool should be amended and five 2080-acre spacing units should be created and established for the Ambrose-Bakken Pool for the Subject Lands, authorizing the drilling of a total of not more than 14 wells on each 2080-acre spacing unit.

7.

That Samson, therefore, requests that the Commission amend the field rules for the Ambrose-Bakken Pool so as to create and establish five 2080-acre spacing units comprised of all of Sections 29 and 32, Township 164 North, Range 99 West, and Sections 5 and 8, Township 163 North, Range 99 West; Sections 28 and 33, Township 164 North, Range 99 West, and Sections 4 and 9, Township 163 North, Range 99 West; Sections 27 and 34, Township 164 North, Range 99 West, and Sections 3 and 10, Township 163 North, Range 99 West; Sections 26 and 35, Township 164 North, Range 99 West, and Sections 2 and 11, Township 163 North, Range 99 West; and Sections 25 and 36, Township 164 North, Range 99 West, and Sections 1 and 12, Township 163 North, Range 99 West, Divide County, North Dakota, and authorizing the drilling of a total of not more than 14 wells on each 2080-acre spacing unit, eliminating any tool error requirements and such other and further relief as appropriate.

WHEREFORE, Samson requests the following:

- (a) That this matter be set for the regularly scheduled June 2012 hearings of the Commission;
- (b) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate; and
- (c) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Samson's witnesses in this matter be allowed to participate by telephonic means.

DATED this 24 day of May, 2012.

Fredrikson & Byron, P.A.

By LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Zenergy, Inc.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.

LAWRENCE BENDER

Subscribed and sworn to before me this 24 day of May, 2012.

Notary Public
My Commission Expires:



5149545 1.DOC

May 24, 2012

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



**RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
JUNE 2012 HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Ms. Hope Hogan - (w/enc.)
Ms. Shelly Albrecht - (w/enc.)

Attorneys & Advisors
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www.fredlaw.com

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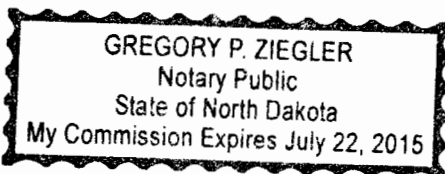
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Affidavit of Publication

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and says that he (she) is the Clerk of Bismarck Tribune Co.,
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 28, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 15, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18100: Proper spacing for the development of the Mary-Bakken Pool, McKenzie and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 18101: Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Dunn County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18102: Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 12, 13, 24 and 25, T.146N., R.96W. and Sections 7, 18, 19 and 30, T.145N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells from each well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17557: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish a 1280-acre spacing unit comprised of Sections 20 and 21, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 17566: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Hebron-Bakken Pool to create an overlapping 1280-acre spacing unit comprised of the following irregular governmental sections: 10, 15, 22 and 27, T.155N., R.104W.; two overlapping 2560-acre spacing units comprised of Sections 11, 14, 23 and 26; and Sections 12, 13, 24 and 25, T.155N., R.104W.; and an overlapping 2240-acre spacing unit comprised of the following irregular governmental sections: 34, 35 and 36, T.155N., R.104W., and Section 31, T.155N., R.103W., Williams County, ND, authorizing the drilling of multiple horizontal wells in each spacing unit from well pads within each overlapping 1280, 2560 and 2240-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18103: Proper spacing for the development of the Round Prairie-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.

Case No. 18104: Proper spacing for the development of the Tobacco Garden-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Denbury Onshore, LLC; Newfield Production Co.; Slawson Exploration Co., Inc.

Case No. 17549: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Slawson Exploration Co., Inc., #1-36-25H Condor, SWSE Section 36, T.149N., R.103W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17856: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 18, T.146N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate. Case No. 18105: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Dublin-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 28 and 33, T.158N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18106: Application of Brigham Oil & Gas, L.P. for an order authorizing the Lonnie 15-22 #2TFH well which was inadvertently drilled with the 7" intermediate casing set approximately 156 feet from the north line and 637 feet from the east line of Section 15, T.151N., R.101W., McKenzie County, ND, to be drilled, completed and produced as an exception to the provisions of NDAC § 43-02-03-18 and designating Sections 15 and 22, T.151N., R.101W., as the appropriate spacing unit for said well and such other relief as is appropriate.

Case No. 18107: Application of Denbury Onshore, LLC for an order extending the field boundaries and amending the field rules for the South Westhope-Spearfish/Charles Pool to create and establish an 80-acre spacing unit comprised of the N/2 SE/4 of Section 10, T.162N., R.80W., Bottineau County, ND, authorizing the drilling of one well on said spacing unit and such other relief as is appropriate.

