### BEFORE THE INDUSTRIAL COMMISSION

### OF THE STATE OF NORTH DAKOTA

CASE NO. 17885 (CONTINUED) ORDER NO. 20154

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF BAYTEX ENERGY USA LTD. FOR AN ORDER **PURSUANT** TO **NDAC** 43-02-03-88.1 AUTHORIZING THE FLARING OF GAS FROM THE SINCLAIR #24-162-99H WELL LOCATED IN THE NWNW OF SECTION 24, T.162N., R.99W., DIVIDE COUNTY, ND, AMBROSE-BAKKEN POOL, **PURSUANT** TO PROVISIONS OF NDCC § 38-08-06.4 AND SUCH OTHER RELIEF AS IS APPROPRIATE.

### ORDER OF THE COMMISSION

### THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 31st day of May, 2012. At that time, counsel for Baytex Energy USA LTD (Baytex) requested this case be continued to the regularly scheduled hearing in July, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on July 26, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in August, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on August 23, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in September, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on September 27, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in October, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on October 25, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in November, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on November 29, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in December, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on December 20, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in January, 2013. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on January 17, 2013.

Case No. 17885 (Continued) Order No. 20154

- (2) In Case No. 17885, the Commission received an application from Baytex on April 25, 2012 for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NW/4 NW/4 of Section 24, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, pursuant to the provisions of North Dakota Century Code (NDCC) Section 38-08-06.4 and such other relief as is appropriate.
- (3) In Case No. 19500, the Commission received an application from Baytex on December14, 2012 for an order pursuant to NDAC Section 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NW/4 NW/4 of Section 24, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, and several other wells all of which produce from the Ambrose-Bakken Pool, pursuant to the provisions of NDCC Section 38-08-06.4 and such other relief as is appropriate.
- (4) Baytex presented testimony and evidence in this matter in Case No. 19500, therefore Case No. 17885 should be dismissed without prejudice.

### IT IS THEREFORE ORDERED:

(1) This case is hereby dismissed without prejudice.

Dated this 18th day of July, 2016.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

### STATE OF NORTH DAKOTA

### AFFIDAVIT OF MAILING

### **COUNTY OF BURLEIGH**

I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 22nd day of July, 2016 enclosed in separate envelopes true and correct copies of the attached Order No. 20154 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 17885:

LAWRENCE BENDER FREDRIKSON & BYRON PO BOX 1855 BISMARCK ND 58502

Belinda Dickson
Oil & Gas Division

On this 22nd day of July, 2016 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE
Notary Public
State of North Dakota

My Commission Expires June 19, 2020

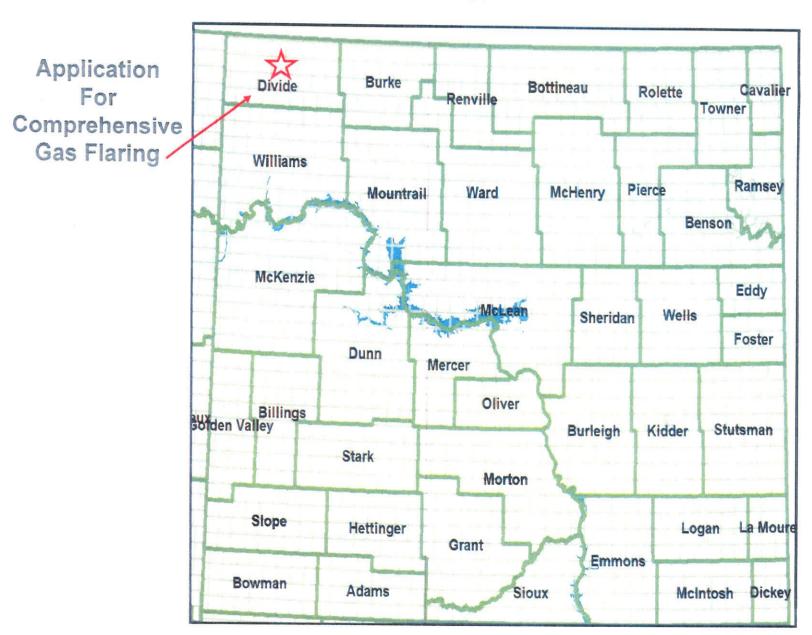
**Notary Public** 

State of North Dakota, County of Burleigh



# Application of Baytex Energy USA Ltd. Comprehensive Gas Flaring, Divide County, ND

# Divide County, North Dakota

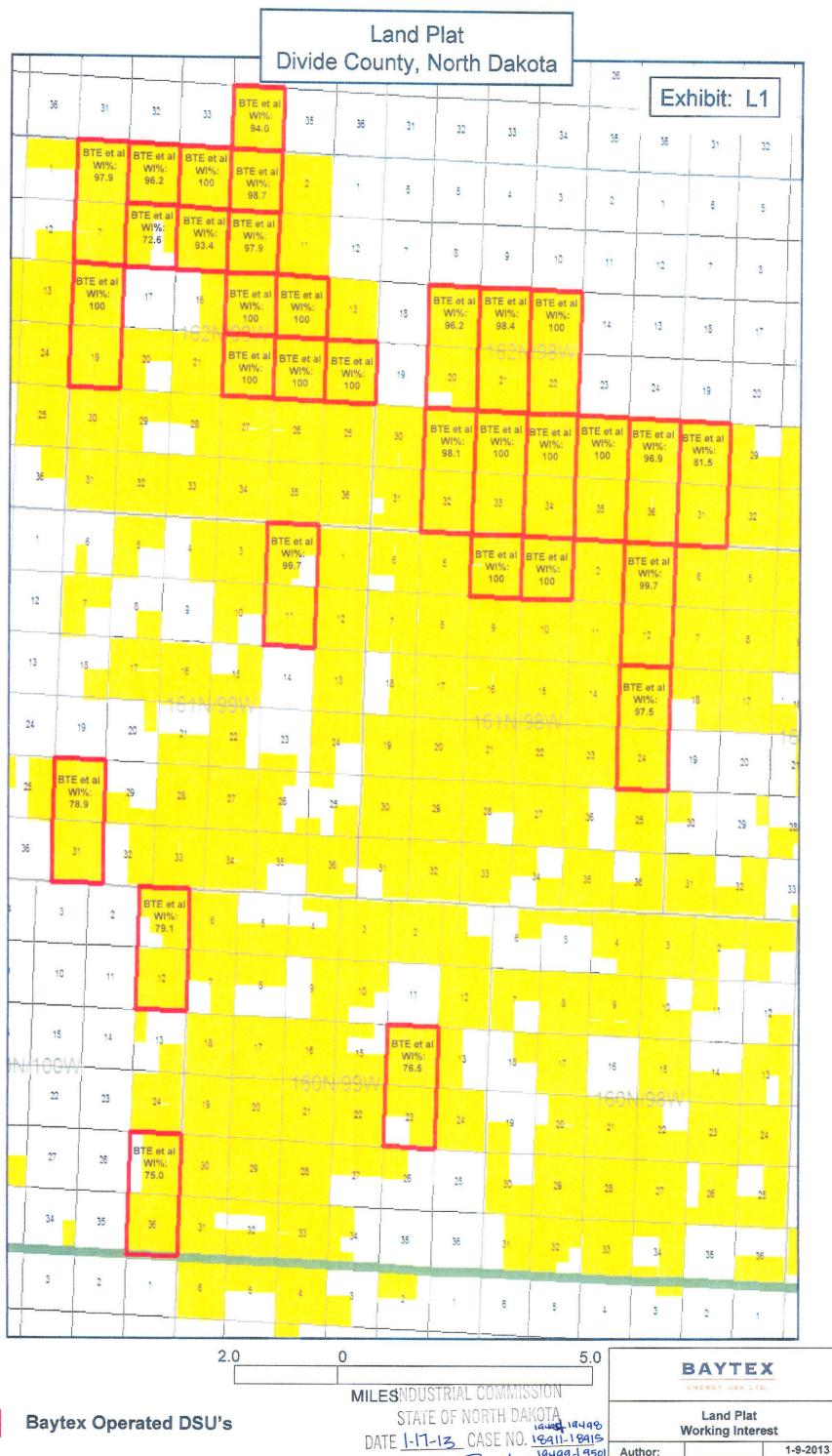


Before the
Oil & Gas Division
of the
Industrial Commission
of the
State of North Dakota
January 17,2013

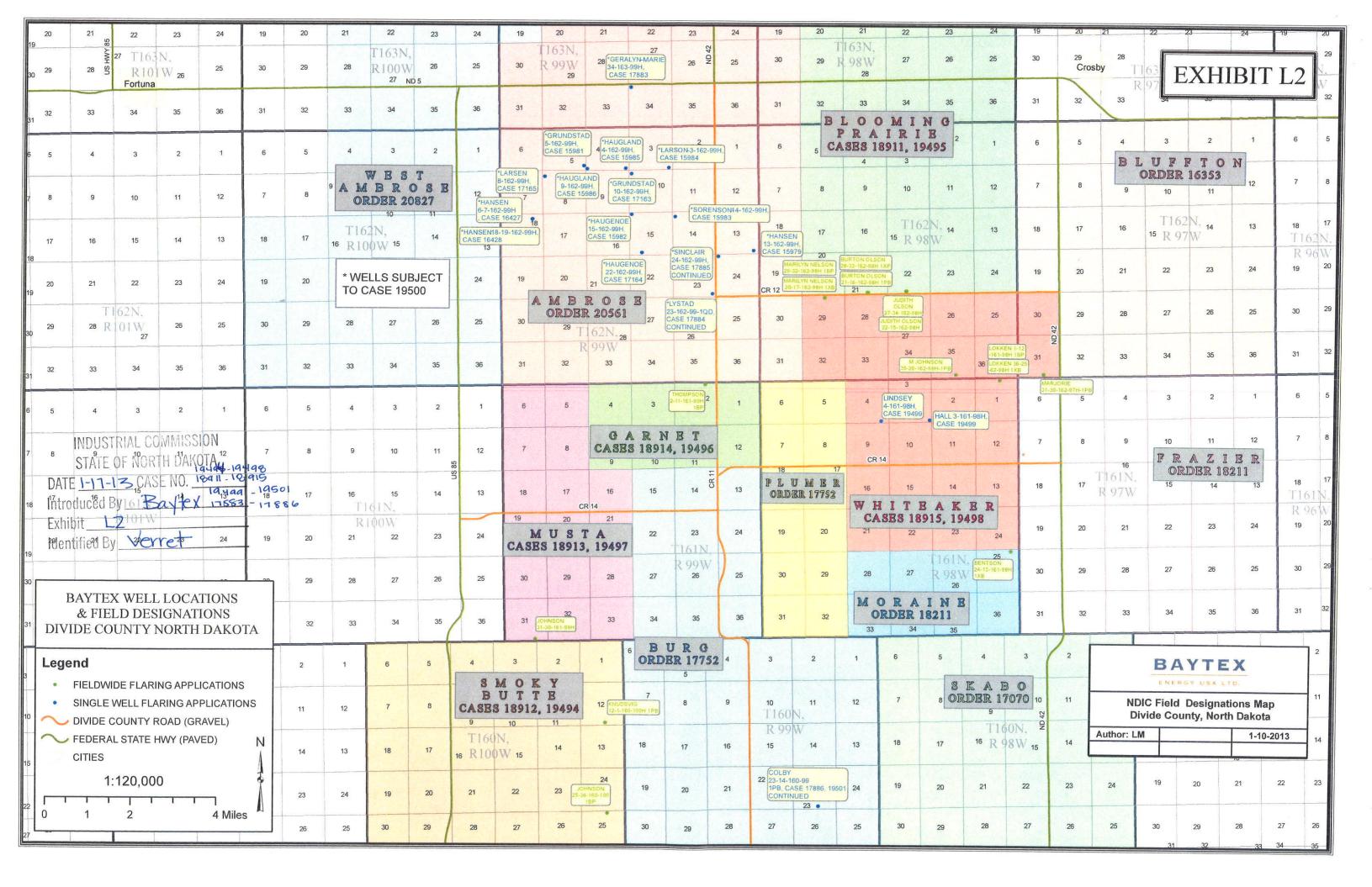
# Baytex Energy USA Ltd.

January 17, 2013

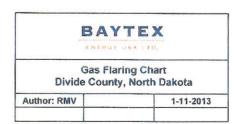
"Case No. 19494: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte- Bakken Pool, Divide County, ND, to allow the flaring of gas and such other relief as is appropriate."	"Case No. 19495: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie- Bakken Pool, Divide County, ND, to allow the flaring of gas and such other relief as is appropriate."
"Case No. 19496: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and such other relief as is appropriate."	"Case No. 19497: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and such other relief as is appropriate."
"Case No. 19498: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and such other relief as is appropriate."	"Case No. 18911: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and such other relief as is appropriate."
"Case No. 18912: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and such other relief as is appropriate."	"Case No. 18913: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and such other relief as is appropriate."
"Case No. 18914: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and such other relief as is appropriate."	"Case No. 18915: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and such other relief as is appropriate.
"Case No. 19499: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Hall #3-161-98H, SESE of Section 3, and the Lindsey #4-161-98H, SESE of Section 4, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."	"Case No. 19500: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ, NWNW of Section 34, T.163N., R.99W.; Larson #3-162-99H, SESE of Section 3; Haugland #4-162-99H, SESE of Section 4; Haugland #9-162-99H, SWSW of Section 4; Grundstad #5-162-99H, SESE of Section 5; Larsen #8-162-99H, NWNW of Section 8; Grundstad #10-162-99H, NWNW of Section 10; Hansen #13-162-99H, SESE of Section 13; Sorenson #14-162-99H, NWNW of Section 14; Haugenoe #22-162-99H, SESW of Section 15; Haugenoe #15-162-99H, NWNW of Section 15; Hansen #6-7-162-99H, NENE of Section 18; Hansen #18-19-162-99H, NENE of Section 18; Lystad 23-162-99 #1QD, SESE of Section 23; Sinclair #24-162-99H, NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool; pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."
"Case No. 19501: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Colby 23- 14-160-99H #1PB, SWSE Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."	"Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."
"Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."	"Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."
order pursuant to NDAC § 43-02-03-8 the Colby 23-14-160-99H #1PB wel T.160N., R.99W., Divide County, N	tion of Baytex Energy USA Ltd. for an  88.1 authorizing the flaring of gas from  Il located in the SWSE of Section 23,  ID, Burg-Bakken Pool, pursuant to the  d such other relief as is appropriate."



Introduced By Raylex 1993 1981 Author Exhibit LI Identified By Verret



NDIC#	Well Name	Field	Date of First Bakken Production	NDCC 38-08.06.4 (One Year Date)	Case Number	Comments
18728	Hansen 13-162-99H	Ambrose	07/28/10	07/28/11	19500	Administrative hearing 10/27/11 (Case 15979)
18781	Hall 3-161-98H	Whiteaker	08/02/10	08/02/11	19499	Order #'s 18243 & 20117 issued & on file
18910	Lindsey 4-161-98H	Whiteaker	09/04/10	09/04/11	19499	Order #'s 18250 & 20118 issued & on file
18854	Sorenson 14-162-99H	Ambrose	09/23/10	09/23/11	19500	Administrative hearing 10/27/11 (Case 15983)
18978	Haugenoe 15-162-99H	Ambrose	11/08/10	11/08/11	19500	Administrative hearing 10/27/11 (Case 15982)
18982	Larson 3-162-99H	Ambrose	11/10/10	11/10/11	19500	Administrative hearing 10/27/11 (Case 15984)
19162	Grundstad 5-162-99H	Ambrose	11/29/10	11/29/11	19500	Administrative hearing 10/27/11 (Case 15961)
19266	Haugland 4-162-99H	Ambrose	12/06/10	12/06/11	19500	Administrative hearing 10/27/11 (Case 15985)
19489	Haugland 9-162-99H	Ambrose	12/06/10	12/06/11	19500	Administrative hearing 10/27/11 (Case 15986)
19633	Hansen 6-7-162-99H	Ambrose	01/23/11	01/23/12	19500	Administrative hearing 12/15/11 (Case 16427)
19461	Hansen 18-19-162-99H	Ambrose	01/24/11	01/24/12	19500	Administrative hearing 12/15/11 (Case 16428)
19653	Larsen 8-162-99H	Ambrose	04/27/11	04/27/12	19500	Administrative hearing 2/29/12 (Case 17165)
20285	Haugenoe 22-162-99H	Ambrose	04/28/11	04/28/12	19500	Administrative hearing 2/29/12 (Case 17164)
19754	Grundstad 10-162-99H	Ambrose	05/18/11	05/18/12	19500	Administrative hearing 2/29/12 (Case 17163)
20569	Geralyn Marie 34-163-99H	Ambrose	07/12/11	07/12/12	17883	Case 17883 (Continued)- Unrestricted production & gas flaring
20587	Colby 23-14-160-99H	Burg	08/09/11	08/09/12	17886	Case 17886 (Continued)- Unrestricted production & gas flaring
20474	Lystad 23-162-99 1QD	Ambrose	08/26/11	08/26/12	17884	Case 17884 (Continued)- Unrestricted production & gas flaring
18900	Sinclair 24-162-99H	Ambrose	09/04/11	09/04/12	17885	Case 17885 (Continued)- Unrestricted production & gas flaring
20942	Knudsvig 12-1-160-100H 1PB	Smoky Butte	12/21/11	12/21/12	19494	Case 18912 (Continued)- Unrestricted production & gas flaring
21321	Johnson 25-36-160-100H 1BP	Smoky Butte	12/21/11	12/21/12	19494	Case 18912 (Continued)- Unrestricted production & gas flaring
21654	Johnson 31-30-161-99H 1PB	Musta	01/14/12	01/14/13	19497	Case 18913 (Continued)- Unrestricted production & gas flaring
21849	Thompson 2-11-161-99H 1BP	Garnet	03/10/12	03/10/13	19496	Case 18914 (Continued)- Unrestricted production & gas flaring
21911	Lokken 36-25-162-98H 1XB	Whiteaker	05/07/12	05/07/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
21910	Lokken 1-12-161-98H 1BP	Whiteaker	05/18/12	05/18/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
22124	Bentson 24-13-161-98H 1XB	Whiteaker	05/19/12	05/19/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
22019	Judith Olson 27-34-162-98H 1XN	Whiteaker	08/09/12	08/09/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
22020	Judith Olson 22-15-162-98H 1NC	Blooming Prairie	08/13/12	08/13/13	19495	Case 18911 (Continued)- Unrestricted production & gas flaring
22744	M. Johnson 35-26-162-98H 1PB	Whiteaker	09/11/12	09/11/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
22782	Marjorie 31-30-162-97H 1PB	Whiteaker	10/24/12	10/24/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
23240	Marilyn Nelson 29-32-162-98H 1BP	Whiteaker	11/30/12	11/30/12	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
23407	Marilyn Nelson 20-17-162-98H 1XB	Blooming Prairie	12/15/12	12/15/13	19495	Case 18911 (Continued)- Unrestricted production & gas flaring
23409	Burton Olson 28-33-162-98H 1XP	Whiteaker	12/14/12	12/14/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
23410	Burton Olson 21-16-162-98H 1PB	Blooming Prairie	12/06/12	12/06/13	19495	Case 18911 (Continued)- Unrestricted production & gas flaring



INDUSTRIAL COMMISSION

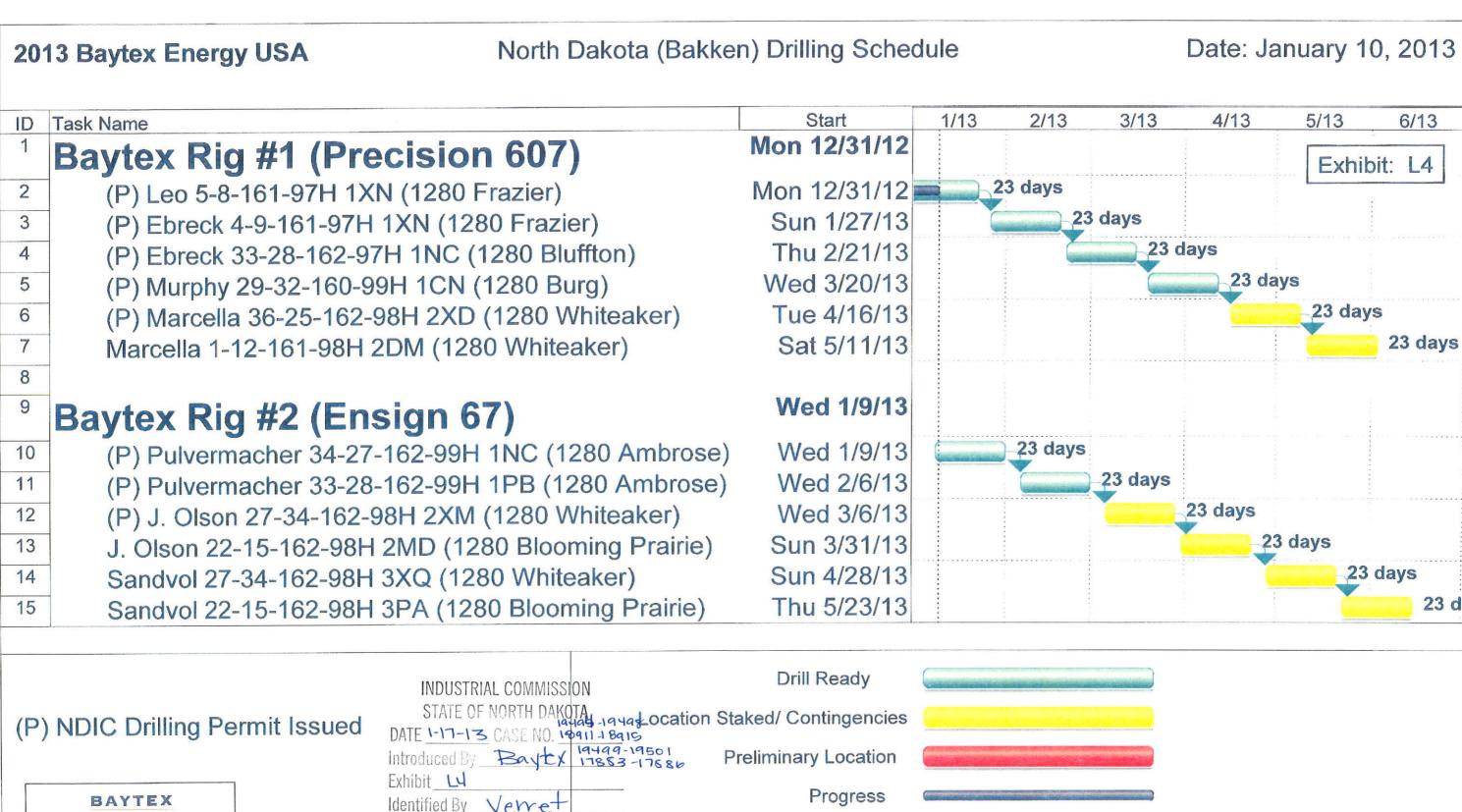
STATE OF NORTH DAKOTA

DATE 1-17-13 CASE NO. 12911-12915

Introduced By Baytex 1343-17686

Exhibit L3

Identified By Verret



BAYTEX

ENERGY DEALLTS.

Baytex 2013 Rig Schedule
Divide County, North Dakota

Author: RMV 1-11-2013

Prepared by R.M. Verret

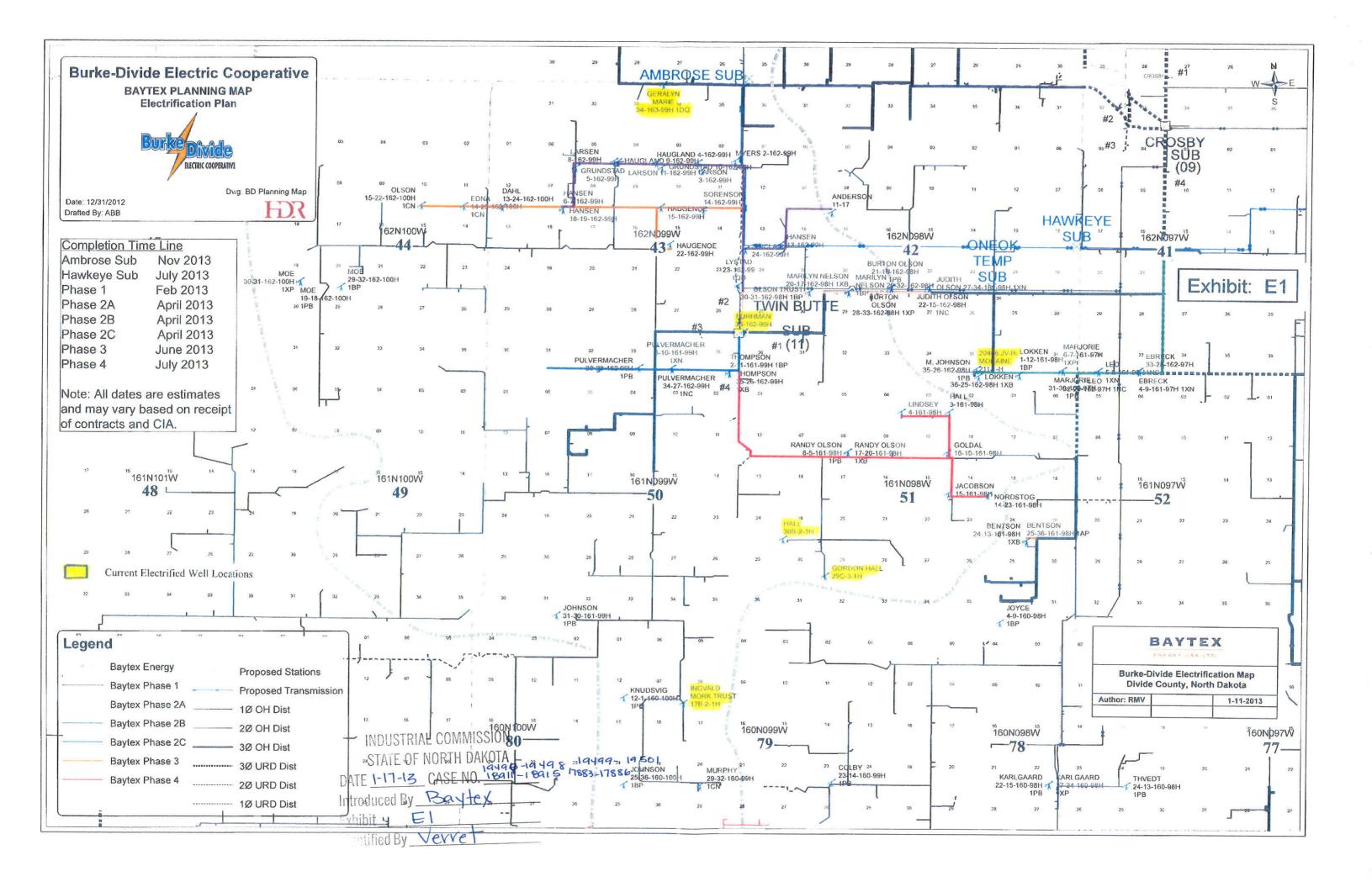


Exhibit: E2

# Burke- Divide Electrification Project 2013 Divide County, North Dakota

Current Baytex Wells with Electric Service: 8

Twin Butte Substation Upgrade: Completed November 2012

Phase 1: 14 Wells Total; 11.5 Line Miles; Complete Feb. 2013

Phase 2A: 11 Wells Total; 6.0 Line Miles; Complete April 2013

Phase 2B: 11 Wells Total; 7.5 Line Miles; Complete April 2013

Phase 2C: 7 Wells Total; 5.5 Line Miles; Complete April 2013

Phase 3: 10 Wells Total; 9.5 Line Miles; Complete June 2013

Phase 4: 7 Wells Total; 11.0 Line Miles; Complete July 2013

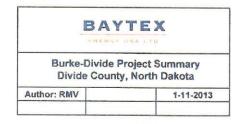
Hawkeye Substation (New): Complete July 2013

Project Totals: 60 Wells (14-2013 New Drills); 51 Line Miles

Notes: Map depicts Baytex portion of project (only) in Divide County. Comprehensive electrification project includes service upgrades to OneOk Pipeline, Samson Resources, SM Energy & Crescent Point Energy in immediate vicinity.

Electric service installation dates subject to change based on right-of-way acquisitions, weather conditions & material/equipment availability.

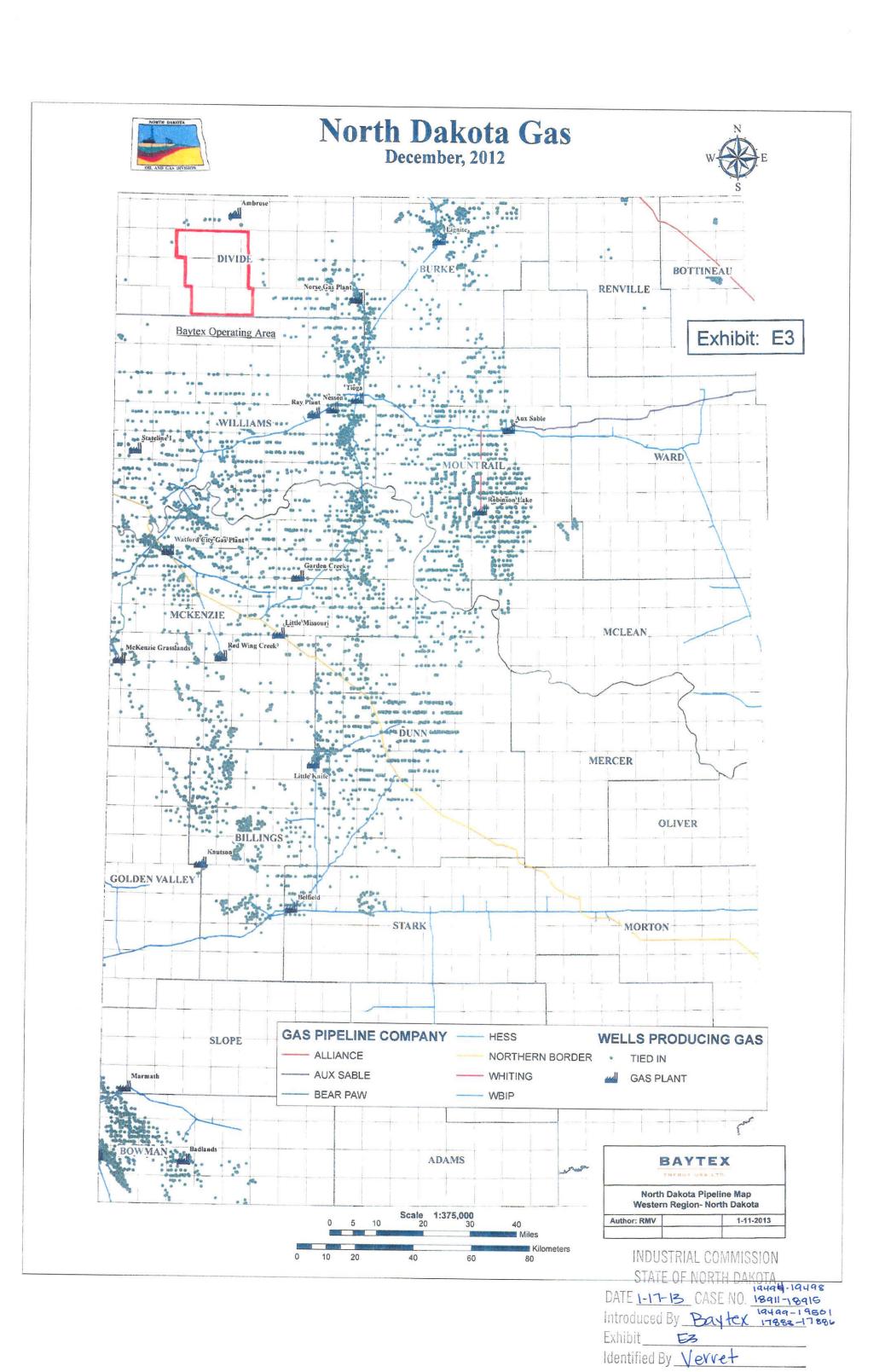
Additional electric service for remaining Baytex wells will be determined by Burke-Divide system capacity & geographic location.

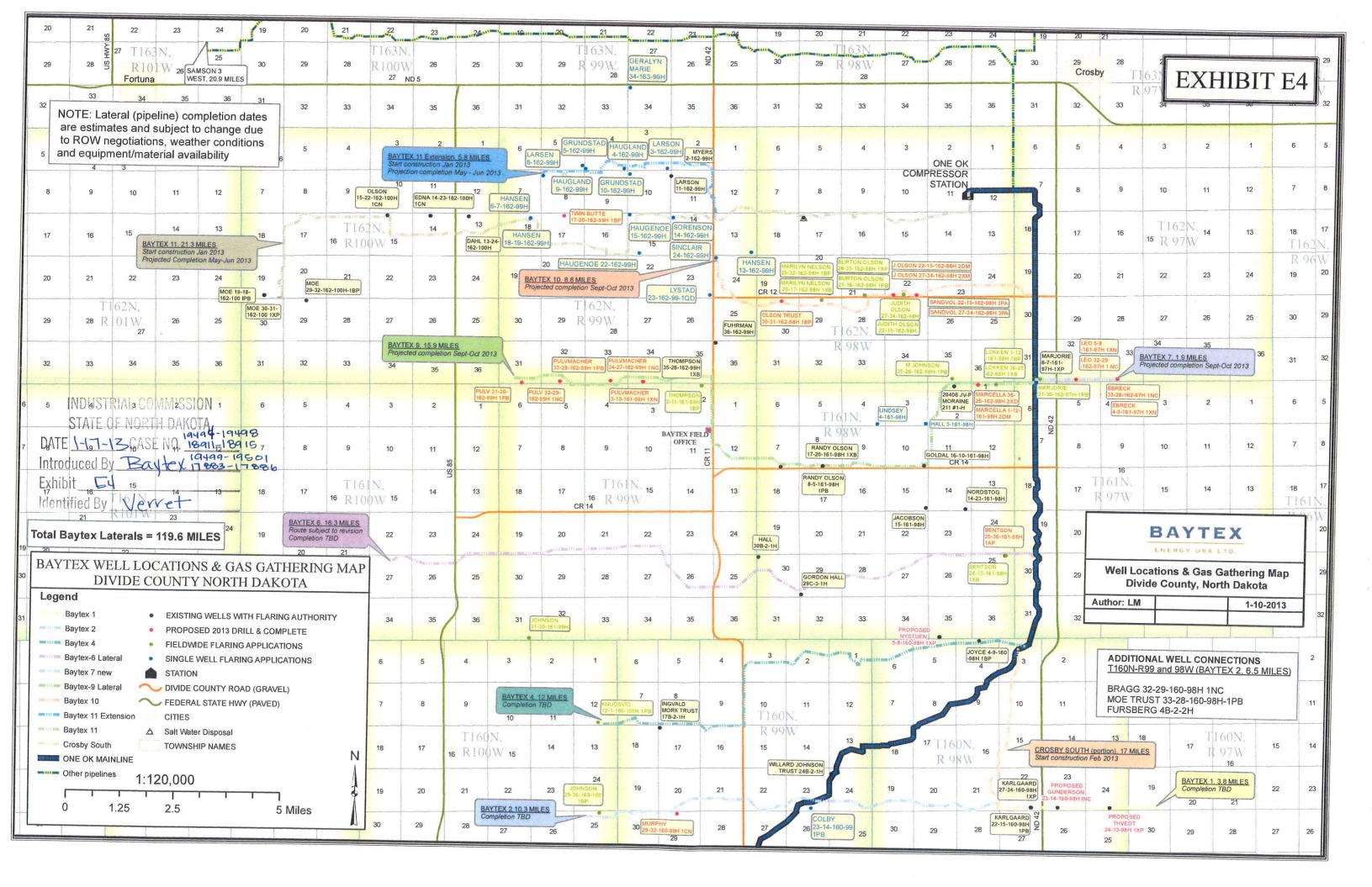


INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 1-17-13 CASE NO. 18911-18915
Introduced By Baytex 1983-1986
Exhibit E2
Identified By Verret





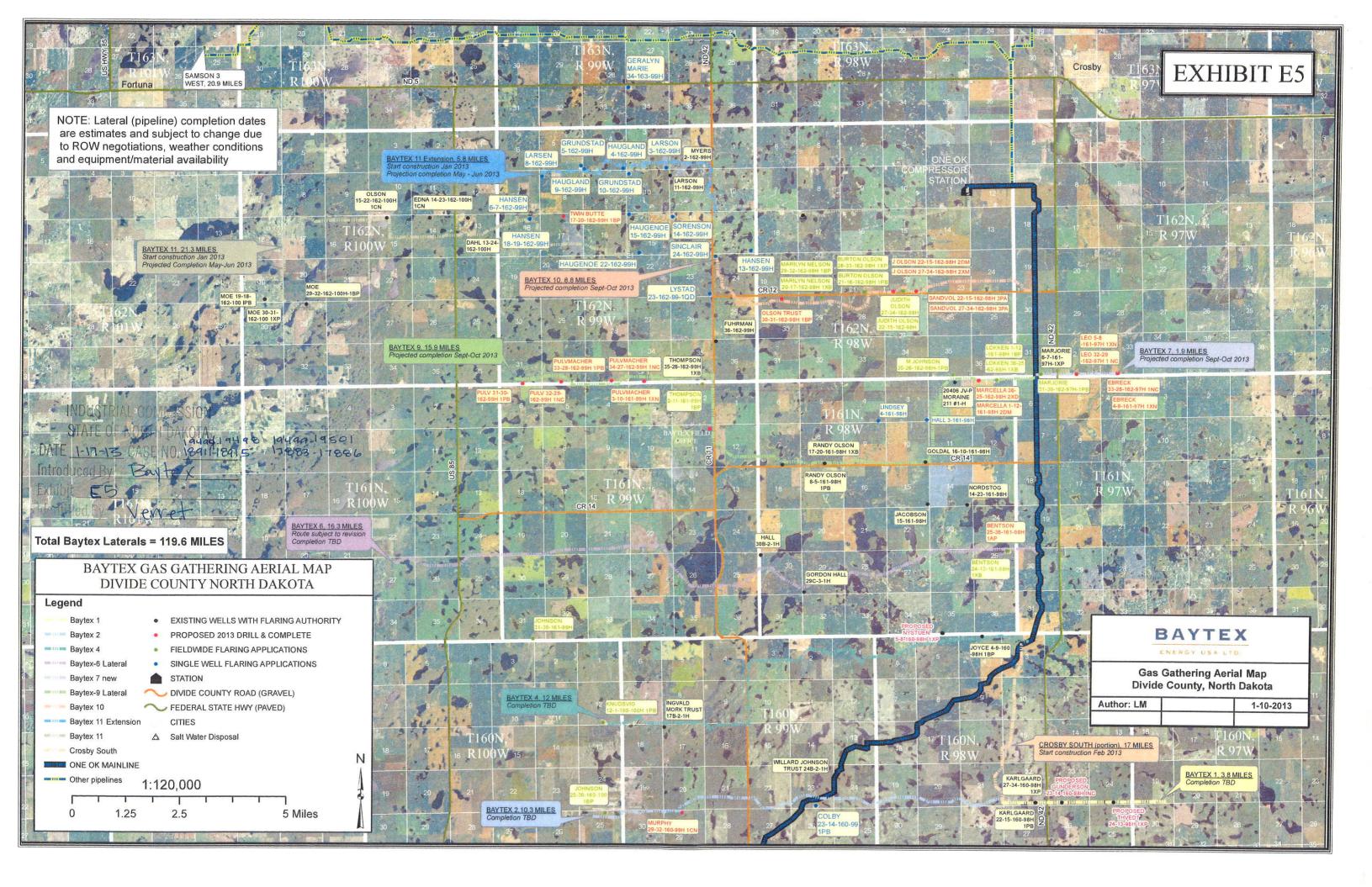


Exhibit: E6

# OneOK Gas Gathering System Project Summary/ Installation Timeline Divide County, North Dakota

April 4, 2012: OneOK announces plan to install \$160 MM/ 270 mile gas gathering system to service various operators in Divide County. Largest One OK project (to date) in North Dakota.

