

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 18047
ORDER NO. 20316

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF SM
ENERGY CO. FOR AN ORDER AMENDING
THE APPLICABLE ORDERS FOR THE
AMBROSE-BAKKEN POOL, DIVIDE COUNTY,
ND, TO ALLOW ALL WELLS TO PRODUCE
OIL AT AN UNRESTRICTED RATE AND
FLARE GAS PRODUCED IN ASSOCIATION
THEREWITH UNTIL JUNE 30, 2013, OR SUCH
OTHER TIME AS MAY BE ESTABLISHED BY
THE COMMISSION, OR FOR SUCH OTHER
RELIEF AS MAY BE APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 27th day of June, 2012.
- (2) SM Energy Company (SM Energy) provided telephonic testimony in this matter, pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. The Telephonic Communication Affidavit was received on July 11, 2012, therefore, such testimony may be considered evidence.
- (3) SM Energy made application to the Commission for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, North Dakota, to allow wells to produce at an unrestricted rate and flare gas produced in association therewith until June 30, 2013, or such other time as may be established by the Commission, and such other relief as is appropriate.
- (4) Order No. 19474 provides that all wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed,

and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(5) The Ambrose-Bakken Pool is an oil reservoir, but gas is produced in association with the oil at the wellhead as a by-product of oil production.

(6) SM Energy is operator of several wells completed in the Ambrose-Bakken Pool. Some of the wells are not connected to a gas gathering system and pursuant to Order No. 19474, production is or will soon be restricted. The current gas gathering system in the area is operating at capacity and cannot process all the gas from wells currently connected to the system. SM Energy is prudently attempting to market their gas and is contracting with another gas gathering company to bring additional gas gathering infrastructure into the area, although it is anticipated the project will not be completed until March 2013. In the interim, SM Energy plans to conduct two pilot projects, one to generate electricity from the surplus gas and another to extract the liquids from the gas stream prior to flaring.

(7) Granting SM Energy's request will encourage additional drilling in the area to evaluate the success of their drilling program and will also make additional gas volumes available for processing which will help economically justify the connection to a gas plant and associated facilities.

(8) Allowing all wells completed in the Ambrose-Bakken Pool to produce crude oil at an unrestricted maximum efficient rate and flare any surplus gas produced, until March 31, 2013, will provide for the effective and efficient recovery of oil from said pool, encourage rapid development, avoid the drilling of unnecessary wells, and prevent waste in a manner that will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All current wells and all wells hereafter completed in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate through March 31, 2013.

(2) After March 31, 2013, all wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells is not to exceed an average of 200 barrels per day for a period of 60 days, after that, oil production from such wells is not to exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells is not to exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions are removed, and the wells are allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

- (3) This order shall remain in full force and effect until further order of the Commission.

Dated this 13th day of July, 2012.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director


STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

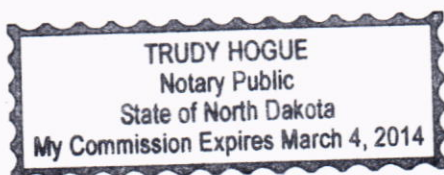
I, Abby Alberda, being duly sworn upon oath, depose and say: That on the 27th day of July, 2012 enclosed in separate envelopes true and correct copies of the attached Order No. 20316 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 18047:

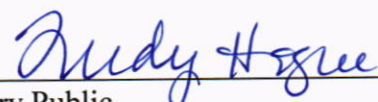
JOHN MORRISON
CROWLEY FLECK PLLP
PO BOX 2798
BISMARCK ND 58502-2798



Abby Alberda
Oil & Gas Division

On this 27th day of July, 2012 before me personally appeared Abby Alberda to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.





Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Lisa Herberholz <lherberholz@crowleyfleck.com>
Sent: Wednesday, July 11, 2012 8:11 AM
To: Hicks, Bruce E.
Cc: Kadrmass, Bethany R.; John W. Morrison
Subject: Telephonic Affidavit
Attachments: SM - Green Telephonic Aff 18047-18049.pdf

Please see the attached telephonic affidavit in Case Nos. 18047, 18048 and 18049. Thank you.

Lisa



Lisa Herberholz

Administrative Assistant
Crowley Fleck PLLP
400 East Broadway Avenue, Suite 600
P.O. Box 2798
Bismarck, ND 58502
Direct 701.224.7538
Fax 701.222.4853
[✉lherberholz@crowleyfleck.com](mailto:lherberholz@crowleyfleck.com)

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TELEPHONIC COMMUNICATION AFFIDAVIT
Industrial Commission of North Dakota
Oil and Gas Division
600 East Boulevard, Dept. 405
Bismarck, ND 58505-0840

This affidavit is made to comply with North Dakota Administrative Code Section 43-02-03-88.2.

I, Danny Green, do hereby confirm that I presented testimony under oath in North Dakota Industrial Commission Case Numbers 18047, 18048 and 18049 on June 27, 2012. My testimony was presented by telephone from (406) 869-8733, SM Energy Company, 550 North 31st Street, Suite 500, Billings, Montana, 59103-7168.

