

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 17893
ORDER NO. 20162

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF SAMSON
RESOURCES CO. FOR AN ORDER PURSUANT
TO NDAC § 43-02-03-88.1 POOLING ALL
INTERESTS IN A SPACING UNIT DESCRIBED
AS SECTIONS 28 AND 33, T.164N., R.99W.,
DIVIDE COUNTY, ND, AMBROSE-BAKKEN
POOL AS PROVIDED BY NDCC § 38-08-08 AND
SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 31st day of May, 2012.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 28 and 33, Township 164 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.
- (7) There were no objections to this application.

(8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit described as all of Sections 28 and 33, Township 164 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests in such tracts or stratigraphic intervals.

(3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 14th day of February, 2013.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

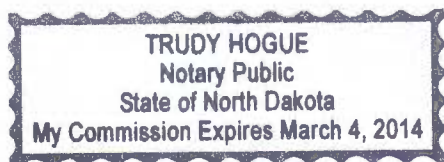
I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the 27th day of February, 2013 enclosed in separate envelopes true and correct copies of the attached Order No. 20162 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 17893:

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855



Linda Llewellyn
Oil & Gas Division

On this 27th of February, 2013 before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of North Dakota, County of Burleigh

Fredrikson

& BYRON, P.A.

May 15, 2012



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

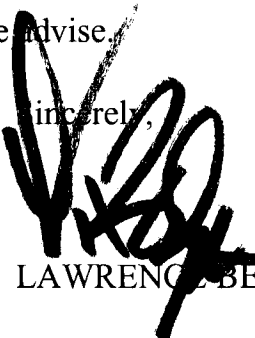
**RE: Samson Resources Company
NDIC CASE NO. 17893**

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF ADAM PRESSNALL in the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure

5103963_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 17893

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC Section 38-08-08 and such other relief as is appropriate.



AFFIDAVIT OF ADAM PRESSNALL

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Adam Pressnall, being first duly sworn, deposes and states as follows:

1.

That I am a District Landman for Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as District Landman for Samson, I have become familiar with the mineral ownership and leasehold ownership in Sections 28 and 33, Township 164 North, Range 99 West, Divide County, North Dakota ("Sections 28 and 33").

3.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 28 and 33.

4.

That Sections 28 and 33 have been established as a spacing unit in the Ambrose-Bakken

Pool.

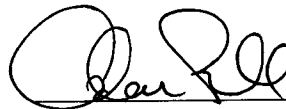
5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 28 and 33.

6.

That a voluntary pooling of Sections 28 and 33 for the Ambrose-Bakken Pool has not been accomplished.

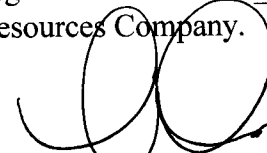
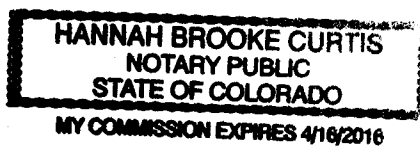
Dated this 11 day of May, 2012.



Adam Pressnall

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 11th day of May, 2012, by Adam Pressnall, District Landman, of Samson Resources Company.



Notary Public
My Commission Expires:

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**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 17893

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC Section 38-08-08 and such other relief as is appropriate.



APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 28 and 33, Township 164 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That Sections 28 and 33 constitute a spacing unit for the Ambrose-Bakken Pool.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Samson therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 28 and 33, Township 164 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by N.D.C.C. Section 38-08-08.

WHEREFORE, Samson requests the following:

- (a) That this matter be set for the regularly scheduled May 2012 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Samson's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 25th day of April, 2012.

FREDRIKSON & BYRON, P.A.

By LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant
Samson Resources Company
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855

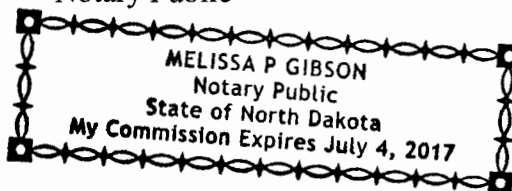
STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of his affiant's knowledge and belief.

