#### BEFORE THE INDUSTRIAL COMMISSION

#### OF THE STATE OF NORTH DAKOTA

CASE NO. 17883 (CONTINUED) ORDER NO. 20152

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF BAYTEX ENERGY USA LTD. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 AUTHORIZING THE FLARING OF GAS FROM THE GERALYN MARIE 34-163-99H #1DO WELL LOCATED IN THE NWNW OF SECTION 34, R.99W., DIVIDE COUNTY, ND, T.163N., AMBROSE-BAKKEN POOL, PURSUANT TO THE PROVISIONS OF NDCC § 38-08-06.4 AND SUCH OTHER RELIEF AS IS APPROPRIATE.

#### ORDER OF THE COMMISSION

#### THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 31st day of May, 2012. At that time, counsel for Baytex Energy USA Ltd. (Baytex) requested this case be continued to the regularly scheduled hearing in July, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on July 26, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in August, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on August 23, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in September, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on September 27, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in October, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on October 25, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in November, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on November 29, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in December, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on December 20, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in January, 2013. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on January 17, 2013.

Case No. 17883 (Continued) Order No. 20152

(2) In Case No. 17883, the Commission received an application from Baytex on April 25, 2012 for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ located in the NW/4 NW/4 of Section 34, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, pursuant to the provisions of North Dakota Century Code (NDCC) Section 38-08-06.4 and such other relief as is appropriate.

(3) In Case No. 19500, the Commission received an application from Baytex on December14, 2012 for an order pursuant to NDAC Section 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ located in the NW/4 NW/4 of Section 34, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, and several other wells all of which produce from the Ambrose-Bakken Pool, pursuant to the provisions of NDCC Section 38-08-06.4 and such other relief as is appropriate.

(4) Baytex presented testimony and evidence in this matter in Case No. 19500, therefore Case No. 17883 should be dismissed without prejudice.

#### IT IS THEREFORE ORDERED:

(1) This case is hereby dismissed without prejudice.

Dated this 18th day of July, 2016.

# INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

#### STATE OF NORTH DAKOTA

## AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 22nd day of July, 2016 enclosed in separate envelopes true and correct copies of the attached Order No. 20152 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 17883:

LAWRENCE BENDER FREDRIKSON & BYRON PO BOX 1855 BISMARCK ND 58502

Belinda Dickson Oil & Gas Division

On this 22nd day of July, 2016 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

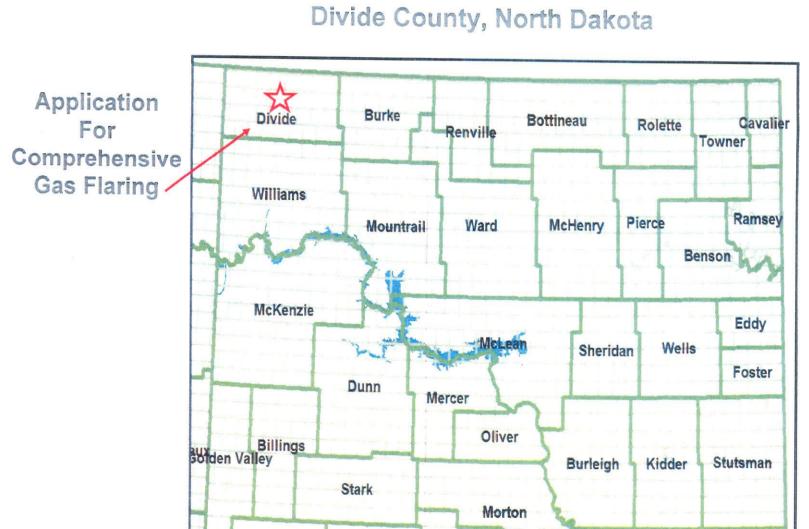
TRUDY HOGUE Notary Public State of North Dakota My Commission Expires June 19, 2020

Notary Public State of North Dakota, County of Burleigh



ENERGY USA LTD.