Current projections show final gathering system at 300+ miles, including 35 mile discharge pipeline. Baytex portion (laterals across leasehold) currently estimated at 120 miles.

Stateline 1 gas plant in service & Stateline 2 scheduled for start up by end of January 2013.

Samson Lines 1, 2 & 3 (to the north) scheduled for completion mid-January through March 2013.

Compressor Station scheduled to commence service mid-March 2013. Limited to two of three compressors until sub-station (electrical) upgrade completed by Burke-Divide in June 2013.

16" North trunk line expected in-service mid-January 2013; 12" steel discharge line complete. 14" (Crosby South) poly line scheduled to start construction February 2013. All Baytex laterals (except B11) will be staged upon construction start of Crosby South line.

Baytex Line 11 (27 miles) scheduled to start construction mid-January. Completion projected for May-June 2013. Will flow gas on all lateral lines (with block valves) as built-out.

Baytex Lines 7, 9 & 10 (26.6 miles) scheduled for projected completion by October 2013.

Southern laterals, particularly Baytex Line 6 (16.3 miles) are subject to route revisions due to ROW delays. US Fish & Wildlife habitat areas (waterfowl nesting) may have construction limitation in mid-April through mid-August timeframe. Anticipated completion dates will vary based on completion of right-of-way negotiations, weather conditions and equipment/materials.

Note: Refer to Exhibit E7 for full details on all Baytex pipeline laterals

BAY	TEX
ENERGY	OSA LTO.
OneOk Pipeline I	Project Summary
Divide County	, North Dakota

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 17-13 CASE NO. 1941-1948

Introduced By Baylex 1983-1986

Exhibit Elo

Identified By Verret

## OneOK Right-of-Way Summary

Lateral Name	Miles	Landowner Tracts	ROW Agreement	Total Wells Connected	Comments
Baytex 11	27.1	54	96%	19	Construction Start mid-January 2013. Projected completion May-June 2013.
Baytex 10	8.8	18	80%	14	Start predicated by Crosby South installation. Projected completion by October 2013.
Baytex 9	15.9	38	62%	17	Start predicated by Crosby South installation. Projected completion by October 2013.
Baytex 7	1.9	3	75%	6	Start predicated by Crosby South installation. Projected completion by October 2013.
Baytex 6	16.3	39	80%	4	Route revisions ongoing due to ROW acquisitions & wetland easements. Completion date to be determined.
Baytex 4	12.0	26	60%	3	Start predicated by Crosby South installation.  Projected completion will be determined (primarily) b  ROW acquisition & weather conditions.
Baytex 2	*16.8	18	67%	*9	Start predicated by Crosby South installation.  Projected completion TBD. *Mileage & well totals include three wells located 2 miles south of main lateral. Tract & ROW totals reflect acquisition along main Baytex 2 lateral (only).
Baytex 1	3.8	7	43%	TBD	Start predicated by Crosby South installation.  Projected completion will be determined (primarily) by ROW acquisition & weather conditions.
Crosby South	17.0	32	100%	N/A	Construction Start February 2013. Projected completion May-June 2013.
Project Totals	119.6	235		*72	"Six isolated wells not included in well totals as ROW arrangements are yet to be determined

Exhibit: E7

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

DATE 1-17-13 CASE NO. 18911-18915

Introduced By Payex

Exhibit E7

Verret

ENERGY	TEX
CONTRACTOR CONTRACTOR OF THE VICTOR	
OneOk Right-o Divide County	f-Way Summary , North Dakota

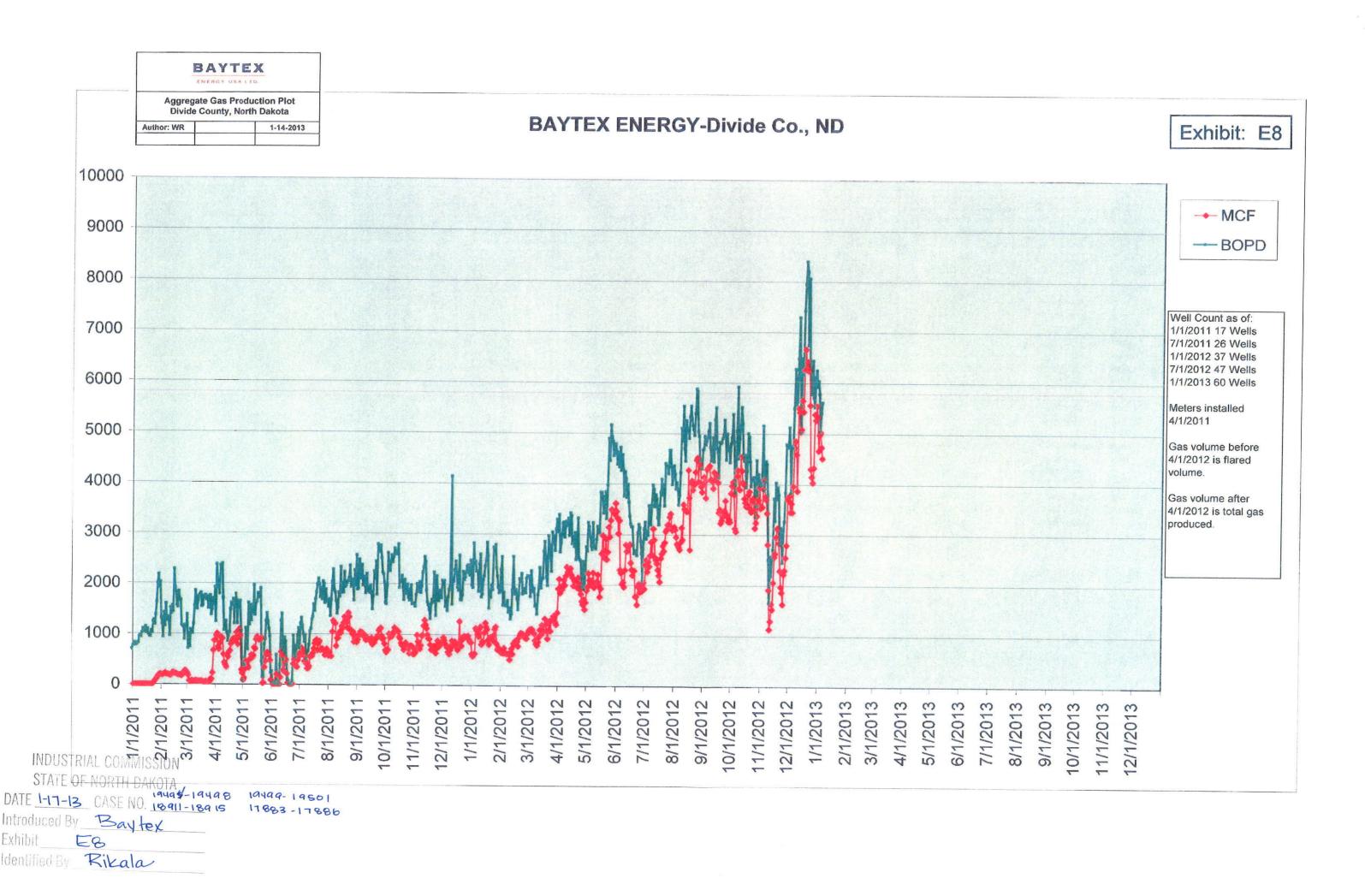


Exhibit: E9

### North Dakota Pipeline Authority Webinar Gas Flaring Alternatives (12/18/12)

# Stranded Gas/Liquids Capture (Dense Phase Transport)

- Typical gas production rates cited are much higher than common Divide County results
- Pipeline tap within 50 miles for unloading
- Three stage compressor for 820-1,220 psi discharge
- \$200K location set-up fee and \$8,650/month operating expenses

# NGL Recovery & Distributed Ammonia Production

- Three "N Flex" units currently operational (somewhere)

### Distributed Power Generation

- Grid power requires an actual "grid"
- Site Power (already) being accomplished at many Baytex locations with both wet gas & diesel generators to drive electric motors
  - Natural gas liquids micro processing pilot plant (only)

## Mobile, Ultra-Small Scale LNG Production Plants

- "VX Cycle" technology, while compelling, will hit the market 3<sup>rd</sup> Quarter 2013

## LPP Combustion (Vaporization) System

- Well site power systems for NGL & wet gas
- Mobile system which can be moved from remote location to location
- No details in presentation as to any current operational units in North Dakota

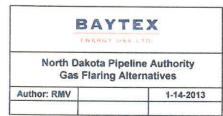
### Membrane Systems

- Flares reduced (primarily) to ethane

### Wellhead Energy Systems

- Baseline requirement of 200 MCF/ day
- Five year minimum contract

Note: All references to various methods & processes listed above are from presenter slides as obtained from the NDPA website.



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 1-17-13 CASE NO 18-18

DATE 1-17-13 CASE NO. 18 911-18915 Introduced By Bayley 17853-17886

Exhibit **E9**Identified By **Rikala** 

Exhibit: E10

# **CONCLUSIONS AND RECOMMENDATIONS**

### **CONCLUSIONS**

- To date, Baytex has drilled and completed approximately 60 wells in the Ambrose, Blooming Prairie, Burg, Garnet, Musta, Smoky Butte, and Whiteaker Fields.
- The current average daily production of natural gas from those 60 wells is approximately 75 MCF per day.
- Currently there is no infrastructure to provide electricity to most of the Baytex operated wells in the Ambrose, Blooming Prairie, Burg, Garnet, Musta, Smoky Butte and Whiteaker Fields so Baytex utilizes natural gas produced from the wells to power gas engines for pumping units.
- After electrification of the Baytex wells in Divide County, the majority of produced natural gas will be available for sale.
- Currently there is no infrastructure to provide gathering and processing of the natural gas produced in association with oil from Baytex operate wells in the Ambrose, Blooming Prairie, Burg, Garnet, Musta, Smoky Butte, and Whiteaker Fields.
- Because of the lack of current infrastructure in the Ambrose, Blooming Prairie, Burg, Garnet, Musta, Smoky Butte and Whiteaker Fields, there is no market for the natural gas and it is being flared.
- Based on the gas gatherers' estimated construction schedule, Baytex anticipates its existing and future producing wells will be connected to OneOK's gas gathering system as follows:

1st Quarter 2013:	0
2 <sup>nd</sup> Quarter 2013:	19
3 <sup>rd</sup> Quarter 2013:	37
4 <sup>th</sup> Quarter 2013	13

- After completion of OneOK's gas gathering system in Divide County, there will be a market for the gas produced by Baytex in the Ambrose, Blooming Prairie, Burg, Garnet, Musta, Smoky Butte, and Whiteaker Fields which currently does not exist.
- After completion of OneOK's gas gathering system, future wells drilled in the vicinity of the gathering line will be connected in a relatively short period of time.
- Oil is valued at approximately 5 times that of natural gas and producing wells at maximum efficient rates will give working interest owners the opportunity to recoup capital investment and determine the viability of future drilling.
- Baytex has looked at numerous technologies to reduce flaring, i.e., power generation through natural gas generators. However, due to the economic constraints of not having an available electric grid over the majority of Baytex's leasehold, these options have not been feasible.
- As handling of gas flaring cases has evolved, the use of single well and (now) field-wide orders has created a potentially confusing situation. To better manage these cases and to place the regulatory effort in line with the orderly (ongoing) infrastructure development, a more organized and comprehensive approach to gas flaring appears in order for Baytex's operations in Divide County.
- Baytex's ongoing infrastructure development efforts are in alignment with the NDIC's stated objectives and goals to reduce gas flaring to 10% of produced volumes (statewide) by the end of 2013.

### RECOMMENDATIONS

The Commission should grant the requests of Baytex as follows:

- The field rules for the Smoky Butte-Bakken Pool, Blooming Prairie-Bakken Pool, Garnet-Bakken Pool, Musta-Bakken Pool, and Whiteaker-Bakken Pool, Divide County, ND, should be amended to allow the unrestricted production of oil and flaring of gas until the wells can be connected to a gas gathering facility.
- Because there is currently no market for the gas, flaring of gas from the following wells should be allowed as an exception to the provisions of NDCC § 38-08-06.4:

Well Name	Location	<u>Field</u>
Geralyn Marie 34-163-99H #1DQ	NWNW of Section 34, T.163N., R.99W.	Ambrose-Bakken Pool
Larson #3-162-99H	SESE of Section 3, T.162N., R.99W.	Ambrose-Bakken Pool
Haugland #4-162-99H	SESE of Section 4, T.162N., R.99W.	Ambrose-Bakken Pool
Haugland #9-162-99H	SWSW of Section 4, T.162N., R.99W.	Ambrose-Bakken Pool
Grundstad #5-162-99H	SESE of Section 5, T.162N., R.99W. INDUSTRIAL COMMISSION	Ambrose-Bakken Pool

Exhibit

Identified By

STATE OF NORTH DAKO DAIL 1-17-13 CASE NO 18911-18915 19499-19601 Introduced By Baylex 1883-17880

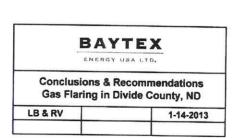
Rikala

EIO

Baytex Energy USA Ltd. **EXHIBIT E-10** 

Well Name	Location	<u>Field</u>
Larsen #8-162-99H	NWNW of Section 8, T.162N., R.99W.	Ambrose-Bakken Pool
Grundstad #10-162-99H	NWNW of Section 10, T.162N., R.99W.	Ambrose-Bakken Pool
Hansen #13-162-99H	SESE of Section 13, T.162N., R.99W.	Ambrose-Bakken Pool
Sorenson #14-162-99H	NWNW of Section 14, T.162N., R.99W.	Ambrose-Bakken Pool
Haugenoe #22-162-99H	SESW of Section 15, T.162N., R.99W.	Ambrose-Bakken Pool
Haugenoe #15-162-99H	NWNW of Section 15, T.162N., R.99W.	Ambrose-Bakken Pool
Hansen #6-7-162-99H	NENE of Section 18, T.162N., R.99W.	Ambrose-Bakken Pool
Hansen #18-19-162-99H	NENE of Section 18, T.162N., R.99W.	Ambrose-Bakken Pool
Lystad 23-162-99 #1QD	SESE of Section 23, T.162N., R.99W.	Ambrose-Bakken Pool
Sinclair #24-162-99H	NWNW of Section 24, T.162N., R.99W.	Ambrose-Bakken Pool
Colby 23-14-160-99H #1PB	SWSE Section 23, T.160N., R.99W.	Burg-Bakken Pool
Hall #3-161-98H	SESE of Section 3, T.161N., R.98W.	Whiteaker-Bakken Pool

SESE of Section 4, T.161N., R.98W.



Whiteaker-Bakken Pool

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

19494-1949

DATE 1-17-13 CASE NO. 18911-18915

19494-19801

Introduced By Bayley 17883-17886

Exhibit E10

Identified By Rivalar

Lindsey #4-161-98H

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Tuesday, January 15, 2013 12:03 PM

To: Hogan, Hope L.

Cc: Hicks, Bruce E.; Helms, Lynn D.; Bohrer, Mark F.; Kadrmas, Bethany R.; Randy Verret

< Randy. Verret@baytexenergyusa.com > (Randy. Verret@baytexenergyusa.com); Bender,

Lawrence; Gibson, Melissa

**Subject:** CORRECTED letter RE: Baytex cases to be heard Jan. 17

Attachments: Baytex ltr revised\_001.pdf

### Ms. Hogan,

Please see the attached corrected letter with regard to consolidating Baytex cases on Thursday, January 17, 2013, for the purpose of hearing.

#### Lyn Entzi-Odden

Fredrikson & Byron, P.A. Executive Legal Assistant Energy

(701) 221-4020 Work lodden@fredlaw.com 200 North 3rd Street Suite 150 Bismarck, ND 58501

<sup>\*\*</sup>This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (612) 492-7000. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



January 15, 2013

### VIA EMAIL

Ms. Hope Hogan Attorney at Law Office of the Attorney General 500 N 9th Street Bismarck, ND 58501

RE: Bay

Baytex Energy USA Ltd. Case Nos. 17883 - 17886

Dear Ms. Hogan:

In follow-up to my correspondence to you earlier today, please be advised that I inadvertently referenced Cases 19525-19528 when I should have referenced Cases 17883-17886.

Accordingly, Baytex is hereby requesting that Cases 19494, 19495, 19496, 19497, 19498, 18911, 18912, 18913, 18914, 18915, 19499, 19500 and 19501 be consolidated with Cases 17883, 17884, 17885 and 17886 from the administrative docket for purposes of hearing. My sincere apologies for any confusion.

Should you have any questions, please advi-

LB/leo

cc: Bruce Hicks Via Email

Lynn Helms Via Email

Randy Verret Via Email

5306521\_1.doc

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Tuesday, November 27, 2012 3:12 PM

**To:** Kadrmas, Bethany R.

**Cc:** Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn

**Subject:** Baytex Case No. 17885

Attachments: BAYTEX cont 17885\_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.

# Melissa Gibson Fredrikson & Byron, P.A. Legal Secretary Energy (701) 221-4020 mgibson@fredlaw.com

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November 27, 2012

### **VIA EMAIL**

Mr. Bruce Hicks Assistant Director NDIC, Oil and Gas Division 600 East Boulevard Bismarck, ND 58505-0310

> RE: NDIC CASE NO. 17885 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, pleas advise.

AWRENCE BENDER

LB/mpg Enclosure

cc: Mr. Randy Verret (via email w/enc.)

5237832\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

#### BEFORE THE INDUSTRIAL COMMISSION

### OF THE STATE OF NORTH DAKOTA

**CASE NO. 17885** 

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

### NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, November 29, 2012, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled December 2012 hearing of the Commission.

**DATED** this 27<sup>th</sup> day of November, 2012.

FREDRIKSON & BYRON, P.A.

By

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant, Baytex Energy USA Ltd. 200 North 3<sup>rd</sup> Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855 (701) 221-4020 5275422 1.DOC

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Wednesday, October 24, 2012 12:28 PM

**To:** Kadrmas, Bethany R.

**Cc:** Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn

Subject:Baytex Case No. 17885Attachments:BAYTEX cont 17885\_001.pdf

Bethany,

Please see the attached letter/notice. Thank you.

# Melissa Gibson Fredrikson & Byron, P.A. Legal Administrative Assistant Energy (701) 221-4048 Work (701) 221-4020 Work mgibson@fredlaw.com 200 North Third Street, Suite 150 Bismarck ND 58501-3879

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October 24, 2012

### **VIA EMAIL**

Mr. Bruce Hicks Assistant Director NDIC, Oil and Gas Division 600 East Boulevard Bismarck, ND 58505-0310

> RE: NDIC CASE NO. 17885 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely

AWRENCE BUNDE

LB/mpg Enclosure

cc: Mr. Randy Verret (via email w/enc.)

5237832\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

### BEFORE THE INDUSTRIAL COMMISSION

### OF THE STATE OF NORTH DAKOTA

**CASE NO. 17885** 

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

### NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, October 25, 2012, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled November 2012 hearing of the Commission.

**DATED** this 24<sup>th</sup> day of October, 2012.

FREDRIKSON & BYRON, P.A.

5255132 1.DOC

By

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3<sup>rd</sup> Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Wednesday, September 26, 2012 10:44 AM

**To:** Kadrmas, Bethany R.

**Cc:** Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn

**Subject:** Baytex Case No. 17885

**Attachments:** BAYTEX cont 17885\_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.

# Melissa Gibson Fredrikson & Byron, P.A. Legal Administrative Assistant Energy (701) 221-4048 Work (701) 221-4020 Work mgibson@fredlaw.com 200 North Third Street, Suite 150 Bismarck ND 58501-3879

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### September 26, 2012

### **VIA EMAIL**

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

RE: NDIC CASE NO. 17885

**BAYTEX ENERGY USA LTD.** 

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, pleas advise.

Sincerely

LAWRENCE BENDER

LB/mpg Enclosure

cc: Mr. Randy Verret (via email w/enc.)

5237832 1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

### BEFORE THE INDUSTRIAL COMMISSION

### OF THE STATE OF NORTH DAKOTA

**CASE NO. 17885** 

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

### NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

**PLEASE TAKE NOTICE** that on Thursday, September 27, 2012, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled October 2012 hearing of the Commission.

**DATED** this 26<sup>th</sup> day of September, 2012.

FREDRIKSON & BYRON, P.A.

By

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant, Baytex Energy USA Ltd. 200 North 3<sup>rd</sup> Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855 (701) 221-4020 5237835\_1.DOC

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Wednesday, September 26, 2012 9:09 AM

To: Hicks, Bruce E.

**Cc:** Kadrmas, Bethany R.; Heilman, Tracy A.; Bender, Lawrence; Gibson, Melissa; Bohrer,

Mark F.

**Subject:** Baytex Cases 17848, 17849 and 17833-17886

**Attachments:** Lyn Entzi-Odden.vcf

### Bruce,

Lawrence has asked me to email and let you know that with regard to the two following cases, we have not been able to get in contact with our witness and accordingly, will need to continue these cases yet again. We are hopeful we can get everything in order to have these heard in October.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

The same situation exists with respect to the following 4 cases which appear on the administrative docket. Likewise, we will also need to continue these and are hopeful to get the affidavits/exhibits submitted in time for the hearings next month.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

### Lyn Entzi-Odden

Fredrikson & Byron, P.A. Executive Legal Assistant Energy

(701) 221-4020 Work lodden@fredlaw.com 200 North 3rd Street Suite 150 Bismarck, ND 58501

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From: Gibson, Melissa <MGibson@fredlaw.com>

**Sent:** Monday, August 20, 2012 4:25 PM

**To:** Kadrmas, Bethany R.

Cc: Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hogan, Hope L.;

Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn

**Subject:** Baytex Case No. 17885

Attachments: BAYTEX cont 17885\_001.pdf; Melissa P Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.

Melissa P. Gibson
Fredrikson & Byron, P.A.
Legal Secretary
Energy
(701) 221-4048 Work
(701) 221-4020 Work
mgibson@fredlaw.com
200 North 3rd Street
Suite 150
Bismarck ND 58501

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August 20, 2012

### <u>VIA EMAIL</u>

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

> RE: NDIC CASE NO. 17885 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, pleas advise.

Sincerely.

LAWRENCE BENDER

LB/mpg Enclosure

cc:

Ms. Karlene Fine - (via email w/enc.)

Mr. Lynn Helms - (via email w/enc.)

Ms. Hope Hogan - (via email w/enc.)

Mr. Randy Verret - (via email w/enc.)

5175214\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

### BEFORE THE INDUSTRIAL COMMISSION

### OF THE STATE OF NORTH DAKOTA

**CASE NO. 17885** 

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

### NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, August 23, 2012, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled September 2012 hearing of the Commission.

**DATED** this 20<sup>th</sup> day of August, 2012.

FREDRIKSON & PYRON, P.A.

Bv

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3<sup>rd</sup> Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
5212348\_1.DOC

#### Kadrmas, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>

**Sent:** Monday, July 23, 2012 4:15 PM

**To:** Kadrmas, Bethany R.

Cc: Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hogan, Hope L.;

Randy. Verret@baytexenergyusa.com; Entzi-Odden, Lyn

**Subject:** Baytex Case No. 17885

Attachments: BAYTEX cont 17885\_001.pdf; Melissa P Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.

Melissa P. Gibson
Fredrikson & Byron, P.A.
Legal Secretary
Energy
(701) 221-4048 Work
(701) 221-4020 Work
mgibson@fredlaw.com
200 North 3rd Street
Suite 150
Bismarck ND 58501

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July 23, 2012

#### **VIA EMAIL**

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

> RE: NDIC CASE NO. 17885 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise

Sincerely,

LAWRENCE BENDER

LB/mpg Enclosure

cc:

Ms. Karlene Fine - (via email w/enc.)

Mr. Lynn Helms - (via email w/enc.)

Ms. Hope Hogan - (via email w/enc.)

Mr. Randy Verret - (via email w/enc.)

5175214\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

#### BEFORE THE INDUSTRIAL COMMISSION

#### OF THE STATE OF NORTH DAKOTA

**CASE NO. 17885** 

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

#### NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, July 26, 2012, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled August 2012 hearing of the Commission.

**DATED** this 23<sup>rd</sup> day of July, 2012.

FREDRIKSON & BYRON, P.A.

By

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3<sup>rd</sup> Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
5190303\_1.DOC

#### Kadrmas, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>

**Sent:** Tuesday, June 26, 2012 5:16 PM

**To:** Kadrmas, Bethany R.

Cc: Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hogan, Hope L.;

Randy. Verret@baytexenergyusa.com; Entzi-Odden, Lyn

**Subject:** Baytex Case No. 17885

Attachments: BAYTEX cont 17885\_001.pdf; Melissa P Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.

Melissa P. Gibson
Fredrikson & Byron, P.A.
Legal Secretary
Energy
(701) 221-4048 Work
(701) 221-4020 Work
mgibson@fredlaw.com
200 North 3rd Street
Suite 150
Bismarck ND 58501

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June 26, 2012

#### **VIA EMAIL**

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

> RE: NDIC CASE NO. 17885 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

W

LAWRENCE BENDER

LB/mpg Enclosure

cc:

Ms. Karlene Fine - (via email w/enc.)

Mr. Lynn Helms - (via email w/enc.)

Ms. Hope Hogan - (via email w/enc.)

Mr. Randy Verret - (via email w/enc.)

5175214\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

#### BEFORE THE INDUSTRIAL COMMISSION

#### OF THE STATE OF NORTH DAKOTA

**CASE NO. 17885** 

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

#### NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, June 28, 2012, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled July 2012 hearing of the Commission.

**DATED** this 26<sup>th</sup> day of June, 2012.

FREDRIKSON & BYRON, P.A.

By

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant, Baytex Energy USA Ltd. 200 North 3<sup>rd</sup> Street, Suite 150 P. O. Box 1855

Bismarck, ND 58502-1855 (701) 221-4020 5175215\_1.DOC

#### Kadrmas, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Wednesday, May 30, 2012 12:00 PM

**To:** Hvinden, Dave C.

Cc: Kadrmas, Bethany R.; Heilman, Tracy A.; Randy Verret

**Subject:** Baytex flaring Cases 17883-17886

**Attachments:** Baytex 17883\_001.pdf; Baytex 17884\_001.pdf; Baytex 17885\_001.pdf; Baytex 17886\_

001.pdf

Dave,

Please see the attached letters.

Lyn Entzi-Odden

Executive Legal Assistant to Lawrence Bender Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, ND 58502 Ph: 701-221-4020

Fx: 701-221-4040 lodden@fredlaw.com

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May 30, 2012

#### VIA EMAIL

Mr. Dave Hvinden NDIC, Oil and Gas Division 600 East Boulevard Bismarck, ND 58505

**RE:** CASE NOS. 17885

Dear Mr. Hvinden:

I am writing to request, on behalf of Baytex Energy USA Ltd., that the record remain open in the captioned matter. Baytex will be submitting its affidavit in this matter in the next 30 days.

Should you have any questions, please ad se.

LB/leo

cc: Mr. Randy Verret Via Email 5156417 1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

## BEFORE THE INDUSTRIAL COMMISSION OF THE STATE OF NORTH DAKOTA

17885

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair 24-162-99H well located in the NW/4NW/4 of Section 24, Township 162 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, pursuant to the provisions of N.D.C.C. § 38-08-06.4 or such further and additional relief.

#### **APPLICATION OF BAYTEX ENERGY USA LTD.**

Baytex Energy USA Ltd. ("Baytex"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Baytex is the owner of an interest in the oil and gas leasehold estate in portions of Section 24, Township 162 North, Range 99 West, Divide County, North Dakota.

2.

That such lands are currently within an area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Baytex is currently the operator of the Sinclair 24-162-99H well located in the Northwest Quarter of the Northwest Quarter (NW/4NW/4) of Section 24, completed as a producing well in the Ambrose-Bakken Pool.

4.

That the Sinclair 24-162-99H well is currently not connected to a gas gathering facility.

That because of the location of the well and low volumes of gas produced from the Sinclair 24-162-99H well, it is economically infeasible to connect said well to a gas gathering facility at the present time, or in the foreseeable future.

6.

That gas produced in association with oil produced from the Sinclair 24-162-99H well is currently being flared.

7.

That Section 38-08-06.4 of the North Dakota Century Code prohibits the flaring of gas produced in association with crude oil under certain circumstances but authorizes the Commission, upon application, to grant an exception to the flaring prohibition upon a showing that connection of the well to a gas gathering facility is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available.

8.

That in the opinion of the applicant, it is economically infeasible at the present time or in the foreseeable future to connect the Sinclair 24-162-99H well to a gas gathering facility and/or there is no market for the gas. As such, applicant should be allowed to continue to flare such gas as an exception to Section 38-08-06.4 of the North Dakota Century Code should be granted for said well.

#### WHEREFORE, Baytex requests the following:

(a) That this matter be set for the regularly scheduled May 2012 hearings of the Commission;

- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Baytex's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this day of April, 2012.



LAWRENCE SENDER, ND Bar #03908

Attorneys for Applicant
Baytex Energy USA Ltd.
200 North 3<sup>rd</sup> Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855
701-221-4020

# STATE OF NORTH DAKOTA ) ) ss. COUNTY OF BURLEIGH )

LAWRENCE BENDER being first duly sworr on oath, deposes and says that he is the attorney for the applicant herein named, that he has real the above an foregoing application, knows the contents thereof, and that the same is true to the best of his affants knowledge, and belief.

Lawrence Bender

Subscribed and work to before me this day of April, 2012.

Notary Public

Burleigh County, North Dakota

My Commission Expires: \_5114281\_1.DOC



April 24, 2012

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: APPLICATION OF BAYTEX
ENERGY USA LTD. FOR MAY
2012 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF BAYTEX ENERGY USA LTD.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please adv



LB/leo Enclosure

cc: Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.) Ms. Hope Hogan - (w/enc.) Mr. Randy Verret - (w/enc.)

> Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879



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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 31, 2012, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at

the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday,

May 18, 2012. STATE OF NORTH DAKOTA TO: Case No. 17830 Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (I) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre and 7 of I.14/N., R.92/V., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92/V., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92/V., from allowing up to seven wells to be drilled to allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be anowing up to there in John and the light of the drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 17372: (Continued) Application of Continental Resources, Inc, for an order suspending, and after hearing, revoking the permit issued to liberty Resources 11.0 to

suspending, and after hearing, revoking the permit issued to Liberty Resources, LLC to drill the Jackman #156-100-11-2-1H well (NDIC File No. 20736), with a surface location in the SESW of Section 11,T.156N., R.100W. Williams County, ND, for the spacing unit consisting of Sections 2 and 11, T.156N., R.100W. Williams County, ND and

for such other relief as appropriate.

<u>Case No. 17212:</u> (Continued) Application of Liberty Resources LLC for an order suspending and after hearing, revoking the permit issued to Zenergy, Inc. to drill the Helling #30-31H Well (File No. 22359), with a surface location in the SWSE of Section 19, T.150N., R.101W., McKenzie County, ND, and for such other relief as

appropriate.

Case No. 17831: Temporary spacing to develop an oil and/or gas pool discovered by the Liberty Resources LLC #150-101-32-29-1H Fritz, SESW Section 32, T.150N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules

as may be necessary.

Case No. 17832: Proper spacing for the development of the Fillmore-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

Case No. 17833; Temporary spacing to develop an oil and/or gas pool discovered by the Crescent Point Energy U.S. Corp. #14-23-158N-100W Cpeusc Burgess, NWNE Section 14, T.158N., R.100W. Williams County, ND, define the field limits, and enact such special field rules as may be

necessary.

<u>Case No. 17834:</u> Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #14-23-163-96H Pheasant, SWSE Section 11, T.163N. R.96W., Divide County, ND, define the field limits, and enact such special field rules as

may be necessary.

<u>Case No. 17835:</u> Application of Brigham

Oil & Gas, L.P. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Safely Trust 28-33 #1-H well, located in the NENW of Section 28, T.151N., R.102W.,

McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is

Case No. 17836: Application of Brigham Oil & Gas, LP for an order authorizing the completion and production of the Panzer 22-23 #2TFH well in a spacing unit described as Sections 22 and 23, T.155N., R.92W., Mountrail County, ND, as an exception to any field rules for the Alger-Bakken Pool and the provisions of NDAC § 43-02-03-18 and such other relief as is

appropriate.

<u>Case No. 17837</u>: Application of Zenergy, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Martin #16-21H well, located in the SESW of Section 9, T.153N., R.102W., Williams County, ND, define the field limits, enact such special field rules as may be necessary and such

other relief as is appropriate.

Case No. 17838: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Foreman Butte-Bakken Pool to create and establish sixteen 1280-acre spacing units comprised of Sections 1 and 12; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 27 and 34, T.150N., R.103W.; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; and Sections 18 and 19, T.150N., R.102W., McKenzie County, ND, n. 150N., K. 102N., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17839: Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Kostelecky #1-1H well, located in the NENW of Section 1, T.141N., R.98W., Billings County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is

appropriate.

Case No. 17840: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Little Knife-Bakken Pool, or in the alternative establish Bakken spacing in the Blacktail Field, to create and establish four 1280-acre spacing units comprised of Sections 15 and 22; Sections 17 and 20; Sections 25 and 36; and Sections 30 and 31, T.144N., R.99W., Billings County, ND, authorizing the drilling of a total of not more than seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

T.159N., R.95W., Williams County, ND, guthorizing the drilling of multiple horizon-tal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and

such other relief as is appropriate.

Case No. 17842: Application of Continental Resources, Inc. for an order amending the field rules for the Border and Stoneview-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No: 17843: Application of Continental Resources, Inc. for an order amending the field rules for the Brooklyn-Bakken Pool,

Williams County 100 to aker the definition of the stratic transportation of the pool and such other rate as a spropriate.

Case No. 17844. Application of Continental Resources, Inc. for an order authorizing the Sibbern #127H well, which was inadvertently drilled with the 7" inadvertently drilled with the //
intermediate casing set approximately 130
feet from the north line and 1781 feet from
the west line of Section 27,T-160N., R.94W.,
Burke County, ND, to be drilled, completed
and produced as an exception to any field
rules and the provisions of NDAC § 43-02-03-18 and designating Sections 27 and 34, T.160N., R.94W, as the appropriate spacing unit for said well and such other relief as is

appropriate.

Case No. 17845: Application of Continental Resources, Inc. for an order authorizing the Sibbern #2-27H well which was inadvertently drilled with the 7" intermediate casing set approximately 146 feet from the north line and 1418 feet from the west line of Section 27, T.160N., R.94W., Burke County, ND, to be drilled, completed and produced as an exception to the provisions of NDAC § 43-02-03-18 and designating Sections 27 and 34, T.160N. R.94W., as the appropriate spacing unit for said well and such other relief as is

Case No. 17846: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to arter nearing, revoking the permit issued to Petro-Hunt, L.L.C. to drill the Syverson #156-99-30A-31-1H well (File No. 22719), with a surface location in the NWNE of Section 30, T.156N., R.99W., Williams County, ND, and such other relief as is

appropriate.

<u>Case No. 15224:</u> (Continued) Application of Continental Resources, Inc. for an order or Continenta resources, inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-IH well (File No. 20123), with a surface location in the SESE of Section 7, T. 152N., R. 99W., McKenzie County, ND, and

such other relief as is appropriate.

<u>Case No. 17557:</u> (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish a Jamish roof to create and establish a 1280-acre spacing unit comprised of Sections 20 and 21, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief

as is appropriate.