Danny Green
(Affiant's Signature)

STATE OF MONTANA)
) ss.
COUNTY OF YELLOWSTONE)

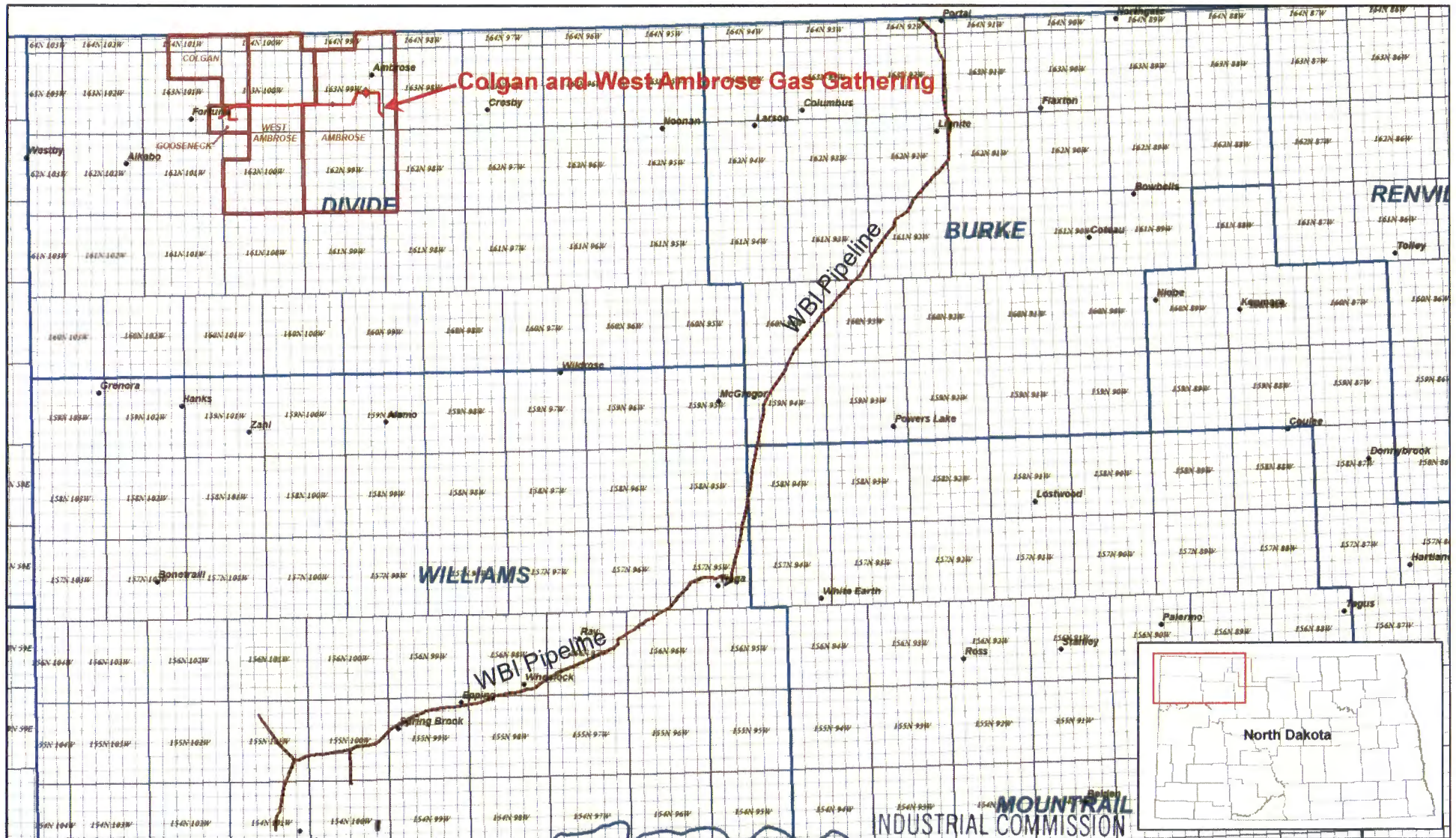
On July 10, 2012, Danny Green, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

(S E A L)



JOY ANNE TORGERSON
NOTARY PUBLIC for the
State of Montana
Residing at Billings, MT
My Commission Expires
October 09, 2012

Joy Anne Torgerson
Notary Public Joy Anne Torgerson
State of Montana, County of Yellowstone
My Commission Expires: October 09, 2012