LAWRENCE BENNETT

Subscribed and sworn to before me this 15th day of April, 2012.

Melissa P. Gilson
Notary Public



April 25, 2012

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
MAY 2012 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY to be placed on the May 2012 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,


LAWRENCE JENDER

LB/mpg

Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Ms. Hope Hogan - (w/enc.)
Ms. Lauren Timbrook - (w/enc.)

5115986_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

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Date	Order #	Type	Order Amt
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Amount Paid: _____ CK #: _____

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Card #: _____

Exp Date: _____

Signature: _____

Credit card users: Fax to 701-223-6584

CashAmt

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Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
05/10/12	05/10/12	1	608059/Case No. 17830 Bismarck Tribune PO:Notice of Hearing	200.00	Legals	1,586.12	1,586.12

Affidavit of Publication

State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates;
5/10 Signed Gregory P. Ziegler
sworn and subscribed to before me this 15
day of May 20 12

Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER

Notary Public

State of North Dakota

My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 31, 2012, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 18, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 17830: Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 17372: (Continued) Application of Continental Resources, Inc. for an order suspending, and after hearing, revoking the permit issued to Liberty Resources, LLC to drill the Jackman #156-100-11-2-1H well (NDIC File No. 20736), with a surface location in the SESW of Section 11, T.156N., R.100W., Williams County, ND, for the spacing unit consisting of Sections 2 and 11, T.156N., R.100W., Williams County, ND and for such other relief as is appropriate.

Case No. 17212: (Continued) Application of Liberty Resources LLC for an order suspending and after hearing, revoking the permit issued to Zenergy, Inc. to drill the Helling #30-31H Well (File No. 22359), with a surface location in the SWSE of Section 19, T.150N., R.101W., McKenzie County, ND, and for such other relief as is appropriate.

Case No. 17831: Temporary spacing to develop an oil and/or gas pool discovered by the Liberty Resources LLC #150-101-32-29-1H Fritz, SESW Section 32, T.150N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17832: Proper spacing for the development of the Fillmore-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

Case No. 17833: Temporary spacing to develop an oil and/or gas pool discovered by the Crescent Point Energy U.S. Corp. #14-23-158N-100W Cpeusck Burgess, NWNE Section 14, T.158N., R.100W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17834: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #14-23-163-96H Pheasant, SWSE Section 11, T.163N., R.96W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17835: Application of Brigham Oil & Gas, L.P. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Safety Trust 28-33 #1-1H well, located in the NENW of Section 28, T.151N., R.102W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 17836: Application of Brigham Oil & Gas, L.P. for an order authorizing the completion and production of the Panzer 22-23 #2TFH well in a spacing unit described as Sections 22 and 23, T.155N., R.92W., Mountrail County, ND, as an exception to any field rules for the Alger-Bakken Pool and the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 17837: Application of Zenergy, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Martin #16-21H well, located in the SESW of Section 9, T.153N., R.102W., Williams County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 17838: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Foreman Butte-Bakken Pool to create and establish sixteen 1280-acre spacing units comprised of Sections 1 and 12; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 27 and 34, T.150N., R.103W.; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; and Sections 18 and 19, T.150N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17839: Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Kostecky #1-1H well, located in the NENW of Section 1, T.141N., R.98W., Billings County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 17840: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Little Knife-Bakken Pool, or in the alternative establish Bakken spacing in the Blacktail Field, to create and establish four 1280-acre spacing units comprised of Sections 15 and 22; Sections 17 and 20; Sections 25 and 36; and Sections 30 and 31, T.144N., R.99W., Billings County, ND, authorizing the drilling of a total of not more than seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17841: Application of Continental Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 8, 17, 20 and 29, T.159N., R.95W., Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17842: Application of Continental Resources, Inc. for an order amending the field rules for the Border and Stoneview-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17843: Application of Continental Resources, Inc. for an order amending the field rules for the Brooklyn-Bakken Pool, Williams County, ND, to alter the definition of the "spacing unit" of the pool and such other relief as is appropriate.