Case No. 17562: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker and Indian Hill-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of all of Sections 4, 9, 16 and 21, T.153N., R.101W., McKenzie County, ND. authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 17563: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 18, 19, 30 and 31, T.153N., R.101W., McKenzie and Williams Counties, ND, authorizing the viriling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 17565: (Continued) Application of Continental Resources, Inc. for an order of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 7, 18, 19 and 30, T.155N., R.103W., Williams County, ND, authorizing the drilling of multiple horizontal wells from said well and within said overlapping 2500-acre pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is

Case No. 17566: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Hebron-Bakken Pool to create an overlapping 1280-Balken Pool to create an overlapping 1280-acre spacing unit comprised of the following irregular governmental sections: 10, 15, 22 and 27, T.155N., R.104W.; two overlapping 2560-acre spacing units comprised of Sections 11, 14, 23 and 26; and Sections 12, 13, 24 and 25, T.155N., R.104W.; and an overlapping 2240-acre spacing unit comprised of the following irregular governmental sections: 34, 35 and 36, T.155N., R.104W., and Section 31, T.155N., R.103W., Williams County, ND, authorizing the drilling of multiple horizontal wells in each spacing unit from well pads within each overlapping 1280, 2560 and 2240-acre each overlapping 1280, 2560 and 2240-acre spacing unit; eliminating any tool error requirements and such other relief as is

Case No. 17567: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 1, 12, 13 and 24, T.152N., R.100W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is

appropriate.

<u>Case No. 17568:</u> (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool to create an over lapping 2560-acre spacing unit comprised of all of Section 31, T.154N., R.99W., and Sections 6, 7 and 18, T.153N., R.99W., and an overlapping 2880-acre spacing unit comprised of all of Sections 19, 30 and 31, T.153N., R.99W., and all of Section 3, and the N/2 of Section 10, T.152N., R.100W. McKenzie and Williams Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560 and 2880-acre spacing units; eliminating any tool error requirements and such other relief as is

Case No. 17569: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool to create three overlapping 2560-acre spacing units comprised of Sections 29 and 32, T.153N., R.98W. and Sections 2 and 11,T.152N., R.99W.;Sections 6,7, 18 and 19; and Sections 13, 24, 25 and 36,T.152N., R.99W., Williams and McKenzie Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is

appropriate. appropriate.

<u>Case No. 17847</u>: Application of GMX
Resources Inc. for an order extending the field boundaries and amending the field rules for the Four Eyes or St. Demetrius-Bakken Pools, or in the alternative establish Bakken spacing in the Blacktail Field, to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.144N., R.100W., Billings County, ND. authorizing the drilling of a horizontal well on said 1280-acre spacing unit and such

other relief as is appropriate.

Case No. 17848: A motion of the
Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is

appropriate.

Case No. 17849: A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17850; Application of EOG Resources, Inc. for an order extending the

field boundaries and amending the field rules for the Van Hook and/or Parshall-Bakken Pools create and establish three overlapping 1280-acre spacing units comprised of Sections 14 and 15, T.152N., R.91W.; Sections 29 and 30; and Sections 32 and 33, T.152N., R.90W.; and three overlapping 1920-acre spacing units comprised of Sections 26, 35 and 36, T.152N., R.91W.; Section 36, T.152N., R.91W.; Section 31, T.152N., R.90W.; and Section 6, T.151N., R.90W.; and Sections 30, 31, and 32, T.152N., R.90W., Mountrail County, ND, authorizing the drilling of a County, ND, authorizing the drilling of a total of not more than two wells on each 1280 and 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17851: Application of EOG Resources, Inc. for an order extending the

field boundaries and amending the field rules for the Antelope-Sanish Pool, Hawkeye or Clarks Creek-Bakken Pools to rrawkeye or Clarks Creek-Bakken Pools to create and establish a 640-acre spacing unit comprised of Section 24, T.152N., R.95W., McKenzie County, ND, authorizing the drilling of a total of not more than three wells on said 640-acre spacing unit, dispositions are seen as a constant of the company of the constant of the

wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17852: Application of Newfield Production Co. for an order amending the field rules for the Westberg-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 1 and 12, T.152N., R.97W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 17853: Application of G3

Operating, L.L.C. for an order extending the field boundaries and amending the field rules for the Climax and/or Strandahl-Bakken Pools, or in the alternative establish Bakken spacing in the Good Luck Field, to create and establish the following 640-acre spacing units: Sections 6, 7, 18, 19, 30, and 31, T.158N., R.103W.; and Sections 6, 7, 18, 19, 30, and 31, T.157N, R.103W.; and the 19, 30, and 31, 11374, 11374, and the following 1280-acre spacing units: Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 21; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.158N, R.103W; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; 25; Sections 15 and 26; Sections 18 and 27; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T. 158N., R. 102W.; Sections 4 and 9; Sections T.158N., R.102W; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.158N., R.101W; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36. Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.157N., R.103W; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections Sections 4 and 9, Sections 3 and 0, Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31. sections 27 and 31; and sections 30 and 31, T.157N., R.102W; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 28 and 31, Sections 27 and 32, and Sections 30- and 31, T.157N., R.101W., Williams County, ND, authorizing the drilling of a total of not more than seven wells on each 640 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17854: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Magnum #2-36-25H well with a bottom hole location approximately 250 feet from the north line and 660 feet from the past line of Section 25 TISSN from the east line of Section 25, T.153N., R.101W. McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

appropriate.

<u>Case No. 17855</u>: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Squaw Gap-Bakken Pool to create and establish four 640-acre spacing units comprised of Section 2; Section 12, T.146N., R.105W.; Section 18; and Section 22, T.146N., R.104W., McKenzie County, ND, authorizing the drilling of two horizontal wells on each 640-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate.

<u>Case</u> No. 17856: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 18, T.146N., R.103W., McKenzie County, ND,

T.146N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 17549; (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Slawson Exploration Co., Inc., #1-36-25H Condor, SWSE Section 36, T.149N., R.103W., McKenzie County, ND, define the field limits and enart such special define the field limits, and enact such special

Genne the head minits, and characteristic personal field rules as may be necessary.

Case No. 17857; Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion of the Pouls of the Reunion of the Bay-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 24, T.150N., R.93W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such

well on said 640-acre spacing unit and such other relief as is appropriate.

Case, No. 17858: Application of CCS Midstream Services, LLC. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NE/4 of Section 1, T.150N., R.96W., McKenzie County, ND. and such other relief as is appropriate.

and such other relief as is appropriated of Missouri Basin Well Service, Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating these to be exceed in the NENE of Section. plant to be located in the NENE of Section 27, T.140N., R.98W., Stark County, ND, and

such other relief as is appropriate.

Case No. 17860: In the matter of a hearing called on a motion of the Commission to consider requiring a unit bond for the East Flaxton-Madison Unit, Burke County, ND, prior to the transfer of said unit to a new operator, pursuant to NDAC § 43-02-03-15.

Gase No. 17548: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Fidelity Exploration & Production Co., #44-23H Wanner, SESE Section 23, T.139N., R.95W., Stark County. ND, define the field limits, and enact such

special field rules as may be necessary.

Case No. 17551: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Petro Uno Resources Ltd-ND #22-6 Beta Race Federal, SENW Section 6.T.144N. R.100W, Billings County, ND, define the field limits and exact such ND, define the field limits, and enact such special field rules as may be necessary.

special field rules as may be flexessar).

Case No. 17577: (Continued) Application of Hunt Oil. Co. for an order amending the field rules for the Buffalo Wallow-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 6; and Sections 7 and 8, T.148N., R.100W., McKenzie County, ND, authorizing the

drilling of one horizontal well on each 1280-acre spacing unit and such other relief

as is appropriate.

Case No. 17187; (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc., #A IH Zent 30-138-95, NENE Section Of 1138N B 95W Stark County ND 30, T.138N., R.95W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15737: (Continued) Temporary Case No. 15737: (Continued) lemporary spacing to develop an oil and/or gas pool discovered by the Legacy Oil & Gas ND, Inc. #I-H Legacy Etal Fett 12-18, NWSW Section 18, T.163N., R.76W; #I-H Legacy Etal Berge 9-1H, NESE Section 1, T.163N., R.77W; and the #I-H Legacy Etal-Berge 12-12H, NWSW Section 12, T.163N., R.77W, Bottineau County, ND, define the field limits and such other relief as is appropriate. its, and such other relief as is appropriate.

Case No. 16425: (Continued) Application of Zavanna, LLC for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Koufax #3-10 IH well, located in Lot 3 of Section 3, T.149N., R.102VV., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such further and additional relief.

Case No. 17588: (Continued) Application of GADECO, LLC for an order allowing the Golden #25-13H well to be completed in and produce at a location approximately 190 feet from the south line of Section 24, T.155N., R.99W., Williams County, ND, as an exception to the applicable field set back rules, or for such other relief as is

appropriate.

<u>Case No. 17530:</u> (Continued) Application of Davis Exploration, LLC pursuant to NDCC § 38-08-08 and NDAC § 43-02-03-88.1 and objecting to the assessment of a risk penalty by Slawson Exploration Co. Inc. against Davis Development, LLC in the drilling and completion of the Panther #1-29-20H well located in a spacing unit consisting of Sections 29 and 20, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, and such other relief

Case No. 17531: (Continued) Application of Davis Exploration, LLC pursuant to NDCC § 38-08-08 and NDAC § 43-02-03-88.1 objecting to the assessment of a risk penalty by Slawson Exploration Co., Inc. against Davis Development, LLC in the drilling and completion of the Serpent Federal #1-36-31H well located in a spacing unit consisting of Section 36, T.151N., R.92W., and Section 31, T.151N., R.91W., Van-Hook-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate. ND, and such other relief as is appropriate. Case No. 17861: Application of Zenergy, Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10, T.154N., R.103W.; Sections 7 and 18; Sections 23 and 26, T.154N., R.103W.; and Sections 2 and 11,T.153N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, displaying any tool expression apprents and eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17862: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 960are spacing unit described as Section 21 and the N/2 of Section 28, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

is appropriate.

Case No. 17863: Application of Zenergy, Inc.

for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 27 and 34; Sections 28 and 33; Sections 29 and 31; Sections 30 and 31, T157N, R. 98W: Sections 4 and 7: and Sections 19 and 31, Sections 30 and 31, T.152N., R.98W; Sections 6 and 7; and Sections 18 and 19,T.152N., R.97W, Banks-Bakken Pool, McKenzie County, ND, eliminating any-tool error requirements and such other relief as is appropriate.

such other relief as is appropriate.

Case No. 17864: Application of Zenergy, Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 18 and 19, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as

case No. 17865: Application of Zenergy, Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; Sections 18 and 19; and Sections 29 and 32, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17866: Application of Zenergy, Inc. for an order authorizing the drilling. completing and producing of a total of not more than eight wells on an existing 1280acre spacing unit described as Sections I and 12, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

such other relief as is appropriate.

<u>Case No. 17867</u>: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 29 and 32, T.153N., R.102W; Sections 1 and 12, T.152N., R. 103W; Sections 6 and 7, T.152N., R.102W, Eightmile-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any requirements and such other tool error requirements and such other

relief as is appropriate.

Case No. 17868: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280acre spacing unit described as Sections 13 and 24; Sections 14 and 23; and Sections 27 and 34, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other

Case No. 17869: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not completing and producing of a total of not more than eight wells on each existing 1280-acre spacing unit described as Sections 11 and 12; Sections 13 and 14; and Sections 25 and 26, T,151N., R,104W., Assiniboine-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 17870: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND,

eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17871; Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280acre spacing unit described as Sections 2 and 11; and Sections 3 and 10, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate.

Case No. 17872: Application of Zenergy, Inc.

for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 8 and 17; and Sections 20 and 29, T.151N., R.104W., Nohly Lake-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate.

Case No. 17873: Application of Zenergy, Inc.
for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23; and Casting 1280-1281. Sections 17 and 20, T.153N., R.103W., Lake

Trenton-Bakken Pool, Williams County, ND,

eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17874: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280acre spacing unit described as Sections 4 and 9; and Sections 5 and 8, T.152N., R.102W., Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate.

<u>Case No. 17875</u>: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.151N., R.103W.; and Sections 30 and 31, T.151N., R.103W.; Glass Bluff-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17876: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24, T.153N., R.103W., Ft. Buford-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

relief as is appropriate.

Case No. 17877: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280acre spacing unit described as Sections 9 and 16; Sections 10 and 15; and Sections 21 and 28, T.151N., R.104W., Dore-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other

tool error requirements and sound other relief as is appropriate.

Case No. 17878: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280. a total of eight weils on each existing 120u-acre spacing unit described as Sections 29 and 30; and Sections 31 and 32, T.154N., R.101W. Todd-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 17879: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280acre spacing unit described as Sections 29 and 30, T.155N., R.102W., Squires-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 17880: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280acre spacing unit described as Sections 3 and 10, T.157N., R.100W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other

case No. 17881: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on an existing 960-acre spacing unit comprised of the S/2 of Section 28 and all of Section 33, T.154N., R.102W., and a total of eight wells on each existing and a total of eight wells on each existing 1280-acre spacing unit described as Sections I and I2, T.I53N., R.103W., Sections 4 and 9; and Sections 5 and 6, T.I53N., R.102W., Rosebud-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate. is appropriate.

Case No. 17882: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bentson 25-36-161-98H #1AR, well located in a spacing unit described as Sections 25 and 36, T.161N., a political Marking, Balders, Ba R. 98 M. Moraine-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate.

<u>Case No. 17883</u>: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

<u>Case No. 17884</u>: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Amborse, Bakken, Pool, pursuant to the Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, Tl60N, R-99W, Divide County, ND No. Battern 1990 pursuant to the ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such

other relief as is appropriate.

Case No. 17887: In the matter of the Case No. 17882: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Halliday 1-13-24H #I well located in a spacing unit described as Sections 13 and 24, T.145N., R.93W, Lake Ilo-Bakken Pool Dunn Courty ND. llo-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17888: In the matter of the

petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a Tisk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Quill 10-3H #I well located in a spacing unit described as Sections 3 and 10, T.145N., R.93W., Bailey-Bakken Pool, Dunn County, ND, pursuant to

NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17889: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38: 08: 08 in the drilling and completing of the Longhorn #9-4-158-99H well located in a spacing unit described as Sections 4 and 9, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate.

Case No. 17890: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from cercain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Bonneville #36-25-163-100H well located in a spacing unit described as Sections 25 and 36, T.163N., R.100W, West Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other

NDAC § 43-U2-U3-88.1, and such other relief as is appropriate.

<u>Case No. 17891:</u> Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31,T.164N.,R.99W., Divide County, ND,

West Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 1882 Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34,T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17893; Application of Samson No. 17633. Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 28 and 33,T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 17894; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32,T.164N.,R.99W., Divide County, ND. Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

s appropriate.

<u>Case No. 17895</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31,T.164N, R.98W, Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17896: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24,T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17897: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 6 and 7, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 17898: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19,T.162N., R.98W., Divide County, ND. Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 17899: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36,T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17900:</u> Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.78W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate is appropriate.

Is appropriate.

Case No. 17901: Application of Samson
Resources Co. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as Sections 20
and 34,T.164N.,R.98W., Divide County, ND Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17902: Application of Samsoo Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interest in a spacing unit described as Sections 2 and 33,T.164N., R.98W., Divide County, NE Candak-Bakken Pool as provided b NDCC § 38-08-08 and such other relief a

is appropriate. Case No. 17903: Application of Samson Resources Co. for an order pursuant to NDAC 6 43-02-03-88. I pooling all interests in a spacing unit described as Sections 29 and 32,7.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDICC § 38-08-08 and such other relief as

is appropriate.

Case No. 17904: Application of Samsoft Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R. 97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in Fillmore and/or rauson-parkers the alternative establish Bakken spacing in Field as provided by the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17905: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35,T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

ase No. 17906: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 27 and 34,T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDC@ § 38-08-08 and such other relief as

appropriate.

Case No. 17907: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33,T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17908: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 29 and 32,T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alteration season. the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is

§ 38-08-U8 and such other relief as a papropriate.

Case No. (7909: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31,T.164N, R.97W., Divide County, ND, Ellmon and/or Pulson Rabban Pools or in and 31, 1.10414, N.7744, Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCG § 38-08-08 and such other relief as is appropriate.

Case No. 17910: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33,T.164N., R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC 38-08-08 and such other relief as is appropriate.

appropriate.

Case No. 17911: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32,T.164N, R.96W, Divide County, ND. Fillmore and/or Paulson-Bakken Pools, or in Fillmore and/or rauison-bakken rous, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17912: Application of parallel Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in the described as Sections 30 in a spacing unit described as Sections 30 and 31,T.164N.,R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken sizing in the Crosby Field, as provided by 10°CC § 38-08-08 and such other relief as is

Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36,T.164N., R.96W., Divide County, ND, Contact Relation Pool of the P Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17914: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35,T.164N, R.96W, Divide County, ND, Gorthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 17915: Application of Samson
Resources Co. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as Sections 25
and 36,T.164N., R.95W., Divide County, ND,
Easthun Robert Robert Sections as provided by Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17916:</u> Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35,T.164N, R.95W., Divide County, ND, Farthin, Rakken, Pool as provided by Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34,T.164N., P.SW., Divide County, ND, Control of the Pooling and Sections 27 and 34,T.164N., P.SW., Divide County, ND, Control of the Pooling and Sections 27 and 34,T.164N. Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate.

Case No. 17918: Application of Samson
Resources Co. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as Sections 28
and 33.T.164N., R.95W. Divide County, ND,
English Religion Pool. Section 28 Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

Case No. 17919: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 29 and 32, T. 164N., R.95W., Divide County, ND, Fortium-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17920: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17921: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections I and 12, T.163N., R.97W., Divide County, ND, County County, ND, Case No. 17921: Application of Samson Paulson-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

Case No. 17922: Application of Samson Resources Co. for an order authorizing a total of seven wells on an existing 800-acre spacing unit described as Sections 29 and 32, T.164N., R.98W., Candak-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 17923: Application of Samson Resources Co. for an order authorizing a total of seven wells on each existing 800acre spacing unit described as Sections 25 and 36, T.164N., R.99W., and Sections 30 and 31, T.164N., R.98W., Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other

relief as is appropriate.

<u>Case No. 17924;</u> Application of Samson Resources Co. for an order authorizing a total of seven wells on an existing 1280acre spacing unit described as Sections 6 and 7, T.163N., R.99W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other

any tool error requirements and such other relief as is appropriate.

Case No. 17925: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kuntz #25-36H well located in a spacing unit described as Sections 25 and 36, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 17926: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Emil #14-13H-24 well located in a spacing unit described as Sections 13 and 24, T.15SN., R.92W., Alger-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 17927: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections I and I2, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17928: Application of Continental Resources, Inc. for an order pursuant to

NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 24 and 25, T.154N., R.100W., Williams County, ND, Avoca-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate:

Case No. 17929: Application of Continental
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as Sections 16,
21, 28 and 33,T.154N., R.94W., Alkali Creek-Bakken Pool, Mountrail and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17930: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.! pooling all interests in a spacing unit described as Sections 5, 8, 17, and 20, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17931; Application of Continental Resources. Inc. for an order pursuant to

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 29 and 32, T.153N., R.93W., Elm Tree-Bakken Pool, Mountrail and McKenzie Counties. ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Tase No. 17932: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17933: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.146N., R.98W., Ranch Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-00-00 and such other relief as is appropriate.

<u>Case No. 17934</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 15 and 22, T.145N., R.98W., Charlie Bob-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. other relief as is appropriate.

Case No. 17935: Application of Continental Resources, Fig. for an order pursuant to NDAC § 43-42-43-88.1 pooling all interests in a spacing and described as Sections 8 and 17, T.1-57. T. W.W., Dunn County, ND, Jim Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as it approximate. is appropriate.

Case No. 17936: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 25 and 36, T.144N., R.99W., Billings County, ND, Little Knife-Bakken Pool, or in the alternative establish Bakkén spacing in the Blacktail Field, as provided by NDCC § 38-08-08 and such other relief as is

appropriate. Case No. 17937: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.142N., R.98W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17938: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.142N., R.98W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 17939: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 4 and 9, T. [41N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

Case No. 17940: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 1794]: Application of Continental Resources, Inc. for an order pursuant to Nesources, inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 14 and 23, T.141N, R.99W., St. Demetrius-Bakken Pool, Battings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17942: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.141N., R.99W., St. Demetriusand 36, 1.141N., 16,794., 35 Centerious-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 17943. Application of Continental

Case No. 17943: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 28 and 33, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17944: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 29 and 32, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate.

Case No. 17945: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 4, T.141N., R.98W. and Section 33, T.142N., R.98W., Glade-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

such other reiter as is appropriate.

Case No. 17946; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 2 and 11, T.141N., R.98W, Billings County, ND, to be determined-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17947: Application of Continental Resources, Inc. for an order pursuant to resources, inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.141N., R.98W., Billings County, ND, to be determined-Bakken Pool, as provided by NDCC § 38-08-08 and such states which self-desired self-acceptance.

provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17948: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.141N., R98W, Billings County, NDC 15 and 22, T.141N., R98W, Billings County, NDC 15 and ND, to be determined-Bakken Pool, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

<u>Case No. 17949</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.141N., R.98W., Billings County, ND, to be determined-Bakken Pool, as provided by NDCC § 38-08-08 and such

case No. 17950: Application of Continental Resources, Inc. for an order pursuant to Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 26 and 35, T.141N., R.98W., Billings County, ND, to be determined-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17951: Application of Continental Case No. 17951:Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 28 and 33, T.141N., R.98W., Billings County, ND, to be determined-Bakken Pool, as provided by NDCC § 38-08-08 and such credits relief as its appropriate.

other relief as is appropriate.

<u>Case No. 17952</u>: Application of Continental Resources, Inc. for an order authorizing a total of seven wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.145N., R.98W., Charlie Bob-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and

such other relief as is appropriate.

<u>Case No. 17953</u>: Application of Continental Resources, Inc. for an order authorizing Resources, Inc. for an order authorizing a total of eight wells on each existing overlapping 2560-acre spacing unit described as Sections 3, 10, 15 and 22, T.160N., R.95W.; Sections 26 and 35, T.160N., R.95W. and Sections 2 and 11, T.159N., R.95W; and Sections 27 and 34, T.160N. T.160N., R.95W. and Sections 3 and 10, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 17954: Application of Continental Resources, Inc. for an order authorizing a total of eight wells on an existing overlapping 2560-acre spacing unit described as Sections 9, 16, 21 and 28, 7.159N., R.95W., Sauk-Bakken Pool, Mills. Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17955: Application of Continental Resources, Inc. for an order authorizing a total of seven wells on an existing 1280acre spacing unit described as Section 33, T.142N., R.98W. and Section 4, T.141N., R.98W., Glade-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17956; Application of Continental Resources, Inc. for an order authorizing a total of ten wells on an existing overlapping 2560-acre spacing unit described as Sections 26 and 35, T.160N., R.96W., and Sections 2 and 11, T.159N., R.96W. Hamlet-Bakken Pool, Divide and Williams Counties, ND, eliminating any tool error requirements and such other relief as is

appropriate.

<u>Case No. 17957</u>: Application of Continental Resources, Inc. for an order authorizing a total of seven wells on an existing 1280acre spacing unit described as Sections I

and 12, T.156N., R.95W., Pleasant Valley-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 19, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, as provided by NDCC § 38-08-08 and such

case No. 17959: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 29, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, as provided by NDCC § 38-08-08 and

rooi, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17960</u>; Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 4 and 9.7.150N. R. 94W., McKenzie

Sections 4 and 9, 1.130N, N.74VV, PICK-RIZE
County, ND, Spotted Horn-Bakken Pool, as
provided by NDCC § 38-08-08 and such
other relief as is appropriate.
Case No. 17961: Application of Enerplus
Resources (U.S.A.) Inc. for an order
pursuant to NDAC § 43-02-03-88.1 pooling
all interests in a spacing unit described as all interests in a spacing unit described as Section 5, T.150N., R.94W., McKenzie County, ND, Spotted Horn-Bakken Pool, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 17962: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.149N., R.95W., McKenzie County, ND, Eagle Nest-Bakken Pool, as provided by NDCC § 38-08-08 and

such other relief as is appropriate.

Case No. 17963: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17964: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.148N., R.95W., Eagle Nest-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17965: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.149N., R.94W., McKenzie County, ND, Squaw Creek-

McKenzie County, ND, Squaw Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is

§ 38-08-08 and such other relief as is appropriate

Case No. 17966: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 4, T.149N., R.93W., Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17967: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 8, T.149N., R.93W., Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17968: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21. and 22, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17962 Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17962 Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17970: Application of Enerplus

as provided by MoCC y 30-00-to and such other relief as is appropriate.

Case No. 17970: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 29 and 32, T.149N., R.93W., Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such

case No. 17971: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.149N., R.93W., Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17972: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17973: Application of Enerplus

Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as the \$/2 of Section 13, T.148N., R.94W., Dunn County, ND, McGregory Buttes-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17974: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20 and 29, T.148N., R.93W., Dunn

Sections 20 and 29, T.148N., R.93W., Dunn County, ND, McGregory Buttes-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17975: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 15 and 16, T.148N., R.93W., South Fork-Bakken Pool. Dunn County ND as Fork-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17976: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T.148N., R.93W. Dunn County, ND, South Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such asther policy as is appropriate.

provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17977; Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 18 and 19, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17978: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 33, T.148N., R.96W. and Section 4, T.147N., R.96W., Dunn County, ND, Cedar Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17979: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC

§ 43-02-03-88.1 potoling all interests in a spacing unit described as Sections 28 and 33, T.151N; R.102W, McKerizie County, ND, to be determined-Bakken Pool, as provided by NDCC § 38-08-08 and such

case No. 1780: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88. I authorizing the flaring of gas from the Afseth 34-3 #I-H well located gas from the Aisecti 34-3 #1-17 Well ROJACCU in the NWNW of Section 34, T.IS8N., R.91W., Mountrail County, ND, Kittleson Slough-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such

case No. 17981: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Pladson 4-9 #1-H well located gas non the Plasson 4-7 at 1-11 wen located in Lot 4 of Section 4, T.157N., R.91W., Mountrail County, ND, Kittleson Slough-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief

NDCC § 38-08-V6.4 and such other relief as is appropriate.

Case No. 17982: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the M. Macklin 15-22 #1H well located in the NENW of Section 15, T.155N., R.101W., Williams County, ND, Cow Creek-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. other relief as is appropriate.

Case No. 17983: Application of Brigham Oil

& Case, LP. for an order pursuant to NDAC

§ 43-02-03-88.1 authorizing the flaring of
gas from the Brakken 30-31 #1-H well
located in the SENE of Section 30, T.154N., R.100W., Williams County, ND, Catwalk-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17984: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within Zone II of the Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17985: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within Zones I and II of the Todd-Bakken Pool, Williams and McKenzie Counties, ND,

eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17986: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within the Alexander-Bakken Pool, McKenzie County, ND, not to exceed a total of eight

County, ND, not to exceed a total of eight horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17987: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within Zones I,V, and VI of the Camp-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17988: Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 14.T.156N., R. 100W., East Fork Field, Williams C. Osuty, ND, in the Delega Formation, pursuant Tr. NDAC Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

ase No. 17989: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests INLIAC § 45-UZ-UJ-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.159N., R. 102W, Williams County, ND, Unnamed Field-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections I4 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17990: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.152N., R.102W, Elk-Bakken Pool, McKorzic Course, ND. McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

appropriate.

Case No. 17991: Application of Triangle USA Case 100 17771. Application of Thailes CSA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 5 and 8.T.148N., R.100W., McKenzie County, ND. Buffalo Wallow-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

Case No. 1792: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 6 and 7, T.148N., R. 100W., McKenzie County, ND, Buffalo Wallow-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

Case No. 17993: Application of Triangle USA Petroleum Corp. for an order authorizing a total of four wells on each existing 1280total or four weils on each existing 1200-acre spacing unit described as Sections 5 and 8; and Sections 6 and 7, T.148N., R.100W., Buffalo Wallow-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as

is appropriate. ase No. 17994: Application of Triangle USA Petroleum Corp. for an order authorizing a total of four wells on each existing 1280acre spacing unit described as Sections I and 12; and Sections 3 and 10, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate.

<u>Case No. 17995</u>: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
for wells drilled on the overlapping spacing
unit described as Sections 19, 30 and 29,
T.154N., R.90W., Mountrail County, ND,
Parshall-Bakken Pool, as provided by
NDCC § 38-08-08 but not reallocating
production for wells producing on other
spacing units and such other relief as is
appropriate. appropriate.

Case No. 17996: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 1,T.152N., R.91W. and Sections 6 and 7, T.152N., R.90W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other splice as it appropriate.

producing on other spacing units and such other relief as is appropriate.

Case No. 17997: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 21, T.153N., R.103W., Williams County, ND, Lake Trenton-Bakken Pool, as provided by NDCC § 30, 20, 200 and the backets of the control NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17998: Application of EOG Case No. 17998: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15 and 16, T.149N., R.94W., McKenzie County, ND, Squaw Creek-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate.

<u>Case No. 17999</u>: Application of EOG Resources, Inc. or an order authorizing a

total of three wells on an existing 1920-acre total of three weils of all existing 1720-act spacing unit described as Sections 25 and 36, T.153N., R.99W., and Section 31, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

<u>Case No. 18000</u>: Application of EOG
Resources, Inc. or an order authorizing a total of three wells on an existing 1920-acre total of three wells on an existing 1920-acre spacing unit described as Sections 29, 32 and 33, T.153N., R.90W., and a total of two wells on each existing 1920-acre spacing unit described as Section 13, T.151N., R.91W., and Sections 18 and 19, T.151N., R.90W., Section 24, T.151N., R.91W., and Sections 19 and 30, T.151N., R.90W., and Sections 25 and 36, T.151N., R.91W., and Section 31, T.151N., R.90W., Parshall-Rabken, Proof Mountrail County, N.D. Bakken Pool, Mountrail County, ND,

eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18001: Application of EOG Resources, Inc. for an order authorizing a total of two wells on an existing 1280-acre spacing unit described as Sections 11 and 14.T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as

error requirements and such other relief as is appropriate.

<u>Case No. 18002</u>, Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 4 and 9, T.157N., R.96W., Williams County, ND, Midway-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate.

Is appropriate.

Case No. 18003: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.157N., R.96W., Williams County, ND, Midway-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

<u>Case No. 18004</u>: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.157N., R.96W., Williams County, ND, Midway-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18005: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.157N., R.95W., Williams County, ND. Midway-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate.

Case No. 18006; Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 34 and 35, T.149N., R.102W., McKenzie County, ND, Boxcar Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief

Case No. 18007: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 13 and 14, T.148N., R.103W., McKenzie County; ND, Boxcar Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18008: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 19 and the W/2 of Section 20, T.148N., R.104W., McKenzie Couray, ND, MonDak-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18009: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.147N., R.104W., McKenzie County, ND, MonDak-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18010: Application of XTO Energy

Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 26 and 35, and Sections 27 and 34, T.155N., R.97W., Sections 28 and 33, Sections 29 and 32, and Sections 30 and 31, T.155N., R.96W., Sections 1 and 12, Sections 2 and 11, and Sections 3 and 10, T.154N., R.97W., and Sections 3 and 10, Sections 4 and 9, Sections 5 and 8, and Sections 6 and 7, T.154N., R.96W., West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is

Case No. 18011: Application of XTO Energy Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24, Sections 15 and 22, and Sections 25 and 36, Sections 13 and 22, and sections 25 and 36, T.154N., R.97W., Sections 12 and 13, Sections 14 and 23, Sections 15 and 22, Sections 16 and 21, Sections 17 and 20, Sections 18 and 19, Sections 24 and 25, Sections 26 and 35, Sections 27 and 34, T.154N., R.96W., and Sections 17 and 18, Sections 19 and 30, and Sections 20 and 29, T.154N., R.95W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND. eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18012: Application of XTO Energy Inc. for an order authorizing a total of eight wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.154N., R.97W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other

relief as is appropriate.

Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.144N., R.100W., Billings County, ND, Four Eyes-Bakken Pool and/or St. Demetrius-Bakken Pool, or in the alternative establish Bakken spacing for the Blacktail Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18014: Application of CCS Midstream Services, L.L.C. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Tervita Keene SWD 1 well, f/k/a McKenzie Drilling Pit SWD #1 well, located in the NWNE of Section 1, T.150N., R.96W., Blue Buttes Field, McKenzie County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and

such other relief as is appropriate.

Case No. 18015: Application of Ballantyne
Oil, LLC for an order granting an area
permit for underground injection of fluids into the unitized formation of the Tolley-Madison Unit, Renville County, ND, pursuant to NDAC Chapter 43 02 05, and

such other relief as is appropriate.

<u>Case No. 18016</u>: Application of Frontier

Ventures, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 26, T.163N., R.98W. Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

appropriate.

<u>Case No. 18017</u>: Application of Zavanna, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 3, T.149N., R.102W., Forman Butte Field, McKenzie County, ND, in the Dispose Formation pursuant to ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18018: Application of Tobacco Garden SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing s 43-02-03-06.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSE of Section 15,T.153N., R.97W., Sand Creek Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and

such other relief as is appropriate.

Case No. 16863: (Continued) Application of Corinthian Exploration (USA) Corp. in accordance with NDAC § 43-02-03-88. I for an order allowing the production from the Sylvia #1-27 well, located in Lot 2 of Section 27, T.164N., R.77W., to be or section 2, 1164N., 1.77V., to be commingled at the surface into Skarphol CTB #200884 Central Tank Battery or production facility, North Souris Field, Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 as provided by NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Signed by, Jack Dairymple, Governor Chairman, ND Industrial Commission 5/10 - 608059

### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 31, 2012, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 18, 2012. STATE OF NORTH DAKOTA TO:

Case No. 17832: Proper spacing for the development of the Fillmore-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

Case No. 17834: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #14-23-163-96H Pheasant, SWSE Section 11, T.163N., R.96W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17842: Application of Continental Resources, Inc. for an order amending the field rules for the Border and Stoneview-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17882: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bentson 25-36-161-98H #1AP well located in a spacing unit described as Sections 25 and 36, T.161N., R.98W., Moraine-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17883: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

## Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

May 09, 2012 ......534 lines @ .63 = \$336.42

TOTAL CHARGE ......\$336.42

Signed Steven J. Andrist, Publisher

Subscribed and sworn to before me May 09, 2012

Notary Public, State of North Dakota

JENNIFER SPENCER Notary Public State of North Dakota My Commission Expires Jan. 27, 2018 Case No. 17884: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as

is appropriate.

Case No. 17886: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as

is appropriate.

Case No. 17890: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Bonneville #36-25-163-100H well located in a spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17891: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.99W., Divide County, ND, West Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17892: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17893: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17894: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17895: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.98W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17896: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17897: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17898: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17899: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17900: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17901: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17902: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17903: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17904: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17905: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17906: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17907: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17908: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17909: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17910: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17911: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17912: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17913: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.96W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17914: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.96W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17915: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17916: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17917: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17918: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17919: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17920: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17921: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.163N., R.97W., Divide County, ND, Paulson-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17922: Application of Samson Resources Co. for an order authorizing a total of seven wells on an existing 800-acre spacing unit described as Sections 29 and 32, T.164N., R.98W., Candak-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17923: Application of Samson Resources Co. for an order authorizing a total of seven wells on each existing 800-acre spacing unit described as Sections 25 and 36, T.164N., R.99W., and Sections 30 and 31, T.164N., R.98W., Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 17924</u>: Application of Samson Resources Co. for an order authorizing a total of seven wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.163N., R.99W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17953: Application of Continental Resources, Inc. for an order authorizing a total of eight wells on each existing overlapping 2560-acre spacing unit described as Sections 3, 10, 15 and 22,T.160N., R.95W.; Sections 26 and 35, T.160N., R.95W. and Sections 2 and 11, T.159N., R.95W.; and Sections 27 and 34, T.160N., R.95W. and Sections 3 and 10, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17956: Application of Continental Resources, Inc. for an order authorizing a total of ten wells on an existing overlapping 2560-acre spacing unit described as Sections 26 and 35, T.160N., R.96W., and Sections 2 and 11, T.159N., R.96W., Hamlet-Bakken Pool, Divide and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18016: Application of Frontier Ventures, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 26, T.163N., R.98W., Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such

other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission (5-9)

#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL

The North Dakota Industrial Com- AND GAS DIVISION mission will hold a public hearing at 9:00 a.m. Thursday, July 26, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 13, 2012. STATE OF NORTH DAKOTA

TO:

Case No. 18276: Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 18291: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 12, 13 and 24; and Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18292: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.



### Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

#### NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

TOTAL CHARGE \$178.92

Subscribed and sworn to before me July 6, 2012

Notary Public, State of North Dakota

**GRANT HAUGLAND** Notory Public State of North Dakota My Commission Expires July 18, 2017

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18330: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-33-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other elief as is appropriate.

Case No. 18331: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other elief as is appropriate.

Case No. 18332: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-)3-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, Township 161 North, Range 96 West, Divide County, North Dakota, Jpland-Bakken Pool, as provided by NDCC § 38-08-08 and such other

Case No. 18337: In the matter of the petition for a risk penalty of Continental Resources, Inc. requestng an order authorizing the recovery of a risk penalty from certain non-

elief as is appropriate.

participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gerhardsen #1-10H well located in a spacing unit described as Sections 3 and 10, T.160N., R.97W., Divide County, ND, Wildrose-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18351: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide

County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18356: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells. producing on other spacing units and such other relief as is appropriate.

Case No. 18357: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18358: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 14 and 23, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18383: Application of American Eagle Energy Corp. for an order authorizing up to four wells to be drilled on each existing 800-acre standup spacing unit described as Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.164N., R.101W., Divide County, ND, in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring o gas from the Colby 23-14-160-99F #1PB well located in the SWSE o Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission

(7-4)



#### Classified **Advertising** Invoice

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Bismarck Tribune PO:Notice of Hearing

Affidavit of Publication State of North Dakota ) SS County of Burleigh Before me, a Notary Public for the State of North Dakota personally appeared who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication (s) were made through the

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Notary Public in ar

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#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, July 26, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below talk any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 13,

2012. STATE OF NORTH DAKOTA TO: Case No. 18271: Proper spacing for the development of the Climax-Bakken Pool, Williams County, ND, redefine the field williams County, ND, receive the field field rules as may be necessary. G3 Operating, LLC Case No. 18272; Proper spacing for the development of the Grenora-Bakken Pool,

Williams County, ND, redefine the field imits, and enact such special field rules as may be necessary. G3 Operating, LLC Case No. 18273: Proper spacing for the development of the Strandahl-Bakken Pool,

Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. G3 Operating, LLC; Marathon Oil Co.; Oasis Petroleum North America LLC

Case No. 18274: Application of G3 Operating, L.L.C. for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and

such other relief as is appropriate.