# Application of Baytex Energy USA Ltd. Comprehensive Gas Flaring, Divide County, ND





Before the Oil & Gas Division of the Industrial Commission of the State of North Dakota January 17,2013

# Baytex Energy USA Ltd. January 17, 2013

"Case No. 19494: Application of Baytex Energy USA Ltd. for	"Case No. 19495: Application of Baytex Energy USA Ltd. for
an order amending the field rules for the Smoky Butte-	an order amending the field rules for the Blooming Prairie-
Bakken Pool, Divide County, ND, to allow the flaring of	Bakken Pool, Divide County, ND, to allow the flaring of
gas and such other relief as is appropriate."	gas and such other relief as is appropriate."
"Case No. 19496: Application of Baytex Energy USA Ltd. for	"Case No. 19497: Application of Baytex Energy USA Ltd. for
an order amending the field rules for the Garnet-Bakken	an order amending the field rules for the Musta-Bakken Pool,
Pool, Divide County, ND, to allow the flaring of gas and	Divide County, ND, to allow the flaring of gas and such
such other relief as is appropriate."	other relief as is appropriate."
"Case No. 19498: Application of Baytex Energy USA Ltd. for	"Case No. 18911: (Continued) Application of Baytex Energy
an order amending the field rules for the Whiteaker-Bakken	USA Ltd. for an order amending the field rules for the
Pool, Divide County, ND, to allow the flaring of gas and	Blooming Prairie-Bakken Pool, Divide County, ND, to allow the
such other relief as is appropriate."	flaring of gas and such other relief as is appropriate."
"Case No. 18912: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and such other relief as is appropriate."	"Case No. 18913: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and such other relief as is appropriate."
"Case No. 18914: (Continued) Application of Baytex Energy	"Case No. 18915: (Continued) Application of Baytex Energy
USA Ltd. for an order amending the field rules for the	USA Ltd. for an order amending the field rules for the
Garnet-Bakken Pool, Divide County, ND, to allow the flaring	Whiteaker-Bakken Pool, Divide County, ND, to allow the
of gas and such other relief as is appropriate."	flaring of gas and such other relief as is appropriate.
"Case No. 19499: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Hall #3- 161-98H, SESE of Section 3, and the Lindsey #4-161-98H, SESE of Section 4, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."	<ul> <li>"Case No. 19500: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ, NWNW of Section 34, T.163N., R.99W.; Larson #3-162-99H, SESE of Section 3; Haugland #4-162-99H, SESE of Section 4; Haugland #9-162-99H, SWSW of Section 4; Grundstad #5-162-99H, SESE of Section 5; Larsen #8-162-99H, NWNW of Section 8; Grundstad #10-162-99H, NWNW of Section 10; Hansen #13-162-99H, SESE of Section 13; Sorenson #14-162-99H, NWNW of Section 14; Haugenoe #22-162-99H, SESW of Section 15; Haugenoe #15-162-99H, NWNW of Section 15; Hansen #6-7-162-99H, NENE of Section 18; Hansen #18- 19-162-99H, NENE of Section 18; Lystad 23-162-99</li> <li>#1QD, SESE of Section 23; Sinclair #24-162-99H, NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool; pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."</li> </ul>
"Case No. 19501: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Colby 23- 14-160-99H #1PB, SWSE Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."	"Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34- 163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."
"Case No. 17884: (Continued) Application of Baytex Energy	"Case No. 17885: (Continued) Application of Baytex Energy
USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1	USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1
authorizing the flaring of gas from the Lystad 23-162-99	authorizing the flaring of gas from the Sinclair #24-162-99H
#1QD well located in the SESE of Section 23, T.162N.,	well located in the NWNW of Section 24, T.162N., R.99W.,
R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant	Divide County, ND, Ambrose-Bakken Pool, pursuant to the
to the provisions of NDCC § 38-08-06.4 and such other	provisions of NDCC § 38-08-06.4 and such other relief as is
relief as is appropriate."	appropriate."
order pursuant to NDAC § 43-02-03-6 the Colby 23-14-160-99H #1PB wel T.160N., R.99W., Divide County, N	tion of Baytex Energy USA Ltd. for an 38.1 authorizing the flaring of gas from 1 located in the SWSE of Section 23, D, Burg-Bakken Pool, pursuant to the d such other relief as is appropriate."