Legend

- WBI Pipeline
- Colgan & West Ambrose Gas Gathering
- NDIC Oilfield

STATE OF NORTH DAKOTA

DATE 6/27/12 CASE NO. 18047, 18048, 18049

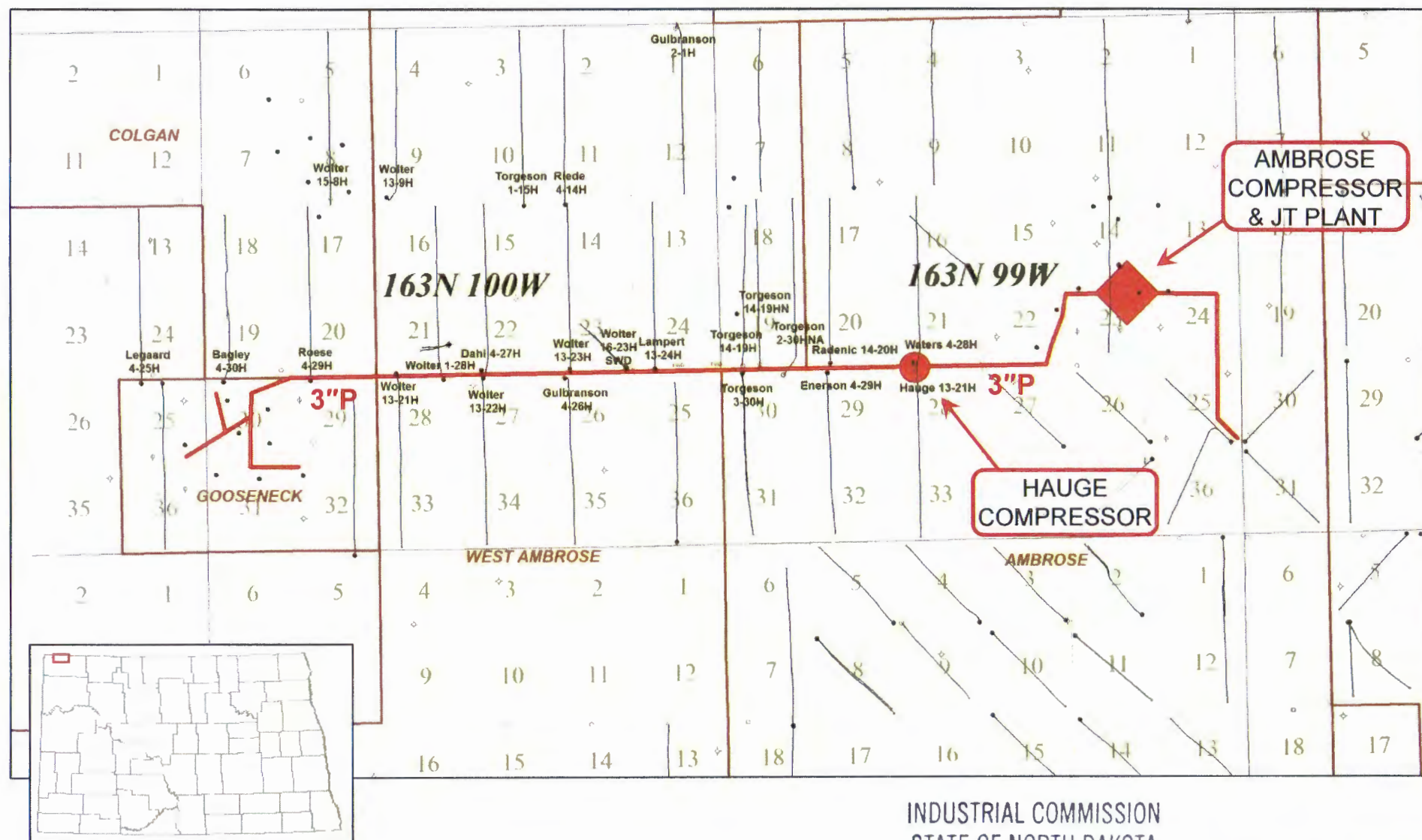
Introduced By SM Energy

Exhibit 1

Identified By Green

Prepared by: SM Energy Co.
Date: 06/21/2011

Colgan and West Ambrose Gas Gathering



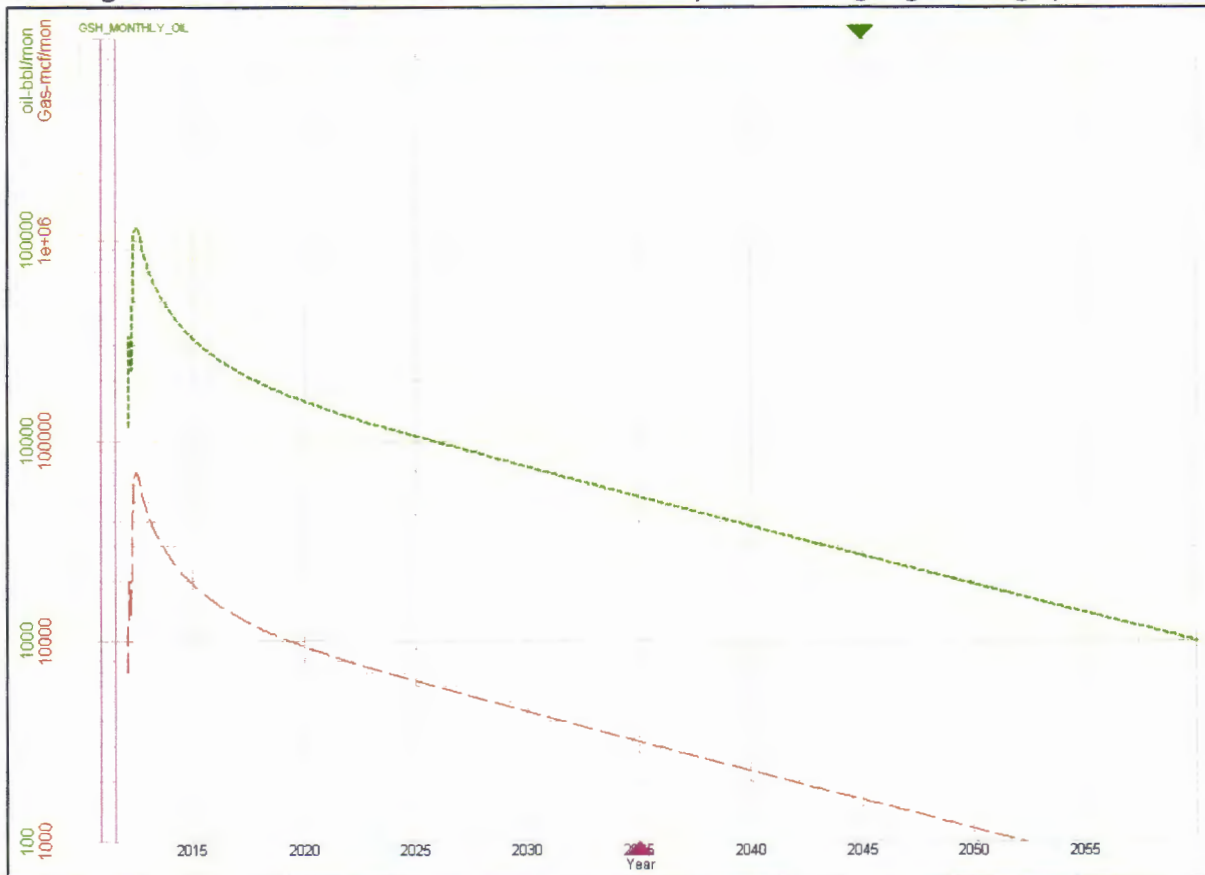
Prepared by: SM Energy Co.
Date: 06/19/2011