Case No. 18275: Proper spacing for the development of the Werner-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Marathon Oil Co. Case No. 18276: Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 18277: Application of XTO Energy Inc. for an order extending the field bound aries and amending the field rules for the Four Eyes-Bakken Pool or St. Demetrius-Bakken Pool, or in the alternative establish Bakken Pool, or in the alternative establish Bakken spacing in the St. Jacobs Field, to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.143N., R.100W., Billings County, ND, authorizing the drilling of a horizontal well on said 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 18278: Application of XTO Energy Inc. for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such

other relief as is appropriate.

<u>Case No. 18279:</u> Proper spacing for the development of the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18280: Application of Continental Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool and Northwest McGregor-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 6, 7, 18 and 19, T.159N., R.95W., Williams County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18281: Application of Continental Resources, inc. for an order amending the field rules for the Hebron and/or Squires-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of all of irregular governmental Sections 10, 15, 22, 27, W/2 W/2 of Section 11, W/2 W/2 of Section 14, W/2 W/2 of Section 26, E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, and E/2 of Section 26, T.155N., R.104W.; authorizing the drilling of a total of not more than six wells on said overlapping 1920-acre spacing units; an overlapping 1920-acre spacing unit comprised of the E/2 of Section 18, E/2 of Section 19, E/2 of Section 30, W/2 of Section 17, W/2 of Section 20, and W/2 of Section 29, T.155N., R.103W., authorizing Section 29, 1.155N., R.103W., authorizing the drilling of a horizontal well in said overlapping 1920-acre spacing unit; an overlapping 3840-acre spacing unit comprised of all of irregular governmental Sections 10, 11, 14, 15, 22, 23, 26 and 27, T.155N., R.104W., authorizing the drilling of special of not more than four wells on said a total of not more than four wells on said 3840-acre spacing unit; two overlapping 3840-acre spacing unit; two overlapping 2560-acre spacing units comprised of the E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, E/2 of Section 26, W/2 of Section 12, W/2 of Section 13, W/2 of Section 24, and W/2 of Section 25, T.155N., R.104W; the E/2 of Section 12, E/2 of Section 13, E/2 of Section 24, E/2 of Section 25, T.155N., R.104W, W/2 of Section 7, W/2 of Section 18,W/2 of Section 19, and W/2 of Section 30, T.155N., R.103W., authorizing the drilling of a total of not more than two wells on said overlapping 2560-acre spacing units; an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25,T.155N., R. 104W., authorizing the drilling 25,11,55N, R. 104W, additionally die of limits of a total of not more than seven wells on said overlapping 2560-acre spacing unit; two overlapping 2560-acre spacing units comprised of all of Sections 7, 18, 19 and 30 and all of Sections 17, 20, 29 and 32, T.155N., R.103W., authorizing the drilling of T.15SN., R.103W., authorizing the drilling of a total of not more than six wells on said overlapping 2560-acre spacing units; and an overlapping 2240-acre spacing unit comprised of all of irregular governmental Sections 34, 35 and 36, T.155N., R.103W., and all of Section 31, T.155N., R.103W, authorizing the drilling of a total of not more than six wells on said overlapping 2240-acre spacing unit Williams County. 2240-acre spacing unit Williams County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

<u>Case No. 18282:</u> Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Corinth-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.159N., R.97W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is

appropriate. Case No. 18283: Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and

such other relief as is appropriate.

<u>Case No. 15224</u>: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7. T.152N., R.99W., McKenzie County, ND, and

such other relief as is appropriate.

Case No. 17557: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish a 1280-acre spacing unit comprised of Sections 20 and 21, T.152N., R.94W., McKenzie County. ND, authorizing the drilling of one horizon-tal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 17566. (Continued) Application of Continental Resources, Inc. for an order

amending the field rules for the Hebron Bakken Pool to create an overlapping 1280 acre spacing unit comprised of the following irregular governmental sections: 10, 15, 22 and 27, T.155N., R.104W.; two overlapping and 27, 1.155N., R.104V.; two overlapping 2560-acre spacing units comprised of Sections 11, 14, 23 and 26; and Sections 12, 13, 24 and 25, T.155N., R.104W.; and an overlapping 2240-acre spacing unit comprised of the following irregular governances: comprised of the following irregular governmental sections: 34, 35 and 36, T.155N., R.104W., and Section 31, T.155N., R.103W., Williams County, ND, authorizing the drilling of multiple horizontal wells in each spacing unit from well pads within each overlapping 1280, 2560 and 2240-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

appropriate.

<u>Case No. 18101:</u> (Continued) Application
of Continental Resources, Inc. for an order
amending the field rules for the Rattlesnake
Point-Bakken Pool to create an overlapping
2560-acre spacing unit comprised of
Section 31, T.147N., R.96W. and Sections 6,
7 and 18, T.146N., R.96W. Dunn County,
N. A. School of March 1998 and 1998 an ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18102; (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 12, 13, 24 and 25, T.146N., R.96W.; and Sections 7, 18, 19 and 30, T.145N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells from each well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18284: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish a 320-acre spacing unit comprised of the S/2 of Section 28, T.150N., R.93W., Dunn County, ND, authorizing the drilling of one horizontal well on said 320-acre spacing unit and such other relief as is appropriate.

Case No. 18285: Application of WPX

Energy Williston, LLC for an order

amending the field rules for the Van Hook-Bakken Pool, Mountrail and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18286: Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Resources Inc. for an order amending the field rules for the Tree Top-Bakken Pool, Billings County, ND, to alter the definition

Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18288; Application of GMX Resources Iric. for an order extending the field boundaries and amending the field rules for the Bennett Creek-Bakken Pool to create and establish a 1840-acre spacing unit comprised of the W/2, W/2 NE/4 and SE/4 of Section 22 and all of Sections 27 and SE/4 of Section 22 and all of Sections 27 and 34, T.147N., R.99W., McKenzie County, ND, authorizing the drilling of a total of not more than four wells on said 1840-acre spacing unit, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate. Case No. 18289: Application of Newfield Production Co. for an order authorizing the recompletion of the Arkadios #1-18H well in to the Tyler Formation at a location approximately 250 feet from the south line and 1320 feet from the east line of Section 18, T.148N., R.97W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is

Case No. 18290; Application of Newfield Production Co. for an order amending the field rules for the Pembroke-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and

Such other relief as is appropriate.

Case No. 18291: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 12, 13 and 24; and Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18292: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N. R.99W.; Sections 18, 19, 30 and 31, T.163N., R.79VY; sections 18, 17, 30 and 31, 1.163N., R.98W; and Sections 6, 7, 18 and 19, T.162N., R.98W, Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 18293: Application of Samson

Resources Co. for an order amending the field rules for the Black Slough-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18294: Application of Strike Oil, Inc. for an order extending the field boundaries and amending the field rules for the Elmore-Madison Pool or South Antler Creek-Madison Pool to create a 480-acre spacing unit comprised of the N/2 and SE/4 of Section 36, T.164N., R.84W., Renville County, ND, authorizing the drilling of a multi-lateral horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.

Case No. 18295: Application of Strike

Case No. 18295: Application of Strike Oil, Inc. for an order extending the field boundaries and amending the field rules for the Wheaton-Madison Pool to create a 320-acre spacing unit comprised of the SE/4 of Section 34 and SW/4 of Section 35, T.164N., R.83W., Bottineau County, ND, authorizing the drilling of a multi-lateral horizontal well within said spacing unit not less than 500 feet to the boundary of said less than 500 feet to the boundary of said spacing unit and such other relief as is

appropriate.

<u>Case No. 18296</u>; Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Magnum #2-36-25H well with a the Magnum #2-36-25H well with a beginning lateral location in the Baker-Bakken Pool approximately 647 feet from the south line and 452 feet from the east line of Section 36, T.153N., R.101W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18297: Application of Slawson

Case No. 18297: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Trailside-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and

such other relief as is appropriate.

Case No. 17549: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Slawson Exploration Co.,

Inc., #1-36-25H Condor, SWSE Section 36, T.149N., R.103W., McKenzie County, ND define the field limits, and enact such special field rules as may be necessary

Case No. 17856: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 18, T.146N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate. Case No. 18109: (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Ross-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 32 and 33, T.156N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18110; (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Stanley-Bakken Pool to create and establish a 320acre spacing unit comprised of the W/2 of Section 9, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said 320-acre spacing unit, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of

the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for

such relief as is appropriate.

such relief as is appropriate.

<u>Case No. 18298</u>: Application of Brigham Oil

<u>& Gas. L.P. for an order amending the field</u>

rules for the Rosebud-Bakken Pool,

Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18299: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Ragged Butte-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18300: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Bull Butte-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and

such other relief as is appropriate.

Case No. 18301: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such

other relief as is appropriate.

<u>Case No. 18302</u>: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the MonDak-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 18303: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18304: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18305: Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18306: Application for an order amending the field rules for the Todd-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Brigham Oil & Gas, L.P., Continental Resources, Inc.,

Case No. 18307; Application for an order amending the field rules for the Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Brigham Oil & Gas, LP; EOG Resources, Inc.; Slawson

Exploration Co., Inc.

Case No. 18308: Application for an order amending the field rules for the Alkali Creek-Bakken Pool, Mountrail, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Continental Resources, Inc.,

ATO Energy Inc.

Case No. 18309: Application for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate. Crescent Point Energy U.S.

Corp., G3 Operating, LLC. Case No. 18310: Application for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Dunn Counties. ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Energlus Resources (U.S.A.) Inc., WPX Energy Williston, LLC

Case No. 18311; Application for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail, McLean and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc., WPX Energy Williston, LLC

Case No. 18312; Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource

Drilling, LLC Case No. 18313: Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC

Case No. 18314: Application of Woodside Processing Facility for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the E/2 NW/4 of Section 19. T.155N., R.96W., Williams County, ND and

such other relief as is appropriate.

Case No. 17372: (Continued) Application of Continental Resources, Inc. for an order suspending, and after hearing, revoking the permit issued to Liberty Resources, LLC to drill the Jackman #156-100-11-2-1H well (NDIC File No. 20736), with a surface location in the SESW of Section 11,T.156N., R 100W., Williams County, ND, for the spacing unit consisting of Sections 2 and 11st T.156N., R.100W., Williams County, ND and for such other relief as appropriate. Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such

other relief as is appropriate.

Case No. 17588: (Continued) Application of GADECO, LLC for an order allowing the Golden #25-13H well to be completed in and produce at a location approximately 190 feet from the south line of Section 24, T.155N., R.99W., Williams County, ND, as an exception to the applicable field set back rules, or for such other relief as is

appropriate.

Case No. 18315: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pools as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18316: Application of Fidelity. Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is appropriate.

Case No. 18317: Application of Fidelity Exploration & Production Co. for an order. pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is appropriate.

<u>Case No. 18318</u>: Application of Fidelity.

Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.140N., R.97W., Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18319: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.140N., R.97W., Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18320: Application of Fidelity

Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 6 and 7, T.140N., R.96W., Stark

Sections 6 and 7, 1.140N., R.96W., Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18321: In the matter of the petition for a risk penalty of Fidelia Exploration & Production Co. requesting order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08, in the drilling and completing of the in the drilling and completing of the Kuchynski #12-1H well located in a spacing unit described as Sections I and 12, T.140N., R.97W., Stark County, ND, Dutch; Henry Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18322: In the matter of the

petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hangen #18-19H well located in a spacing with described as Sections 18 and 19, T.155N., R.91W., Stanley-Bakken Pool, Mountail County, ND, pursuant to NDAC; § 43-02-03-88.1, and such other relief as is

§ 43-02-03-88.1, and such other rener as as appropriate.

Case No. 18323: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described Sections 5 and 8, T.139N., R.97W., Heat River-Bakken Pool, Stark County, Ne eliminating any tool error requirements and eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18324: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 15 and 22; T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18325: Application of Fidelity. Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 19 and 20, T.140N., R.97W.7 Dutch Henry Butte-Bakken Pool, Stark County, ND, eliminating any tool error, requirements and such other relief as is

Gase No. 18148: (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Wock #14-11H well located in the SWSW of Section 11, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18149: (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43 02-03an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Oukrop #34-34H well located in the SWSE of Section 34, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 18150: (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Kostelecky #31-6H well located in Lot 2 of Section 6, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and

such other relief as is appropriate.

Case No. 18326: In the matter of the petition for a risk penalty of G3 Operating, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Seven #1-4-9H well located in a spacing unit described as Sections 4 and 9.T.157N., R.103W., Williams County, ND, Strandahl-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate.

<u>Case No.</u> 18327: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 26 and the W/2 of Section 25, T.164N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as provided by NDCC § 36-48-48 and such other relief as is appropriate.

Case No. 18328: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as the SE/4 of Section 35, T.164N., R.77W., Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is

appropriate.

<u>Case No. 18329</u>: Application of Corinthian

Exploration (USA) Corp. for an order
pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as the NE/4 of Section 2, T.163N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is

appropriate.
Case No. 18330: Application of Continental
Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests 7 Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is

appropriate.

Case No. 18331: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is

Case No. 18332: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 6 and in a spacing unit described as sections of and 7, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is

g 36-0-0-0 and such other felicities as appropriate.

Case No. 18333: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing thit described as Sections I, 12, 13 and 24, Township 159 North, Range 96 West, Williams County, North Dakota,

Northwest McGregor-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18334 Application of Continental Resources, inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 pooling all filterests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, Township 159 North, Range 95 West, Williams County, North Dakota, Lindahl-Bakken Pool, as provided by NDCC

Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

<u>Case No. 18335</u>; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 28 and 33, T.156N., R.99W, Williams County, ND, East Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate.

is appropriate.

Case No. 18336: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

error requirements and such other relief as is appropriate.

<u>Case No. 18337</u>: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gerhardsen #1-10H well located in a spacing unit described as Sections 3 and 10, T.160N., R.97W., Divide County, ND Wildrose-Bäkken Pool, pursuant to NDAC § 43-02-388. I, and such other relief as is appropriate.

appropriate.

Case No. 17220: (Continued) In the matter Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate.

Case No. 1838: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 25 and 36,T.148N., R.96W., Dunn County, ND, Bear Creek-Bakken Pools, as provided by NDCC § 38-08-08 and such other relief as is

appropriate.

appropriate.

<u>Case No. 18339:</u> Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.148N., R.95W., Corral Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate. appropriate.

appropriate.

<u>Case No. 18340</u>: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 19 and 20, T.150N., R.95W., Blue Buttes-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate

appropriate.

<u>Case No.</u> 18341: Application of XTO Energy Inc. for an order authorizing the drilling completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.153N. R.99W. Crazy Man Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as its appropriate.

is appropriate. is appropriate.

Case No. 18342: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 4 and 9; and Sections 16 and 21, T.155N., R.96W, Beaver Lodge-Bakken Pool, Williams County, ND. eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18343: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 17 and 20; Sections 18 and 19, T.155N., R.96W.; Sections 2 and 11; Sections 13 and 24; Sections 14 and 23, T.155N., R.97W; Sections 5 and 8; and Sections 28 and 33, T.156N., R.96W., Dollar Joe-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as

error requirements and such other relief as is appropriate.

<u>Case No. 18344</u>: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Section 36, T.155N., R.95W; and Sections 1, T.155N., R.95W; Sections 30 and 31, T.155N., R.94W; Sections 2 and 11 and Sections 12 and 13. Sections 2 and 11; and Sections 12 and 13, T.154N., R.95W.; and Sections 17 and 18, T.154N., R.94W., Alkali Creek-Bakken Pool, Williams and Mountrail Counties, ND,

eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18345: Application of XTO Energy Inc. for an order authorizing the drilling. completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Section 36, T.155N., R.96W. and Section 1, T.154N., R.96W. Sections 9 and 10; Sections 11 and 14; Sections 12 and 13; Sections 15 and 16; Sections 22 and 27; Sections 23 and 26; Sections 24 and 25; Sections 33 and 34, T.155N., R.95W.; and Sections 2 and 11, T.154N., R.96W., Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18346: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, and 10, unit described as sections 3, 4, and 10, T.151N., R.90W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18347: Application of EOG Resources, Inc. for an order authorizing a total of three wells on each existing 1280acre spacing unit described as Sections 9 and 10; Sections 15 and 16; and Sections 16 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18348: Application of EOG Resources, Inc. pursuant to NDAC § 43-02-03-88. I for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 9, T.156N., R.92W., Alger Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

appropriate.

<u>Case No. 18349</u>: Application of GMX
Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2, W/2
NE/4 and SE/4 of Section 22 and all of Sections 27 and 34, T.147N., R.99W.,
McKenzie County, ND, Bennett Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate appropriate.

appropriate.

Case No. 18350: Application of GMX

Resources Inc. for an order authorizing the
drilling, completing and producing of a total
of four wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.142N., R.100W., Tree Top-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as

is appropriate. Case No. 18351: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, unit described as Sections 13, 24, 25 and 36, T.163N., R.99W. Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is Case No. 18352; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

<u>Case No. 18353</u>; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 18354: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

is appropriate.

Case No. 18356: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24. T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. appropriate.

<u>Case No. 18357</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, No. 18 partic Relation Pool as provided Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate.

<u>Case No. 18358</u>: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre or seven wens on each existing 1200-acre spacing unit described as Sections 13 and 24; and Sections 14 and 23,T162N.,R98W, Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18359; Application of Zavanna,

LLC for an order pursuant to NDAC

§ 43-02-03-88.1 pooling all interests in a 9 43-02-03-00.1 pooling all interests in a spacing unit described as Section 13. T154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as is appropriate.

Case No. 18360: Application of Zavanna,
LLC for an order pursuant to NDAC
§ 43-02-03-88.1 pooling all interests in a
spacing unit described as Section 14,
T.154N., R.99W., Williams County, ND,
Stockyard Creek-Bakken Pool, as provided
by NDCC § 38-08-08 and such other relief
as is appropriate as is appropriate.

as is appropriate.

<u>Case No. 18361: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 15, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief</u> as is appropriate.

Case No. 18362: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 22, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC 6.38.08.08.2019 other relief by NDCC § 38-08-08 and such other relief

as is appropriate.

Case No. 18363; Application of Zavanna,
LLC for an order pursuant to NDAC
§ 43-02-03-88.1 pooling all interests in a
spacing unit described as Section 23,
T.154N., R.99W., Williams County, ND,
Stockyard Creek-Bakken Pool, as provided
by NDCC § 38-08-08 and such other relief

as is appropriate.

Case No. 18364: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.154N., R.99W., Williams County, ND. Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief

by NUCC § 38-98-99 and sociocolie reneral sales appropriate.

Case No. 18365: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.102W., McKenzie County, NDE Section 28, Research ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18366: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a 33, T.150N., R.102W, McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18367: Application of Zavanna, Case No. 1836? Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 6 and 7, T.149N., R.101W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC 5 30 00 00 and such other policies. NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 18368: Application of Abraxas Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.150N., R.96W., McKenzie County, ND, Pershing-Bakken Pool, as provided by

NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

<u>Case No. 18369</u>: Application of Abraxas
Petroleum Corp. for an order authorizing
the drilling, completing and producing of a
total of eight wells on an existing 1280-acre
spacing unit described as Sections 17 and
20, T.150N., R.96W., Pershing-Bakken Pool,
McKoryia County ND, eliminating any tool McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Sappropriate.

Case No. 18370: Application of Brigham Oil
Gas, LP for an order pursuant to NDAC
43-02-03-88.1 authorizing the flaring of
gas from the Enns 28-21 #1-H well located
in the SESE of Section 28, T.158N., R.91W. Mountrail County, ND, Kittleson Slough-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief

as is appropriate.

Case No. 18371: Application of Brigham Oil § 43-02-03-88.1 authorizing the flaring of gas from the Art 6-7 #1-H well located in Lot 2 of Section 6, T.152N., R.103W., Williams County, ND, Sugar Beet-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate. Case No. 18372:Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for authorizing the drilling of a saltwater disposal well to be located in the SWSE of Section 35, T.151N., R.101W. Alexander Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is Case No. 18373: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Glass Bluff-Bakken Pool, Williams and McKenzie Counties, ND, elimination and tool expenses and the control of the counties of the counties of the counties of the counties and the counties are tool expenses and the counties. eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18374: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Last Chance-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18375: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Catwalk-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18376: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Rosebud-Bakken Pool, McKenzie and Williams Counties, ND. eliminating any tool error requirements and

such other relief as is appropriate.

Case No. 18377: Application of Brigham Oil

Gas, L.P. for an order authorizing the of dilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Squires-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as

Case No. 18378: Application of Brigham Oil & Gas, LP. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Bull Butte-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other

relief as is appropriate.

<u>Case No. 18379:</u> In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Halliday 1-25-36H #1 well located in a spacing unit described as Sections 25 and 36, T.146N., R.93W, Werner-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

Case No. 18380: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T. 150N., R. 99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County ND pursuant to NDAC McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18381: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

ase No. 18382: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 2, T.154N., R.91W., Sanish Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18383: Application of American Eagle Energy Corp. for an order authorizing up to four wells to be drilled on each existing 800-acre standup spacing unit described as Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.164N., R.101W., Divide County, ND, in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

appropriate.
Case No. 18384; Application of Wisco for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Wisco #1 well, NENW Section 26, T.154N., R.104W., Round Prairie Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18385: Application of Buckhorn Energy Services for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in Section 9, T.152N., R.104W, Buford Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is

chapter 43-02-03 and such other relief as is appropriate.

Case No. 18386: Application of Maverick Brothers Operating, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the David #1-12 SWD well, SESE Section 12, T.156N., R.95W., Pleasant Valley Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

such other relief as is appropriate.

Case No. 17883: (Continued) Application
of Baytex Energy USA Ltd. for an order
pursuant to NDAC § 43-02-03-88.1
authorizing the flaring of gas from the
Geralyn Marie 34-163-99H #IDQ well
located in the NWNW of Section 34,
T.163N., R.99W., Divide County, ND,
Ambrose-Bakken Pool, pursuant to the
provisions of NDCC § 38-08-06.4 and such
other relief as is appropriate.

provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R-99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

appropriate.

<u>Case No. 17885:</u> (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24,T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such

provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #IPB well located in the SWSE of Section 23, T.160N., R.99W, Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 7/6 - 608293

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

#### **NOTICE OF HEARING**

a printed copy of which is here attached, was published in The Journal on the following date:

August 1, 2012 ......309 lines @ .63 = \$194.67

TOTAL CHARGE ......\$194.67

Signed Cecile L. Keum

Cecile L. Krimm, Publisher

Subscribed and sworn to before me August 3, 2012

Notary Public, State of North Dakota

HOLLY R. ANDERSON
Notary Public
State of North Dakota
My Commission Expires July 18, 2018

### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 23, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 10, 2012.

STATE OF NORTH DAKOTA
TO:

Case No. 18452: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18462: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18463: Application of Samson Resources Co. for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18464: Application of Samson Resources Co. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to callow the flaring of gas and unrestrict-

ed production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18465: Application of Samson Resources Co. for an order amending the field rules for the Kimberly-Madison Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18466: Application of Samson Resources Co. for an order amending the field rules for the Paulson-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued)
A motion of the Commission to
determine the volume and value of

the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18520: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections

17 and 20, T.161N., R.94W.; and Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Burke and Divide Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18351: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and

such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18541: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18556: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18557: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18558: Application of Hunt Oil Co. for an order pursuant to

NDAC § 43-02-03-83.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.97W., Divide Coun y, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18559: Application of Hunt Oil Co. for an oil der pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.97W., Divide Coun y, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18560: Application of Hunt Oil Co. for an oil der pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.97W., Divide Coun y, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18561: Application of Hunt Oil Co. for an oider pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18562: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Divide County, NID, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17883: (Continued)
Application of Bayfex Energy USA
Ltd. for an order pursuant to NDAC
§ 43-02-03-88.1 authorizing the laring of gas from the Geralyn Marie
34-163-99H #1DQ vell located in
the NWNW of Section 34. T.163N.,
R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the
provisions of NDCC § 38-08-06.4
and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #10D well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, brose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the WNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman. ND Industrial Commission (8-1)





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PO:Notice of Hearing

Affidavit of Publication State of North Dakota ) SS County of Burleigh Before me, a Notary Public for the State of North Dakota personally appeared Colombia who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication (s) were made through the

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#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m., Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday,

August 10, 2012.

STATE OF NORTH DAKOTA TO: Case No. 18442: Proper spacing for the development of the Avoca-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP Case No. 18443: Proper spacing for the development of the Williston-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP Case No. 18444: Proper spacing for the development of the Lake Trenton-Bakken Pool, Williams County, ND, redefine the

Pool, Williams County, ND, redeme the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP, EOG Resources, Inc.; Zenergy, Inc.

Case No. 18445; Application of Brigham Oil & Gas, LP, for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such

other relief as is appropriate.

Case No. 18446; Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such

other relief as is appropriate.

Case No. 18447: In the matter of a hearing called on a motion of the Commission to review the relief granted under Order No. 19028 authorizing EOG Resources, Inc. temporary authority to rework and use the Parshall #20-03H well (NDIC Permit No. 16986), located in Lot 2, Section 3, Tab 22N., R.90W., Mountrail County, ND, as a water injection well for operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief

as is appropriate.

Case No. 18448: In the matter of a hearing called on a motion of the Commission to review the relief granted under Order No. 19029 authorizing EOG Resources, Inc. temporary authority to rework and use the Wayzetta 4-16H well (NDIC Permit No. 17170), located in SESE Section 16,T.153N., R.90W., Mountrail County, ND, as a combined production/injection well for an operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is

appropriate.

<u>Case No. 18449:</u> Application of EOG Resources, Inc. for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 640acre spacing unit comprised of Section 11, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 640-acre spacing unit, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. [83]3: (Continued) Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Energius Resources (U.S.A.) Inc.; WPX Energy Williston, LLC Case No. 18450: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool. or in the alternative to establish Bakken spacing in the Fairfield Field, to create and

comprised of Sections 3 and 10, T.142N., R.99W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is

Case No. 18451: Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 19, 20 and 21, T.154N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on said overlapping 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18452: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18453: Application of Continental Resources, Inc. for an order amending the field rules for the Hebron and/or Squires-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of all of irregular governmental Sections 10, 15, 22, 27, W/2 W/2 of Section 11, W/2 W/2 of Section 14, W/2 W/2 w/2 of Section 14, W/2 W/ Section 26, E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, and E/2 of Section 26, T.155N., R.104W.; authorizing the drilling of a total of not more than six wells on said overlapping 1920-acre spacing units; an overlapping 1920-acre spacing unit comprised of the E/2 of Section 18, E/2 of Section 19, E/2 of Section 30, W/2 of Section 17, W/2 of Section 20, and W/2 of Section 29, T.155N., R.103W., authorizing the drilling of a horizontal well in said overlapping 1920-acre spacing unit; an overlapping 3840-acre spacing unit comprised of all of irregular governmental Sections 10, 11, 14, 15, 22, 23, 26 and 27, T.155N., R.104W., authorizing the drilling of total of not more than four wells on said 3840-acre spacing unit; two overlapping 2560-acre spacing units comprised of the E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, E/2 of Section 26, W/2 of Section 12, W/2 of Section 13, W/2 of Section 24, and W/2 of Section 25, T.155N., R.104W.; the E/2 of Section 12, E/2 of Section 13, E/2 of Section 24, E/2 of Section 25,T.155N., R.104W., W/2 of Section 7, W/2 of Section 18,W/2 of Section 19, and W/2 of Section 30, T.155N., R.103W., authorizing the drilling of a total of not more than two wells on said overlapping 2560-acre spacing units; an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T. 155N., R. 104W., authorizing the drilling of a total of not more than fourteen well on said overlapping 2560-acre spacing unit; two overlapping 2560-acre spacing units comprised of all of Sections 7, 18, 19 and 30 and all of Sections 17, 20, 29 and 32, T.155N., R.103W., authorizing the drilling of a total of not more than twelve wells on a total of not more than twelve wells on said overlapping 2560-acre spacing units; and an overlapping 2240-acre spacing unit comprised of all of irregular governmental Sections 34, 35 and 36, T.155N., R.104W., and all of Section 31, T.155N., R.103W., authorizing the drilling of a total of not more than twelve wells on said over-lapping 2240-acre spacing unit Williams County, ND, eliminating any tool error requirements and such other relief as is

Case No. 18283: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted

to a gas gathering facility until the same can be connected and such other relief as is appropriate.

appropriate.

<u>Case No. 18454</u>: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the North Souris-Madison Pool, Bottineau County, ND, to create and establish a 480-acre spacing unit comprised of the SE/4 of Section 33 and the SW/4 of Section 34, T.164N., R.77W. and the N/2 NW/4 of Section 3 and the N/2 NE/4 of Section 4, T.163N., R.77W., authorizing the drilling of a total of not more than three horizontal wells on said 480-acre spacing unit, eliminating any tool error requirements and

case No. 18455: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND, to create and establish the following 320-acre spacing units: SE/4 of Section 32 and SW/4 of Section 33; SE/4 of Section 31 and SVV/4 of Section 32; NE/4 of Section 31 and NW/4 of Section 32, T.164N., R.78W.; SW/4 of Section 31, T.164N., R.78W. and SE/4 of Section 36, T.164N., R.79W.; NW/4 of Section 31, T.164N., R.78W. and NE/4 of Section 36 T.164N., R.79W.; SE/4 of Section 35 and SW/4 of Section 36, T.164N., R.79W., NE/4 of Section 35 and NW/4 of Section 36, T. 164N., R. 79W., and establish the following approximate 160-acre spacing units comprised of the following irregular sized governmental sections: W/2 of Section 29 and E/2 of Section 30, T. 164N., R. 78W.; W/2 of Section 30, T.164N., R.78W. and E/2 of Section 25 T.164N., R.79W.; W/2 of Section 25 and E/2 of Section 26, T.164N., R.79W.; and E/2 of Section 27 and W/2 of Section 26, T. 164N., R. 79W.; authorizing the drilling of a horizontal well on each afore mentioned spacing unit, and such other

relief as is appropriate.

<u>Case No. 18456</u>: Application of Corinthian Exploration (USA) Corp. for an order authorizing the drilling of a well at a location approximately 2323 feet from the east line and 910 feet from the south line of Section 35, T.164N., R.77W., Bottineau County, ND, as an exception to any applicable well location rules and/or spacing orders for the Mission Canyon Formation and such other relief as is appropriate.

and such other relief as is appropriate.

Case No. 18457: Application of Corinthian Exploration (USA) Corp. for an order authorizing the drilling of a well at a location approximately 2280 feet from the east line and 360 feet from the north line of Section 3, T.163N., R.77W., Bottineau County, ND, as an exception to any applicable well location rules and/or spacing orders for the Mission Canyon Formation and such other and relief is appropriate.

Case No. 18458: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 35, T.149N., R.92W., and the E/2 of Section 5 and the W/2 of Section 4,T.148N., R.92W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on said 1280-acre spacing unit,

eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18310:</u> (Continued) Application for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc., WPX Energy Williston, LLC

Case No. 18459: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Haystack Butte or Lone Butte-Bakken Pools to create and establish a 640-acre spacing unit comprised of Section 31, T148N R 97W Dunn County, ND. authorizing the drilling of a total of not more than seven wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate.

Case No: 18460: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Westberg or Clear Creek-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18461: Application of SHD Oil &

Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18462: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18463: Application of Samson Resources Co. for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

ase No. 18464: Application of Samson Resources Co. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such

other relief as is appropriate.

<u>Case No. 18465</u>: Application of Samson Resources Co. for an order amending the field rules for the Kimberly-Madison Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and

such other relief as is appropriate.

<u>Case No. 18466</u>: Application of Samson Resources Co. for an order amending the field rules for the Paulson-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and

such other relief as is appropriate.

<u>Case No. 18467:</u> Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate

Case No. 18468: Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool to reate and establish an overlapping 2560-acre spacing unit comprised of Sections 16, 21, 28 and 33, T.161N., R.92W., Burke County, ND, authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18469: Application of Samson Resources Co. for an order amending the field rules for the Black Slough and/or Foothills-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 12, 13, 24 and authorizing the drilling of a total of not

authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.98W.; sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18470: Application of Slawson Exploration Co., Inc. for an order extending

Case No. 18470: Application of Slawson Exploration Co. Inc. for an order extending the field boundaries and amending the field rules for the Big Bend or Van Hook-Bakken Pools to create and establish an overlapping 1280-acre spacing unit comprised of Sections 16 and 17, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

appropriate.

Case No. 18471; Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 32, T.152N., R.92W., and Section 5, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other

any tool error requirements and such other relief as is appropriate.

Case No. 18472: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is

Case No. 18473: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18474: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish two 1280-acre spacing units comprised of Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on each 1280-acre spacing unit, and such other relief as is appropriate.

appropriate.

Case No. 18475: Application of WPX Energy Williston, LLC for an order amending the field rules for the Bailey-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18476: Application of WPX Energy Williston, LLC for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18477: Application of WPX Energy Williston, LLC for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the nool and such other relief as is appropriate.

Case No. 18478: Application of WPX Energy Williston, LLC for an order amending the field rules for the Blue Buttes-Bakken Pool, McKenzie County, ND. to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate.

Case No. 18479: Application of WPX
Energy Williston, LLC for an order
amending the field rules for the Clarks
Creek-Bakken Pool, McKenzie County, ND,
to alter the definition of the stratigraphic
limits of the pool and such other relief as is

appropriate.

<u>Case No. 18480</u>: Application of WPX
Energy Williston, LLC for an order
amending the field rules for the Clear
Creek-Bakken Pool, McKenzie County, ND,
to alter the definition of the stratigraphic
limits of the pool and such other relief as is
appropriate.

Case No. 18481: Application of WPX Energy Williston, LLC for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.

<u>Case No. 18482:</u> Application of WPX Energy Williston, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18483: Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18484: Application of WPX Energy Williston, LLC for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

case No. 18485: Application of WPX Energy Williston, LLC for an order amending the field rules for the Grail-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18486: Application of WPX Energy Williston, LLC for an order amending the field rules for the Hans Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

Case No. 18487: Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18488: Application of WPX Energy Williston, LLC for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18489: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is abnormate.

Case No. 18490: Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory

Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18491: Application of WPX Energy Williston, LLC for an order

Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate.

Case No. 18492: Application of WPX
Energy Williston, LLC for an order
amending the field rules for the Reunion
Bay-Bakken Pool, Dunn, McKenzie and
Mountrail Counties, ND, to alter the
definition of the stratigraphic limits of the
pool and such other relief as is appropriate.
Case No. 18493: Application of WPX
Energy Williston, LLC for an order
amending the field rules for the South ForkBakken Pool, Dunn County, ND, to alter the
definition of the stratigraphic limits of the
pool and such other relief as is appropriate.
Case No. 18494: Application of WPX
Energy Williston, LLC for an order
amending the field rules for the Spotted
Horn-Bakken Pool, McKenzie and Mountrail
Counties, ND, to alter the definition of the
stratigraphic limits of the pool and such
other relief as is appropriate.

cher relief as is appropriate.

Case No. 18495: Application of WPX
Energy Williston, LLC for an order
amending the field rules for the Squaw
Creek-Bakken Pool, McKenzie County, ND,
to after the definition of the stratigraphic
limits of the pool and such other relief as is
appropriate.

Case No. 18496: Application of WPX Energy Williston, LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Counties, ND, to alter the definition of the strategraphic limits of the pool and such counties, ND, to alter the definition of the strategraphic limits of the pool and such other solidar in appropriate.

the relief as is appropriate.

Case No. 18498: Application of WPX
Energy Williston, LLC for an order
amending the field rules for the WernerBakken Pool, Dunn County, ND, to alter the
definition of the stratigraphic limits of the
pool and such other relief as is appropriate.
Case No. 18499: Application of WPX
Energy Williston, LLC for an order
amending the field rules for the Wolf BayBakken Pool, Dunn County, ND, to alter the
definition of the stratigraphic limits of the
pool and such other relief as is appropriate.
Case No. 17848: (Continued) A motion of
the Commission to determine the volume
and value of the gas flared in violation of
NDCC § 38-08-06.4 from the Baytex
Energy USA Ltd. #3-161-98H Hall, SESE,
Section 3, T.161N., R.98W, WhiteakerBakken Pool, Divide County, ND, or for
such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18274: (Continued) Application of G3 Operating, L.L.C. for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 18309: (Continued) Application for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating, LLC.

Case No. 18109: (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Ross-Bakken Pool to create and escabism a 1280-acre spacing unit comprised of Sections 32 and 33. T 156N R 90W Mountail Country No. authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Gase No. 18305: (Continued) Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

appropriate.

Case No. 18500: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 29 and 32, T.157N., R.98W., Williams County, ND, Oliver-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18501: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections I and 12, T.155N., R.99W., Williams County, ND, East Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18502; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 4, 5 and 6, T.IS3N., R.100W., Williams and McKenzie Counties, ND, Last Chance-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is

Case No. 18503:Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 7, 8 and 9, T.153N., R.100V., Williams and McKenzie Counties, ND, Last Chance-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 3 and 10, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDLC § 38-08-08 and such other relief as is appropriate.

Case No. 18505: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests. in a spacing unit described as Sections 14 and 23, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate.

Case No. 18506: Application of Continental Resources; Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.146N., R,98W., McKenzie County, ND, Ranch Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriare

as is appropriate.

Case No. 18507: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 4 and 9, T.146N., R.98W., McKenzie County, ND, Ranch Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 18508: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests scribed as Sections 3 and 10,T.142N., R.99W., Billings County, ND, St.

10, 1.142N., R.99W., Billings County, N.D. St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18509: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.142N., R.98W., Billings County, ND. St. Demetrius-Bakken Pool as provided ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief

as is appropriate.

<u>Case No. 18510</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 18 and 19, T.142N., R.98W., Billings County, ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief

as is appropriate.

<u>Case No. 18511</u>: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Milloy #1oriting and completing of the Filipy #1-15H well located in a spacing unit described as Sections 10 and 15, and the W/2 W/2 of Sections 11 and 14, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18512: In the matter of the

petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Fasching #1-22H well located in a spacing unit described as Sections 22 and 27, and the W/2 W/2 of Sections 23 and 26, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and

such other relief as is appropriate.