Case No. 18108: Application of Hunt Oil Co. for an order amending the field rules for the Marshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 22 and 27, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17577: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Buffalo Wallow-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 6; and Sections 7 and 8, T.148N., R.100W., McKenzie County, ND, authorizing the drilling of one horizontal well on each 1280-acre spacing unit and such other relief as is appropriate.

Case No. 18109: Application of Resource Drilling, LLC for an order amending the field rules for the Ross-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 32 and 33, T.156N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18110: Application of Resource Drilling, LLC for an order amending the field rules for the Stanley-Bakken Pool to create and establish a 320-acre spacing unit comprised of the W/2 of Section 9, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said 320-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18111: Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish a 2080-acre spacing unit comprised of Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on said 2080-acre spacing unit and such other relief as is appropriate.

Case No. 18112: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five 2080-acre spacing units comprised of Sections 29 and 32, T.164N., R.99W., and Sections 5 and 8, T.163N., R.99W.; Sections 28 and 33, T.164N., R.99W., and Sections 4 and 9, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W., and Sections 3 and 10, T.163N., R.99W.; Sections 26 and 35, T.164N., R.99W., and Sections 2 and 11, T.163N., R.99W.; and Sections 25 and 36, T.164N., R.99W., and Sections 1 and 12, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each 2080-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18113: Application of GMX Resources Inc. for an order amending the field rules for the Four Eyes-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18114: Application of GMX Resources Inc. for an order amending the field rules for the St. Demetrius-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 17551: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Petro Uno Resources Ltd-ND #22-6 Beta Race Federal, SENW Section 6, T.144N., R.100W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 15737: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Legacy Oil & Gas ND, Inc. #1-H Legacy Etal Fett 12-18, NWSW Section 18, T.163N., R.76W.; #1-H Legacy Etal Berge 9-1H, NESE Section 1, T.163N., R.77W.; and the #1-H Legacy Etal Berge 12-12H, NWSW Section 12, T.163N., R.77W., Bottineau County, ND, define the field limits, and such other relief as is appropriate.