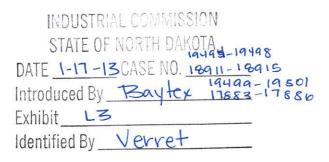
20	21 ي	22		23	24	19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	-24	-19	20
29	28 S		63N, 101W		25	30	29	28	T163N R100W 27 N	26 ND 5	25	30	1163N, R 99W 29	34-163	27 LYN-MARIE -99H, 17883	26 CF CN	25	30	29 ]	163N, 98W 28	27	26	25	30	29 Cro	28 osby	163 <b>F</b>	EXH	BIT	L2	29 N. W
32	33	34		35	36	31	32	33	34	35	36	31	32	33	34	35	36	31	32 <b>B</b>	33 LOO	34 M I	35 N G	36	31	32	33	34	30			32
5	4	3		2	1	6	5	4	3	2	1	6	*GRUNDSTA 5-162-99H, CASE 15981 5	*HAUGL	AND 9H, 3 *LA 5985 CA	2 ARSON-3-162-99 ASE 15984	эн. 1	6	5 CA	LOO PRA ASES 18	I R I 911, 19	<b>B</b> <b>2</b> <b>2</b> <b>3</b> <b>4</b> <b>9</b> <b>5</b> <b>1</b>	1	6	5	4 B	3	2 F T O	1	6	5
8	9	10		11	12	7	8	9 A M	WES BR DER 20	OSE	*HANS	*LARSEN 8-162-99H, CASE 17165 SEN 52-99H		AND 9H, 986 9 GRL 10-1 CAS	NDSTAD 62-99H, E 17163	11 SOREN	12 NSON14-162-	7	8	9	10	11	12	7	8	9	ORDER 10	16353 11	12	7	8
17	16	15		14	13	18	17	T162 16 R10		14	and the second s	52-99H E 16427 8-19-162-99H, 28	17	*HAUGENO 15-162-99H, CASE 15982 16		• CASE 1 14	13	18 *HANSEN 13-162-99H CASE 15979	17	16	T16 15 R 9	14	13	18	17	16	T16 15 R 9		13	18 T16 R 9	
20	21	22		23	24	19	20		LLS SUI ASE 19		24	19	20	21	-99H, 7164 22	24-162-99H, CASE 17885 CONTINUED 23	24	19 MARIN 29-32- CR 12 20-17	20 YN NELSON 162-98H 1BP YN NELSON 162-98H 1XB	BURTON OLSOF 28-33-162-98H 1 BURTON OLSOF 21-16-162-98H 1 21	22 PB	23	24	19	20	21	22	23	24	19	20
29		162N, R 01W	27	26	25	30	29	28	27	26	25	30	ORDEI	R O S R 20561 62N. <sub>28</sub>	27	LYSTAD 23-162-99-1QD CASE 17884 CONTINUED 26	25	30	29	28	JUDITH OLSON 27-34-162-98H UDITH OLSON 22-15-162-98H 27	26	25	30	29	28	27	26	25	30	29
32	33	34		35	36	31	32	33	34	35	36	31	32 F	20 33	34	35	36	31	32	33	34 M JO 35-26-16	35 HNSON 2-98H-1PB	36 LOKKE -161-90 -62-980	N 1-12 8H 1BP 31	32	33	34	35	36	31	32