Case No. 18513: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penarty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lund #26-185H well located in a spacing unit described as Sections 18 and 19, T.150N., R.97W., McKenzie County, ND, Siverston-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.
Case No. 18514: Application of Denbury
Onshore, LLC for an order authorizing the
drilling, completing and producing of
horizontal increase density wells on each 1280-acre spacing unit within the Amegard-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as

each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18515: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R-97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18516: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk-penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Arley #21X-18B well located in a spacing unit described as Sections 18 and 19, T.154N., R-96W., Williams County, ND, Grinnell-Bakken Pool, pursuant to NDAC \$43.0.2.3.81 and such other relief as is

Grinnell-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18517: In the matter of the petition for a risk penalty of XTO Energy inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC

the John #33X-8 well located in a spacing unit described as Sections 17 and 20, T.154N., R.96W., Williams County, ND, Grinnell-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

<u>Case No. 18518</u>:Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; Sections 4 and 9; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; and Sections 27 and 34, T.159N., R.96W., and Sections 26 and 13; Sections 18 and 23; and Sections 26 and 35, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

case No. 18519: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing wells on each existing 1200-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 26; Sections 26 and 35; and Sections 27 and 34; T.157N., R.96W., Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; and Sections 18 and 19, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18520: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.94W.; and Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Burke and Divide Counties, ND, eliminating

any tool error requirements and such other relief as is appropriate.

<u>Case No. 18521</u>: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.157N., R.93W., Big Butte-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18522: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.157N., R.93W., Sorkness-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

appropriate.

<u>Case No. 18523</u>: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Atlas #1-16-21H well located in a spacing unit described as Sections 16 and 21, T.149N., R.100W., McKenzie County, ND, Ellsworth-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18524. In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Condor #136-25H well located in a spacing unit described as Sections 25 and 36, T.149N., R.103W., McKenzie County, ND, MonDak-Bakken Pool or Moline-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18525: In the matter of the

petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hatchet #1-23-14H well located in a spacing unit described as Sections 14 and 23, T.149N., R.102W, McKenzie County, ND, Boxcar Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18526: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of at ortal of six wells on an existing 1280-acre spacing unit described as Sections 23 and 24,T.151N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

<u>Case No. 18527:</u> In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kevin #24-9H well located in a spacing unit described as Section 9, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND. Stanley-Bakken Pool, Mountrail County, ND. pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18528: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Schwartz #14-2H well located in a spacing unit described as Section 2, T.140N., R.97W. Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

ase No. 18529: Application of Newfield Case No. 18529: Application of Newheld Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing for wells drilled on the overtapping spacing unit described as Sections 25 and 36, T.152N., R.97W., McKenzie County, ND. Westberg-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

<u>Case No. 18530</u>: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 640-acre spacing unit described as Section 16, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

<u>Case No. 18531:</u> Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 5 and 8; and Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other

tool error requirements and such other relief as is appropriate.

Case No. 18532: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23, Sections 15 and 22, Sections 17 and 20, Sections 18 and 19, Sections 26 and 35, Sections 27 and 34, Sections 28 and 33, and Sections 29 and 32, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is

Case No. 18533: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280 acre spacing unit described as Sections 29 and 32.T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18534: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total orning, completing and producing of a total of seven wells on each existing 640-acre spacing unit described as Section 17, Section 18, and Section 20.T. 148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a Task penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18535: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12, 13, 24 and 25, T.161N., R.93W., Burke County, ND, Black Slough and/or Foothills-Bakken. Pool as provided by NDCC § 38-08-08 and such other relief as is

appropriate.

ase No. 18536: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.92W., Burke County, ND. Black Slough-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

<u>Case No. 18537</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.92W., Burke County, ND. Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18538: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

<u>Case No. 18539:</u> Application of Samson
Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35,T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 18351: (Continued) Application
of Samson Resources Co. for an order
pursuant to NDAC § 43-02-03-88. I pooling
all interests for wells drilled on the overlapall interests for wells drilled on the overlap-ping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

on other spacing data and such desirable as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapall interests for wells drilled on the overlap-ping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Rool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing

Continued on Pg. 5A

Continued from Pg. 4A

on other spacing units and such other relief

as is appropriate.

<u>Case No. 18353</u>: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling

ping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlap ping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

as is appropriate.

Case No. 18355; (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as provided by NDCC 9 38-U8-U8 and such other relief as is appropriate.

Case No. 18540: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Felton #13-24-161-92H well located in a spacing unit described as Sections 13 and 24, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool, pursuant to NDAC § 43-02-03-88 1, and such other relief as is appro-03-88.1, and such other relief as is appro-

Case No. 18541; Application of Samson Resources Co. for an order authorizing the Resources Co. for an order audiorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Balken Pool, Divide County, ND, eliminating any tool error requirements and such other

any tool error requirements and such other relief as is appropriate.

Case No. 18542: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 3 and 10, T.156N., R.101W, Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08-and such other relief as is appropriate

Case No. 18543: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.101W., Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 18544: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18545: Application of Liberty Resources LLC for an order pursuant to Resources LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 6 and 7, T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

NDCC § JB-UB-UB and SUCH OTHER AS IS Appropriate.

Case No. 18546: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.156N., R.100W., Williams County, ADD Ease Earth Battern Pool as provided by ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18547: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.103W., Williams and McKenzie Counties, ND, Glass Bluff-Bakken such other relief as is appropriate.

Resources LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 27 and 34,T.152N., R.103W., McKenzie County, ND, Glass Bluff-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

<u>Case No. 18549</u>: Application of Liberty
Resources LLC for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as Sections 29
and 32,T.150N.,R.101W.,McKenzie County,
ND, in an undetermined Field-Bakken Pool
as provided by NDCC § 38-08-08 and such
other relief as is appropriate.

as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18550: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, and 34, T.153N., R.90W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. appropriate.

appropriate.

<u>Case No. 18551:</u> Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.152N., R.89W., Mbutrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as in appropriate.

Case No. 18552: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 18, T.152N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18553: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of

in a spacing unit described as the E/2 of Section 23, T.151N., R.91W. Mountrail County, ND, Van Hook-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18554: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as the E/2 of Section 26, T.151N., R.91W. Mountrail County, ND, Van Hook-Bakken Pool, as provided by NDCC § 38-08-08 and such other relife as is appropriate.

Case No. 18555: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total

drilling, completing and producing of a total of three wells on each existing 320-acre spacing unitr described as the W/2 of Section 4 and the N/2 of Section 20, T.149N., R.94W., and a total of three wells 1.147N., R.74W., and a total of unree wells on each existing 640-acre spacing unit described as Section 9, Section 10, Section 15, and Section 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND,

eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18556: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-92-03-88.1 pooling all interests in a spacing unit described as Serting 1911. 35, T.162N., R.97W. Divide County, ND., Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 18557: Application of Hunt Oil

Co. for an order pursuant to NDAC
§ 43-02-03-88. I pooling all interests in a
spacing unit described as Sections 27 and
34, T.162N., R.97W., Divide County, ND.

Bluffton-Bakken Pool, as provided by

NDCC § 38-08-08 and such other relief as
is appropriate. is appropriate.

Case No. 18558: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12. T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool. as provided by NDCC 9 38-08-08 and such other relief as is

§ 38-08-08 and such other relief as is appropriate.

Case No. 18559: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate

appropriate.

Case No. 18560; Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T16IN., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18561: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T. I 61N., R. 97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 18562: Application of Hunt Oil
Co. for an order pursuant to NDAC
§ 43-02-03-88.1 pooling all interests in a
spacing unit described as Sections 17 and
20, T.161N., R.97W., Divide County, ND. Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18563: Application of Brigham Oil & Gas, LP for an order pursuant to NDAC \$ 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.152N., R.104W., Williams County, ND, Buford-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

is appropriate.

Case No. 18564: Application of Brigham Oil

& Gas, LP. for an order pursuant to NDAC

§ 43-02-03-88.1 pooling all interests in a
spacing unit described as Sections 13 and
14, T.152N., R.104W., Williams and
McKenzie Counties, ND, Briar CreekBakken Pool, as provided by NDCC

§ 38-08-08 and such other relief as is appropriate.

Appropriate.

Gase No. 18565: Application of Brigham Oil

Gase LP for an order pursuant to NDAC

§ 43-02-03-88.1 pooling all interests in a
spacing unit described as Sections 17 and 18, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is

appropriate.

appropriate.

<u>Case No. 18566:</u> Application of Brigham Oil

& Gas, L.P. for an order pursuant to NDAC

§ 43-02-03-88. I pooling all interests in a

spacing unit described as Sections 22 and

27. T.152N., R.104W., Williams and

McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18567: Application of Brigham Oil & Gas, LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.152N., R.104W. and Section 1, T.151N., R.104W., McKenzie County, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18568: Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 4 of Section 5, T.152N., R. 103W., Sugar Beet Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18569: Application of Borejaks
Energy Services pursuant to NDAC
§ 43-02-03-88.1 for an order authorizing
the drilling of a saftwater disposal well to be
located in the NEM NEM NEM Service No.

the driling of a saltwater disposal well to be located in the NE/4 NE/4 of Section 18, T144N P. Or NE/4 NE/4 of Section 18, T144N P. Or NE/4 NE/4 of Section 18, T144N P. Or NE/4 NE/4 Of Section 19, T144N P. Or NE/4 NE/4 NE/4 Of Section 32, T.159N, R. 100W, Williams County, ND, in the Dakota Formation pursuant to NDAC the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #IDQ well located in the NWNW of Section 34,

T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such

provisions of NULL § 38-U8-U0.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88, authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County ND Ambrose-Bakken Pool. County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

§ 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

appropriate.

Appropriate.

See No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #IPB well located in the charge of Sasting 23 TIANN R 99W. SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor hairman, 8/2 - 608403

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

# NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

September 5, 2012......312 lines @ .63 = \$196.56

TOTAL CHARGE ......\$196.56

Signed Cecile L. Kumm

Cecile L. Krimm, Publisher

Subscribed and sworn to before me September 6, 2012

Notary Public, State of North Dakota

HOLLY R. ANDERSON
Notary Public
State of North Dakota
My Commission Expires July 18, 2018



#### **NOTICE OF HEARING**

#### N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 27, 2012, at the N.D. Oil & Gas Divisio 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases

listed below, take notice.
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 14, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18292: (Continued) Application of Samson Resources Co. for an order a mending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36 Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T. 162N., R. 98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18668: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other

relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or

for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or

for such relief as is appropriate.

Case No. 18701: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18702: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N... R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 18705: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate

Case No. 18351: (Continued) Application Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit escribed as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a acing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18717: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18718: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88 I pooling all interests in a spacing described as Sections 28 and 33. T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other

relief as is appropriate.

Case No. 18719: Application of Baytex Energy USA Ltd. for air order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other

relief as is appropriate.

Case No. 18720: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18721: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.99W., Garnet-Bakken Pool, Divide County, ND, as pro-

vided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18722: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18723: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as pro vided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18724: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18725: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Joyce #4-9-160-98H 1BP well located in a spacing unit described as Sections 4 and 9, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such

other relief as is appropriate.

<u>Case No. 17885: (Continued) Application of</u> Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursu ant to the provisions of NDCC § 38-08-06.4 and

such other relief as is appropriate.

Case No. 17886: (Continued) Application of x Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18784: Application of Missouri Basin Well Service, fine: pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the NWNW of

Section 32, T.163N., R.100W., Gooseneck Field, Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial



# The inder

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Affidavit of Publication State of North Dakota ) SS County of Burleigh Before me a Notary Public for the State of North Dakota personally appeared CK, who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co. and says that he (sne) is the Clerk of dismarck Inbu and that the publication (s) were made through the bismarck Inbursh on the following date.

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T.163N., R.100W., Gooseneck Field, Divide County, ND, in the Dakota Formation pur-suant to NDAC Chapter 43-02-05 and such

other relief as is appropriate.

Case No. 18785: Application of WPX

Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280acre spacing unit described as Sections 18 and 19, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18542: (Continued) Application

of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.156N., R.101W. Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 18543: (Continued) Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all 

field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280-acre spaging unit comprised of Sections 22 and 27,7.154N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 9/6 - 608534

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# NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 27, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES:

the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday,

September 14, 2012.

STATE OF NORTH DAKOTA TO: Case No. 18646: In the matter of a hearing called on a motion of the Commission to consider the establishment or altering of drilling or spacing units in the Bakken Pool in and around Sections 13 and 24, T.152N., R.95W., and Sections 16, 17, 18, 19, 20, 21, 28, 29, 32, and 33, T.152N., R.94W., McKenzie County, ND, and such other relief

as is appropriate.

Case No. 18647: In the matter of the Application of Teresa Norbeck, Blaine Yessel, and Stephanie Pape objecting to ConocoPhillips' imposition of the risk penalty upon proceeds from the Midnight Run #21-1TFH, Midnight Run #41-1TFH, Midnight Run #21-1MBH, Midnight Run #31-1TFH wells, each of said wells located in Section I and 12, T.152N., R.96W., McKenzie County, ND, and such other relief as is appropriate. Case No. 18648: Application of Clean Energy Fluid Systems, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NESE of Section 27,T.151N., R.96W., McKenzie County, ND and such

other relief as is appropriate.

Case No. 18649: Application of GADECO, LLC for an order amending applicable orders for the Epping-Bakken Pool to allow up to six horizontal wells to be drilled on the 1280-acre spacing unit described as Section 26 and 35,T.155N., R.99W, Williams County, ND, and such other relief as is

appropriate.

Case No. 17830; (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizon-al wells to be drilled within the spacing init; all wells to be at any location not loser than 500 feet to the boundary of the pacing unit except that the toe and heel of ny horizontal well should be allowed to be s close as 200 feet to the boundary of the pacing unit, eliminating any tool error equirements, and such other relief as is

ase No. 18650: Application of Triangle USA etroleum Corp. for an order suspending nd, after hearing, revoking the permit sued to Zenergy Inc. to drill the Jacobson amily #26-35H (fka PLC Powell #26-35H) rell (File No. 23414), with a surface loca-on in the NENW of Section 26, T.150N., .101W., McKenzie County, ND, and such

ther relief as is appropriate.

Case No. 18651: Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Sanders #9-10H well (File No. 23559), with a surface location in the NWSW of Section 9, T.150N., R.100W, McKenzie County, ND,

and such other relief as is appropriate.

Case No. 18652: Application of Triangle USA
Petroleum Corp. for an order amending the
field rules for the Bull Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 2 and 11, T.156N., R.104W., and a 640-acre spacing unit comprised of Sections 3 and 10, T.156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than two wells on said 1280-acre and 640-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18653:Application of Triangle USA Petroleum Corp. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Dwyer 150-101-21-16-1H well, located in SWSE of Section 21, T.150N., R.101W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appro-

Case No. 18473: (Continued) Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18654: Proper spacing for the development of the Black Slough-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Oasis Petroleum North America LLC; Samson Resources Co.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19,30 and 31,T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18655; Proper spacing for the development of the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham

Oil & Gas LP

Case No. 18656: Proper spacing for the development of the East Fork-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP, Continental Resources, Inc.; Liberty Resources LLC; Hess Corp.

Case No. 18657: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18658: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of the Cheryl 17-20 #4H well with a beginning lateral location approximately 51 feet from the north line and 1416 feet from the east line of Section 17, T.152N., R.98W., McKenzie County, ND, as an exception to the provisions of any field rules for the Banks-Bakken Pool and such other relief as is appropriate.

ase No. 18659: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Elk-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.102W., McKenzie County, ND, authorizing the drilling of one horizontal

well on said overlapping 1280-acre spacing unit and such other relief as is appropriate. Case No. 18660: Proper spacing for the development of the Cabernet-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Continental Resources, Inc.; OXY

Co. Lr. Continental Resources, Inc.; OA1 USA Inc.; Slawson Exploration Co., Inc. Case No. 18661: Proper spacing for the development of the Edge-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources,

Case No. 18662: Proper spacing for the development of the Lindahl-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.,

XTO Energy Inc.

Case No. 18663: Proper spacing for the development of the Northwest McGregor-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18664: Proper-spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.;

Case No. 18665: Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Berlain #1-30H well, located in the NENW of Section 30, T.151N., R.100W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 18666: Application of Continental

Resources, Inc. for an order amending the field rules for the Hebron-Bakken Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18667: Application of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18668: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18669: Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18670: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on each existing 1280-acre spacing unit described as Sections 22 and 27, T.147N., R.96W; and Section 34, T.147N., R.96W and Section 3, T.146N., R.96W, Oakdale-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is

Case No. 18671: Application of Continental Resources, Inc. for an order authorizing the drilling completing and producing of a total of eighteen wells on each existing 1280acre spacing unit described as Sections 13 and 24; and Sections 25 and 36, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate

Case No. 18672: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18673 Application of Continental Resources, Inc. for an order amending Order No. 19273 of the Commission for the Rattlesnake Point-Bakken Pool to create and establish an overlapping 1920-acre spacing unit namely Sections 8, 17 and 20, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said overlapping 1920-acre spacing unit, and such other relief

as is appropriate.

Case No. 18674: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Rattlesnake Point and/or Jim Creek-Bakken Pools to create and establish Creek-Bakken roots to create and establish an overlapping 1920-acre spacing unit comprised of Sections 29 and 32, T.146N., R.96W. and Section 5, T.145N., R.96W. Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18675: Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18450: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool, or in the alternative to estabparker roo, or in the alternative to establish Bakken spacing in the Fairfield Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.142N., R.99W, Billings County, ND, authorities of the section rizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate

Case No. 18451: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish an Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 19, 20 and 21, T.154N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on said overlapping 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropri-

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and

Such other relief as is appropriate.

Case No. 18676: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as

Case No. 18677: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the

drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18678: Application of Slawson Exploration Co., Inc. for an order extending

the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., Reservation, and all of Section 18, 1.13/N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18679: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Coyote 2-32H well with a beginning lat-eral location in the Big Bend-Bakken Pool approximately 191 feet from the south line and 1392 feet from the west line of Section 32, T.151 N., R.92 W., Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is

appropriate.

Case No. 18680: Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatirons Resources LLC
Case No. 18681: Proper spacing for the
development of the Wolf Bay-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.

Case No. 18682: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Pronghorn-Bakken Pool to create and establish two 1280-acre spacing units com-prised of Sections 18 and 19; and Sections 30 and 31, T.150N., R.101W, McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 18683: Application of Ballantyne Oil, LLC for an order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief

as is appropriate.
Case No. 18684: Application of Behm bilding mit for an Order creating a 320-acre drilling unit comprised of the E/2 of Section 29; T.150N., R.101W., McKenzie County, ND, authorizing the drilling of a well within said drilling unit not less than 660 feet to the boundaries of said drilling unit and such

other relief as is appropriate.

Case No. 18685: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND, to create and establish the following 320-acre spacing units: SE/4 of Section 32 and SW/4 of Section 33; SE/4 of Section 31 and SW/4 of Section 32; NE/4 of Section 31 and NW/4 of Section 32, T.164N., R.78W.; SW/4 of Section 31, T.164N., R.78W. and SE/4 of Section 36, T.164N., R.79W.; NW/4 of Section 31, T.164N., R.78W. and NE/4 of Section 36 T.164N., R.79W.; SE/4 of Section 35 and SW/4 of Section 36, T.164N., R.79W.; NE/4 of Section 35 and NW/4 of Section 36, T.164N., R.79W.; and establish the following approximate 160-acre spacing units comprised of the following irregular sized governmental sections:W/2 of Section 29 and E/2 of Section 30, T.164N., R.78W.; W/2 of Section 30, T.164N., R.78W. and E/2 of Section 25 T.164N., R.79W.; W/2 of or Section 25 I.164N, K.774V., V/12 or Section 25 and E/2 of Section 26, T.164N, R.79W.; authorizing the driffling of multiple horizontal wells on each afore-mentioned spacing unit, and such other relief as is appropriate.

ase No. 18686: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the New Hradec-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

Case No. 18687: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Green River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 18688: Application of G3
Operating LLC. for an order extending the field boundaries and amending the field rules for the Pembroke or Haystack-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.149N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other

relief as is appropriate.

<u>Case No. 18274</u>: (Continued) Application of G3 Operating, L.L.C. for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted produc-tion of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appro-

Case No. 18309: (Continued) Application for an order affending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating,

Case No. 18689: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8,T.141N., R.100W., Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18690: Application of Chesapeake Exploration, L.C. for an order authorizing the recompletion of the Olson #12-139-104 A 1H well into the Fryburg Formation at a location approximately 22 feet from the south line and 1962 feet from the west line of Section 12, T.139N., R.104W., Golden Valley County, ND, as an exception to any field rules or well location rules for the Fryburg Formation and such other relief as is appropriate.

Case No. 17551: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Petro Uno Resources Ltd-ND #22-6 Beta Race Federal, SENW Section 6,T.144N., R.100W., Billings County, ND, define the field limits, and enact such

special field rules as may be necessary. ase No. 17848: (Continued) A motion of Case No. 1784s: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for

such relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource

Drilling, LLC
Case No. 18313: (Continued) Application
for an order amending the field rules for
the Spotted Horn-Bakken Pool, McKenzie
and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC

Case No. 18305: (Continued) Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appro-

Case No. 18475: (Continued) Application
of WPX Energy Williston, LLC for an order
amending the field rules for the BaileyBakken Pool, Dunn County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18476: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18477: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

case No. 18478: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Blue Buttes-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.
Case No. 18479: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate.

<u>Case No. 18480:</u> (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Clear Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

Case No. 18481: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate

Case No. 18482: (Continued) Application OTWPX Energy Williston, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18483: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18484: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Four Bears Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18485: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Grail-Bakken Pool, McKenzie County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appro-

prate.

<u>Case No. 1848</u>6: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Hans Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.
Case No. 18487: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18487: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the defini-

Mountrail Counties, NLJ, to alter the defini-tion of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18488: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.

Case No. 18489: (Continued) Application
of WPX Energy Williston, LLC for an order
amending the field rules for the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other

relief as is appropriate.

Case No. 18490: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate Case No. 18491: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.
Case No. 18492: (Continued) Application
of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to alter the defini-

riountrail Counties, NL, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18493: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18494: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18495: (Continued) Application

OTWPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.

Case No. 18496: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic lim-

its of the pool and such other relief as is

appropriate.

<u>Case No. 18497</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrait Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

stratgraphic limits of the pool and such other relief as is appropriate.

Case No. 18498: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Werner-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18499: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to after the Bakken Pool, Dunn County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18691: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Heart Butte-Bakken pool described as all of Section 4 T.149N., P. 2014 Casting 23, T.150N. P. 2014 Casting 23, T.150N. P. 2014 Casting 23, T.150N. R.92W., and Section 33 T.150N., R.92W. Dunn and Mountrail Counties, ND, and

Such other relief as is appropriate

Case No. 18692: Application of QEP Energy

Co. for an order pursuant to NDAC § 4302-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31 T.150N., R.91W. and Sections 25 and 36, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other

relief as is appropriate.

Case No. 18693: Application of QEP Energy
Co. for an order pursuant to NDAC § 4302-03-88. I pooling all interests in a spacing
unit described as Sections 2 and 3, T.149N., R.92W. and Sections 34 and 35, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other relief as

Case No. 18694: Application of QEP Energy Co. for an order pursuant to NDAC § 43 02-03-88. I pooling all interests in a spacing unit described as all of Section 5 and the E/2 of Section 6.T. 149N., R. 92W. and Section 32 and the E/2 of Section 31, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other relief as

Case No. 18695: In the matter of the petition for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Hellandsaas #16-8H well located in a spacing unit consisting of Sections 5 and 8, T.153N., R.97W., Banks-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such

other relief as is appropriate.

Case No. 18696: In the matter of the petition for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the D. Cyancara #9-11H well located in a spacing unit consisting of Sections 2 and 11, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and

Such other relief as is appropriate.

Case No. 18697: In the matter of the petition for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Nelson 5-18H well located in a spacing unit consisting of Sections 18 and 19, Township 154 North, Range 97 West, Truax-Bakken Pool, Williams County, North Dakota, pursuant to NDAC § 43-02-03-Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18698: Application of Fidelty Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1260-acre spacing unit described as Sections 13 and 24. Sections 14 and 23. TLANN P. 979W- and Sections 6 and 7. T.140N., R.97W.; and Sections 6 and 7, T.140N., R.96W., Dickinson-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 18699: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 8,T.139N., R.97W., Heart River-Heath Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other

relief as is appropriate.

Case No. 18700: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kudrna #5-8H well located in a spacing unit described as Sections 5 and 8, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

ase No. 18701: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 18702: Application of Samson Resource Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 18703: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21,T.161N.,R.92W., Burke County, ND. Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

Case No. 18704: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33,T.161N.,R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

Case No. 18705: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as

is appropriate. Case No. 18706: Application of Samson Resources Co for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.161N., R.92W., Foothills-Bakken Pool, Burke County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 18351: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pur-suant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as pro-vided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

is appropriate.

Case No. 18353: (Continued) Application
of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all
interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as

is appropriate

Case No. 18354; (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallo-cating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken, Pool, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 18707: Application of XTO Energy Inc. for an order authorizing the drilling. completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.156N., R.96W., West Bank-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18708: Application of X IO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections I and 12, T.153N., R.98W., Banks-Bakken Pool, McKenzle, and Williams Counties, ND, eliminating and perfor requirements and such others as is appropriate. ase No. 18708: Application of XTO Energy

is appropriate.

Case No. 18709: Application of XTO Energy Inc. for an order authorizing the drilling. completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T. J. 48N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is:

appropriate.
Case No. 18710: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 23 and 26 and Sections 24 and 25, T.154N., R.95W., Williams and McKenzie Counties, ND, Charlson-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18711: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 2; Sections 11 and 12; Sections 13 and 14; Sections 23 and 24; Sections 25 and 36; Sections 26 and 35, T.148N., R.97W.; Sections 2 and 3; Sections 5 and 6; Sections 7 and 18; Sections 8 and 17; Sections 11 and 14; Sections 19 and 30; Sections 20 and 29; and Sections 21 and 28, T.148N., R.96W., Dunn County, ND, Lost Bridge-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sarving uni a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18712: Application of Newfield

Case No. 18712: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 28, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing an other most duction for wells producing on other spacing units and such other relief as is appro-

priate.

priate.

Case No. 18713: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22 and 27, T.153N., R.96W., Sand Creek-Bakken Pool; McKorzie County ND as applied by MCKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appro-

priate. Case No. 18714: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 30, T.153N., R.96W, Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other refief as

is appropriate. Case No. 18715: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.152N., R.97W., Westberg-Bakken Pool. McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18716: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.152N. R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and

such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N, R.96W. Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18289: (Continued) Application of Newfield Production Co. for an order authorizing the recompletion of the Arkadios #1-18H well in to the Tyler Formation at a location approximately 250 feet from the south line and 1320 feet from the east line of Section 18, T. 148N., R. 97W.,

the east line of Section 18,T.148N., R.97W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18717: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.99W., Ambrose Bayten Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 18718: Application of Bartex
Energy USA Ltd. for an order pursuant to Energy USA Ltd. for an order pursuant so NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.99W., Ambrose-Battein Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other realer as is appropriate. Continued on Pg. 8A

Continued from Pg. 7A

Case No. 18719: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 4ád: 33, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as

NUCC § 36-00-00 and such other relief as is appropriate.

Case No. 18720: Application of Baytex Energy, USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as Propropriate.

Case No. 18721: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.99W., Garnet-Bakken Pool, Divide County, ND, as provided by NDCC \$ 38-08-08 and such other relief as is appro-

priate."

Case::No. 18722: Application of Baytex Energy: USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 4 and 9: (T.451N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is approximated. § 38-08-08 and such other relief as is appro-

Case No. 18723: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8 T. 161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appro-

Priate.
Case No. 18724: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests address unit described as Sections 4 and in a spacing unit described as Sections 4 and 9; T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, as provided by NDCC 38-08-08 and such other relief as is appro-

Case No. 18725: In the matter of the peti-tion for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Joyce #4-9-160-98H IBP well located in a spacing unit described as Sections 4 and 9. T-1,60N, R.98W, Divide County, ND, Skabo-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appro-

printe.

Gase No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authoriz-Ingrithe flaring of gas from the Geralyn Marie 34,163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W. Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropri-

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23,T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such

other-relief as is appropriate.

Gase No. 17885: (Continued) Application
of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162/99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, MD Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such offier relief as is appropriate.

Case No. 17886: (Continued) Application of Bayex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #IPB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18726: Application of Continental

Case No. 18726: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 2 and H.7.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

Case No. 18727: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from rizing the recovery of a risk penalty from certain non-participating owners, as provided by thDCC § 38-08-08 in the drilling and completing of the Brogger #1-4H well located in a spacing unit described as Sections 4 and 9.T.153N., R.99W., Williams County, ND, Crazy Man Creek-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, additional to the participation of the pursuant to NDAC § 43-02-03-88.1, additional to the participation of the pursuant to NDAC § 43-02-03-88.1, additional to the participation of the pursuant to NDAC § 43-02-03-88.1, additional to the participation of the pursuant to NDAC § 43-02-03-88.1, additional to the participation of the pursuant to NDAC § 43-02-03-88.1, additional to the participation of the pursuant to NDAC § 43-02-03-88.1, additional to the pursuant to NDAC § and such other relief as is appropriate.

Case No. 18728 Application of Continental Resources Inc. for an arministration of Continental ources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre system wells on an existing 1200-acre spacing unit described as Sections 24 and 25,T.155N., R.104W. Hebron-Bakken Pool, Walliams County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 18508: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

Case No. 18729: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the GV #44-32NEH well located in a spacing unit described as Sections 29 and 32, T. 50N., R. 98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

Case No. 18730: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the GV #44-32NH well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1,

and such other relief as is appropriate.

Case No. 1873 I:Application of Triangle USA Case No. 10/31:Application of francise USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in, a, spacing unit described as Sections 28 and 33, T.157N., R.101W., Otter-Bakken Pobl. Williams County, ND, as provided by NDGC § 38-08-08 and such other relief as

Case No. 18732: In the matter of the peti-tion for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Larsen #157-101-28-33-1H well located in a spacing unit described as Sections 28 and 33, T.157N., R. 01W. Otter-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-08-88.1, and such other relief as is

appropriate.

Case No. 18733: In the matter of the petition for a risk penalty of Triangle USA tion for a risk penalty of friangle USA Pétroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Larson #149-100-9-4-1H well located in a spacing unit described as Sections 4 and 9, T.149N., R.100W, Ellsworth-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

appropriate.

\_\_ase No. 18734: Application of Triangle USA
Petroleum Corp. for an order authorizing
the drilling, completing and producing of a
total of eight wells on an existing 1280-acre
spacing unit described as Sections 4 and 9,
T.149N., R.100W., Elisworth-Bakken Pool,
McKenzie County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 18735:Application of Zenergy, Inc. for an order pursuant to NDAC § 43.02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, as provided by NDICC § 38-08-08 and such other relief as in appropriate.

Case No. 18736:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02o3-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.100W, Marmon-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other reiter as is appropriate.

Case No. 18737:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18738: Application of Zenergy, Inc. or an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.101W, Rawson-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18739: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 10, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18740: Application of Citation 2002 Investment Limited Partnership, acting by and through its managing general partner, Citation Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as the W/2 of Section 21, T.163N., R.77W., Haram-Madison Pool, Bottineau County, ND. as provided by NDCC 6 38-08-08 and ND, as provided by NDCC § 38-08-08 and

ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18741: Application of GMX Resources inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case</u> No. 18742: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 4 and 9, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.
Case No. 18743: Application of GMX
Resources Inc. for an order pursuant to Resources Inc. Tor an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 5 and 8, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such such as the salid se in appropriate

case No. 18744: Application of GMX Resources Inc. for an order authorizing the of four wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.145N., R.99W., Beicegel Creek-Bakken Pool, McKenzie County, ND, ellminating any tool error requirements and such other relief as is appropriate.

Case No. 18745: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.146N., R.99W., Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate.

Case No. 18746: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 25, T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 18747: Application of EOG Case No. 18747: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 26, T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as in appendixe. is appropriate.

is appropriate.

Case No. 18748: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests
in a spacing unit described as Section 16,
T.154N., R.90W., Parshall-Bakken Pool,
Mountrail County, ND, as provided by
NDCC § 38-08-08 and such other relief as
is appropriate.

is appropriate.

Case No. 18749: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overtapping spacing unit described as Section 19, 20 and 29, T.154N., R.90W., Parshall-Bakken Pool, Mountain 19, 200 and 200 Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 18750: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for 08-08 but not reallocating production for

08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18751: Application of EOG Resources, Inc. for am order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3 and 11, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County. ND. as provided by Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Case No. 18752: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10 and 11, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18753: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 6, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for

08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18754: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for units desilied on the overlapping spacing NDAC § 43-02-03-86.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 15 and 16, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating

production for wells producing on other spacing units and such other relief as is appropriate.

No. 18755: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 pooling at interests for wells drilled on the overlapping spacing unit described as Sections 12 and 13, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 18756: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14 and 24, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

appropriate.

Case No. 18757: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests
for wells drilled on the overlapping spacing
unit described as Sections 14, 23 and 24,
T.153N., R.90W., Parshall-Bakken Pool,
Mountail County ND as provided by Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 18758: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 17, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 18759: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20, 28 and 29, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 18760: Application of EOG Resources, inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22 and 27, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 18761: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23 and 26, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18762: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 35 and 36, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 18763: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 16, T.153N. R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18764: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 18, T.153N... R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18765: Application of EOG Resources, Inc. for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 12 and 13, T.152N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

ase No. 18766: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.152N., R.91W. and Section 19, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and

such other relief as is appropriate.

Case No. 18767: Application of EOG
Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14 and 15, T.152N., R.91W., Van Hook and/or Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is appropriate.

Case No. 18768: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24 and 25, T.152N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

ase No. 18769: Application of EOG Case No. 10/05. Application of the Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2 and 3, T. IS2N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18770: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5 and 9, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

ase No. 18771: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6 and 8, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 18772: Application of EOG
Resources, Inc. for an order pursuant to NDAC 43-02-03-88.1 pooling all interests

for wells drilled on the overlapping spacing unit described as Sections 8, 16 and 17, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.
Case No. 18773: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20 and 21, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 18774: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19 and 20, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

ase No. 18775: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.152N., R.90W., Parshall-Bakken Pool. Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 18776: Application of EOG NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as the E/2 of Section 18, T.152N., R.89W., Parshalf-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 1877. Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.151N., R.91W. and Section 30, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18778: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5 and 9, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appro-

Case No. 18779: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.
Case No. 18780: Application of EOG NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.152N., R.95W., Antelope-Sanish Pool, Hawkeye or Clarks Creek-Bakken Pool, McKengle County, ND, as provided by NDCC \$ 38-08-98 and such other relief as

Case No. 18781: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the E/2 of Section 4; the N/2 of Section 20, T.149N., R.94W.; and each existing 640-acre spacing unit described as Sections 9, 10, 15 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other

relief as is appropriate.

<u>Case No. 18555:</u> (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the W/2 of Section 4 and the N/2 of Section 20, T.149N., R.94W., and a total of three wells 1.149N., R.74W., and a total of urree wells on each existing 640-acre spacing unit described as Section 9, Section 10, Section 15, and Section 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18782: In the matter of the peti-

tion for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18783: In the matter of the peti-

tion for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Crossbow #1.7-6H well located in a spacing unit described as Sections 6 and 7, T.149N., R.102W., in a field yet to be determined, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.
Case No. 18784: Application of Missouri Basin Well Service, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the NWNW of Section 32,



State of North Dakota, County of Divide, ss:

l, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

October 3, 2012......442 lines @ .63 = \$278.46

TOTAL CHARGE ......\$278.46

Signed Clark J. Kum

Cecile L. Krimm, Publisher

Subscribed and sworn to before me October 3, 201/2

Notary Public, State of North Dakota

HOLLY R. ANDERSON Notary Public State of North Dakota My Commission Expires July 18, 2018

#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hear-ing at 9:00 a.m. Thursday, October 25, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any in-terest in the cases listed below, take

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 12, 2012.

STATE OF NORTH DAKOTA

STATE OF NORTH DAKOTA

To:

Case No. 18832; Application of
Hant Oil Co. for an order extending
the field boundaries and amending
the field boundaries and amending
the field rules for the Fertile Valley
and/or Smoky Butte-Bakken Pools
to create and catablish eighteen
1280-acre spacing units comprised
of Sections I and 12; Sections 2 and
11; Sections 3 and 10; Sections 4
and 9; Sections 5 and 8; Sections 6
and 7; Sections 13 and 24; Sections
14 and 23; Sections 17 and 20;
Sections 16 and 21; Sections 17 and 20;
Sections 18 and 19; Sections 25 and
36; Sections 26 and 35; Sections 27 and
36; Sections 28 and 33; Sections 28 and
37, Sections 28 and 33; Sections 28 and
36; Sections 28 and 39; Sections 27 and
36; Sections 28 and 39; Sections 28 and
36; Sections 28 and 39; Sections 28 and
36; Sections 28 and 39; Sections

Sections 28 and 39; Sections 28 and
36; Sections 28 and
37 Sections 28 and
37 Sections 28 and
37 Sections

Section 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.160N, R.101W, Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropri-

and such other relief as is appropri-site.

Case No. 18846: Application of
Continental Resources, Inc. for an
order amending the field rules for
the Saddre-Bakken Pool to create
two overlapping 2560-acre spacing
units comprated of Sections 15, 22,
27 and 34; and Sections 16, 21, 28
and 33, T.161N. R-95W. Divide
County, ND, authorizing the drilling
of multiple horizontal wells from
said well pad within each overlap-ping 2560-acre spacing unit; elim-nating any tool error requirements
and such other relief as is appropri-site.

and such other reter as is appropri-ste.