Case No. 17844: Application of Continental Resources, Inc. for an order authorizing the Sibbern #14-27H well, which was inadvertently drilled with the 7" intermediate casing set approximately 130 feet from the north line and 1781 feet from the west line of Section 27, T.160N., R.94W., Burke County, ND, to be drilled, completed and produced as an exception to any field rules and the provisions of NDAC § 43-02-03-18 and designating Sections 27 and 34, T.160N., R.94W., as the appropriate spacing unit for said well and such other relief as is appropriate.

Case No. 17845: Application of Continental Resources, Inc. for an order authorizing the Sibbern #2-27H well which was inadvertently drilled with the 7" intermediate casing set approximately 146 feet from the north line and 1418 feet from the west line of Section 27, T.160N., R.94W., Burke County, ND, to be drilled, completed and produced as an exception to the provisions of NDAC § 43-02-03-18 and designating Sections 27 and 34, T.160N., R.94W., as the appropriate spacing unit for said well and such other relief as is appropriate.

Case No. 17846: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Petro-Hunt, L.L.C. to drill the Syverson #156-99-30A-31-1H well (File No. 22719), with a surface location in the NWNE of Section 30, T.156N., R.99W., Williams County, ND, and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2VX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 17557: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish a 1280-acre spacing unit comprised of Sections 20 and 21, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 17562: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker and Indian Hill-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of all of Sections 4, 9, 16 and 21, T.153N., R.101W., McKenzie County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17563: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 18, 19, 30 and 31, T.153N., R.101W., McKenzie and Williams Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17565: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 7, 18, 19 and 30, T.155N., R.103W., Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17566: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Hebron-Bakken Pool to create an overlapping 1280-acre spacing unit comprised of the following irregular governmental sections: 10, 15, 22 and 27, T.155N., R.104W.; two overlapping 2560-acre spacing units comprised of Sections 11, 14, 23 and 26; and Sections 12, 13, 24 and 25, T.155N., R.104W.; and an overlapping 2240-acre spacing unit comprised of the following irregular governmental sections: 34, 35 and 36, T.155N., R.104W., and Section 31, T.155N., R.103W., Williams County, ND, authorizing the drilling of multiple horizontal wells in each spacing unit from well pads within each overlapping 1280, 2560 and 2240-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17567: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 1, 12, 13 and 24, T.152N., R.100W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17568: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Section 31, T.154N., R.99W., and Sections 6, 7 and 18, T.153N., R.99W., and an overlapping 2880-acre spacing unit comprised of all of Sections 19, 30 and 31, T.153N., R.99W., and all of Section 3, and the N/2 of Section 10, T.152N., R.100W., McKenzie and Williams Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560 and 2880-acre spacing units; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17569: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool to create three overlapping 2560-acre spacing units comprised of Sections 29 and 32, T.153N., R.98W., and Sections 2 and 11, T.152N., R.99W.; Sections 6, 7, 18 and 19; and Sections 13, 24, 25 and 36, T.152N., R.99W., Williams and McKenzie Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17847: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Four Eyes or St. Demetrius-Bakken Pools, or in the alternative establish Bakken spacing in the Blacktail Field, to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.144N., R.100W., Billings County, ND, authorizing the drilling of a horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 17848: A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17850: Application of EOG Resources, Inc. for an order extending the