5	4	3		2	1	6	5	4	3	2	1	6	5	4	3	THOMPSON 2-11-151-99H 1BP 2	1	6	5	4	3 LINDSEY 4-161-98H, CASE 19499	HALL 3-16 CASE 19	1 51-98H,)	6	RJORIE 30-162-97H-1Pf 5	4	3	2	1	6	5
8	INDUS	TRIAL		MISSI	ON ITA <sup>12</sup>	7	8	9	10	11	12	7	8	G	A R N S 1891	E T 4, 19496	12	7	8	9 CR 1	10	CASE 19	12	7	8	9	10 F R	11	12 E R	7	8
DATI	51AIE 1-11-	-13 C	ASEI	11 VO. 19	12 14-19 29 11 - 19 19-19 19-19 19-19	198 915 - 1950 - 1950	17	16	15	14	13	18	17	16	15	11 14	13	18 PLU ORDE	17 M B R R 17752	16	15	14	13	18	17	16 T161N. R 97W	0I 15	14 IS	211	18 T16	17 1 N.
Exhi		-2101	W		24	19	20		61N, 00W 22	23	24		20 <b>US</b>		22	23	24	19	20	21 W H	ITI SES 18	BAK 915, 194 23	<b>E R</b> 498 24	19	20	21	22	23	24	R 9 19	6W 20
TUEII							29	28	27	26	25	30	29 29	28	27	T161N R 99W 26	25	30	29	28	27	R 98W	25 BENTSON 24-13-161-98 1XB	30	29	28	27	26	25	30	29
	& FIE	ELD D	ESIG	NATI	FIONS ONS DAKO	TA	32	33	34	35	36	31 [	32 IOHNSON 11-30-161-99H	33	34	35	36	31	32	M O OI 33	R A RDER 1 34		36	31	32	33	34	35	36	31	32
_ege							2	1	6	5	4	3	2	1	6 B ORDI	U R G BR 1775:	2 4	3	2	1	6	5	4	3	2		BA	YTE	x		2
•	SINGLE	WELL	FLARIN	NG APF	CATIONS		11	12	7	8	B	M O K U T T 5 18912,	E	12 KNUD: 12-1-11	7 VIG 0-100H 1PB	8	9	10 T160N	11	12	7	8 OR	KAE DER 17 9	3 0 7070 10	11	N	DIC Field	Designat	ions Map		11
$\sim$					67	N	14	13	18	17	9 T160 16 R100	10 N,	11	13	18	17	16	R 99W		13	18	17	T16 16 R 9	0N, 9 8W 15	14	Author: L	ivide Cou .M	inty, Nort	1-10-2		14
	CITIES	1:120,0	000			8	23	24	19	20	21	22	23 20	24 HNSON 5-160-100	19	20	21	22 COLBY 23-14-160 1PB, CAS CONTINU	E 17886, 1950	01 24	19	20	21	22	23	24	19	20	21	22	23
)	1	2		1 1	4 Mile	s	25	25	30	29	28	27	26	1 <u>BP</u> 25	30	29	28		23 • 26	25	30	29	28	27	26	25	30	29	28	27	26
	and the second second						20	20								2.0										1000	31	32		34	-35