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 6/27/12 CASE NO. 18047, 18048, 18049
Introduced By SM Energy
Exhibit 2
Identified By Green



Ambrose-Bakken Pool
West-Ambrose Bakken Pool
Colgan-Bakken Pool
Divide County, ND

Oil and gas forecast for 18 wells that are not currently tied into a gas gathering system.



Economic Inputs	
Gathering System Investment	\$15,000,000
Transmission System (to WBI) Investment	\$28,000,000
Total Gross Investment	\$43,000,000
Total Net Investment (73.7% Avg. WI)	\$31,717,000
Number of Wells to Gather	18
Gas-Oil-Ratio	600 SCF/BBL
Starting Gas Rate (Shrunk)	1,850 MCFD
Starting Gas Price (Escalates)	\$2.80/MMBTU

Economic Results	
Net Present Value	\$-28,930,510
Rate-of-Return	0.0%
Payout	-
Gross Shrunk Gas Reserves	2,615 MMCF

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 6/27/12 CASE NO. 18047, 18048, 18049
Introduced By SM Energy
Exhibit 3
Identified By Green

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

In the matter of the application of SM)
Energy Company for an order amending the)
applicable orders for the Ambrose-Bakken)
pool, Divide County, North Dakota, to allow)
all wells to produce oil at an unrestricted rate)
and flare gas produced in association)
therewith until June 30, 2013, or such other)
time as may be established by the)
Commission, or for such other relief as may)
be appropriate.)

APPLICATION

COMES NOW the applicant, SM Energy Company, and respectfully alleges as follows:

1. It is the operator of one or more wells in the Ambrose field. The applicable orders for the Ambrose - Bakken pool provide that wells are allowed to produce at a maximum efficient rate for 60 days and then are subject to certain production restrictions.

2. Applicant is making diligent effort to secure the necessary contracts and have the necessary infrastructure installed to connect all of its wells in the area and anticipates that the wells will be connected sometime in 2013. In the interim, the value of the oil produced from the wells far exceeds the value of the gas flared and in applicant's opinion, continued unrestricted production is necessary to allow continued reservoir evaluation to justify continued development of the pool. No substantial waste will result if the wells are allowed to continue to produce at a maximum efficient rate for a reasonable period as the Commission may prescribe.

5. Applicant requests that it be allowed to present testimony by telephone pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code.

WHEREFORE, applicant respectfully requests that this matter be set for hearing at the regularly scheduled hearings in June, 2012, and that thereafter the Commission enter its order granting the relief requested.

Dated this 21st day of May, 2012.

SM ENERGY COMPANY

CROWLEY FLECK PLLP
Attorneys for the Applicant
Suite 600, 400 East Broadway
P.O. Box 2798
Bismarek, ND 58502

By: 
JOHN W. MORRISON

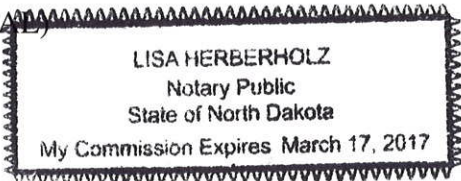
STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

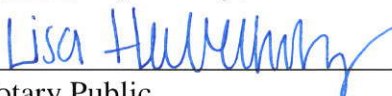
John W. Morrison, being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read the above and foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, information and belief.


JOHN W. MORRISON

Subscribed and sworn to before me this 21st day of May, 2012.

(SEAL)




Notary Public
Burleigh County, North Dakota
My Commission Expires:

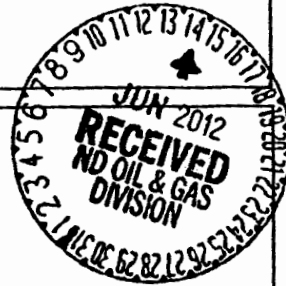
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Date: 06/08/2012

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Amount Paid: _____ CK #: _____

CREDIT CARD PAYMENT (circle one)



Card #: _____
Exp Date: _____
Signature: _____
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Cash Amt _____

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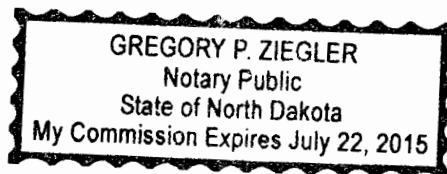
Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
06/07/12	06/07/12	1	608185/Case No. 17830 Bismarck Tribune PO:Notice of Hearing	897.00	Legals	681.72	681.72

Affidavit of Publication

State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:

6/7 Signed Carrie Kuntz
sworn and subscribed to before me this 13th
day of June 2012

Notary Public in and for the State of North Dakota



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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, June 27, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, June 14, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 17831: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Liberty Resources LLC #150-101-32-29-1H Fritz, SESW Section 32, T.150N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18019: Application of Liberty Resources LLC for an order suspending and, after hearing, revoking the permit issued to Continental Resources, Inc. to drill the Frisco #1-31H well (File No. 22905), with a surface location in the SWSE of Section 31, T.152N., R.102W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 17588: (Continued) Application of GADECO, LLC for an order allowing the Golden #25-13H well to be completed in nd produce at a location approximately 90 feet from the south line of Section 24, T.155N., R.99W., Williams County, ND, as an exception to the applicable field set back rules, or for such other relief as is appropriate.