Case No. 17548: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Fidelity Exploration & Production Co., #44-23H Wanner, SESE Section 23, T.139N., R.95W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18115: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18116: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18117: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.160N., R.97W., Divide County, ND, Wildrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18118: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.159N., R.97W., Williams County, ND, Corinth-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18119: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.160N., R.96W., and Sections 2 and 11, T.159N., R.96W., Williams and Divide Counties, ND, Hamlet-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18120: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 17, 20 and 29, T.159N., R.95W., Williams County, ND, Sauk-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18121: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.158N., R.98W., and Sections 4 and 9, T.157N., R.98W., Williams County, ND, Rainbow and Oliver-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18122: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.158N., R.98W., and Sections 5 and 8, T.157N., R.98W., Williams County, ND, Rainbow and Oliver-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18123: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18, 19, 30 and 31, T.157N., R.98W., Williams County, ND, Oliver-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18124: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 21, 28 and 33, T.157N., R.99W., Williams County, ND, Lone Tree Lake-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18125: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.157N., R.99W., Williams County, ND, Lone Tree Lake-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18126: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.156N., R.99W., Williams County, ND, East Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18127: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.155N., R.99W., Williams County, ND, Epping-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18128: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.154N., R.100W., Williams County, ND, Catwalk-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18129: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.154N., R.99W. and Sections 6, 7 and 18, T.153N., R.99W., Williams County, ND, Crazy Man Creek-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18130: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 12, 13 and 24, T.152N., R.100W., McKenzie County, ND, Camp-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18131: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.152N., R.100W., Williams and McKenzie Counties, ND, Willow Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18132: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.152N., R.99W., McKenzie County, ND, Banks-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18133: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.141N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18134: Application of Continental Resources, Inc. for an order authorizing a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18135: Application of Continental Resources, Inc. for an order authorizing a total of seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, Township 156 North, Range 100 West, East Fork-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18136: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of four wells on each existing 640-acre spacing unit in Zone I and a total of eight wells on each existing 960 and 1280-acre spacing unit within Zones II, IV and VI of the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18137: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of four wells on each existing 640-acre spacing unit in Zone I and a total of eight wells on each existing 1280-acre spacing unit within Zone II of the Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18138: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18139: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within Zone III of the Stony Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18140: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within the Sugar Beet-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18141: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within the Buford-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18142: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 20, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18143: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18144: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18145: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.139N., R.98W., Stark County, ND, Zenith-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18146: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 23, T.139N., R.95W., Stark County, ND, in an unestablished-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18147: Application of Fidelity Exploration & Production Co. for an order authorizing a total of two wells on each existing 640-acre spacing unit described as Section 29 and Section 32, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18148: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Wock #14-11H well located in the SWSW of Section 11, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18149: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Oukrop #34-34H well located in the SWSE of Section 34, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18150: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Kostecky #31-6H well located in Lot 2 of Section 6, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18151: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.155N., R.97W., Williams County, ND, Dollar Joe-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18152: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18153: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18154: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.154N., R.96W., Williams County, ND, West Capa-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18155: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.154N., R.96W., Williams County, ND, Grinnell-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18156: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.154N., R.96W., Williams County, ND, Grinnell-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18157: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.148N., R.97W., Dunn County, ND, Haystack Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18158: Application of XTO Energy Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, T.149N., R.97W.; Sections 30 and 31, T.149N., R.96W.; Sections 3 and 10; Sections 6 and 7; Sections 15 and 22; Sections 16 and 21; Sections 19 and 30; and Sections 29 and 32, T.148N., R.97W., Haystack Butte-Bakken Pool, McKenzie and Dunn Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18159: Application of XTO Energy Inc. for an order authorizing a total of eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.147N., R.95W., Corral Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18160: Application of XTO Energy Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 23 and 26; Sections 27 and 34; Sections 28 and 33; Sections 35 and 36, T.149N., R.96W.; and Section 24, T.149N., R.96W. and Section 19, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18161: Application of XTO Energy Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; Sections 5 and 8; Sections 6 and 7; Sections 14 and 15; Sections 21 and 28; and Sections 22 and 27, T.154N., R.95W., Hofflund-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18162: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 26, T.152N., R.91W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18163: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 35 and 36, T.152N., R.91W., Mountrail County, ND, Van Hook and/or Parshall-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18164: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.152N., R.91W., Section 31, T.152N., R.90W. and Sections 6, T.151N., R.90W., Mountrail County, ND, Van Hook and/or Parshall-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18165: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 30, T.152N., R.90W., Mountrail County, ND, Van Hook and/or Parshall-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18166: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30, 31 and 32, T.152N., R.90W., Mountrail County, ND, Van Hook and/or Parshall-Bakken Pools, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18167: Application of EOG Resources, Inc. for an order authorizing a total of two wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.154N., R.104W.; and a total of two wells on each existing 960-acre spacing unit described as Sections 2 and 3; Sections 10 and 11; Sections 14 and 15; Sections 22 and 23; and Sections 26 and 27, T.154N., R.104W., Round Prairie-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18168: Application of WPX Energy Williston, LLC for an order authorizing a total of seven wells on an existing 1280-acre spacing unit described as Section 36, T.150N., R.93W., and Section 1, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18169: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, McKenzie, Mountrail and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18170: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 30, T.154N., R.101W., Williams County, ND, Todd-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18171: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 31 and 32, T.154N., R.101W., Williams and McKenzie Counties, ND, Todd-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18172: Application of Zenenergy, Inc. for an order authorizing a total of eight wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18173: Application of Zenenergy, Inc. for an order amending the field rules for the Cow Creek-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18174: Application of Slawson Exploration Co., Inc. for an order authorizing a total of six wells on each existing 1280-acre spacing unit described as Section 32, T.152N., R.91W. and Section 5, T.151N., R.91W.; Sections 13 and 14, T.151N., R.92W.; and Section 36, T.151N., R.92W. and Section 31, T.151N., R.91W.; and a total of six wells on an existing 1600-acre spacing unit described as Sections 25 and the E/2 of Section 26, T.151N., R.92W. and Section 30, T.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18175: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.157N., R.103W., Williams County, ND, Strandahl-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18176: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.157N., R.103W., Williams County, ND, Strandahl-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18177: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.157N., R.103W., Williams County, ND, Strandahl-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18178: In the matter of the petition for a risk penalty of G3 Operating, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Poekes #1-32-29H well located in a spacing unit described as Sections 29 and 32, T.158N., R.101W., Williams County, ND, Little Muddy-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18179: In the matter of the petition for a risk penalty of G3 Operating, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Peterson Trust #1-5-8H well located in a spacing unit described as Sections 5 and 8, T.157N., R.101W., Williams County, ND, Good Luck-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18180: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18181: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18182: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18183: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18184: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18185: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.97W., Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18186: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18187: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18188: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18189: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18190: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 SW/4 of Section 10, T.162N., R.80W., Bottineau County, ND, South Westhope-Spearfish/Charles Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18191: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 SE/4 of Section 10, T.162N., R.80W., Bottineau County, ND, South Westhope-Spearfish/Charles Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18192: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18193: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.99W. and Sections 1 and 12, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18194: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18195: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18196: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18197: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.99W. and Sections 5 and 8, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18198: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.99W. and Sections 6 and 7, T.163N., R.99W., Divide County, ND, West Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18199: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18200: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Nomad #6-7-163-99H well located in the Lot 2 of Section 6, T.163N., R.99W., Divide County, ND, West Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18201: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Bonneville #36-25-163-100H well located in the SESW of Section 36, T.163N., R.100W., Divide County, ND, West Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18202: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Blue Jay #32-29-162-95H well located in Lot 3 of Section 5, T.162N., R.95W., Divide County, ND, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18203: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Yukon #12-1-163-98H well located in the NWNE of Section 13, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18204: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Blazer #2-11-163-98H well located in the NWNE of Section 2, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18205: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Ranchero #18-19-163-98H well located in the NWNE of Section 18, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18206: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Mustang #7-6-163-98H well located in the NWNE of Section 18, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18207: Application of Sinclair Oil & Gas Co. for an order authorizing a total of four wells on each existing 640-acre spacing unit described as Sections 4, 5 and 6, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18208: Application of Ballantyne Oil, LLC for an order granting an area permit for underground injection of fluids into the unutilized formation of the Kanu-Madison Unit, Bottineau County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18209: Application of Landtech Enterprises, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Nyla #1-17H well, located in the NWNE of Section 17, T.148N., R.98W., McKenzie County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18210: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Crescent Point Energy U.S. Corp.; and Samson Resources Co.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
Jack DaRymple, Governor
Chairman, ND Industrial Commission
616 - 608184