field boundaries and amending the field rules for the Van Hook and/or Parshall-Bakken Pools create and establish three overlapping 1280-acre spacing units comprised of Sections 14 and 15, T.152N., R.91W.; Sections 29 and 30; and Sections 32 and 33, T.152N., R.90W.; and three overlapping 1920-acre spacing units comprised of Sections 26, 35 and 36, T.152N., R.91W.; Section 36, T.152N., R.91W., Section 31, T.152N., R.90W.; and Section 6, T.151N., R.90W.; and Sections 30, 31, and 32, T.152N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on each 1280 and 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17851: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Antelope-Sanish Pool, Hawkeye or Clarks Creek-Bakken Pools to create and establish a 640-acre spacing unit comprised of Section 24, T.152N., R.95W., McKenzie County, ND, authorizing the drilling of a total of not more than three wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17852: Application of Newfield Production Co. for an order amending the field rules for the Westberg-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 1 and 12, T.152N., R.97W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17853: Application of G3 Operating, LLC, for an order extending the field boundaries and amending the field rules for the Climax and/or Strandahl-Bakken Pools, or in the alternative establish Bakken spacing in the Good Luck Field, to create and establish the following 640-acre spacing units: Sections 6, 7, 18, 19, 30, and 31, T.158N., R.103W.; and Sections 6, 7, 18, 19, 30, and 31, T.157N., R.103W.; and the following 1280-acre spacing units: Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.158N., R.103W.; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.158N., R.102W.; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.158N., R.101W.; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.157N., R.101W., Williams County, ND, authorizing the drilling of a total of not more than seven wells on each 640 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17854: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Magnum #2-36-25H well with a bottom hole location approximately 250 feet from the north line and 660 feet from the east line of Section 25, T.153N., R.101W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 17855: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Squaw Gap-Bakken Pool to create and establish four 640-acre spacing units comprised of Section 2; Section 12, T.146N., R.105W.; Section 18; and Section 22, T.146N., R.104W., McKenzie County, ND, authorizing the drilling of two horizontal wells on each 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17856: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 18, T.146N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 17857: Application of WXP Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 24, T.150N., R.93W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 17858: Application of CCS Midstream Services, LLC, for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NE/4 of Section 1, T.150N., R.96W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 17859: Application of Missouri Basin Well Service, Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NENE of Section 27, T.140N., R.98W., Stark County, ND, and such other relief as is appropriate.

Case No. 17860: In the matter of a hearing called on a motion of the Commission to consider requiring a unit bond for the East Flaxton-Madison Unit, Burke County, ND, prior to the transfer of said unit to a new operator, pursuant to NDAC § 43-02-03-15.

Case No. 17861: Application of Fidelity Exploration & Production Co., #44-23H Wanner, SESE Section 23, T.139N., R.95W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17862: Application of Petro Uno Resources Ltd-ND #22-6 Beta Race Federal, SENW Section 6, T.144N., R.100W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17863: Application of Hunt Oil Co. for an order amending the field rules for the Buffalo Wallow-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 6; and Sections 7 and 8, T.148N., R.100W., McKenzie County, ND, authorizing the

drilling of one horizontal well on each 1280-acre spacing unit and such other relief as is appropriate.

Case No. 17864: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.157N., R.102W.; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.157N., R.101W., Williams County, ND, authorizing the drilling of a total of not more than seven wells on each 640 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17865: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17866: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each existing 1280-acre spacing unit described as Sections 29 and 32, T.153N., R.102W.; Sections 1 and 12, T.152N., R.103W.; Sections 6 and 7, T.152N., R.102W., Eightmile-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17867: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23; and Sections 27 and 34, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17868: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23; and Sections 27 and 34, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17869: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17870: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17871: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10, T.154N., R.103W.; Sections 7 and 18; Sections 23 and 26, T.154N., R.102W.; and Sections 2 and 11, T.153N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17872: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 960-acre spacing unit described as Section 21 and the N/2 of Section 28, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17873: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.152N., R.98W.; Sections 6 and 7; and Sections 18 and 19, T.152N., R.97W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17874: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each existing 1280-acre spacing unit described as Sections 18 and 19, T.151N., R.97W., Eldah-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17875: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; Sections 18 and 19; and Sections 29 and 32, T.151N., R.98W., Silverston-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17866: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17867: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each existing 1280-acre spacing unit described as Sections 29 and 32, T.153N., R.102W.; Sections 1 and 12, T.152N., R.103W.; Sections 6 and 7, T.152N., R.102W., Eightmile-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17868: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23; and Sections 27 and 34, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17869: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17870: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17871: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10, T.154N., R.103W.; Sections 7 and 18; Sections 23 and 26, T.154N., R.102W.; and Sections 2 and 11, T.153N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17872: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 960-acre spacing unit described as Section 21 and the N/2 of Section 28, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17873: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.152N., R.98W.; Sections 6 and 7; and Sections 18 and 19, T.152N., R.97W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17874: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each existing 1280-acre spacing unit described as Sections 18 and 19, T.151N., R.97W., Eldah-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17875: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; Sections 18 and 19; and Sections 29 and 32, T.151N., R.103W.; and Sections 30 and 31, T.151N., R.102W., Glass Bluff-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