Case No. 18020: Proper spacing for the development of the Bell-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Whiting Oil and Gas Corp.

Case No. 18021: Proper spacing for the development of the Chateau-Three Forks #1, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Whiting Oil and Gas Corp.

Case No. 18022: Proper spacing for the development of the North Creek-Bakken #1, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Whiting Oil and Gas Corp.

Case No. 18023: Proper spacing for the development of the Park-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Whiting Oil and Gas Corp.

Case No. 18024: Proper spacing for the development of the Zenith-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Whiting Oil and Gas Corp.

Case No. 18025: Proper spacing for the development of the Gaylord-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Whiting Oil and Gas Corp.

Case No. 18026: Proper spacing for the development of the Green River-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration & Production Co., Whiting Oil and Gas Corp.

Case No. 18027: Proper spacing for the development of the New Hradec-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. GMX Resources Inc., Whiting Oil and Gas Corp.

Case No. 18028: Temporary spacing to develop an oil and/or gas pool discovered by the Whiting Oil and Gas Corp. #21-30 Quale, NENW Section 30, T.141N., R.104W., Golden Valley County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18029: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders so as to allow wells completed in the Camel Hump-Red River Pool, Golden Valley County, including without limitation the #23-22 Maus well, located in the NESW of Section 22, T.141N., R.104W., Golden Valley County, ND, to produce oil at a maximum efficient rate and flare gas produced in association with oil until June 30, 2013, or for such other relief as may be appropriate.

Case No. 18030: Proper spacing for the development of the Epping-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Kodiak Oil & Gas (USA) Inc., Newfield Production Co.

Case No. 18031: Temporary spacing to develop an oil and/or gas pool discovered by the Petro-Hunt, LLC #152-96-27B-1-3 Wollan, NENW Section 27, T.152N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18032: Temporary spacing to develop an oil and/or gas pool discovered by the BTA Oil Producers, LLC #1 Sharon, SWSW Section 4, T.140N., R.93W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18033: On a motion of the Commission to consider the appropriate spacing unit for Cornerstone Natural Resources LLC #1 Ormiston Unit, SWSE, Section 23, T.162N., R.90W., Carter-Middle/Nesson Pool, Burke County, ND, and such other relief as is appropriate.

Case No. 18034: Application of Cornerstone Natural Resources LLC for an order extending and amending the applicable orders for the Northeast Foothills-Bakken Pool to establish six 1280 acre spacing units consisting of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 15 and 22; and Sections 30 and 31, T.161N., R.91W., Burke County, ND, and such other relief as is appropriate.

Case No. 18035: Application of Oasis Petroleum North America LLC for an order extending the outline and authorizing up to six wells to be drilled on five new 1280-acre spacing units described as Sections 6 and 7; Sections 18 and 19; and Sections 30 and 31, T.160N., R.93W.; and Sections 1 and 12; and Sections 13 and 24, T.160N., R.94W., Burke County, ND, in the North Tioga-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18036: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Gros Ventre-Bakken Pool, Burke and Mountrail Counties, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until December 31, 2012, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 18037: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Alkali Creek-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until December 31, 2012, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 18038: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the MonDak-Bakken Pool, McKenzie County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until December 31, 2012, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 18039: Application of Hess Corp. for an order extending the outline and amending the applicable orders for the Rainbow-Bakken Pool to include Sections 30 and 31, T.158N., R.97W., Williams County, ND, as a 1280-acre spacing unit and authorize up to six horizontal wells to be drilled on said spacing unit and a spacing unit described as Sections 26 and 35, T.158N., R.98W., Williams County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18041: Application of True Oil LLC for an order extending and amending the applicable orders for the Little Tank-Bakken Pool, to establish four 1280-acre drilling or spacing units consisting of Sections 13 and 14; Sections 17 and 18; Sections 19 and 20; Sections 23 and 24; Sections 29 and 30; Sections 31 and 32, T.148N., R.101W., McKenzie County, ND, and authorize up to 4 horizontal wells to be drilled on each such 1280-acre drilling or spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18042: Application of True Oil, LLC for an order extending the outline and amending the applicable orders for the Red Wing Creek-Madison Pool to include the S/2 S/2 of Section 15, T.148N., R.101W., McKenzie County, ND, within the field and to establish a 520-acre spacing unit consisting of the S/2 S/2 of Section 15, the N/2 N/2 and the SE/4 NE/4 of Section 22, and the NW/4 of Section 23, T.148N., R.101W., McKenzie County, ND, and allow a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary of such spacing unit, and such other relief as is appropriate.