Case No. 18847: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Hamlet-Bakken Pools to create three overlapping 2560-acre spacing units comprised of Sestions. 3, 10, 15 and 27: Sec.

the Dolphin and Hamilet-Buldeen
Pools to create three overlapping
Pools to create three overlapping
Control of the Control of the Control
Control of the Control
Contr

ate. Case No. 18885: Application of Commental Resources, Inc. for an order amending the field rules for the North Tiogs-Bakken Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and

nes, ND, to later the centurous of the pool and such other relief as is appropriate. Case No. 18896: Application of Coltmental-Resources, Inc. for an order amending the field rules for the Saulc-Bakken Pool, Divide and Williams Counties, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is ampropriate.

appropriate.
Case No. 18900: Application of
Comments! Resources, Inc. for an

NOTICE OF EXECUTION SALE

By virtue of a writ of execution issued on a judgment rendered in NW District Coart on July 22, 2011 in favor of Marlyn W. Scholt and against Rick M. Aalund, case #12-2011-CV-0026. I levied upon the following described personal situated in Divide County, ND as the property of Rick M. Aalund.

1994 Dodge Ram 250, 4 wd, diesel, pickup truck

On October 9, 2012 as 9 o'clock am at the courthouse door of Divide County, North Dakota. I will offer for sale and sell at public auction, for cash, all rights, title, and interest of Rick M. Aalund in and to the above described property.

of Property and capper Personal Representative. Hearing has been set on the Petition on October 24, 2012, at 11:00 o'clock am at the Courtroom of the District Court in Crosby, Divide County, North Dakota. acribed property.

Duted September 25th, 2012.

Lauren Throntveit

Sheriff of Divide County Sheriff of Divide State of North Dakota (9-26,10-3) Dated: September 11, 2012. h/Martha Hill - Petitioner PO Box 335 Redfield, IA 50233

N.D. INDUSTRIAL COMM
the Stoopsieve Bakken Pool, Burke,
Divide and Williams Counties, ND,
oalter the definition of the straigraphic limits of the pool and such
other relief as is appropriate.
Case No. 18905: Application of
Contriberral Resources, Inc. for an
order amending the field rules for
the Upland-Bakten Pool, Divide
County, ND, to alter the definition
of the stratigraphic limits of the pool
and such other relief as is appropriste. Marie 34-163-99H #1DQ well lo-cated in the NWNW of Section 34, T.163h., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursu-ant to the provisions of NDCC § 38-08-06.4 and such other relief as

e. Case No. 18452: (Continued) Application of Continental Re-sources, Inc. for an order amending the field rules for the Sadler-Bakken

sources, Inc. for an order amending the field rules for the Sader-Backen Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, 71.61 Nr. 875 W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relaif as in appropriate.

Case No. 18911: Application of Bayter Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Backen Pool, Divide County, ND, to allow the fraing of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18912: Application of Bayter Energy USA Ltd. for an order amending the field rules for the Smoly Batte-Backen Pool, Divide of the County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18912; Application of 1890 printing facility until the same can be connected and such other relief as is appropriate.

Case No. 18912; Application of 18

be connected and such other releif as is appropriage 'USA Ltd. for an or-der amending the field rules for the Bayter Energy USA Ltd. for an or-der amending the field rules for the Musta-Bakkton Prod, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gath-ering floility until the same can be connected and such other relief as is nearrounists.

connected and such other relief as is appropriate.

Case No. 18914: Application of Bayte: Energy USA Ltd. for an order amending the field rules for the Cannet-Balken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gasthering facility until the same on be connected and such other relief as is aeromotical.

be connected and such other relief as is appropriate.

Case No. 18915: Application of Baytex Energy USA Ltd. From an order amending the field rules for the Whitelace-Bakken Pool, Died County, ND, to allow the flaring of gas and unmeraticed productive or oil from wells not connected to a gas gathering facility until the same be connected and such other relief as is necropriate.

be connected and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to deter-

motion of the Commission to determine the volume and value of the gas flared in violation of NDCC 5 as 38-08-06.4 from the Baytex Energy USA Ltd. 43-161-98H Hall, SESE, Section 3, T.161IN., R.95W, White-ster-Bakken Pool, Divide County, ND, or for such relief as is approvinite.

printe.

Case No. 17849: (Continued) A motion of the Collinaission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06-6 from the Beytes Energy USA Ltd. 48-161-98H Ludsey, SESE, Section 4, T.161N, R.98W, Whiteaker-Bakkern Pool, Divide

Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is

County, rus, or us assessment appropriate.

Case No. 17883: (Continued) Application or Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn

38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Applification of Bayark Energy USA Ld. for an order pursuant to NDAC § 43-02-03-85.1 authorizing the flaring of gas from the Lystad 23-162-99 #IQD well located in the SESE of Section 23, 7.162N., R-99W, Divide County, ND, Ambross-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. ate.

Case No. 18909: Application of
Confinents Resources, Inc. for an
order amending the filed rules for
the Wildrose-Bakkern Pool, Divide
County, ND, to alter the definition
of the stratigraphic limits of the pool
and such other relief as is appropriate.

NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 17885: (Continued) Appliession-of-Bayters Energy USA Ldd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-102-99H well located in the NYM-VI 05-99H well located in the NYM-VI 05-99H well located in the NYM-VI 05-90H well located in the NYM-VI 05-90H well located in the NYM-VI 05-90H well located in the NYM-VI 06-00H, NYM-VI 07-90H well located in the NYM-VI 08-00H well located in the NYM-VI 08

DOL parsists to the provisions of MDC (§ 38-96.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Bayast Energy USA Lof for an order pursuant in NDAC § 43-02-03-88.1 authorizing the flaming of gas from the Colby 23-14-160-39H #1PB well located in the SWEs of Section 23, 7.160N., R.99W., Divide County, ND, Durson to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18916: Application of NDCC § Samilous Resources\*Co. for an order amending the field rules for the Baulol Noonan-Balkten Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas pathering facility until the same can be connected as such other relief

the connected and such color relate in appropriate.

Case No. 18292: (Continued) Application of Stiffson Resources Co. for an order amending the field rules for the Ambrows-Balken Pool to create and establish five overlaping 2569-earce spacing units comprised of Sections 13, 24, 25 and 36, Sections 14, 23, 25 and 37, 1163N, R.98W, and 14, 23, 25 and 37, 1163N, R.98W, and Sections 18, 19, 30 and 31, 1163N, R.98W, and Sections 18, 12, 27 and 34, 1163N, R.98W, Edwictors 18, 19, 30 and 31, 1163N, R.98W, and Sections 6, 7, 18 and 19, 71.62N, R.98W, Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overtapping 256-acre spacing unit, eliminating any tool error requirements and such other relief as in appropriate.

Case No. 1829£; Application of Hamin Dil Co. for an order pursuant to NDAC § 43-02-03-881, polying of the Polying County, ND, sep provided by NDCC § 38-08-08 and such other relief as in appropriate.

Case No. 1894£; Application of Emit Unit Co. Tor an order pursuant to NDAC § 43-02-08 and such other relief as in appropriate.

Case No. 1894£; Application of Emit Unit Co. Tor an order pursuant to NDAC § 43-02-08 and such other relief as in appropriate.

Case No. 1894£; Application of Continentian Interests in a spacing unit described as Sections 5 and 12, 1160N, R. Not NDAC § 43-02-03-881, polyiestion of Emit Unit Co. Tor an order pursuant to NDAC § 43-02-03-881, polyiestion of Continentian Resources, the. for an order authorizing the drilling, continued to the continued of the cont

19, 147, Cennatury any two drops of the requirements and such other relief as it appropriate 1947. Application of Controlleral Reserves. Inc. for an order pursuant to NDAC § 43-20-38-81, pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N, R.95W. Saller-Bakker Pool, Divide County, ND, as provided by NDCC § 38-08-but not reallocating production for wells producing on other space-

ing units and such other relief as is

ing units and such other relief as is appropriate.

Case No. 18948: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-83.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 37. L161N, R-95W, Sadder-Bakken Pool, Divide County, ND, as provided by NDCC § 30-06 but not reallocating production or wells unchained on the presence of the process of the p 08 but not reallocating production for wells producing on other spac-ing units and such other relief as is appropriate. Case No. 18949: Application

Case No. 18949: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells dilited on the overlapping spacing unit described as Sections (2, 12, 28 and 3), T.161N, R.95W., Sadler-Bakken Pool, Divide County ND.C § 53-06-05 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18952: Application of Contlinental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, 71.60N, R. 96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18953: Application of Continental Resolutes, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T. 160N, R. 96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other seasoing units and such oth-

Dotphin and Hamilet-Bakkeni Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case. No. 18954: Application of Contisential Reliciources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.160N., R.95W., Dolphin and Hamilet-Bakkeni Pools, Divide County, ND, as provided by NDCC § 38-09-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18955: Application of Continential resolutions of Continential resolutions of County, ND, as provided by NDCC § 38-09-08 but not reallocating producing units and such other relief as in spropriate.

Case No. 18955: Application of County, ND, as provided by NDCC § 38-09-08 but not reallocating production for wells drilled on the overlapping spacing units and such other relief as is appropriate.

County, ND, as provided by NDCC § 38-09-08 but not reallocating production for wells for the continued of the wells of the continued of the continued of the wells of the continued of the continued

duction for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Statison Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31. T.163N. R.98W., Divide County, ND, Ambrone-Balk-hard Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Signed by, Jack Dallymple, Governor Chairman,

ND Industrial Commission

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Datos Industrial Cor-mission will hold a public hearing at 9:00 a.m. Wednesday, October 24, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Com-mission will receive testimony and

1000 East Calgary Ave, Biemarck, N. D. At the bearing the Commission will receive testimony and cathibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the bearing you need special facilities or assistance, consistence of the Colling of

and further relief as the Commission doesns necessary.

Case No. 18797: Application of North Plains Energy, LLC for an order pursuant to NDAC § 43-02-03-81, authorizing ashwarter disposal into the Dakota Group in the Smoky Butte #1 SWD well, NWNW Section 27, T. 160N, R. 100W, Smoky Butte Field, Divide County, ND, pursuant to NDAC Chapter 45-02-05 and such other relief as in appropriate.

Case No. 18798: Application of Salaskawae Ventures, LLC for an order pursuant to NDAC § 43-02-03-81, authorizing aslivater disposal into the Dakota Group in the SW Westby #1 well, NWNW Section 1, T.16TM, R. 103W., Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

ate. Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission

SUMMONS AND NOTICE OF NO PERSONAL CLAIM STATE OF NORTH DAKOTA COUNTY OF DIVIDE IN DISTRICT COURT OF DIVIDE IN DISTRICT COURT THOMAS P. McINTEE a/k/a TOM McINTEE, Paintiff vs. WILLIAM H. FEENEY, TRI STATE LAND CO. DIVIDE COUNTY, a Municipal Corporation of the State of North Debote, H. W. BUBLATZ, ANDREW J. BUCKSON and LEILA K. BUCKSON, all other Persona unknown claiming an interest in this subject property, Delemants.

THE STATE OF NORTH DAKOTA TO THE ABOVE NAMED DEFENDANTS:

WOLL ARE HEREBY SUM-

YOU ARE HEREBY SUM-MONED and required to appear and defend against the Complaint in this action, which is or will be filed with the Clerk of this Court and is herewith served upon you by serving upon the undersigned an Answer or other proper response within twenty-one days after service of this Summons upon you, exclusive within twenty-pice days after service of this Summons upon you, exclusive of the day of service. If you fail to do so, judgment by default will be taken against you for the relief demanded in the Complaint.

**CROSBY CITY SEEKS BIDS** 

The City Council, City of Crosby, Divide County, North Dakota, will accept sealed bids until 7:30 p.m., Monday, October 8, 2012 for gaso-line, diesel fuel, propane, excavation work and snow removal equipment with operators, for the City of Crosby work and snow removal equipment with operators, for the City of Crosby from October 15, 2012 through Oc-tober 14, 2013. Bids for gasoline are to show

Bids for gasoline are to show current pump price per gallon and state bid at cents off of pump price. Bids for diesel fuel and propane are to show current bulk price per gallon and state bid at cents off of bulk price. Bids for excavation work equipment and to state die grice per hour including operators for backbox, front end loader, single and tandem axle trucks and/or trucks with plows. Each bid is to be in a sealed oppage envelope and marked as to the specific area being bid.

The City Council reserves the right to accept or reject any and/or all bids or portions of bids.

By Order of the City Council CITY OF CROSSY.

Carol Lampert, City Auditor

NOTICE OF HEARING
PETITION FOR
APPLICATION FOR
FORMAL PROBATE OF
WILL AND APPOINTMENT
OF PERSONAL
REPRESENTATIVE
IN THE DISTRICT COURT OF
DIVIDE COUNTY, STATE OF
NORTH DAKOTA
In the Matter of the Essate
of VIRGIL LEE MCDANIEL,
decessed

of VIRGIL LEE MCDANIEL,
MOTICE IS HEREBY GIVEN
that Bonnie J. Juseshic has filed
berein an Application for Formal
Probate of Will and Appointment of
Personal Representative.
Hearing has been set upon said
petition on the 24th day of Cetober,
2012, at 11:00 o'clock A.M., Central
Times at the Controons of the above
named Court in the City of Crosby,
Country of Divide, State of North
Daktots.
Dated this 24th day of September. Dated this 24th day of September,

JI2.
A/Bruce A. Selinger
Attorney for Applicant
P. O. Box 1173
Dickinson, ND 58602-1173
(LD. #04368)

Dated this 29th day of February,

/s/ Michael S. McIntee #03326 #03326 Attorney for Plaintiff McINTEE LAW FIRM PO Box 90 PO Box 90 Towner, ND 58788 Tel. 701-537-5425

NOTICE OF NO PERSONAL CLAIM TO EACH OF THE ABOVE NAMED DEFENDANTS:

Take notice that the above entitled action is brought for the purpose of determining the ownership and quieting title to the following described real estate:

real estate:

Lots 1, 2, 3, 4, 5 and 6, Block 1

Village of Colgan

Divide County, North Dakota
and that no personal claim is made
against any of the Defendants in this

anno comagainst arry of the Defendants as action.
Dated this 29th day of February, 2012.
Af Michael S. McIntee #03326
Attorney for Plaintiff
McINTEE LAW FIRM
PO Box 90
Towner, NID 58788
Tel. 701-5375-5425
(9-26,10-3,10

(9-26,10-3,10)

The Elizabeth L. Pendlav Law Office will be CLOSED October 8 to 12

#### HUMAN RESOURCE DIRECTOR

Full-time position, excellent benefits package, competitive wages. Bachelor's degree or Associate's degree in public relations, business, or health-related fields preferred. Computer experience in Microsoft Word, Excel, and PowerPoint. Please contact Kris Johnson or

Les Urvand (701) 965-6384.

NOTICE OF HEARING ON PETITION FOR SUCCESSION OF PROPERTY AND APPOINTMENT OF PERSONAL REPRESENTATIVE

REPRESENTATIVE
IN THE DESTRICT COURT OF
DIVIDE COUNTY, NORTH
DAKOTA
In the Matter of the Estate of
Andrew J. Hill, a/w.b. A. J. Hill,
A/w.b. Andrew Ackson Hill,
Deceased
NOTICE IS GIVEN that Martha
Hill has flied a Petition for Succession
Of Property and Appointment of
Personal Representative.
Heavine has the en set on the

LAND SALE

Scaled bids will be received by Austin M. Knudsen, 209 North Main Street, P.O. Box 529, Plenty-wood, Montana 59224, through the 12th day of October, 2012, at 1200 clock pm., on the following real property located in Sheridan County, Montana: Bave been delivered.

2. Bidders will be notified of acceptance or rejection of bid by October 19, 2012.

3. Bids should be marked "Meyer Land Sale" on the outside of bidder's envelope.

ontana: TOWNSHIP 36 NORTH. RANGE 58 EAST MPM Section 1: Lots 11 and 12 Section 2: NW/ 4SE/ 4, Lots 2,

5, 6, and 7 Section 11: N/ 2NE/ 4 Section 12: N/2NW/4, containing approximately 225 acres of farmland and 375 acres of pesture. There are 2 water wells on the property.
TERMS AND CONDITIONS:

1. Bidders to submit check in the amount of ten percent (10%) of bid payable to "Loren J. O'Toole Trust Account", said amount refunded to the unsuccessful bidders. Balance of ninety percent (90%) due when warranty deed and title insurance

envelope.

4. Seller reserves the right to reject any and all bids.

any and all bids.

5. Oil, gas and other minerals are being reserved by the seller. No minerals will be transferred to the purchaser.

6. Seller to deliver poss

6. Seller to deliver possession of land to purchaser at the date of the final payment for said land.
7. 2012 real estate taxes will be prorated to date of sale.
8. Sale to be on a cash basis. Bids to be opened on the 12th day of October, 2012 at 1900 o'clock pr. ns the office of Austin M. Knudsen in Plenstywood, Mootana.
9. Further information can be obtained by calling (406) 765-1630.
/n/Austin M. Knudsen.



# nder

## Classified Advertising Invoice

#### Bismarck Tribune

PO BOX 4001 LaCrosse, WI 54602-4001

In State 701-250-8218 Toll free 800-472-2273



OIL & GAS DIVISION

600 E BLVD AVE #405 BISMARCK ND 58505 Customer: 60010203

Phone: (701) 328-8020

Date: 10/03/2012

Date	Order #	Type	Order Amt
0/03/12	20616523	INV	1,467.96

Amount Paid:

10/03/12

10/03/12

Affidavit of Publication

CK#

MasterCard	NOVUS COME VISA	
#:		
\- <del></del>		۱

CREDIT CARD PAYMENT (circle one)

Exp Date:

Card

Signature:

Credit card users: Fax to 701-223-6584

CashAmt

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
			608620/Case No.18828	200.00	Legals	1.467.96	1.467.96

608620/Case No.18828

Bismarck Tribune

PO:Notice of Hearing

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 25, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the

hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 12, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18828: Proper spacing for the development of the Alexander-Bakken Pool, McKenzie County, ND, redefine the field imits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP.
Case No. 18829: Proper spacing for the development of the Ragged Butte-Bakken Pool. McKenzie County, ND, redefine the field limits and field limits, and enact such special field rules as may be necessary. Brigham Oil &

Case No. 18830: Proper spacing for the development of the Sioux-Bakken Pool, McKenzie County, ND, redefine the field imits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P. Case No. 18831: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Elk-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than two horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18832: Application of Hunt Oil Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley and/or Smoky Butte-Bakken Pools to create and establish eighteen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.160N., R.101W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate

State of North Dakota ) SS County of Burleigh Before me. a Notary Public for the State of North Dakota personally appeared who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication (s) were made through the BISMARK TUBURE on the following dates

16/3 Signed Office Full Control of the Full Control of t Notary Public in and for the State of North Dakota

> GREGORY P. ZIEGLER Notary Public State of North Dakota My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

Total Due: Remarks 1,467.96

**Bismarck Tribune** www.bismarcktribune.com PO BOX 4001 LaCrosse, WI 54602-4001

jalo

Case No. 18108: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 22 and 27, T.154N., R.90W., Mountrail County. ND, authorizing the drilling of a total of not more than two wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate.

Case No. 18833: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the Ellisville-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12,T.158N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 18834: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Bull Butte-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 3, 10 and 11, 1,156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than four wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18650: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Jacobson Family #26-35H (f/k/a PLC Powell #26-35H) well (File No. 23414), with a surface location in the NENW of Section 26, T.150N., R.101W., McKenzie County, ND, and such other relief as is

appropriate. Case No. 18651: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Sanders #9-10H well (File No. 23559), with a surface location in the NWSW of Section 9, T.150N., R.100W., McKenzię County, ND, and such other relief

as is appropriate.

Case No. 18835: Application of Sinclair Oil & Gas Co. for an order extending the field boundaries and amending the field rules for the West Butte and/or Butte-Bakken Pools, or in the alternative to establish Bakken spacing in the Grassy Butte Field, to create and establish two 1280-acre spacing units comprised of Sections 17 and 20; and Sections 18 and 19, T.146N., R.99W., McKenzie County, ND, authorizing the drilling of a total of three horizontal wells on each spacing unit and such other relief as

on each spacing unit and social other teaches is appropriate.

Case No. 18836: Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc. #1H Hutzenbiler 9-137-99A, SWSW Section 9, T.137N., R.99W., Stark County, ND, define the fall lighting and energy such special field. the field limits, and enact such special field

rules as may be necessary.

Case No. 18837: Application of Zavanna, ELC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish six 1920-acre spacing units comprised of Sections 2, 3 and 11; Sections 3, 10 and 11; Sections 10, 14 and 15; Sections 15, 22 and 23; Sections 23, 24 and 25; and Sections 26, 27 and 35, T.155N., R.100W.; and to create and establish five R.100W; and to create and establish live 1280-acre spacing units comprised of Sections 16 and 21; Sections 17 and 20; Sections 25 and 26; Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each 1920 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18838: Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish two overlapping 1280acre spacing units comprised of Sections 20 and 21; and Sections 26 and 35, T.154N., and 21; and Sections 26 and 35, 1.154N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit; and authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 13 and 14; Sections 14 and 15; Sections 19 and 30; Sections 22 and 23; Sections 23 and 24; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.1S4N., R.99W., Williams County, ND. eliminating any tool error requirements and

such other relief as is appropriate.

Gase No. 18839: Application of Zavanna,

LIC for an order amending the field rules
for the Poe-Bakken Pool to create and establish an overlapping †280-acre spacing

unit comprised of Sections 21 and 28, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18840: Application of Denbury Onshore, LLC for an order amending the field rules for the Garden-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 9 and 10, T.151N., R.98W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18841: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Sections 9 and 16; Sections 15 and 22; and Sections 18 and 19, T.155N., R.90W., and to create and establish the following overlapping 1920-acre spacing units: Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; and Sections 19, 29 and 30, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18842: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stanley and/or Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 22 and 27; and Sections 30 and 31, T.155N., R.90W., and to create and establish two overlapping 1920-acre spacing units comprised of Sections 20, 21 and 28; and Sections 20, 28 and 29, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280 and overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18843: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ross and/or Stanley-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 4 and 10; and Sections 5, 6 and 8, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18844: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W.; Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W.; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 7 and 18; Sections 8 and 17; Sections 9 and 16; Sections 10 and 15; Sections 12 and 13; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 21 and 28; Sections 23 and 26; Sections 24 and 25; Sections 25 and 36; Sections 26 and 27; Sections 27 and 34; and Sections 30 and 31, T. IS4N., R. 90W.; Section 35, T.154N., R.90W. and Section 2, T.153N., R.90W.; Section 2S, T.153N., R.90W. and Section 30, T.153N., R.89W.; Sections 1 and 12; Sections 19 and 20; and Sections 28 and 29, T.153N., R.90W.; Sections 19 and 20; Sections 19 and 30; Sections 28 and 29; Sections 29 and 32; and Sections 31 and 32, T.153N., R.89W.; Sections 1 and 2, T.152N., 14: Sections 23 and 24: Sections 11 and 14: Sections 23 and 24: Sections 27 and 28: Sections 28 and 24: Sections 34 and 35, T.152N., R.90W. and Sections 18 and 19. T.152N., R.89W.; and to create and establish the following overlapping 1920-acre spacing units: Sections 27, 34 and 35, T.155N., R.90W.; Sections 32 and 33, T.155N., R.90W., and Section 4, T.154N., R.90W.; Sections 33 and 34, T.155N., R.90W. and Section 3,T.154N., R.90W.; Sections 1, 2 and 12; Sections 11, 13 and 14; Sections 28, 33 and 34,T.154N., R.90W.; Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W.; Section 32, T.154N., R.90W. and Sections 4 and 5, T.153N., R.90W.; Sections 35 and 36, T154N., R.90W. and Section 1, T.153N., R.90W.; Sections 17, 20 and 21; and Sections 30, 31 and 32, T.153N.,R.90W.; Sections 20, 21 and 28, T.153N., R.89W.; Section 1, T.152N., R.90W. and Sections 6 and 7,T.152N., R.89W.; Sections 3, 4 and 10; Sections 9, 15 and 16; Sections 10, 14 and 15; Sections 11, 12 and 13; Sections 21, 22 and 27; Sections 22, 23 and 26; and Sections 26, 35 and 36, T. 152N., R. 90W.; Sections 13 and 24, T.152N., R.90W. and Section 19, T.152N., R.89W.; and Sections 33 and 34, T.152N., R.90W. and Section 3, T.151N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18845: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-22H Kubas, SESW Section 22, T.141N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be

necessary.

Case No. 18846: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27 and 34; and Sections 16, 21, 28 and 33, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560acre spacing unit; eliminating any tool error requirements and such other relief as is

Case No. 18847: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Hamlet-Bakken Pools to create three overlapping 2560-acre spacing units comprised of Sections 3, 10, 15 and 22; Sections 4, 9, 16 and 21; and Sections 5, 8, 17 and 20, T.160N., R.96W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is

appropriate.

ase No. 18848: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.160N., R.95W., Divide County, ND. authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18849: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to or the Arabi Creek-Bakker Pool to create a 2560-acre spacing unit comprised of Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7,T.153N., R.93W. McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2S60-acre spacing unit; eliminating any tool error requirements and such other relief as is

Case No. 18850: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken Pool to create three overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11:

and Sections 13, 24, 25 and 36, T.153N., R.94W.; and Sections 17, 18, 19 and 20, R.94W.; and Sections 17, 18, 19° and 20, T.153N., R.93W., and an overlapping 3840-acre spacing unit comprised of Sections 27, 28, 29, 32, 33 and 34, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre and 3840-acre spacing unit; eliminating any tool error requirements and such other relief as is

appropriate.
Case No. 18851: Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool to create an overlapping 2880-acre spacing unit comprised of all of Sections 19, 30 and 31, T.153N., R.99W., and all of Section 3, and the N/2 of Section 10, T.152N., R.100W., McKenzie and Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2880-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18852: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Four Bears-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 4, 5 and 6, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than seven wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 18853: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.

Case No. 18854: Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18855: Application of Continental

Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

Case No. 18856: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18857: Application of Continental Resources, Inc. for an order amending the held rules for the Blacktail-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to after the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18859: Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18860; Application of Continental Resources, Inc. for an order amending the field rules for the Capa-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18861: Application of Continental Resources, Inc. for an order amending the field rules for the Catwark-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate.

Case No. 18862: Application of Continental Resources, Inc. for an order amending the field rules for the Charlie Bob-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18863: Application of Continental Resources, Inc. for an order amending the field rules for the Charlson-Bakken Pool, McKenzie, Moutrarial and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

other relief as is appropriate.

Case No. 18864; Application of Continental Resources, Inc. for an order amending the field rules for the Corinth-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18865: Application of Continental RESOUTCES, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18866: Application of Continental Resources, Inc. for an order amending the field rules for the Croff-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18867: Application of Continental Resources, Inc. for an order amending the field rules for the Crooked Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18868: Application of Continental Resources, Inc. for an order amending the field rules for the Dollar Joe-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18869: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18870; Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as its appropriate.

of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18871: Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18872: Application of Continental Resources, Inc. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18873: Application of Continental Resources, Inc. for an order amending the field rules for the Epping-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18872: Application of Continental Resources, Inc. for an order amending the field rules for the Garden-Bakken Pool, McKenzie County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18875: Application of Continental Resources, Inc. for an order amending the field rules for the Glade-Bakken Pool, Billings County, ND, to after the definition of the stratigraphic limits of the pool and stoch other relief as is appropriate.

Case No. 18876: Application of Continental Resources, Inc. for an order amending the field rules for the Hawkeye-Bakken Pool, McKenzie Cownty, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18877: Application of Continental Resources, Inc. for an order amending the

field rules for the Haystack Butte-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate.

Case No. 18878: Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Appropriate.

Case No. 18879: Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool, Dunn County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18880: Application of Continental Resources, Inc. for an order amending the field rules for the Keene-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18881: Application of Continental Resources, Inc. for an order amending the field rules for the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate

Case No. 18882: Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.

Case No. 18883: Application of Continental Resources, Inc. For an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18884: Application of Continental Resources, Inc. for an order amending the field rules for the Long Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.
Case No. 18885: Application of Continental Resources, Inc. Tor an order amending the field rules for the North Tioga-Bakken Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18886: Application of Continental Resources, Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Resources, Inc. for an order amending the field rules for the Oliver-Bakken Pool, Williams County, ND, to aiter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18888: Application of Continental Resources, Inc. for an order amending the field rules for the Pershing-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18889: Application of Continental Resources, Inc. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18890: Application of Continental Resources, Inc. for an order amending the field rules for the Rainbow-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18891: Application of Continental Resources, Inc. for an order amending the field rules for the Ranch Creek-Bakken Pool, McKenzie County, ND; to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18892: Application of Continental Resources, Inc. for an order amending the field rules for the Ray-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18893: Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18894: Application of Continental Resources, Inc. for an order amending the field rules for the Round Prairie-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18895: Application of Commental Resources, Inc. for an order amending the field rules for the Sand Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18896 Application of Continental Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18897: Application of Continental Resources, Inc. for an order amending the field rules for the Sioux-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18898: Application of Continental Resources, Inc. for an order amending the field rules for the Snow-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18899: Application of Continental Resources, Inc. for an order amending the field rules for the St. Demetrius-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18900: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18901: Application of Continental Resources, Inc. for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18902: Application of Continental Resources, Inc. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18903: Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18904: Application of Continental Resources, Inc. for an order amending the field rules for the Truax-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Appropriate.

Gase No. 18905: Application of Continental Resources, Inc. for an order amending the field rules for the Upland-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18906: Application of Continental

Case No. 18906: Application of Continental Resources, Inc. for an order amending the field rules for the Viking-Bakken Pool, Burke County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18907: Application of Continental Resources, Inc. for an order amending the field rules for the West Capa-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

such other rener as is appropriate. Case No. 18908: Application of Continental Resources, Inc. for an order amending the field rules for the Westberg-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18909: Application of Continental Resources, Inc. for an order amending the field rules for the Wildross-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

the straugraphic infinits of the pool and such other relief as is appropriate.

Case No. 18910: Application of Continental Resources, Inc. for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18667: (Continued) Application of Continental Resources, Inc. for an order

Case No. 18667: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Gase No. 18673: (Continued) Application of Continental Resources, Inc. for an order amending Order No. 19273 of the Commission for the Rattlesnake Point-Bakken Pool to create and establish an overlapping 1920-acre spacing unit namely Sections 8, 17 and 20, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said overlapping 1920-acre spacing unit, and such other relief as is appropriate. Case No. 18674: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Rattlesnake Point and/or Jim Creek-Bakken Pools to create and establish an overlapping 1920-acre spacing unit comprised of Sections 29 and 32, T.146N., R.96W. and Section 5, T.145N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said 1920-acre spacing unit and such other relief as is appropriate. Case No. 18450: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool, or in the alternative to establish Bakken spacing in the Fairfield Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.142N., R.99W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18911: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18912: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, William County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.



State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

#### **NOTICE OF HEARING** N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

November 7, 2012 ......238 lines @ .63 = \$149.94

TOTAL CHARGE ......\$149.94

Cecile L. Kerm

Cecile L. Krimm, Publisher

Subscribed and sworn to before me November 7, 2012

Notary Public, State of North Dakota

HOLLY R. ANDERSON **Notary Public** State of North Dakota My Commission Expires July 18, 2018 of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marilyn Nelson #29-32-162-98H IBP well located in a spacing unit described as Sec-tions 29 and 32, T162N, R98W, Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-38.8.1, and such other relief as is annoproximal.

\$38.06.06.4 and such other relief as is appropriate.

1. 78.85; (Continued)

Application of Bayfee Lengy USA

Led for an order pursuant to NDAC 5

4.02.01-81, authorizing the flaring

of gas from the Sinclair IRA-162-0914

well located in the NNAW of Section 24, T.162Nn, R.99W., Divide

County, ND, Ambroos-Bakkers Pool,

pursuant to the provisions of NDCC

§ 36-08-46.4 and such other relief as

appropriate.

§ 38-06.4 and such other relief as in appropriate.
Case No. 17885; (Continued)
Case No. 17885; (Continued)
Lade for an order pursuant to NDAC §
43-02-03-88.1 authorizing the flaring of gas from the Coby 25-14-160-99H
8/PB well located in the SWS, Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as in appropriate

priate.
Signed by,
Jack Dahymple, Governor
Chairman, ND Industrial
Commission

Writing Rock and

Hillcrest Cemetary Association

**Annual Meeting** 

Sunday, Nov. 18 10:15 a.m.

Writing Rock Church

STATE OF NORTH DAKOTA

Vehicle KAUCTION

503 38th St. South

Fargo, ND Wed., Nov. 14, 2012

11:00 a.m.

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION such other relief as is appropriate.

Case No. 19206: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-perticipating owners.

The North Dakota Industrial Com-ission will hold a public hearing at November 29. 9:00 a.m. Thursday, November 2012, at the N.D. Oil & Gas Divisi 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing was part of the commission of the commission

PERSONS WITH DISABILATIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, November 16, 2012.

STATE OF NORTH DAKOTA

Case No. 19072: Application of Continental Resources, Inc. for of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a to-tal of fourteen wells on an existing 1280-acre spacing unit described as Sections I and I2, T.160N., R.96W., Hayland-Bakken Pool, Divide Coun-try, ND, eliminating any tool error requirements and such other relief as

requirements and such other rettet as is appropriate.

Case No. 19073: Application of Continental Resources, Inc. for an order amending the field rules for the Hayland-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19080: Application of Hunt UTLC. 107 Fan Order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19081: Application of Hunt Oil Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief

limits of the pool and such other relef as is appropriate. Case No. 18911; (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unnestriced production of oil from wells not connected to a gas agarbering fiscility until the same can be connected and such other relief as is amorousiate.

the same can be connected and such other relief as is appropriate. Case No. 18912: (Continued) Application of PayINTETENCY USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief

can be connected and such other relief sis a sproprosite. Case No. 18913. (Continued) Ap-plication of Beyer. Energy USA Ld. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and urmeristred production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is serverosities.

appropriate. Case No. 18914: (Continued) Ap-

THAL COMMISSION OIL AND OR plication of Baytes Energy USA Ltd. for an order amending the field rules for the Garnel-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as

gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19115: Application of Samson Resourcer Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells will be compared to the control of the

by NDCX § 38-08-08 and such other relief as is appropriate.

Case No. 19174: Application of Crescent Portin Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.160N, R.97W, Wildross-Bakken Pool, Drivide County, ND as provided by NDCC § 38-08-08 and

ADVERTISEMENT FOR BIDS

NOTICE IS HEREBY GIVEN. hat the City of Crosby, North Dakota, will receive sealed Bids at the Office of the City Auditor until November 21, 2012 at the hour of 10:45 a.m. local time, for the purpose of furnishing all materials, labor, equipment, and skill required for the construction of the CROSBY WATER TOWER RE-43-02-03-88.1, and such other rehet as is appropriate.

Case No. 19207; In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-

an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Karlgaard #22-15-160-981 IPB well located in a spacing unit described as Sections 15 and 27. T.160N. R.98W. Stabo-Bakken Pool, Divide Coumty, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 17883: (Continued) Application of Baylec Energy USA Ldd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyon Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06. and such other relief as is appropriate. Case No. 17884: (Continued) Applituation of Baylec Energy USA Ldd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 (LQD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06. 39-08-06. And such other relief as is appropriate. Case No. 17885; (Continued)

an inacrans, and, eduplinest, and an inacrans, and the control of the CROSBY WATER TOWER REPLACEMENT project, and incidental items, for said City, as is more fully described and set forth in the Plans and Specifications which are new order in the City Auditor at 11:00 a.m. local time and read aboud.

The Work is comprised of one (1) General Construction lump surn contract and includes:

Work generally consists of famishing and installing a new 500,000-gallon spheroid single pedestal water tower, including the design and installation of the foundation system; water tower appurtenances, antificeze equipment, control room; all alies work including site piping, concrete pipe pit and concrete floor, landscaping, site restoration, seeding gravel access road; and a new electrical system, including wiring and equipment for power supply, anti-freeze system, sump pump, tower lighting, unit heaters, controls, communications, and appurtenances.

Alternate No. 1 to the Contract generally consists of the demolition and removal of an existing 50,000 gallon water tower and all tower appurtenances and site work including gipe abandonment, landscaping, and restoration at the existing water tower site.

Complete digital project bidding.

and restoration at the existing water tower site.

Complete digital project bidding documents, pursuant to which all labor, materials, or services must be furnished, are available at www. AEZS.com or www.queston.com. You may download the digital plan documents for Forty Dollars and No Cents (340,00) by inputting Quest project #23.5379 on the website's Project Search page. Please contact Country on the Project Search page. Please contact information. Copies of info@guestoth.com for assistance in free membership registration, downloading, and working with this digital project information. Copies of the Bidding Documents may be examined at the office of Advanced Engineering and Enrivonmental Services. Bidding Documents may be examined at the office of Advanced Engineering and Environmental Services, Inc. (AE2S), 1115 16th Street SW Suite 2, Minot, ND 58701 (701 852-4048). The Bidding Documents are available in digital PDF form on CD by request from AE2S, 3101 Frontage Road South, Moorhead, MN for a NON-REFUNDABLE charge of Fifty Dollars and No Cents (\$30.00) for each set of Plans and Specifications requested. The Bidding Documents are available in the form of printed plans and specifications by request from AE2S, 3101 Frontage Road South, Moorhead, MN for NON-REFUNDABLE charge of One Hundred Dollars and No Cents (\$100.00) for each set of Plans and Specifications by Specifications requested. His diding Documents may also be examined at the following locations: Bulder Extended to the following location

ND; Minot, ND; Fargo, ND; Grand Forks, ND; Minot ND, and Billings, MT. All Work shall be done accord-ing to the Bidding Documents. All Bids are to be submitted on the

ing to the Bidding Documents.