No. 17885: Application of Baytex USA Ltd. for an order pursuant to C 43-02-03-88.1 authorizing the release of gas from the Sinclair #24-162-99H located in the NWNW of Section 24, T.1N., R.99W., Divide County, ND, Rose-Bakken Pool, pursuant to the order of NDCC 38-08-06.4 and such relief as is appropriate.

Case No. 17895: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.98W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17918; Application of Samson Resources Co. for an order pursuant to IDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.95W., Divide County, ND, Orthun-Bakken Pool as provided by IDCC § 38-08-08 and such other relief as appropriate.

other relief as is appropriate.

Case No. 17964: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.148N., R.95W., Eagle Nest-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17965: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.149N., R.94W., McKenzie County, ND, Squaw Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17966: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 4, T.149N., R.93W., Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17967: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 8, T.149N., R.93W., Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17968: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 22, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17969: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17970: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.149N., R.93W., Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17971: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.149N., R.93W., Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17972: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17973: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 13, T.148N., R.94W., Dunn County, ND, McGregory Buttes-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17974: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20 and 29, T.148N., R.93W., Dunn County, ND, McGregory Buttes-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17975: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 16, T.148N., R.93W., South Fork-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17976: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T.148N., R.93W., Dunn County, ND, South Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17977: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17978: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 33, T.148N., R.96W., and Section 4, T.147N., R.96W., Dunn County, ND, Cedar Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17979: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.151N., R.102W., McKenzie County, ND, to be determined-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17980: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Afseeth 34-3 #1-H well located in the NWNW of Section 34, T.158N., R.91W., Mountrail County, ND, Kittleson Slough-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17981: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Pladson 4-9 #1-H well located in Lot 4 of Section 4, T.157N., R.91W., Mountrail County, ND, Kittleson Slough-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17982: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the M. Macklin 15-22 #1H well located in the NENW of Section 15, T.155N., R.101W., Williams County, ND, Cow Creek-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17983: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Brakken 30-31 #1-H well located in the SENE of Section 30, T.154N., R.100W., Williams County, ND, Catwalk-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17984: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within Zone II of the Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17985: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within Zones I and II of the Todd-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17986: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within the Alexander-Bakken Pool, McKenzie County, ND, not to exceed a total of eight horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17987: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within Zones I, V, and VI of the Camp-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17988: Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 14, T.156N., R.100W., East Fork Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 17989: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.159N., R.102W., Williams County, ND, Unnamed Field-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17990: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17991: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.148N., R.100W., McKenzie County, ND, Buffalo Wallow-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17992: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.148N., R.100W., McKenzie County, ND, Buffalo Wallow-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17993: Application of Triangle USA Petroleum Corp. for an order authorizing a total of four wells on each existing 1280-acre spacing unit described as Sections 5 and 8; and Sections 6 and 7, T.148N., R.100W., Buffalo Wallow-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17994: Application of Triangle USA Petroleum Corp. for an order authorizing a total of four wells on each existing 1280-acre spacing unit described as Sections 1 and 12; and