Case No. 18043: Application of Sequel Energy, LLC for an order allowing production from the Bull Moose-Duperow and Bull Moose-Red River Pools to be commingled in the well bore of the Bull Moose #22Y-32 well, located in the SWNE of Section 22, T.147N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18044: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Bailey-Bakken Pool to authorize up to seven horizontal wells to be drilled on four 1280-acre spacing units consisting of Sections 26 and 35; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.147N., R.93W., Dunn County, ND; to include Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32 as two overlapping 2560-acre spacing units for the purpose of drilling one or more horizontal wells between the existing 1280-acre spacing units described above; and such other relief as is appropriate.

Case No. 18045: Application of Marathon Oil Co. for an order (i) extending the outline of the Twin Buttes Field and/or the Werner Field to include Sections 6 and 7, T.146N., R.91W., Sections 30 and 31, T.147N., R.91W., Sections 1, 2, 3, 4, 9, 10, 11 and 12, T.146N., R.92W., and Sections 25, 26, 27, 28, 33, 34, 35 and 36, T.147N., R.92W.; (ii) amending the applicable orders for the Twin Buttes-Bakken Pool and/or the Werner-Bakken Pool to establish two 1920-acre spacing units described as Sections 26, 27, and 28; and Sections 33, 34 and 35, T.147N., R.92W., two 2560-acre spacing units consisting of Sections 6 and 7, T.146N., R.91W., and Sections 30 and 31, T.147N., R.91W.; and Sections 1 and 12, T.146N., R.92W., and Sections 25 and 36, T.147N., R.92W.; and three 1280-acre spacing units described as Sections 2 and 11; Sections 3 and 10; and Sections 4 and 9, T.146N., R.92W., Dunn County, ND; (iii) authorizing the drilling of up to 4 wells on each 1280-acre and 1920-acre spacing unit and up to 6 wells on each 2560-acre spacing unit and eliminating any tool error requirements; and (iv) granting such other relief as may be appropriate.

Case No. 17776: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Marathon Oil Co. #34-8H Merlyn Olson, SWSE Section 8, T.159N., R.101W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17821: (Continued) Application of Marathon Oil Co. for an order allowing oil and gas produced from various wells completed in the Bailey, Killdeer and Chimney Butte Fields, located in Dunn County, ND, and such other wells as may subsequently approved by the Commission, to be commingled in a central production facility pursuant to NDAC § 43-02.03-48.1 or granting such other and further relief as may be appropriate.

Case No. 18046: Application of OXY USA Inc. for an order amending the applicable orders for the Hungry Man Butte-Bakken Pool to establish two 1280-acre spacing units described as Sections 28 and 29; and Sections 32 and 33, T.143N., R.98W., Billings County, ND, and allow up to six horizontal wells to be drilled on said spacing units, eliminating any tool error requiring, and such other relief as is appropriate.

Case No. 17779: (Continued) Application of OXY USA, Inc., to consider the temporary spacing to develop an oil and/or gas pool discovered by the Spring Creek #1-20-141-93 well, SWNW of Section 20, T.141N., R.93W., Dunn County, ND, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 18047: Application of SM Energy Co. for an order amending the applicable orders for the Ambrose-Bakken Pool, Divide County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2013, or such other time as may be established by the Commission, or for such other relief as may be appropriate.

Case No. 18048: Application of SM Energy Co. for an order amending the applicable orders for the West Ambrose-Bakken Pool, Divide County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2013, or such other time as may be established by the Commission, or for such other relief as may be appropriate.

Case No. 18049: Application of SM Energy Co. for an order amending the applicable orders for the Colgan-Bakken Pool, Divide County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2013, or such other time as may be established by the Commission, or for such other relief as may be appropriate.

Case No. 15676: (Continued) Application of XTO Energy Inc. for an order revoking the permit issued to Continental Resources, Inc. to drill the Carbon #1-30H well, with a surface location in the NVNE of Section 30, T.149N., R.96W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 16125: (Continued) In the matter of the application of XTO Energy Inc. for an order revoking the permit issued to Continental Resources, Inc. to drill the Tompkins #1-35H well, with a surface location in the SESE of Section 35, T.149N., R.97W., McKenzie County, ND, or alternatively designating applicant as operator of said well, and such other relief as the Commission may deem appropriate.

Case No. 17829: (Continued) Application of Mann Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Fitterer SWD #1 well, NENW Section 17, T.136N., R.97W., Hettinger County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18050: Application of Yates Petroleum Corp. for an order authorizing up to three wells to be drilled on the existing laydown 1280-acre spacing unit described as Sections 35 and 36, T.156N., R.90W., Mountrail County, ND, in the Ross-Bakken Pool, eliminating any tool error requirements, and for such other relief as is appropriate.

Case No. 17530: (Continued) Application of Davis Exploration, LLC pursuant to NDCC § 38-08-08 and NDAC § 43-02-03-88.1 and objecting to the assessment of a risk penalty by Slawson Exploration Co., Inc. against Davis Development, LLC in the drilling and completion of the Panther #1-29-20H well located in a spacing unit consisting of Sections 29 and 20, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 17531: (Continued) Application of Davis Exploration, LLC pursuant to NDCC § 38-08-08 and NDAC § 43-02-03-88.1 objecting to the assessment of a risk penalty by Slawson Exploration Co., Inc. against Davis Development, LLC in the drilling and completion of the Serpent Federal #1-36-31H well located in a spacing unit consisting of Section 36, T.151N., R.92W., and Section 31, T.151N., R.91W., Van-Hook-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 18051: Application of Clean Fluid Solutions, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a portable treating plant to be located throughout the State of North Dakota and such further and additional relief.