All Bids are to be submitted on the basis of cash payment for the Work and materials, and each Bid shall be accompanied by a separate covelope containing a Bidder's Bond, payable to the City of Croeby, in a sum equal to five percent (5%) of the full amount of the Bid, executed by the Bidder as principal and by a surety company authorized to do business, or of North Dakota, conditioned that if the principal's Bid accepted and the contract awarded to him, he, within fifteen (15) days after Notice of Award, will execute and effect a Contract in accordance with extens of his Bid and a Contractor's Bond as required by the laws of the Static of North Dakota and the regulations and determinations of the City of Croeby, North Dakota.

sions and determinations of the City of Crosby, North Dakota, All Bidders must be licensed for the fighest amount of their Bids, as provided by Section 43-07-05 of the North Dakota Century Code. Cost of preparation of Bids by Bidder. Evarration of Bids by Bidder. Evarration of the low Bid submitted by a responsible and responsive Bidder decimed most favorable to the City's interest.

interest.
All Bids shall be contained in All Bids shall be contained in a scaled envelope plainly marked showing that such envelope contains a Bid for the Project. In addition, the Bidder shall place upon the exterior of such envelope the following in-forthation:

denda.

Bids shall be delivered or mailed to: City Auditor, City of Crosby, 107
West Central Ave, PO Box 67 Crosby, ND 58730-0067.

ND 58730-0067.

The City of Crosby reserves the right to reject any and all Bids, to waive any informatity in any Bid, to hold all Bids for a period not to exceed thirty (30) days from the date of opening Bids, and to accept the Bid deemed most favorable to the interest of the City. After the Bid opening the Owner will return Bid Security of all except the three lowest responsible Bidders. When a Cointract is awarded, the remaining lowest responsible Bidders. When a Contract is awarded, the remaining unsuccessful Bidder's Bonds will be

instrucessful Blooder is durant with the second of the Contract shall be completed and ready for Final Payneigh on or before the following dutes: Substantial Completion: September 30, 2013. Final Completion: November 15, 2013. All Bidders are invited to be present at the public opening of the Bids. Dated this 31st day of October 2012.

2012, By: /s/ Carol Lampert, City Auditor Crosby, North Dakota (10-31,11-7,14)

# Foster Parents

are Needed Our communities are changing, but the need for foster parents is not.

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#### Home For Saue 310 Second Street NE, Crosby, ND 3 Bedroom/2 bath Carport Large master bedroom Renovated bathroom

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701-965-6234

To view these fistings visit www.basinbrokers.com

#### PLEASE NOTE:

The City of Crosby Regular Council Meeting will be held at 7:30 p.m. on Tuesday, November 13 at the Lela Andrist room at the Crosby Elementary School.

Missouri River Royalty Corporation (MRRC) is paying \$ TOP DOLLAR \$ to lease minerals in the BAKKEN.

MRRC also pays top dollar for mineral rights, existing production, and top leas-ing minerals. We specialize in the Bakken Formation and are headquartered in North Dakota. Please call today to compare competitor's lease terms. Have the Section, Township, and Range ready for appraisal. 701-226-6128

skopseng@unitedenergycorp.com

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NOTICE OF HEARING

IN THE DISTRICT COURT OF DIVIDE COUNTY, STATE OF NORTH DAKOTA

In the Matter of the Estate of OLGA MELCHER, deceased TO: The heirs, devisees and oth-interested persons in the Olga

elcher estate. PLEASE TAKE NOTICE that PIEASE TAKE NOTICE that Larry D. Meloher, Petitioner, has filed a Petition with the Clerk of District Court in and for Divide County, North Dakota, for an order appointing him as Personal Representative of the estate and for an order authorizing and directing him to distribute the estate and for an order authorizing and directing him to distribute the property belonging to the estate of the decedent, consisting of certain mineral interests over to the Petitioner, in his capacity as personal representative of the estate of Oigs Micheldecessed, according to the Laws of the State of North Dakota.

The mineral isotate of Oigs Micheldecessed, according to the Laws of the State of North Dakota.

The mineral isotate of Oigs Micheldecessed, according to dustribed real property situated in Divide County, North Dakota.

Township 160 North, Range 97

Wesselon 2: SWM, NASEM.

Nest Section 3: SW'z, N'SE's Section 3: SW'z, N'SE's Section 10: N'SN'W'.

The Court has set the following date for the hearing of said Petition at the Divide County Courthouse in Crosby, North Dakota:

December 19, 2012 at 11:00 octock am. in front of the Honorable David W. Nelson, Judge of District Court

YOU ARE HEREBY notified that papers with respect to said Petition are on file with the Divide County Clerk of District Court and you may contact 'the undersigned with your response or any questions.

Dated this 1 day of November,

112.

ArRyan Gehel #06992

MacMaster Law Firm, LTD.

123 East Broadway

PO Box 547

Williston, ND 58801

Attorneys for the Petitioner

(11-7,14,21)

NOTICE OF PUBLIC
HEARING
Please take notice that the City of
Crosby Planning and Zoning Commission has received an Application
for a Conditigodal Use Permit from
Heath V. and Elizabeth L. Pendlay,
Box 289, Crosby; North Dakota
85730, dependent upon successful
purchase of the property presently
owned by Mark and Rachel Adams,
2847 Ndiff® Likite, Elosies, ID 83704,
to Jočato a 14" x 66" mobile home on a residentially zoned Int (is provided
for under the Planning and Zoning
Ordinance 15 3006 R. Residential (R)
3). Conditionally Permitted Uses;
(a). Mobile home on a permanent
Roundation, with pitched roof lines,
and some type of shingles on the
roof.) described as 919 Parkway
Drive and further described as:
Crosby City - Crosby Acres Lot 02,
Block 10, City of Crosby, Divide
County, North Dakota, and hereby
sets a date for a public hearing on
said Application for a Conditional
Use Permit before recommendation
for final consideration by the Crosby
City Council. for final consideration by the Crosby

for final consideration by the Crusby City Council.

The hearing will be beld Monday, Movember 19, 2012 at 515 Movember 10, 2012 at 10. The Movember 10, 2012 Movemb

ing Commission
CITY OF CROSBY
Carol Lampert,
Auditor

(11-7,14)

#### NOTICE OF PUBLIC HEARING

HEARING
Please take notice that the City of
Crosby Planning & Zoning Commission has received an Application for
Final Plat Approval from the City of
Crosby, Pot Box 67, Crosby, North
Dakota 58730 for development of Cresby, PO Box 67, Crosby, North Dakota \$8730 for development of the commercially zoned area of the Southridge Acres Addition to the City of Crosby, described as: part of Section 32, Township 163 North, Range 97 West of the Fifth Principal Merridian, Divide County, North Dakota, and hereby sets a date for a public hearing on said Application for Frail Commendation for final consideration by the Crosby City Council. The bearing will be held Monday, November 19, 2012 at 4:30 pm at Crosby City Hall, Located at 107 West Central Avenue, Crosby, North Dakota \$9730, Any person wishing to comment on the Application for Final Plat Approval may do so orally or in writing at the time of the hearing. By Order of the Planning and Zoring Commission Section Secti

ing Commission CITY OF CROSBY

(11-7.14)

Case No. 18913: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

such other relief as is appropriate.

Case No. 18914: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18915: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for the hospite fast is appropriate.

Bakken Pool, Divide County, ND, of Ids such relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #IDQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such

provisions of NDCC § 38-08-06.4 and stell other relief as is appropriate.

Case No. 17884; (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 # IQD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W. Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

Case No. 17886: (Continued) Application of Baytex-Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I authorizing the flaring of gas from the Colby 23-14-160-99H #IPB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

Case No. 18916: Application of Samson Resources Co. for an order amending the field rules for the Baukol Noonan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-

Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W. Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18680; (Continued) Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatirons Resources LLC

Case No. 18683: (Continued) Application of Ballantyne Oil, LLC for an order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 18684: (Continued) Application of Behm Energy Inc. for an order creating a 320-acre drilling unit comprised of the £/2 of Section 29, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of a well within said drilling unit not less than 660 feet to the boundaries of said-drilling unit and such other relief as is appropriate. Case No. 18689: (Continued) Application 61 GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.141N., R.100W., Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is

Case No. 18677: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as

Is appropriate.

Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 17830; (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit all wells to be at any location not unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

appropriate.

<u>Case No. 18917:</u> Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on as Sections 6 and 7, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18918: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.99W.; and Sections 2 and 11 and Sections 3 and 10, T.153N., R.99W., Long Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18919: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.153N., R.99W., Crazy Man Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18920: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit comprised of Sections 16 and 17, T.153N., R.90W.; and a total of three wells on each 1920-acre spacing unit comprised of Sections 2, 3 and 11; Sections 13, 14 and 24; and Sections 26, 35 and 36, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18921; Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing 640-acre spacing unit comprised of Section 5; and Section 7, T.149N., R.94W.; and a total of five wells on each 1280-acre spacing unit comprised of Sections 9 and 10; Sections 15 and 16; and Sections 16 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 18922: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as the E2, E2W2
of Section 2, T.155N., R.104W. and the E2,
E2W2 of Section 35, T.156N... R.104W.
Hebron-Bakken Pool, Williams County, ND,
as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 18923: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.155N., R.90W. and Section 4, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18924: Application of EOG RESOUTCES, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W, Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

other relief as is appropriate.

Case No. 18925: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.155N., R.90W. And Section 5, T.154N., R.90W. Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18926: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing-unit described as Sections 27 and 34 and the W/2 W/2 of Sections 26 and 35, T.153N., R.104W., Ft. Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 18927: Application of EOG
RESources, Inc. for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests
in a spacing unit described as Sections 8, 17,
19 and 20, T.150N., R.94W., Spotted HornBakken Pool, McKenzie County, ND, as
provided by NDCC § 38-08 and such
other relief as is appropriate.

Case No. 18928: In the matter of the

Case No. 18928; In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Clearwater #25-3202H well located in a spacing unit described as Section 32, T.157N., R.90W. and the W/2 of Section 1 and the E/2 of Section 2, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other

pection 2, 1.156N, R.91W, Ross-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18929: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sidonia #15-1102H well located in a spacing unit described as Sections 2 and 11, T.158N., R.90W. Clear Water-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 18930: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Lostwood #25-1510H well located in a spacing unit described as Sections 10 and 15, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 18931: In the matter of the petition for a risk penalty of EOG Resources; Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Lostwood #10-2227H well located in a spacing unit described as Sections 22 and 27, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 18932: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandaree #102-05H well located in a spacing unit described as Section 5, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18933; In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Hardscrabble #4-3427H well located in a spacing unit described as Sections 27 and 34, T.153N., R.103W., Sixmile-Bakken Pool, Williams County, ND. pursuant to NDAC County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

Case No. 18934: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; and Sections 17 and 20, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as

Case No. 18935: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 27, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 18936: Application of Fidelity
Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 18937: Application of Fidelity
Exploration & Production Co. for an order
pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 18938: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18939: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 16, T.ISIN., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18940: Application of Hunt Oil Co. for an order pursuant to NDAC \$43-02-03-88. I pooling all interests in a spacing unit described as Sections I and I2, T.160N., R.101W., Fertile Valley and/or

Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and

ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18941: Application of Hunt Oil
Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, NDCC 6 28, 08,08,08,08 ND, as provided by NDCC § 38-08-08 and

such other relief as is appropriate. Case No. 18942: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as its appropriate.

is appropriate.

Case No. 18943: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.155N., R.97W., West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18944: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 15 and 22, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18945: Application of Continental Resources, Inc. for an order authorizing the of seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 18946: Application of Continental Resources, inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 18947: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18948: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC 38-08-08 but not reallocating production § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18949: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18950: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.94W., Border, Leaf Mountain and/or Stoneview-Bakken Pools, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate.
Case No. 18951: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18952: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18953: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief 15 is appropriate.

Case No. 18954: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18955: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19. T.160N., R.95W., Stoneview-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18956: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

is appropriate.

Case No. 18957: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18958: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18960: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18961: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 4 and 9, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18962: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18963: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18964: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 27 and 34, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

Case No. 18965: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18966: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections I and 2, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18967: Application of Continental Resources, Inc. for an order pursuant to NDAC § 4302-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.
Case No. 18968: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.154N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 18969: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18970: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Atlanta #I SWD well, NWNW Section 6, T.153N., R.101W., Baker Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18508; (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18971: Application of Samson Resources Co. for an order authorizing the of seven wells on an order as Sections 21 and 28, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is appropriate.

<u>Case No. 18354</u>: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is appropriate.

Case No. 18972: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.148N., R.99W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18973: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1840-acre spacing unit described as the W/2, SE/4 and W/2 NE/4 of Section 22, and all of Sections 27 and 34, T.147N., R.99W., Bennett Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and

such other relief as is appropriate.

Case No. 18741: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate.

Case No. 18742: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling pursuant to INDAC § 15-02-05-05. I poling all interests in a spacing unit described as Sections 4 and 9,T.141N., R.100W. Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is

g 38-00-00 and sacin other related to appropriate.

Case No. 18743; (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 5 and 8,T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate. Case No. 18974: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Triangle #149-101-1-12-1H well located in a spacing unit described as Sections 1 and 12, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 18975: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frederick James 149-101-3-10-1H well located in a spacing unit described as Sections 3 and 10, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18976: In the matter of the

petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gullickson Trust #150-101-36-25-3H well located in a spacing unit described as Sections 25 and 36, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

Case No. 18977: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is

Case No. 18978: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22; and Sections 34 and 35, T.157N., R.95W., Tioga-Bakken Pool, Williams County, ND, eliminat-

ong any tool error requirements and such other relief as is appropriate.

Case No. 18979: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.152N., R.104W., Buford-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is

requirements and such other relief as is appropriate.

Case No. 18980: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 28 and 33; and Sections 29 and 32, T.149N., R.104W.; Sections 1 and 12; Sections 2 and 11; Sections 13 and 14; and 24 sections 14 and 23. Sections 13 and 24; and Sections 14 and 23, T.148N., R.105W; Sections 21 and 22; Sections 26 and 35; and Sections 27 and 34, T.148N., R.104W; Section 32, T.148N., R.104W, and Section 5, T.147N., R.104W; Sections 24 and 25, T.147N., R.105W; Sections 1 and 2; Sections 3 and 10; Sections 4 and 9; Sections 7 and 8; Sections 11 and 12; Sections 15 and 16; and Sections 17 and 18,T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate.

<u>Case No. 18981</u>: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

Case No. 18982: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Vance #31X-14 well located in a spacing unit described as Sections 14 and 23, T.155N., R.97W, Williams County, ND, Dollar Joe-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10,T.154N., R.9TW., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18983: In the matter of the 41 petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mukwa #1-17H well located in a spacing unit described as Section 17, T.148N., R.97W, Haystack Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and

such other relief as is Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W, Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 18984: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gilbertson #41-165H well located in a spacing unit described as Sections 16 and 21, T.150N., R98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate

q 43-02-03-88.1 and such other relief as is appropriate.

Case No. 18985: Application of Zenergy Operating Co., LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 16, T.150N., R.95W., Blue Buttes Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is

appropriate.

Case No. 18986: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88. I authorizing the conversion to saltwater disposal into the Dakota Group of the Powell #1 SWD (fka Galarraga #1-2H) well, SESE Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05

and such other relief as is appropriate.

Case No. 18987: Application of RC

Disposal, LLC pursuant to NDAC § 43-0203-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNW of Section 27, T.157N., R.98W., Oliver Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and

pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

<u>Case No. 18803</u>; Application of Missouri Basin Well Service, Inc. in accordance with NDAC § 43-02-03-88. I for an order authorizing the conversion of the Rieder #1-9R SWD (fl/kla Rieder #1-9R) well, located in the NWNW of Section 9, T.155N., R.101W., Williams County, ND, to a saltwater disposal well in the Dakota a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 such other relief as is appropriate. Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Signed by

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 10/3 - 608620



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Affidavit of Publication State of North Dakota ) SS County of Burleigh Before me, a Notary Public for the State of North Dakota personally appeared who being duly sworn, deposes and says the publication (s) were made through the

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#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, November 29, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, November 16, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 19061: Proper spacing for the development of the Eightmile-Bakken Pool, McKenzie and Williams Counties, ND. redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; Oasis Petroleum North America LLC; Zenergy, Inc.

North America LLL; Zenergy, Inc.
Case No. 19062: Proper spacing for the
development of the Sixmile-Bakken Pool,
Williams County, ND, redefine the field
limits, and enact such special field rules as
may be necessary. EOG Resources, Inc.
Case No. 18841: (Continued) Application
Case No. 18841: (Continued) Application

of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Sections 9 and 16; Sections 15 and 22;

and Sections 18 and 19, T.155N., R.90W., and to create and establish the following overlapping 1920-acre spacing units: Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; and Sections 19, 29 and 30, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18842: (Continued) Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stanley and/or Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 22 and 27; and Sections 30 and 31,T.155N., R.90W., and to sections 30 and 31,113314, 113314, 113314 to create and establish two overlapping 1920-acre spacing units comprised of Sections 20, 21 and 28; and Sections 20, 28 and 29, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280 and overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is

appropriate.
Case No. 18843: (Continued) Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ross and/or Stanley-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 4 and 10; and Sections 5, 6 and 8, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more three wells on said overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 19063: Proper spacing for the development of the Assiniboine-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules

as may be necessary. Zenergy, Inc.
Case No. 19064: Proper spacing for the development of the Ft. Buford-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Zenergy, Inc.

Case No. 19065: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Glass Bluff and/or Foreman Butte-Bakken Pools, or in the alternative establish Bakken spacing in the Middle Creek Field, to create and establish two 1280-acre spacing units comprised of Sections 2 and 3; and Sections 10 and 11, T.150N., R.103W., McKenzie County, ND, authorizing the drilling of a horizontal well on each 1280-acre spacing unit, and such other relief as is appropriate. Case No. 19066: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Banks and/or Elidah-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.152N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on said overlapping 2560-acre spacing unit and such other relief as is appropriate. Case No. 19067: Proper spacing for the development of the Moccasin Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Enerplus Resources USA Corp.; Kodiak Oil & Gas (USA) Inc.; Marathon Oil Co.; WPX Energy Williston, LLC

Case No. 19068: Proper spacing for the development of the Buford-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such

special field rules as may be necessary.
Brigham Oil & Gas, LP
Case No. 19069: Proper spacing for the development of the Sugar Beet-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP Case No. 19070: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Rosebud-Bakken Pool, or in the alternative establish Bakken spacing in the Hardscrabble Field, to create an overlapping 2560-acre spacing unit comprised of Sections 2, 11, 14 and 23, T.153N., R.102W., McKenzie and Williams Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is

Case No. 19071: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Creek-Ordovician Pool to create and establish a 680-acre spacing unit comprised of the N/2, E/2 spacing unit comprised of the 192, E2 SW/4, and SE/4 of Section 23, and the N/2 NE/4, SE/4 NE/4 of Section 26, T.131N, R.107W., Bowman County, ND, authorizing the drilling of a total of not more than two wells on said spacing unit, eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 19072: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.160N., R.96W., Hayland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as

ris appropriate.

Case No. 19073: Application of Continental Resources, Inc. for an order amending the field rules for the Hayland-Bakken Pool, Divide County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19074: Application of Continental Resources, Inc. for an order amending the field rules for the Barta-Bakken Pool, Billings and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

ase No. 19075: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Creek-Bakken Pool, Billings and Golden Valley Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-IH well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18852 (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Four Bears-Bakken Pool to create and establish a 1920acre spacing unit comprised of Sections 4,5 and 6, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than seven wells on said 1920-acre spacing unit. eliminating any tool error requirements and

such other relief as is appropriate.

Case No. 18853: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the Mountrai Counties, NJ, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18854: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18855: (Continued). Application

of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18856: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate

ase No. 18859: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to after the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18861: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18865; (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, to after the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18870: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.

Case No. 18872: (Continued) Application of Condinental Resources, Inc. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18873: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Epping-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

case No. 18878: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18881: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Last Williams Counties, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18883: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.

Case No. 18889: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to alter the Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18893: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to alter the definition of the stratignaphic to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18894: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Round Prairie-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.

Case No. 18895: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sand Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate

Case No. 18897: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sioux-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.

Case No. 18901: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND. to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18902: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18903: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18904: (Continued) Application

of Continental Resources, Inc. for an order amending the field rules for the Truax-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the other relief as is appropriate.

Case No. 18910: (Continued) Application of Continental Resources, Inc. for an order

amending the field rules for the Williston-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18667: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.

Case No. 19076: Application of GMX Resources Inc. for an order amending the field rules for the Beicegel Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19077: Application of GMX Resources Inc. for an order amending the field rules for the Elkhorn Ranch-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19078: Application of GMX Resources Inc. for an order amending the field miles for the March 19079. field rules for the Magpie-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19079: Application of GMX Resources Inc. for an order amending the field rules for the Ranch Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19080: Application of Hunt Oil Co. for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such

cother relief as is appropriate.

Case No. 19081: Application of Hunt Oil
Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19082: Application of Liberty

Resources LLC for an order extending the field boundaries and amending the field

rules for the Foreman Butte, Pronghorn, and/or Rawson-Bakken Pools to create and establish four 1280-acre spacing units comprised of Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 28 and 33, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and

nonzontal well on each spacing unit and such other relief as is appropriate.

Case No. 19083: Application of Liberty Resources LLC for an order extending the field boundaries and amending the field foundaries and amending the field to the control of the field foundaries and amending the field field foundaries and amending the field field foundaries. rules for the Todd, and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.155N. R. 100W., Williams County, ND, authorizing the drilling of a horizontal well on said 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 19084: Application of Enduro Operating, LLC in accordance with the provisions of NDAC § 43-02-03-02 for an order authorizing the construction and use of reserve pits for the drilling of wells in the Mouse River Park-Madison Pool of the Mouse River Park Field and into the unitized formation of the Mouse River Park (South) Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 19085: Application of Flatland Management, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the NWNE of Section 13, T.151N., R.102W., McKenzie County, ND, and such other relief as is appropriate. Case No. 19086: Application of Sinclair Oil & Gas Co. for an order amending the field rules for the Sanish-Bakken Pool to create and establish two overlapping 1280-acre

and establish two overlapping 1280-acre spacing units comprised of Sections 4 and 5; and Sections 5 and 6, T.154N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on each

overtapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 19087: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Squaw Gap-Bakken Pool to create and establish three 640-acre spacing units comprised of Section 2; Section 14; and Section 22, T.146N., R. 104W., McKenzie County, ND, authorizing the drilling of a total of not more than five wells on each 640-acre spacing unit,

eliminating any tool error requirements and such other relief as is appropriate. Case No. 18676: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18677: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool

error requirements and such other relief as

Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 19088: Application of Strike Oil, Inc. for an order amending the field rules for the Elmore-Madison Pool, Renville County, ND, to alter or clarify the definition of the stratigraphic limits of the pool and

such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 18497: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18837: (Continued) Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish six 1920-acre spacing units comprised of Sections 2, 3 and 11; Sections 3, 10 and 11; Sections 10, 14 and 15; Sections 15, 22 and 23; Sections 23, 24 and 25; and Sections 26, 27 and 35, T.155N., R.100W; and to create and establish five 1280-acre spacing units comprised of Sections 16 and 21; Sections 17 and 20; Sections 25 and 26; Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each 1920 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as

case No. 18838: (Continued) Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 20 and 21; and Sections 26 and 35, T.154N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit; and authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 13 and 14; Sections 14 and 15; Sections 19 and 30; Sections 22 and 23; Sections 23 and 24; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32. T.154N., R.99W., Williams County, ND, eliminating any tool error requirements and

Such other relief as is appropriate.

Case No. 18911: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 18912: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 18913: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to

allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 18914: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.
Case No. 18915: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County. ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such

until the same can be connected and sach other relief as is appropriate.

Case No. 19089: Application of IHD Liquids Management, LLC, for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the SW/4 of Section 34,T.153N., R.101W., McKenzie County, ND, and such

other relief as is appropriate.

Case No. 18314: (Continued) Application of Woodside Processing Facility for an order pursuant to NDAC § 43-02-03-51 plant to be located in the E/2 NW/4 of Section 19, T.155N., R.96W., Williams County, ND and such other relief as is

appropriate.

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T. 147N., R. 92W., allowing up to two horizontal wells to be drilled within the spacing unit. (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to anorming up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7 T.147N. p. co. 2011 Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19090 Application of Zavanna Case No. 19090: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 19091: Application of Zavanna, ITC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as it appropriate.

is appropriate.

Gase No. 19092: Application of Zavanna LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.150N., R.102W., McKenzie County. ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such

cother relief as is appropriate.

Case No. 19093: Application of Zavanna, LTC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 27 and 34, T.150N., R.102W., McKenzie County, Pool as Relief Pool as Pool a ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19094; Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.150N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19095: Application of Zavanna.

flc for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a 9 13-02-03-00.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.149N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19096: Application of Zavanna, \$ 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Monson #1 SVD well, SESW Section 32, T.150N., R.102W, Foreman Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is

appropriate.

appropriate.

Case No. 19097: Application of WPX
Energy Williston, LLC for an order pursuant
to NDAC § 43-02-03-88.1 pooling all
interests in a spacing unit described as
Sections 28 and 33, T.147N., R.92W.,
Wolf Bay-Baldeen Pool, Dunn County, ND as
provided by NDCC § 38-08-08 and such
other relief as is anomorriate.

cother relief as is appropriate.

Case No. 19098: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 19099: Application of G3

Operating, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 4 and 9, T. ISBN., R. IOZW., Climax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19100: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.158N., R.102W., Climax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 19101: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.102W., Climax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19102: Application of G3
Operating, LLC for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as Sections 30
and 31, T.158N., R.101W., Little MuddyBakken Pool, Williams County, ND as
provided by NDCC § 38-08-08 and such
other relief as is appropriate.

Case No. 19103: Application of G3
Operating, LLC for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as Sections I and
12, T.157N., R.102W., Strandahl-Bakken
Pool, Williams County, ND as provided by

Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19104: Application of G3
Operating LLC for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests
in a spacing unit described as Sections 4 and
9,T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19105: Application of G3

Operating LLC for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 5 and 8,T.157N., R.102W. Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 19106: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7,T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19107: Application of G3
Operating, LLC for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests
in a spacing unit described as Sections 25
and 36, T.157N., R.102YY., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19108: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 30 and 31, T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 19109: Application of G3
Operating, LLC for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 6 and 7, T.157N., R.101W., Good Luck-Bakken-Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 1910: Application of G3

Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.157N., R.101W., Good Luck-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate.

Case No. 19111: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.157N., R.101W., Good Luck-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such states of the proportists.

other relief as is appropriate.

Case No. 19112: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Saratoga #12the saratoga #12-1-161-92H well located in a spacing unit described as Sections I and I2, T.161N., R.92W., Black Slough-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 19113: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gustafson #29-32-161-92H well located in a spacing unit described as Sections 29 and 32, T.161N., R.92W., Foothills-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88. I, and such other relief as is appropriate.

appropriate.

Case No. 19114: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty. authorizing the recovery of a risk penary from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sonoma #19-30-161-92HOR well located in a spacing unit 'described as Sections 19 and 30, T.161N., R.92W., Foothills-Bakken Foot, butter Course ND outstance to NPAC Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19115: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19116: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.144N., R.100W., Magpie-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19117: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 23 and 26, T.143N., R.101W., Elkhorn Ranch-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19118: Application of GMX Resources Inc. for an order authorizing the drilling completing and producing of a total of four wells on an existing 1280-acre or lour wens on all existing 1200-acte spacing unit described as Sections 2 and 11, T.145N., R.99W., Beicegel Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 19119: Application of GMX Resources Inc. for an order authorizing the drilling completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.146N., R.99W., Ranch Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 19120: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 1280-acre spacing unit described as Sections 17 and 20; and Sections 18 and 19, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19121: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Corpron #16-21-22H well located in a spacing unit described as Sections 15, 16, 21 and 22, T.155N., R.91W., Stanley-Bakken

and 27, 1.155N, K.71W, Stanley-backen Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19122: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an endos such as the production of a risk penalty of the production of the pr order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sundts #23-14-15H well located in a spacing unit described as Sections 14, 15, 22 and 23, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19123: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pavel #14-23H well located in a spacing unit described as Sections 14 and 23, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.i,

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and such other relief as is appropriate. Case No. 19124 In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the O Bach #29-32H well located in a spacing unit described as Sections 29 and 32, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate.
Case No. 18934: (Continued) Application of Ridelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; and Sections 17 and 20, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and

such other relief as is appropriate.

Case No. 19125: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Roxy #21X-6B well located in a spacing unit described as Sections 30 and 31, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and

such other relief as is appropriate.

Case No. 19126:Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 29 and 32; and Sections 30 and 31, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 19127:Application of XTO Energy Inc. for an order authorizing the drilling. completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.161N., R.94W., Border-Bakken Pool, Burke County, ND, eliminating any tool error requirements and such other relief as is

Case No. 19128:Application of XTO Energy Inc. for an order authorizing the drilling completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23; and Sections 25 and 36, T.143N., R.100W.; Sections 18 and 19; and Sections 30 and 31, T.143N., R.99W.; Sections 4 and 9; Sections 5 and 8; Sections Sections 4 and 7, Sections 3 and 14, Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 21 and 28; Sections 23 and 26; Sections 24 and 25; Sections 27 and 34; Sections 29 and 30; and Sections 32 and 33; Sections 29 and 30; and Sections 20; and 30; and Sections 30; and 30; and 30; and Sections 30; and Sections 35 and 36, T.142N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO or the pertion for a risk penalty of ATO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W, Williams County, ND West Cons Bakken Pool nursuant to and 10, 1.134N., R.77V., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19129: Application of Zenergy, Inc. (of an order pursuant to NDAC § 43-02-03.00.)

03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19130:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 3, T.150N., R. 103W., Glass Bluff and/or Foreman Butte-Bakken Pools, McKenzie County, ND. as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 19131: Application of Zenergy, Inc. for an order purchant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 11, T.150N., R.103W., Glass Bluff and/or Foreman Butte-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

§ 38-08-08 and such other relief as is appropriate.

Case No. 19132: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.
Case No. 19133; Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

respectively. It is appropriate.

Case No. 19134: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19135: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.150N., R.103W, Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19136: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate.

Case No. 19137; Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.150N., R.103W, Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19138: Application of Zenergy, Inc. for an order persuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing

unit described as Sections 28 and 33, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other reier as is appropriate.

Case No. 19139: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, 7.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is any propriate.

is appropriate.

Case No. 19140:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T. 150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19141: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.102W., Foreman Buttle-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19142: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 14 and 23, T.150N., R.102W, Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate.

Case No. 19143: Application of Zenergy, Inc. fer an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

Case No. 19144: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

Case No. 19145: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.150N., R.102VV., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19146: Application of Liberty
Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections I and 12,T.156N.,R.101W,Williams County, ND. Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

Case No. 1977: Application of Liberty Resputes LEC for an order pursuant to RDAC § 43-02-03-88. Pooling all interests in a spacing unit described as Sections 4 and 9, T.156N., R.101W., Williams County, ND. Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19148: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 25 and 36, T.156N., R.101W., Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 19149: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19150: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 4 and 9, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

Case No. 19151: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 5 and 8,T.156N., R.100W. East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 19152: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 19153: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.15SN., R.101W., Cow Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

Case No. 19154: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.100W., Todd, Williston and/or Springbrook-Bakken Pools, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is

Case No. 19155: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.152N., R.103W., Glass Bluff-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

ase No. 19156: Application of Liberty Case No. 19136: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.152N., R.103W., Glass Bluff-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate.

Case No. 19157: Application of Liberty Resources LLC for am order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.150N., R.101W., Foreman Butte, Pronghorn, and/or Rawson-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

ase No. 19158: Application of Liberty Resources LLC for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.150N., R.101W., Foreman Butte, Pronghorn, and/or Rawson-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

<u>Case No. 19159: Application of Liberty</u>
Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.150N., R.101W., Foreman Butte, Pronghorn, and/or Rawson-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19160: Application of Liberty
Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.150N., R.101W., Foreman Butte, Pronghorn, and/or Rawson-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 19161: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.148N., R.101W. and Section 31, T.148N., R.100W. Red Wing Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as Resources LLC for an order pursuant to

Case No. 19162: Application of Liberty Resources, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the NDAC § 43-02-03-88,1 authorizing the conversion to salwater disposal into the Madison Group of the Lassey-Lindlsey #1 well, SESE Section 29, T.152N., R.103W, Glass Bluff Field, McKenzie and Williams Counties, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is

appropriate.

Case No. 19163: Application of Liberty Resources, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the Madison Group of the A. M. Lassey #1 well, NENW Section 33,T.152N., R.103W., Glass Bluff Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such

cother relief as is appropriate.

Case No. 19164: Application of Liberty Resources LLC for an order authorizing the conversion of the G. A. Meyers #1 well, located in the NESE of Section 33, T.152N., R.103W., Glass Bluff-Madison Unit, McKenzie County, ND, for the injection of fluids into the unitized formation pursuant to NDAC Chapter 43 02 05, and such other

relief as is appropriate.

Case No. 19165: Application of Liberty
Resources LLC for an order authorizing the conversion of the Lassey-Erickson A #1 well, located in the NENE of Section 28, T.152N., R.103W., Glass Bluff-Madison Unit, McKenzie County, ND, for the injection of fluids into the unitized formation pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

Case No. 19166: Application of Liberty
Resources LLC for an order authorizing the conversion of the Erickson G #1 well located in the SWSW of Section 22, T.152N., R.103W., Glass Bluff-Madison Unit, McKenzie County, ND, for the injection of fluids into the unitized formation pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

Case No. 19167: Application of Liberty

Resources LLC for an order authorizing the conversion of the Erickson #1-27 well, located in the NWSE of Section 27, T.152N., R.103W., Glass Bluff-Madison Unit, McKenzie County, ND, for the injection of fluids into the unitized formation pursuant to NDAC Chapter 43 02 05, and such other

relief as is appropriate.

Case No. 19168: Application of Liberty Resources LLC for an order authorizing the conversion of the Erickson J #1 well, located in the SWNW of Section 35, T.152N., R.103W., Glass Bluff-Madison Unit, McKenzie County, ND, for the injection of fluids into the unitized formation pursuant to NDAC Chapter 43 02 05, and such other

relief as is appropriate. Case No. 19169: Application of Liberty Resources LLC for an order authorizing the conversion of the Johnson #21-3 well, located in the NENW of Section 3,T.151N., R.103W., Glass Bluff-Madison Unit, McKenzie County, ND, for the injection of fluids into the unitized formation pursuant to NDAC Chapter 43 02 05, and such other

relief as is appropriate.

Case No. 19170: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.163N., R.101W., Gooseneck-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and

such other relief as is appropriate.

Case No. 19171: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.163N., R.100W., Gooseneck-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and

ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19172: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.162N., R.102W, in a field user to be described as Polyland. field yet to be determined in the Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 19173: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.162N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other

Case No. 19174: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND

as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 19175: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.159N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19176: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.159N., R.100W., in a

field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 19177: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

other relief as is appropriate. Case No. 19178: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

as provided by NACC § 43-02-03 and such other relief as is appropriate.

Case No. 19179: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.158N., R.101W. Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

as provided by 180-Cs y 3-0-0-0-0 and sour other relief as is appropriate.

Case No. 19180: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 13 and 24, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

as provided by NOCC § 38-08-08 and such other relief as is appropriate.

Case No. 19181: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23,T.158N., R.101W. Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Other relief as is appropriate.

Case No. 19182: Application of Crescent

Point Energy U.S. Corp. for an order

pursuant to NDAC § 43-02-03-88.1 pooling

all interests in a spacing unit described as

Sections 15 and 22, T.158N., R. 101W. Little

Middle Book Milliams Country ND Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19183: Application of Crescent Point—Therery U.S. Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 25 and 36, T.158N, R. 101W, Little Middle Paltice Park Mills. Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

Case No. 19184: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

case No. 19185: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections I and 12, T.158N., R.1,00W, in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 19186: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, 7.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 19187: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 19188: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T. 158N., R. 100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 19189: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7,T.158N., R.100W. in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19190: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a späcing unit described as Sections 13 and 24, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19191: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 14 and 23, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.
Case No. 19192: Application of Crescent Point—Energy—U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as it appropriate.

is appropriate.

Case No. 19193: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 18 and 19, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 19194; Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

as provided by New 2 3 30-00-00 and such other relief as is appropriate.

Case No. 19195: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND

as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19196: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19197: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 5 and 8, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

conter relief as is appropriate.

Case No. 19198: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 6 and 7, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

cher relief as is appropriate.

Case No. 19199: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other policy as is appropriate.

as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19200: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.158N., R.99W, Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate.

Case No. 19202: Application of Crescent Point Energy U.S.—Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate.

Case No. 19203: Application of Baytex Enpagy 153A Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate.

Case No. 19204: Application of Baytex Energy USA Ltd. Tor an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 14 and 23, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19205: Application of Baytex

Case No. 19205: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 25 and 36, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19206. In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marilyn Nelson #29-32-162-98H IBP well located in a spacing unit described as Sections 29 and 32, T.162N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19207: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain concaptricipating covers as provided by

Case No. 19207: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Karlgaard #22-15-160-98H IPB well located in a spacing unit described as Sections 15 and 22, T.160N. R.98W., Skabo-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1,

KYBW, Skabo-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex-Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19208: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Vanville #15-1102H well located in a spacing unit described as Sections 2 and 11, T159N, R.91W., Thompson Lake-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate.

Case No. 19209: In the matter of the petition for a risk penalty of EOG

Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Short Prairie #2-1011H well located in a spacing unit described as Sections 10 and 11, T.154N., R.104W., Round Prairie-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19210: In the matter of the pertition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Clearwater #4-11H well located in a spacing unit described as Section 11, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate.

Case No. 19211: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 320-acre spacing unit described as the W12 of Section 17, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 19212: Application of Brigham Oil
& Gas, L.P. for an order pursuant to NDAC
§ 43-02-03-88.1 authorizing the flaring of
gas from the Sjol 5-8 #1H well located in
Lot 2 of Section 5, T.154N., R.100W.,
Williams County, ND, Williston-Bakken
Pool, pursuant to the provisions of NDCC
§ 38-08-06.4 and such other relief as is

Case No. 19213: Application of Ballantyne Off in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Sagsveen State 21 #1 well, and the Bloms 21 #1 well, both located in Section 21, T.159N., R.83W., and any other well drilled and completed in the Spring Coulee-Madison Pool; to be commingled into a Central Tank Battery or production facility to be located in the field in Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

other relief as is approphate.

Case No. 19214: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 22 and 27, T.153N., R.96W. Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

relief as is appropriate.