### Baytex Gas Flaring Chart

# Exhibit: L3

		in Parisan	Sales Links	Section and		
NDIC #	Well Name	Field	Date of First Bakken Production	NDCC 38-08.06.4 (One Year Date)	Case Number	Comments
18728	Hansen 13-162-99H	Ambrose	07/28/10	07/28/11	19500	Administrative hearing 10/27/11 (Case 15979)
18781	Hall 3-161-98H	Whiteaker	08/02/10	08/02/11	19499	Order #'s 18243 & 20117 issued & on file
18910	Lindsey 4-161-98H	Whiteaker	09/04/10	09/04/11	19499	Order #'s 18250 & 20118 issued & on file
18854	Sorenson 14-162-99H	Ambrose	09/23/10	09/23/11	19500	Administrative hearing 10/27/11 (Case 15983)
18978	Haugenoe 15-162-99H	Ambrose	11/08/10	11/08/11	19500	Administrative hearing 10/27/11 (Case 15982)
18982	Larson 3-162-99H	Ambrose	11/10/10	11/10/11	19500	Administrative hearing 10/27/11 (Case 15984)
19162	Grundstad 5-162-99H	Ambrose	11/29/10	11/29/11	19500	Administrative hearing 10/27/11 (Case 15961)
19266	Haugland 4-162-99H	Ambrose	12/06/10	12/06/11	19500	Administrative hearing 10/27/11 (Case 15985)
19489	Haugland 9-162-99H	Ambrose	12/06/10	12/06/11	19500	Administrative hearing 10/27/11 (Case 15986)
19633	Hansen 6-7-162-99H	Ambrose	01/23/11	01/23/12	19500	Administrative hearing 12/15/11 (Case 16427)
19461	Hansen 18-19-162-99H	Ambrose	01/24/11	01/24/12	19500	Administrative hearing 12/15/11 (Case 16428)
19653	Larsen 8-162-99H	Ambrose	04/27/11	04/27/12	19500	Administrative hearing 2/29/12 (Case 17165)
20285	Haugenoe 22-162-99H	Ambrose	04/28/11	04/28/12	19500	Administrative hearing 2/29/12 (Case 17164)
19754	Grundstad 10-162-99H	Ambrose	05/18/11	05/18/12	19500	Administrative hearing 2/29/12 (Case 17163)
20569	Geralyn Marie 34-163-99H	Ambrose	07/12/11	07/12/12	17883	Case 17883 (Continued)- Unrestricted production & gas flaring
20587	Colby 23-14-160-99H	Burg	08/09/11	08/09/12	17886	Case 17886 (Continued)- Unrestricted production & gas flaring
20474	Lystad 23-162-99 1QD	Ambrose	08/26/11	08/26/12	17884	Case 17884 (Continued)- Unrestricted production & gas flaring
18900	Sinclair 24-162-99H	Ambrose	09/04/11	09/04/12	17885	Case 17885 (Continued)- Unrestricted production & gas flaring
20942	Knudsvig 12-1-160-100H 1PB	Smoky Butte	12/21/11	12/21/12	19494	Case 18912 (Continued)- Unrestricted production & gas flaring
21321	Johnson 25-36-160-100H 1BP	Smoky Butte	12/21/11	12/21/12	19494	Case 18912 (Continued)- Unrestricted production & gas flaring
21654	Johnson 31-30-161-99H 1PB	Musta	01/14/12	01/14/13	19497	Case 18913 (Continued)- Unrestricted production & gas flaring
21849	Thompson 2-11-161-99H 1BP	Garnet	03/10/12	03/10/13	19496	Case 18914 (Continued)- Unrestricted production & gas flaring
21911	Lokken 36-25-162-98H 1XB	Whiteaker	05/07/12	05/07/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
21910	Lokken 1-12-161-98H 1BP	Whiteaker	05/18/12	05/18/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
22124	Bentson 24-13-161-98H 1XB	Whiteaker	05/19/12	05/19/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
22019	Judith Olson 27-34-162-98H 1XN	Whiteaker	08/09/12	08/09/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
22020	Judith Olson 22-15-162-98H 1NC	Blooming Prairie	08/13/12	08/13/13	19495	Case 18911 (Continued)- Unrestricted production & gas flaring
22744	M. Johnson 35-26-162-98H 1PB	Whiteaker	09/11/12	09/11/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
22782	Marjorie 31-30-162-97H 1PB	Whiteaker	10/24/12	10/24/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
23240	Marilyn Nelson 29-32-162-98H 1BP	Whiteaker	11/30/12	11/30/12	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
23407	Marilyn Nelson 20-17-162-98H 1XB	Blooming Prairie	12/15/12	12/15/13	19495	Case 18911 (Continued)- Unrestricted production & gas flaring
23409	Burton Olson 28-33-162-98H 1XP	Whiteaker	12/14/12	12/14/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
23410	Burton Olson 21-16-162-98H 1PB	Blooming Prairie	12/06/12	12/06/13	19495	Case 18911 (Continued)- Unrestneted production & gas flaring