Case No. 18052: Application of SM Energy Co. for an order allowing oil and gas produced from the Norby #9-20H well, Norby #16-20H well, Wilson #8-20H well, Norby #9X-20HA well, Norby #9X-20HB well, and the Wilson Federal #1X-20H well, to be commingled at the surface into the Keene Central Tank Battery located in the SESE of Section 20, T.153N., R.95W., McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1 and such other relief as is appropriate.

Case No. 18053: Application of SM Energy Co. for an order allowing oil and gas produced from the Anderson #5-14H well, Anderson #5X-14H well, Anderson #12-14H well, and the Anderson Federal #16-15H well, to be commingled at the surface into the Anderson Central Tank Battery located in the NESWSW of Section 14, T.149N., R.96W., McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1 and such other relief as is appropriate.

Case No. 18054: Application of Sakakwea Ventures, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Lunstad SWD #1 well, SWSW Section 26, T.163N., R.94W., Fothering Field, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18055: Application of Sakakwea Ventures, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SV Noonan #1 well, SWSW Section 2, T.162N., R.95W., Bauford Noonan Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18056: Application of Petro Harvester Operating Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the J. Swenson #22-2 well, SWSW Section 22, T.163N., R.93W., Columbus Field, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18057: Application of Shadwell Resources Group, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Galkien State #1-36 SWD (aka Galkien State #1-36) well, SESE Section 36, T.158N., R.100W., Dublin Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18058: Application of Prairie Disposal, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Krenz SWD #1 well, SWSE Section 9, T.154N., R.95W., Hofflund Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18059: Application of Marquis Alliance Energy Group USA, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Sorenson SWD #1 well, SWSE Section 14, T.152N., R.96W., Union Center Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18060: Application of Leland Properties, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Leland SWD #1 well, SWSW Section 34, T.149N., R.98W., Pembroke Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18061: Application of DRD Saltwater Disposal, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Kleemann SWD #1 well, SWSW Section 19, T.147N., R.95W., Corral Creek Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18062: Application of Cornerstone Natural Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.163N., R.91W., Burke County, ND, Flaxton-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18063: Application of Cornerstone Natural Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 7, T.161N., R.90W., Burke County, ND, Northeast Foothills-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18064: Application of Oasis Petroleum North America LLC for an order authorizing up to six wells to be drilled on each existing 1280-acre spacing unit described as Sections 1 and 12; and Sections 3 and 10, T.160N., R.93W., Williams County, ND, in the Gros Ventre-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18065: Application of Oasis Petroleum North America LLC for an order authorizing up to six wells to be drilled on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 16; Sections 17 and 20; Sections 21 and 28; Sections 25 and 36; Sections 26 and 35; and Sections 29 and 32, T.160N., R.93W., Burke County, ND, in the Gros Ventre-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18066: Application of Oasis Petroleum North America LLC for an order authorizing up to six wells to be drilled on each existing 1280-acre spacing unit described as Sections 4 and 9; Sections 12 and 13; Sections 11 and 14; Sections 10 and 15; Sections 18 and 19; Sections 20 and 29; Sections 21 and 22; Sections 24 and 25; Sections 26 and 35; Sections 27 and 34; and Sections 30 and 31, T.160N., R.92W.; Sections 32, T.160N., R.92W., and 5, T.159N., R.92W.; and Sections 33, T.160N., R.92W., and 4, T.159N., R.92W.; Sections 1 and 2; Section 3 and 10; Sections 6 and 7; Sections 8 and 17; and Sections 18 and 19, T.159N., R.92W.; and Sections 13 and 24, T.159N., R.93W., Burke County, ND, in the Cottonwood-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18067: Application of Oasis Petroleum North America LLC for an order authorizing up to six wells to be drilled on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; Sections 18 and 19; and Sections 29 and 32, T.156N., R.101W., Williams County, ND, in the Tyrone-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18068: Application of Oasis Petroleum North America LLC for an order authorizing up to six wells to be drilled on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 5 and 8; Sections 10 and 15; and Sections 17 and 20, T.155N., R.102W., Williams County, ND, in the Squires-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18069: Application of Oasis Petroleum North America LLC for an order authorizing up to six wells to be drilled on an existing 1280-acre spacing unit described as Sections 5 and 8, T.155N., R.101W., Williams County, ND, in the Missouri Ridge-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18070: Application of Petro-Hunt, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.157N., R.101W., Williams County, ND, Otter-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18071: Application of Petro-Hunt, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.157N., R.100W., Williams County, ND, Marmon-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18072: Application of Hess Corp. for an order amending the applicable orders for the Robinson Lake-Bakken Pool to authorize up to nine horizontal wells to be drilled on four 1280-acre spacing units described as Sections 3 and 10; Sections 5 and 8; Sections 16 and 21; and Sections 28 and 33, T.154N., R.93W., and up to eighteen horizontal wells to be drilled on a 2560-acre spacing unit described as Sections 31, 32, 33 and 34, T.155N., R.93W., Mountrail County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18073: Application of Hess Corp. for an order amending the applicable orders for the Alkali Creek-Bakken Pool to authorize up to nine horizontal wells to be drilled on two 1280-acre spacing units described as Sections 19 and 30; and Sections 20 and 29, T.154N., R.94W., Mountrail and McKenzie Counties, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18074: Application of Hess Corp. for an order amending the applicable orders for the Big Gulch-Bakken Pool to authorize up to eight horizontal wells to be drilled on two 1280-acre spacing units described as Sections 1 and 12, T.147N., R.97W.; and Sections 6, T.147N., R.96W., and 31, T.148N., R.96W., Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18075: Application of Hess Corp. for an order amending the applicable orders for the Little Knife-Bakken Pool to authorize up to six horizontal wells to be drilled on three 1280-acre spacing units described as Sections 2 and 11; and Sections 27 and 34, T.147N., R.97W.; and Sections 28 and 33, T.146N., R.97W., Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18076: Application of Hess Corp. for an order amending the applicable orders for the Cedar Coulee-Bakken Pool to authorize up to nine horizontal wells to be drilled on a 640-acre spacing unit described as Section 16, T.147N., R.96W., Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18077: Application of Hess Corp. for an order amending the applicable orders for the Ranch Coulee-Bakken Pool to authorize up to four horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 26 and 35, T.146N., R.98W., McKenzie County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18078: Application of Hess Corp. for an order amending the applicable orders for the Jim Creek-Bakken Pool to authorize up to four horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 31, T.145N., R.96W., and 3, T.144N., R.97W., Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18079: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.158N., R.98W., Williams County, ND, Rainbow-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18080: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.157N., R.99W., Williams County, ND, Lone Tree Lake-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18081: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.157N., R.99W., Williams County, ND, Lone Tree Lake-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18082: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.157N., R.97W., Williams County, ND, Ray-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18083: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.157N., R.97W., Williams County, ND, Ray-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18084: Application of Murex Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.151N., R.101W., McKenzie County, ND, Alexander-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18085: Application of Murex Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.150N., R.101W., McKenzie County, ND, Rawson-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18086: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.151N., R.96W., and Sections 25 and 36, T.152N., R.96W., McKenzie County, ND, Clear Creek-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18087: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88, I pooling all interests in a spacing unit described as Sections 15, 22, 27 and 34, T.150N., R.96W., McKenzie County, ND, Pershing-Bakken and Johnson Corner-Bakken Pools, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18088: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88, I pooling all interests in a spacing unit described as Sections 16, 21, 28 and 33, T.150N., R.96W., McKenzie County, ND, Pershing-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18089: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88, I pooling all interests in a spacing unit described as Sections 16 and 21, T.147N., R.99W., McKenzie County, ND, Bennett Creek-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18090: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88, I pooling all interests in a spacing unit described as Sections 18 and 19, T.146N., R.100W., McKenzie County, ND, Rough Rider-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18091: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88, I pooling all interests in a spacing unit described as Sections 15 and 22, T.143N., R.97W., Dunn County, ND, Crooked Creek-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18092: Application of Marathon Oil Co., for an order pursuant to NDAC 43-02-03-88, I authorizing the flaring of gas produced from the Jones USA #14-14H well, SWSW of Section 14, T.151N., R.94W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 18093: Application of Marathon Oil Co., for an order pursuant to NDAC 43-02-03-88, I authorizing the flaring of gas produced from the TAT USA #13-23H well, NESE of Section 22, T.151N., R.94W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 18094: Application of Marathon Oil Co., for an order pursuant to NDAC 43-02-03-88, I authorizing the flaring of gas produced from the TAT USA #34-22H well, SESW of Section 22, T.151N., R.94W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 18095: Application of Marathon Oil Co. for an order amending the applicable orders for the Gregory Buttes-Bakken Pool, Dunn County, ND, to allow wells to produce at a maximum efficient rate through December 31, 2012, or for such other relief as is appropriate.