Case No. 17036-(Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating eveners, as provided by NDCC § 38-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23. T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19215: Application of Sakakawea Ventures for an order pursuant to NDAC 5, 43-02-03-88.1 authorizing saftwater disposal into the Dakota Group in the SV Powers Lake #1 well, NWNE Section 31, T.159N., R.92W., Cottonwood Field, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19216: Application of Sakakawea Ventures for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SV Skogen #1 well, NWNW Section 18, T.156N., R.99W., East Fork Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19217: Application of R360 Williston Basin, ILC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Marx SWD #I well, SWSW Section 15, T.143N., R.99W. St. Demetrius Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

appropriate.

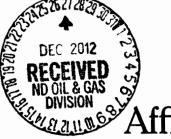
Case No. 19218:Application of Redemption Energy. LtC for an order purguant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the The Alamo SWD #1 well, NENE Section 7, T.151N., R.99W., Poe Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Chapter 43-02-03 and south other relication of Omimex appropriate.

Case No. 19219: Application of Omimex Petroleum, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Fritz SWD System DI well, SWNE Section 22, T.137N., R.100W., Rocky Ridge Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 11/6 - 608728



**Affidavit of Publication** 

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

# NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

December 26, 2012	364 lines @ .63 = \$229.3 <mark>/</mark>	2
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TOTAL CHARGE .....\$229.32

Signed Clark L. Kum

Cecile L. Krimm, Publisher

Subscribed and sworn to before me December 26, 2012

Notary Public, State of North Dakota

HOLLY R. ANDERSON
Notary Public
State of North Dakota
My Commission Expires July 18, 2018

#### NOTICE TO CREDITORS

Probate 12-2012-PR-145
IN DISTRICT COURT,
NORTHWEST JUDICIAL
DISTRICT, DIVIDE COUNTY,
NORTH DAKOTA
IN THE MATTER OF THE
ESTATE OF VIOLA M. CHATFIELD, DECEASED

OTICE IS HEREBY GIVEN that Linda Giese has been appointed Personal Representative of the above estate. All persons having claims against the said declared to present their claims. claims against the said deceased are required to present their claims within three months after date of first publication or mailing of this notice or said claims will be forever barred. Claims must either be presented to Linda Giese, Personal Representative of the Estate, of Elizabeth. Levallay, P.O. Box. 289, Crosby, ND 58730, or filed with the Court.

Court.
Dated this 5th day of December,

Dated this 5th day of December, 2012. /s/Elizabeth L. Pendlay Attorney for the Estate of Viola M Chatfield (12-12-19-26)

NOTICE TO CREDITORS

NOTICE TO CREDITIONS
Probate 12-2012-PR-165
IN THE DISTRICT COURT OF
DIVIDE COUNTY, STATE OF
NORTH DAKOTA
IN THE MAITER OF THE ESTATE OF VIRGIL D. SWANSON,
DECEASED

NOTICE IS HEREBY GIVEN

DELEASED

NOTICE IS HEREBY GIVEN
That the undersigned has been appointed Personal Representative of
the above estate. All persons having claims against the said deceased
are required to present their claims
within three months after the date of
the first publication of this notice or
said claims will be forever barred
Chaims must either be presented to
Donald Swanson, Personal Representative of the Estate, at 404 Berty
Lane, W. St. Paul, Minnesous 55118,
or filed with the District Court
Dated this 5th day of December,
2012.

2012. /s/Donald Swanson, Personal Representative 404 Betty Lane 404 Betty Lane W. St. Paul, MN 55118

(12-19,26,1-2)

#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

wells not connected to a gas gaing facility until the same ca

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 17, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave, Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-3038 by Friday, January 04, 2013. STATE OF NORTH DAKOTA TO: ing facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

<u>Asse No. 19408</u>: Application of Baytes. Energy USA Ld. for an order amending the field rules for the Whiteaker-Bakker Pool, Divide County, ND, to allow the flaring of gas and unerstrieded production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

STATE OF NORTH DAKOTA

TO

Case No. 19487; Proper spacing

Case No. 19487; Proper spacing

or the twenterplinent of the Fertile

Valley-Bakken Pool, Divide County,

ND, redefine the field limits, and enact

such special field rules as may be

necessary. Newfield Production Co.

Case No. 19489; Proper spacing

or the 3development of the Garnet
Bakken Pool, Divide County, ND,

redefine the field limits, and enact

such special field rules as may be

necessary. Baytex Energy USA Ltd.

Case No. 19490; Proper spacing

or the 3development of the Moraine
Bakken Pool, Divide County, ND,

redefine the field limits, and enact

such special field rules as may be

necessary. Baytex Energy USA Ltd.

Case No. 19490; Proper spacing

or the 3development of the Musta
Bakken Pool, Divide County, ND,

redefine the field limits, and enact

such special field rules has may be

necessary. Baytex Energy USA Ltd.

Case No. 19492; Proper spacing

or the 3development of the Stabo
Bakken Pool, Divide County, ND,

redefine the field limits, and enact

such special field rules as may be

or the 3development of the Stabo
Bakken Pool, Divide County, ND,

redefine the field limits, and enact

such special field rules as may be

redefine the field limits, and enact

such special field rules as may be

redefine the field limits, and enact

such special field rules as may be

necessary. Baytex Energy USA Ltd. appropriate.

Za No. 18911: (Continued) Application of Bayest Energy USA Ltd. for an order amending the field rules for the Blooming Pratrie-Bakken Pool, Divide County, ND, to allow the flaming of gas and unestricted production of oil from wells not connected to ags gathering facility until the same can be connected and such other relief as is appropriate.

a gas gatering facility until the same can be connected and such other relief as it appropriate.

Case No. 1891.2. (Continued) Applications of Baytest Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as its appropriate.

Case No. 18913. (Continued) Application of 18913. (Continued) applic

be connected and such other relief as a spropraise.

Case No. 18914: (Continued) Application-of Spotter Energy USA Ltd. for an order amending the field rules for the Garner-Bakker Pool, Divide County, ND, to allow the flaring of gas and unnestricted production of oil from wells not connected to a gas athering facility until the same can be connected and such other relief as its appropriate.

be connected and such other relief as is appropriate.

Case No. 18915: (Continued) Application of Earlier Energy USA Ltd.

for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas apthering facility until the same can be connected and such other relief as it appropriate.

be connected and such other relief as is appropriate.

Case No. 19499: Application of Baytes-terrgy USA Lid. for an order authorizing the flaring of gas from the Hall #3-161-98H, SSE of Section 3, and the Lindsey #4-161-98H, SSE of Section 4, T.161N. R. 98W., Divide County, ND, Whiteaker-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is ancoroniate.

5 38.08-06.4 and nuch other relief as is appropriate.
Case No. 19500: Application of Bayto-Earny USA Ld for an order authorizing the flaring of gas from the Ceralyn Maire 34-163-991 #1DO, NWNW of Section 34. T.163N. R. 99W. Larron #3-162-994, SSES of Section 3; Haugland #4-162-994, SWSW of Section 4; Haugland 199-162-994, SWSW of Section 4; Crumdistad #5-162-994, SWSW of Section 9; Carsen #6-162-994, NWNW of Section 1994, NWNW of Section 1994, NWNW of Section 1994, NWNW of Section 114-162-994, NWNW of Section 114-162-994, NWNW of Section 114-162-994, NWNW of Section 114-162-994, NWNW of Section 114, Haugence #22-162-994,

ilON OIL AND GAS DIVISION
SESW of Section 15: Haugenoe
#15-162-99H, NWNW of Section
15: Hansen #6-7-162-99H, NENE
of Section 18, Hensen #18-19-16299H, NENE of Section 18; Lystad
23-162-99 #10D, SESS of Section
23; Sinclair #24-162-99H, NWNW
of Section 24, TiESN, R.99W, Divide
Courty, ND, Ambross-Bakken Pool;
pursuant to the provisions of NDCC
§ 38-08-06.4 and such other relief as
is appropriate

is appropriate.

Case No. 19501: Application of
Bayter pregy USALtd. for an order
authorizing the flaring of gas from the
Colby 23-14-160-99H #IPB, SWSE
Section 23, T.160N., R.99W, Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as

pursuant to the provisions of NDAC.

38-08-0-0.4 and such other relief as is appropriate.

Case No. 19508: Temporary spacing to develop an evil rand/or gas spool discovered by the Hunt Oil Co.

#1 Sioux Traii 1-8-5HTF, SESW
Section 8, T-16ON, R-101W, Divide County, ND, define the field limits, and emact such special field rules as may be necessary Case No. 19515: in the master of the application of American Eagle Energy Corp for an order authorizing up to four wells to be drilled on the existing 800-acrs spacing unit described as Sections 25 and 36, T.164N, R.101W, Divide County, ND, in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19525: Application of Bayess Energy LSALLd. (or an order pursuant to NDAC § 43-02-03-88 I) pooling all interests in a spacing unit described as Sections 29 and 32, T.160N, R.99W, Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other

Divide County, ND, as provided by NDCC § 38-08-08 and such other

NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 1952.6: Application of Bayret Emergy USA; Lid for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19527-Application of Bayret Emergy USA; Lid for an order pursuant to NDAC § 43-020-88. I pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-88-88 and such other relief as is appropriate.

Case No. 19528-Application of 19528-Ap

by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19528: Application of Bayeff Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N, R.99W, Ambrose-Bakken Pool, Dvide County, ND, as provided by NDCC § 38-08-08 and such other relief as is amorphise.

by NDCC § 38.08.08 and such other relief as is appropriate.

Case No. 19529: In the matter of the petition for a risk penalty of Baytex Energy USA Lid. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38.08.08 in the Arling and completing of the Marjoric 6-7-161. NOTE 1971. Whiteaker-Bakken Pool, Divide County, ND, pursuant NDAC § 34.02-03-88 1, and such other relief as is appropriate.

Case No. 17883: (Continued)

Application of Baytex Energy USA
Ltd. for an order pursuant to NDAC
§ 43-02-03-88 1 authorizing the flating of gas from the Geralyn Marie
34-163-99H #1DQ well located in
the NWNW of Section 34, T-163N.,
R, 99W., Divide County, ND, Ambross-Bakken Pool, pursuant to the
provisions of NDXC § 38-08-06, and such other relief as is appropriate.
Case No. 17884: (Continued)
Application of Baytex Energy USA
Ltd. for an order pursuant to NDAC
§ 43-02-03-88 1 authorizing the flating of gas from the Lystad 23-162-99
#1QD well located in the SESE of
Section 23, T.162N. R, 99W., Divide
Courry, ND, Ambross-Bakken Pool,
pursuant to the provisions of NDXC
§ 38-03-06-8 and such other relief as
is appropriate.
Case No. 17885: (Continued) Ac-

§ 38-09-06-4 and such other relief as is appropriate.

Case No. 17885: (Continued) Applications or 39904; Energy USA Lid for an order pursuant to NDAC § 43-02-03-88. I authorizing the flams of gas from the Sinclair #24-162-99H well located in the NNW of Section 24, T162 Nn R99W., Divide County, ND, Ambrose-Bakken Pool, Dursuant to the provisions of NDCC § 38-09-06-4 and such other relief as is appropriate.

\$3.8-06-06 and such other relief as is appropriate.
Case No. 17886: (Continued) Application of State S

y 360-363-4 and 3641 of the target is appropriate.

Case No. 19544: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells 0.3-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 72 and 34. T. 160 N., R. 950 W., and Sections 3 and 10, T. 159 N., R. 95 W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating pro-duction for wells producing on other spacing units and such other relief as is appropriate.

spacing units and such other relief as is appropriate.
Case No. 19545; Application of Conffeetial Resources, Inc. for an order pursuant to NDAC § 43-02-0388.1 pooling all interests in a spacing unit described as Sections 14 and 23, 7.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

lief as is appropriate.

Case No. 19546: Application of

Case No. 19546: Application of Continuental RESULDES, Inc. for an order pursuant to NDAC § 43-02-03.

88-1 pooling all interests in a spacing unit described as Sections 13 and 22, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-09 and such other relief as is appropriate.

Case No. 19565; Application of Samsoft Resources Co for an order pursuant to NDAC § 43-02-03-88, and such other ruleif as a sparwater disposal into the Dakots Group in the Reading SWD 13-163-98 well, NWNW Section 23, T.163N., R.98W., Blooming Prairie Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

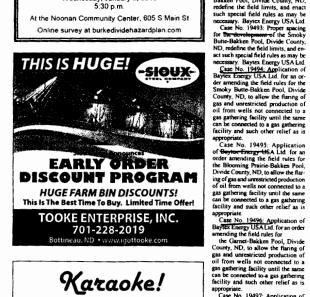
Signed by, Jack Dulymple, Governor Chairman, ND Industrial Commission (12-26)

#### HELP REDUCE THE IMPACT OF LOCAL HAZARDS

The Burke and Divide County Hazard Mitigation Plan will provide a blueprint for reducing the impact of hazards. Help shape the plan with your input on local hazards at the public meeting or online. Visit the project website for additional information.

Wednesday, January 9, 2013 5:30 p.m.

At the Noonan Community Center, 605 S Main St Online survey at burkedividehazardplan.com





talent at the

Homestead.

Online

and the properties as a suppoper air.

Case No. 19497: Application of Baytes Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaming of gas and unrestricted production of oil from

In Print

# Thank You 🎜 Merry Christmas

ST. LUKE'S HOSPITAL is there 14/7 for our emergency and medical needs CROSBY CLINICS meets our daily medical needs in two locations—Crosby and Lignite

NORTHERN LIGHTS VILLA assists our seniors in maintaining a healthy, independent lifestyle. Our donors make it possible for the community to provide these services and we thank you!

Like other rural hospitals providing a community service, St. Luke's Hospital & Clinics depends on the erosity of its donors. Every gift is important and we appreciate your active participation in this good wor through your generous financial support.

We hope you will continue to support us with your financial gifts to help us add nursing hor core under our umbrello of community services. It would be the best Christmas gift ever!

Good Samination Section in the Committee of Committee of

THANK YOU FOR ALL YOU DO FOR ST. LUKE'S AND THE BURKE/DIVIDE COUNTY COMMUNITY St. Luke's Community Foundation – PO Box 10 – Crosby, ND 58730 – 701-965-6384 – kschwanz@dcstlukes.org.

## The Park Board will not have a meeting in December.



Circle Sanitation will not be running on Christmas Day, December 25th, 2012 and New Year's Day, January 1st, 2013. We will be running our routes a day behind during

those weeks See Holiday Schedul

Christmas and New Year's Holiday Schedule Tuesday rome will run on Wednesday

Wednesday route will run on Thursday Thursday route will run on Friday Friday route will run on Sanurday







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State of North Dakota ) SS County of Burieigh Before me, a Notary Public for the State of North Dakota personally appeared \_CK\_ who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co.,

and that the publication (s) were made through the BISMARY Tribune on the following dates:

(3/28 Signed Communication) sworn and subscribed to before me this 4 day of ANNAPA 20 13

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NOTICE OF MEANING
N.D. HISUSTIPAL CONTROL
OIL AND GAS DIVISION
The North Dakota Industrial Comm

will hold a public hearing at 9.08 a.m.
Thursday, January 17, 2013, at the N.D.
Oil & Gas Division, 1000 East Calgary
Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the

hearing you need special facilities or contact the Oil and Gas assistance. Division at 701-328-8036 by Friday, January 04, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 19480: In the matter of the application of Zavanna, LLC for an order revoking the permit issued to XTO Energy inc., to drill the Buford #12X-16B well, with a surface location in the SWNW of Section 16, T.152N., R.104W., Williams County, ND, or alternatively designating applicant as operator of said well, and such other relief as is appropriate.

Case No. 19020: (Continued) Application

Case No. 19020: (Continued) Application of Hess Corp. for an order revoking the permits issued to Burlington Resources Oil & Gas Co., LP to drill the Bice #44-12TFH well, and the Bice #44-12MBH well, both with a surface location in the SWSE of Section 12, T.147N., R.97W., Dunn County, ND, or alternatively designating applicant as operator of said wells, and such other relief

as is appropriate

Case No. 19481: Application of QEP Energy Co. for an order amending/extending the field rules for the Grail and or Croff-Bakken Pools by creating seven 1280-acre standup overlapping spacing units in the Bakken Pool described as the E/2 of Sections 27 and 34 and the W/2 of Sections 26 and 35; the E/2 of Sections 28 and 33 and the W/2 o Sections 27 and 34; the E/2 of Sections 29 and 32 and the W/2 of Sections 28 and 33, T.150N., R.95W; the E/2 of Sections 6 and 7 and the W/2 of Sections 5 and 8; the E/2 of Sections 5 and 8 and the W/2 of Sections 4 and 9; the E/2 of Sections 4 and 9 and the W/2 of Sections 3 and 10; the E/2 of Sections 3 and 10 and the W/2 of Sections 2 and 11, T.149N., R.95W., McKenzie County, ND, authorizing the drilling of up to eight horizontal welfs in each unit and all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19482: Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by modifying the current 640-acre spacing units to four 1280-acre spacing units in the Bakken Pool described as Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 29, T.148N., R.92W. allowing up to eight horizontal wells in all 1280-acre spacing units; and establishing Section 3, T.147N., R.92W., as a 640-acre spacing unit for up to eight horizontal wells, Dunn County, ND; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be at close as 200 feet to the boundary of the specing sales divisionly say tool error registratures, and such other relief to is appropriate.

cion of QEP Energy Comple 1866 Application of QEP Energy Col for an order assending the field rules for the Heart Butte-Balden Fool by creating six 640-acre overlapping spacing units in the Bakken Pool described as the W/2 E/2, E/2 W/2 of Section 29, and the W/2 E/2, E/2 W/2 of Section 32; the W/2 W/2 of Section 29, the E/2 E/2 of Section 30, the E/2 E/2 of Section 31, and the W/2 W/2 of Section 32, T.150N., R.91W; the S/2 S/2 of Section 36, T.150N., R.92W., the S/2 S/2 of Section 31, T.150N., R.91W., the N/2 N/2 of Section 1, T.149N., R.92W., and the N/2 N/2 of Section 6, T.149N., R.91W.; the S/2 N/2, N/2 S/2 of Section 1, T.149N. R 92W, the S/2 N/2, N/2 S/2 of Section 6, T.149N., R.RIW; the S/2 N/2, N/2 S/2 of Section 3, the S/2 N/2, N/2 S/2 of Section 4; and the S/2 S/2 of Section 3, the S/2 S/2 of Section 4, the N/2 N/2 of Section 9, and the N/2 N/2 of Section 10, T.149N., R.91W., Dunn, McLean and Mountrail Counties, ND, allowing up to two horizontal wells to be drilled within each spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one

1280-acre epacing unit designated as Sections 6 and 7, 1.147N., R.92W., allowing up to two herizontal walls to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing finit. In the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drifted within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such

other relief as is appropriate.

Case No. 19484: Application of ICAN Technology for an order approving construction of a treating plant located on Lot 1, N/2 N/2 Section 21, T.150N., R.101W., McKenzie County, ND, and for such other relief as is appropriate.

such other relief as is appropriate.

Case No. 1922; (Continued) Application of Kornkven Family LLP, to consider, the appropriate spacing for wells in the Souris-Spear fish/Nadison Prot, describered in the NIZ of Society and the NIZ of the NIZ of Society and the NIZ of Socie

flaring of gas and unrestricted production from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 19485: Proper spacing for the development of the Heart River-Balden with redefine the field Pool, Stark County, ND, redefine the field limits, and enact such special field rules as imits, and enact such special field roles as may be necessary. Fidelity Exploration and Production Co.; Whiting Off and Gas Corp. Case No. 19486: Proper spacing for the development of the South Fleart-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration and Production Co.

Case No. 19487: Proper spacing for the development of the Fertile Valley-Bakken Pool, Divide County, ND, redefine the field Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co. Case No. 19488: Proper spacing for the development of the South Tobacco Garden-Beldien Pool, McKanale County, ND, registine the field limits, and enact such special field index as may be necessary.

Manual Proper specing for the ment of the Simmer-Baldson Pool, Case Ma. 1948. Proper spacing our wind deviation and of the statement-field impos-Divide County, NO, reduline the field limits and enect such special field rules as may be necessary. Baytex Energy USA Ltd.

Case No. 19490: Proper spacing for the development of the Moraine-Bakken Pool,

Divide County, ND, redefine the field limits, and enact such special field rules as may be

necessary. Baytex Energy USA Ltd.
Case No. 19491: Proper spacing for the
development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd.

Case No. 19492: Proper spacing for the development of the Skabo-Bakken Pool, Divide County, ND, redefine the field limits and enact such special field rules as may be

necessary. Baytex Energy USA Ltd. Case No. 19493: Proper spacing for the development of the Smoky Butte-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd. Case No. 19494: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 19495: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 19496: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 19497; Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief

as is appropriate. Case No. 19498: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from ells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief

as is appropriate.

Case No. 18911: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

ase No. 18912; (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.
Case No. 18913: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 18914: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No 19915 (Continued) Application of Baytax Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19499: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Hall #3-161-98H, SESE of Section 3, and the Lindsey #4-161-98H, SESE of Section 4, T.161NL, R.98W., Divide County, ND, Whiteaker-Bakken Pool,

irsuant to the provisions of NDCC § 38-08-06.4 and such other relief as is opropriate.

Case No. 19500: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Geralyn Marie 34-163-99H #IDQ, NWNW of Section 34, T.163N., R.99W.; Larson #3-162-99H, SESE of Section 3; Haugland #4-162-99H, SESE of Section 4; Haugland #9-162-99H, SWSW of Section 4; Grundstad #5-162-99H, SESE of Section 5; Larsen #8-162-99H, NWNW of Section 8; Grundstad #10-162-99H, NWNW of Section 10; Hansen #13-162-99H, SESE of Section 13; Sorenson #14-162-99H, NWNW of Section 14; Haugenoe #22-162-99H, SESW of Section 15; Haugenoe #15-162-99H, NWNW of Section 15; Hansen #6-7-162-99H, NENE of Section 18; Hansen #18-19-162-99H, NENE of Section 18; Lystad 23-162-99 #1QD, SESE of Section 23; Sinclair #24-162-99H, NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool; pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19501: Application of Baytex Effergy USA Ltd. for an order authorizing the flaring of gas from the Colby 23-14-160-99H #IPB, SWSE Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

Case No. 19502: Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc. Case No. 19503: Application of Continental

Resources, Inc. for an order amending the field rules for the Glade-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 28, T.142N., R.98W. Billings County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is

appropriate.

Case No. 19504: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Leaf Mountain-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 11, 14 and 23, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other

relief as is appropriate.

Case No. 19505: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Corinth or New Home-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.159N., R.97W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is

appropriate. ase No. 19506: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Creek Bay-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of Section 31, T.146N., R.89W., Mercer County, ND, authorizing the drilling of one horizontal well on said overlapping 640-acre spacing unit and such other relief as is appropriate. unit and such other relief as is appropriate.

Case No. 18667: (Continued) Application
of Continental Resources, inc. for an order
amending the field rules for the SaultesBaldian Pool, Williams County, ND, toalter the definition of the stratigraphic
limits of the pool and such other relief as is
appropriate.

Case No. 1986: (Commund) Application of Coliffication Supervises, Inc. for an order amending the field-rules for the Alkali Creek-Bakken Pool, McKenzia and Mountrail Counties, ND, to alter the riountrali Countes, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18854: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, calter the definition of the stratigraphic to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

ase No. 18855: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18859: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18861: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18865: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18870: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate. Case No. 18872: (Continued) Application of Conunental Resources, Inc. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to alter the Pool, McKenzie County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18981: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, to after the vymams Countries, NIU, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18885: (Continued) Application of Continental Resources, Inc. for an order modelline the field of the form amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.
Case No. 18889: (Continued) Application of Commental Resources, Inc. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18893: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.
Case No. 18901: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate. Case No. 18903: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the

Counties, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18910: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Williston-Balden Pool, Williams County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is

Case No. 19507: Application of EOG

Resources; Inc. for an order amending the field rules for the Antelope-Senish flool to create and establish two overlapping \$40-acre spacing units comprised of the W/2 of Section 29 and the W/2 of Section 32; and the E/2 of Section 29 and the E/2 of Section 32, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on each overlapping 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate.

Case No. 19508: Temporary spacing to develop an oil and/or gas pool discovered by the Hunt Oil Co #1 Sioux Trail 1-8-5HTF, SESW Section 8, T.160N., R.101W., Divide Councy, ND, define the field limits, and enact such special field rules as may be

necessary.
Case No. 19509: Application of Hunt Oil Co. for an order eliminating the 1220 setback rule and eliminating any tool error

requirements on an existing 1280-acre spacing unit comprised of Sections 15 and 16, T.148N., R.101W., Red Wing Creek-Bakken Pool, McKenzie County, ND and such other relief as is appropriate.

Case No. 19510: Application of GMX

Resources inc. for an order amending the field rules for the Bennett Creek-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 20, 29 and 32, T.147N., R.99W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19511: Application of GMX Resources Inc. for an order amending the field rules for the Butte-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19512: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Sanish-Bakken Pool to create and establish an overlapping 1280acre spacing unit comprised of Sections 11 and 12, including those portions inside the boundaries of the Fort Berthold Indian Reservation, 7.152N., R.93W., McKenzie and Mountrail Countles, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

appropriate.

Case No. 19513: Application of Slawson
Exploration Co., Inc. for an order amending
the field rules for the Big Bend-Bakken Pool
to create and establish an overlapping 1280acre spacing unit comprised of Sections 26
and 35, T.152N., R.93W., Mountrail County,
ND authorizing the deiling of a social of post ND, authorizing the drilling of a total of not more than four wells on said overlapping 1280-acre spacing unit, eliminating any too error requirements and such other relief as

is appropriate.

Case No. 19514: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 3200-acre spacing unit comprised of the E/2 of Section I), all of Sections 11, 12, 13 and 14, and the E/2 of Section 15, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of one horizoncal well on said 3200acre spacing unit and such other relief as is

appropriate.

Case No. 19325: (Continued) Application of Slawson Exploration Co., Inc. for an or Slawson Exploration Co., Inc. or an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 19326: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Squaw Gap Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 12.T.146N., R.105W., McKenzie County, ND, authorizing the drilling of a total of not more than five wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as

Case No. 1967a: (Continued) Application of Seuron Exploration Co., inc. for an order amending the field rules for the Big Bend-Baldeen Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., P. 92W. Mountail Company. R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18677: (Continued) Application
of Carson Exploration Co., Inc. for an
order extending the field boundaries and
amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the \$/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, Inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating

any tool error requirements and such other relief as is appropriate.

Case No. 19227: (Continued) Application for an order amending the field rules for the Parshall-Bakken Pool, McLean and Mountrail Counties, ND, to allow the flaring feas and jurgestricted production of all the production of all the production of the of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Slawso Exploration Company, Inc.; Hunt Oil

Company

Company
Case No. 18836: (Continued) Temporary
spacing to develop an oil and/or gas pool
discovered by the Chesapeake Operating,
Inc. #1H Hutzenbiler 9-137-99A, SWSW
Section 9, T.137N., R.99W., Stark County,
ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 19323: (Continued) Application

of Denoury Onshore, LLC for an order amending the field rules for the Murphy Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.

Case No. 18497: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the

stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19324: (Continued) Application for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted pro oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is and such other relief as is appropriate. Slawson Exploration Co., Inc.; WPX Energy Williston, LLC
Case No. 19312: (Continued) Application of Samson, Resources Co. for an order

amending the field rules for the Elleville-Baldien Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not consected to a gas gathering facility until the same can be connected and such other roller as is appropriate.

Case No. 19515: In the metter of the application of American Eagle Energy Corp. for an order authorising up to four wells to be drilled on the existing 800 acre spacing unit described as Sections 25 and 36, T.164N., R.101W., Divide County, ND, in the Colgan-Bakken Pool to establish Zone VI in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19516: Application of QEP Energy

Co. for an order amending the field rules for the Blue Buttes-Baideen Pool allowing up to eight horizontal wells to be drilled within the 1280-acre spacing unit described as Sections 16 and 21, T.150N., R.95W., McKenzie County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is

appropriate.

Case No. 19517: Application of QEP Energy Co. for an order amending the field rules for the Grail-Balden Pool allowing up to eight horizontal wells to be drifted within seven 1280-acre spacing units described as Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 14 and 23; Sections 15 and 22; Sections 17 and 23; Sections 15 and 22; Sections 20 and 21; and Sections 16 and 17, T.149N.; R95W., McKenzie County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate:

Case No. 19518: Application of QEP Energy Co. for an order amending the field rules for the Spotted Horn-Bakken Pool allowing up to eight horizontal wells to be drilled within the 1280-acre spacing unit described as Sections 1 and 2, T.150N., R95W., McKenzie County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is

appropriate.

Case No. 19519: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2 and 11, T.140N., R-97-W. Dutch Henry Butte-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-06 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19520: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.139N., R.97W, Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other railed

as is appropriate.

Case No. 19521: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 owners, as provided by Into the Mirtah #19-30-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-Baldten Poel, Mountrail Country, ND, pursuals to Nibac \$42,00.20 as 1, 200 and 10, 200 and 2 § 43-02-03-88 I, and such other relief as is

appropriate.

Case No. 19522: In the matter of the petition for a risk penalty of Pidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the EHB #19-30-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-Baldon, Péol., Mountral Courty, MD, pursuant to NDAC § 43-02-03-88 I, and such other relief as is appropriate. appropriete.

Case No. 19523: In the matter of the position as a Table penalty of Riddity Exploration & Production Co. requesting at order authorizing the recovery of a right penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lee #19-20-29H well located in a spacing unit described as Sections 19, 20, 29, and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrall County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate

appropriate.

Case No. 19524: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Luke #19-20-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate.

Case No. 19525: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling still interests in a spacing unit described as Sections 29 and 32,T.160N, R.99W, Burg-Balden Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as

Case No. 19526: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as

NDCC § 36-06-06 and social outer relief as is appropriate.

Case. No. ... 19527; Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.99W., Ambross-Balden-Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as it appropriate.

is appropriate.

Case No. 19528: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.99W., Ambrose-Balden Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as it appropriate.

is appropriate.

Case No. 19529: In the matter of the petition for a risk penalty of Bayess Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marjorie 6-7-161-97H #IXP well located in a spacing unit described as Sections 6 and 7, 7.161N., R.97W., Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

§ 43-02-03-06.1, and such other remei as a appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gerahm Marie 34-163-99H #IDQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Balthan Pool, paradiant to the

Determination of MACCA & 2000 284 (a garage)

Case No. 17894; (Continued): Application of Barak Berry USA Ltd. for an order pursuants to NDAC § 43-02-03-88.1 authoriting that faring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-06-44 and such other relief as is appropriate.

appropriate.

Case No. 17885: (Continued) Application of Baytex. Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

Case No. 17886: (Continued) Application of Bayest Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SVSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

Case No. 19530:Application of Triangle USA
Petroleum Corp. for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests
in a spacing unit described as Sections 14
and 23, T.150N., R.101VV, Rawson-Bakken
Pool, McKenzie County, ND as provided by
NDCC § 38-08-08 and such other relief as

Case No. 19531: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

ris appropriate.

Case No. 19532: Application of Triangle USA.

Potroleum Corp. for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as Sections 27

and 34, T.152N., R.102W., Elk-Bakken Pool,

McKenzie County, ND as provided by

NDCC § 38-08-08 and such other relief as

the appropriate.

Case No. 19533: Application of Triangle USA
Autorition Corp. for an order authorizing
the drilling, completing and producing of a
auti of four wells on each existing 1280acre, spacing unit described as Sections 25
and 34, T.152N., R.102W., Elk-Bakken Pool,
McKenzie County, ND, eliminating any tool
error requirements and such other relief as
is appropriate.

is appropriate.

Case No. 19534: Application of Triangle USA Petroleum Corp for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 14 and 23, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 19535: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Steen #149-101-13-24-1H well located in a spacing unit described as Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 19536: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty

from certain non-participating owners, as provided by NDCC § 38-98-08 in the drilling and completing of the Steen #149-101-73-24-3H well located the specing unit described as Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 19537: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.146N., R.99W., Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as its appropriate.

is appropriate.

<u>Case No. 19538</u>: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 5 and 8, T.146N., R.99W., Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19539: Application of GMX
Resources Inc. 107 an order pursuant to
NDAC § 43-02-03-88. I pooling all interests
in a spacing unit described as Sections 20,
29 and 32, T. I.47N., R.99W., Bennett CreekBakken Pool, McKenzie County, ND as
provided by NDCC § 38-08-08 and such
other relief as is appropriate.

Case No. 19540: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19541: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20, 29 and 32, T.15SN., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate.

Case No. 19542: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Case No. 19543: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.155N., R.98W, Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate.

Case No. 19544: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.160N., R.95W. and Sections 3 and 10, T.159N., R.95W, Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

as is appropriate.

Case No. 19545: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14

and 23, T.161N., R.97W. Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.
Case No. 19546; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.
Case No. 19547: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 29 and 32, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.
Case No. 19548: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 26 and 35, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Bakken Pool, Williams County, No. as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19549: Application of Continental Resources, inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 2, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 1950: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections II, 14 and 23, T.153N., R.102W., Rosebud and/or Hardscrabble-Bakken Pools, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19551; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 5, 6, 7 and 8, T.153N., R.101W., Baker-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 19552: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Quale #1-1H well located in a spacing unit described as Sections 1 and 12, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

nd such other relief as is appropriate.

Case No. 19553: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 19554:Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19555: Application of XTO Energy Interfor an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 27 and 34, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19556:Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.145N.

R.94W., Killdeer-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 19557: Application of XTO Energy Inc. for an order authorizing the drilling. completing and producing of a total of four wells on an existing 640 acre spacing unit described as the N/2 of Section 35 and the N/2 of Section 36, T.154N., R.95W., Charlson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate.

Case No. 19375: (Continued) Application of XTO. Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on existing 1280-acre spacing unit described as Sections 15 and 16, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 19558: Application of Zavanna, LLC for an order authorizing the drilling. completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; and Sections 17 and 20, T.151N., R.103W., Glass Bluff-Bakken Pool, McKenzie County, ND, eliminating any tool error regulrements and such other relief as is appropriate.

e No. 19559: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 640-acre spacing unit described as Section 11, T.152N., R.104W., Buford-Madison Pool, Williams County, ND, eliminating any tool error reguirements and such other relief as is appropriate. Case No. 19560: Application of Zavanna,

LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 960-acre spacing unit described as Sections 17 and 18, T.152N., R.104W., and on each existing 640-acre spacing unit described as Sections 14, 16, 21, 22, 23, 25, 26, 27, 34, 35 and 36, T.152N., R.104W., and Sections I and 2, T.151N., R.104W., Briar Creek-Madison Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19561: In the matter of the pedition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Darlene Federal #152-97-13-24-2H well located in a spacing unit described as Sections 13 and 24, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other

relief as is appropriate.

Case No. 19562: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Darlene Federal #152-97-13-24-3H well located in a spacing unit described as Sections 13 and 24, T. 152N., R. 97W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 19563: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order Jauthorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Darlene Federal #152-97-13-24-10H well located in a specing unit described as Sections 13 and 24, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

ase No. 19564: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Arkadios #1-18H well located in a spacing unit described as Section 18, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19369: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of five wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 28 and 33, T.146N., R.104W., Squaw Gap-Bakken Pool, McKenzie County, ND, eliminating any tool error requireme such other relief as is appropriate.

Case No. 18782; (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other

relief as is appropriate.

Case No. 19377: (Continued) Application of Liberty Resources LLC for an order of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 3 and 10; Sections 4 and 9; Sections 14 and 23; Sections 15 and 22; and Sections 25 and 36, T.156N., R.101W., Tyrone-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

No. 19378: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND. eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19380; (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.152N., R.103W., Eightmile-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as

Case No. 19381: (Continued) Application of Liberty Resources LLC for an order or Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 26 and 35; and Sections 27 and 34, T.159N., R.103W., Grenora-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as

Case No. 19382: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 4 and 9, T.158N., R.103W., Climax-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19384: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.150N., R.101W., Pronghorn, or a to be determined field, Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19385: (Continued) Application of Liberty Resources LLC for an order or Liberty Resources Lict for an order authorizing the drilling, completing and producing of a total, of eight wells on an existing 1280-acre spacing unit described as Sections 30 and 31,T.155N, R.100W, Todd, Williston, or Springbrook-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19386: (Continued) Application of Liberty Resources LLC for an order producing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Section 36, T.148N., R.101W. and Section 31, T.148N., R.100W., Red Wing Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and

such other relief as is appropriate. Case No. 19565: Application of Samson Resources Co. for an order pursuant to NDAC §43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Reading SWD 1 23-163-98 well, NWNW Section 23, T.163N., R.98W., Blooming Prairie Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and

such other relief as is appropriate.

Case No. 19566: Application of Buckhorn Energy Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the WAHUS SWD #1 well, SENW Section 12, T.152N., R.97W., Westberg Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is

case No. 19567: Application of Buckhorn Energy Services, LLC for an order pursuant to NDAC § 43-02-03-88. I authorizing saltwater disposal into the Dakota Group in the Leiseth SWD #1 well, SWNW Section 27, T.151N., R.99W., Tobacco Garden Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No.

No. 19568: Application of Water Works, LLC for an order pursuant to § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Cartwright SWD #1 well, NWNE Section 29, T.151N., R.102W., Glass Bluff Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other

relief as is appropriate.

Case No. 19569: Application of Johnson SWD, LLC for an order pursuant to NDAC \$\footnote{3} \text{43-02-03-88.1} \text{ authorizing saltwater disposal into the Dakota Group in the Arnegard SWD #1 well, SESW Section 19, T.150N., R.99W., South Tobacco Garden Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other

relief as is appropriate.

Case No. 19570: Application of Marquis Alliance Energy Group USA, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Wickum SWD #IB well, NWSW Section 13,T.156N., R.101W., Tyrone Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such

to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19395: (Continued) Application of R360 Williston Basin, LLC for an order pursuant to NDAC § 43-02-03-88. I authorizing saltwater disposal into the Dakota Group in the Lalim SWD #1 well, SESE Section 2, T.157N., R.95W., Tioga Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as

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Chapter 43-02is appropriate.
Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
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