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 28, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 15, 2012.

STATE OF NORTH DAKOTA
TO:

Case No. 18111: Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish a 2080-acre spacing unit comprised of Sections 30 and 31, T.164N., R.99W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on said 2080-acre spacing unit and such other relief as is appropriate.

Case No. 18112: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five 2080-acre spacing units comprised of Sections 29 and 32, T.164N., R.99W. and Sections 5 and 8, T.163N., R.99W.; Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; and Sections 25 and 36, T.164N., R.99W. and Sections 1 and 12, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each 2080-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18115: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18116: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18117: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.160N., R.97W., Divide County, ND, Wildrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF PUBLIC HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

June 6, 2012395 lines @ .63 = \$248.85

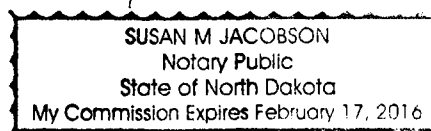
TOTAL CHARGE\$248.85

Signed

Steven J. Andrist, Publisher

Subscribed and sworn to before me June 15, 2012

Notary Public, State of North Dakota



Case No. 18119: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.160N., R.96W. and Sections 2 and 11, T.159N., R.96W., Williams and Divide Counties, ND, Hamlet-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18180: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18181: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18182: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18183: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18184: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18185: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.97W., Divide County, ND, Whiteaker-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18186: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18187: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18188: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18189: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18192: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18193: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.99W. and Sections 1 and 12, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18194: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18195: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18196: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18197: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.99W. and Sections 5 and 8, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18198: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.99W. and Sections 6 and 7, T.163N., R.99W., Divide County, ND, West Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18199: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18200: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Nomad #6-7-163-99H well located in the Lot 2 of Section 6, T.163N., R.99W., Divide County, ND, West Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18201: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Bonneville #36-25-163-100H well located in the SESW of Section 36, T.163N., R.100W., Divide County, ND, West Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18202: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Blue Jay #32-29-162-95H well located in Lot 3 of Section 5, T.162N., R.95W., Divide County, ND, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18203: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Yukon #12-1-163-98H well located in the NWNE of Section 13, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18204: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Blazer #2-11-163-98H well located in the NWNE of Section 2, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18205: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Ranchero #18-19-163-98H well located in the NWNE of Section 18, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18206: Application of Samson Resources Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Mustang #7-6-163-98H well located in the NWNE of Section 18, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18210: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd.; Crescent Point Energy U.S. Corp.; and Samson Resources Co.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial Commission
(6-6)