Case No. 18096: Application of Marathon Oil Co. for an order amending the applicable orders for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow wells to produce at a maximum efficient rate through December 31, 2012, or for such other relief as is appropriate.

Case No. 18097: Application of Marathon Oil Co. for an order amending the applicable orders for the Lost Bridge-Bakken Pool, Dunn County, ND, to allow wells to produce at a maximum efficient rate through December 31, 2012, or for such other relief as is appropriate.

Case No. 18098: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88, I pooling all interests in a spacing unit described as Sections 28 and 33, T.142N., R.95W., Dunn County, ND, Murphy Creek-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18099: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88, I pooling all interests in a spacing unit described as Sections 27 and 34, T.142N., R.95W., Dunn County, ND, Murphy Creek-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, June 27, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, June 14, 2012.

STATE OF NORTH DAKOTA
TO:

Case No. 18047: Application of SM Energy Co. for an order amending the applicable orders for the Ambrose-Bakken Pool, Divide County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2013, or such other time as may be established by the Commission, or for such other relief as may be appropriate. Case No. 18048: Application of SM Energy Co. for an order amending the applicable orders for the West Ambrose-Bakken Pool, Divide County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2013, or such other time as may be established by the Commission, or for such other relief as may be appropriate.

sion, or for such other relief as may be

Case No. 18049: Application of SM Energy Co. for an order amending the applicable orders for the Colgan-Bakken Pool, Divide County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2013, or such other time as may be established by the Commission, or for such other relief as may be appropriate.

Case No. 18051: Application of Clean Fluid Solutions, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a portable treating plant to be located throughout the State of North Dakota and such further and additional relief.

Case No. 18055: Application of Sakakawea Ventures, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SV Noonan #1 well, SWNW Section 2, T.162N., R.95W., Bankol Noonan Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial Commission
(6-6)



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF PUBLIC HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

June 6, 201272 lines @ .63 = \$45.36

TOTAL CHARGE\$45.36

Signed

Steven J. Andrist, Publisher

Subscribed and sworn to before me June ²⁵22, 2012

Notary Public, State of North Dakota