Sections 3 and 10, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17995: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 30 and 29, T.154N., R.90W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 17996: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 1, T.152N., R.91W., and Sections 6 and 7, T.152N., R.90W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 17997: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 21, T.153N., R.103W., Williams County, ND, Lake Trenton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17998: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15 and 16, T.149N., R.94W., McKenzie County, ND, Squaw Creek-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 17999: Application of EOG Resources, Inc. for an order authorizing a total of three wells on an existing 1920-acre spacing unit described as Sections 25 and 36, T.153N., R.90W., and Section 31, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18000: Application of EOG Resources, Inc. for an order authorizing a total of three wells on an existing 1920-acre spacing unit described as Sections 29, 32 and 33, T.153N., R.90W., and a total of two wells on each existing 1920-acre spacing unit described as Section 13, T.151N., R.91W., and Sections 18 and 19, T.151N., R.90W., Section 24, T.151N., R.91W., and Sections 19 and 30, T.151N., R.90W., and Sections 25 and 36, T.151N., R.91W., and Section 31, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18001: Application of EOG Resources, Inc. for an order authorizing a total of two wells on an existing 1280-acre spacing unit described as Sections 11 and 14, T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18002: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.157N., R.96W., Williams County, ND, Midway-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18003: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.157N., R.96W., Williams County, ND, Midway-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18004: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.157N., R.96W., Williams County, ND, Midway-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18005: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.157N., R.95W., Williams County, ND, Midway-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18006: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 34 and 35, T.149N., R.102W., McKenzie County, ND, Boxcar Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18007: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 14, T.148N., R.103W., McKenzie County, ND, Boxcar Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18008: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 19 and the W/2 of Section 20, T.148N., R.104W., McKenzie County, ND, MonDak-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18009: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.147N., R.104W., McKenzie County, ND, MonDak-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18010: Application of XTO Energy Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 26 and 35, and Sections 27 and 34, T.155N., R.97W., Sections 28 and 33, Sections 29 and 32, and Sections 30 and 31, T.155N., R.96W., Sections 1 and 12, Sections 2 and 11, and Sections 3 and 10, T.154N., R.97W., and Sections 3 and 10, Sections 4 and 9, Sections 5 and 8, and Sections 6 and 7, T.154N., R.96W., West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18011: Application of XTO Energy Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24, Sections 15 and 22, and Sections 25 and 36, T.154N., R.97W., Sections 12 and 13, Sections 14 and 23, Sections 15 and 22, Sections 16 and 21, Sections 17 and 20, Sections 18 and 19, Sections 24 and 25, Sections 26 and 35, Sections 27 and 34, T.154N., R.96W., and Sections 17 and 18, Sections 19 and 30, and Sections 20 and 29, T.154N., R.95W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18012: Application of XTO Energy Inc. for an order authorizing a total of eight wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.154N., R.97W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18013: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.144N., R.100W., Billings County, ND, Four Eyes-Bakken Pool and/or St. Demetrius-Bakken Pool, or in the alternative establish Bakken spacing for the Blacktail Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18014: Application of CCS Midstream Services, L.L.C. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Tervita Keene SWD 1 well, f/k/a McKenzie Drilling Pit SWD #1 well, located in the NWNE of Section 1, T.150N., R.96W., Blue Buttes Field, McKenzie County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18015: Application of Ballantyne Oil, LLC for an order granting an area permit for underground injection of fluids into the unitized formation of the Tolley-Madison Unit, Renville County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18016: Application of Frontier Ventures, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 26, T.163N., R.98W., Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18017: Application of Zavanna, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 3, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18018: Application of Tobacco Garden SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSE of Section 15, T.153N., R.97W., Sand Creek Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and

such other relief as is appropriate.

Case No. 16863: (Continued) Application of Corinthian Exploration (USA) Corp. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Sylvia #1-27 well, located in Lot 2 of Section 27, T.164N., R.77W., to be commingled at the surface into Skarphol CTB #200884 Central Tank Battery or production facility, North Souris Field, Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 as provided by NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Signed by,

Jack Dalrymple, Governor
Chairman, ND Industrial Commission
5/10 - 608059

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 31, 2012, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 18, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 17832: Proper spacing for the development of the Fillmore-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

Case No. 17834: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #14-23-163-96H Pheasant, SWSE Section 11, T.163N., R.96W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17842: Application of Continental Resources, Inc. for an order amending the field rules for the Border and Stoneview-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17882: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bentson 25-36-161-98H #1AP well located in a spacing unit described as Sections 25 and 36, T.161N., R.98W., Moraine-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17883: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

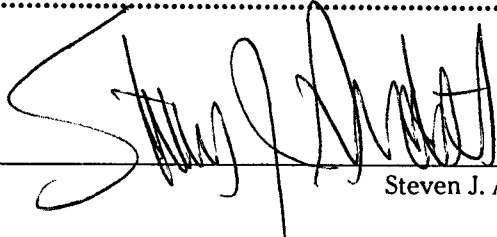
Affidavit of Publication

State of North Dakota, County of Divide, ss:
I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

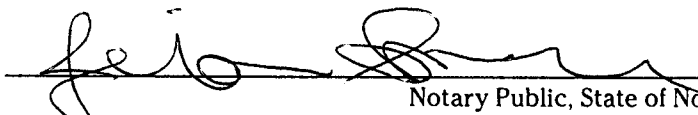
NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION
a printed copy of which is here attached, was published in The Journal on the following date:

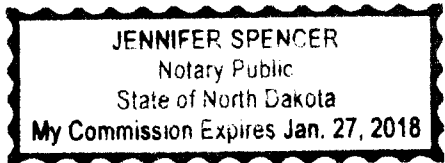
May 09, 2012534 lines @ .63 = \$336.42

TOTAL CHARGE\$336.42

Signed _____

Steven J. Andrist, Publisher

Subscribed and sworn to before me May 09, 2012


Notary Public, State of North Dakota



Case No. 17884: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17890: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bonneville #36-25-163-100H well located in a spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17891: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.99W., Divide County, ND, West Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17892: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17893: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17894: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17895: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.98W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17896: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17897: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17898: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17899: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17900: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17901: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17902: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17903: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17904: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17905: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17906: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17907: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17908: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17909: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17910: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17911: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17912: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17913: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.96W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17914: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.96W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17915: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17916: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17917: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17918: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17919: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17920: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17921: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.163N., R.97W., Divide County, ND, Paulson-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17922: Application of Samson Resources Co. for an order authorizing a total of seven wells on an existing 800-acre spacing unit described as Sections 29 and 32, T.164N., R.98W., Candak-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17923: Application of Samson Resources Co. for an order authorizing a total of seven wells on each existing 800-acre spacing unit described as Sections 25 and 36, T.164N., R.99W., and Sections 30 and 31, T.164N., R.98W., Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17924: Application of Samson Resources Co. for an order authorizing a total of seven wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.163N., R.99W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17953: Application of Continental Resources, Inc. for an order authorizing a total of eight wells on each existing overlapping 2560-acre spacing unit described as Sections 3, 10, 15 and 22, T.160N., R.95W.; Sections 26 and 35, T.160N., R.95W. and Sections 2 and 11, T.159N., R.95W.; and Sections 27 and 34, T.160N., R.95W. and Sections 3 and 10, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17956: Application of Continental Resources, Inc. for an order authorizing a total of ten wells on an existing overlapping 2560-acre spacing unit described as Sections 26 and 35, T.160N., R.96W., and Sections 2 and 11, T.159N., R.96W., Hamlet-Bakken Pool, Divide and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18016: Application of Frontier Ventures, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 26, T.163N., R.98W., Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial Commission
(5-9)