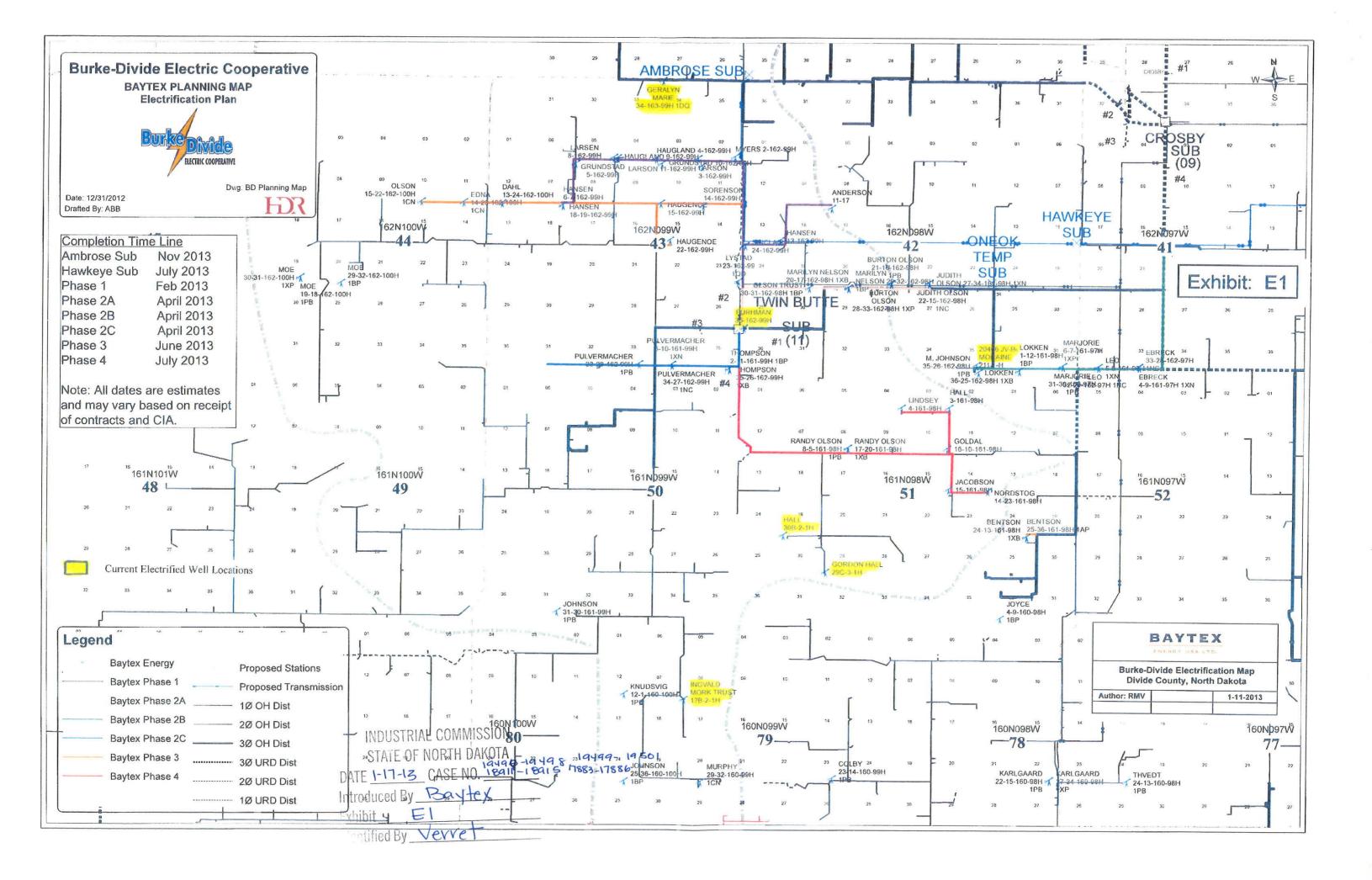
ENERGY	TEX
	ing Chart , North Dakota
the second se	



2013 Baytex Energy USA

ID	Task Name		Start	1/13	2/13	3
1	Baytex Rig #1 (Pre	cision 607)	Mon 12/31/12			
2	(P) Leo 5-8-161-97H 1XI	N (1280 Frazier)	Mon 12/31/12	2	23 days	
3	(P) Ebreck 4-9-161-97H	1XN (1280 Frazier)	Sun 1/27/13	(	2	3 day
4	(P) Ebreck 33-28-162-97	'H 1NC (1280 Bluffton)	Thu 2/21/13			
5	(P) Murphy 29-32-160-99	9H 1CN (1280 Burg)	Wed 3/20/13			
6	(P) Marcella 36-25-162-9	98H 2XD (1280 Whiteaker)	Tue 4/16/13			
7	Marcella 1-12-161-98H 2	2DM (1280 Whiteaker)	Sat 5/11/13			
8						
9	Baytex Rig #2 (Ens	sign 67)	Wed 1/9/13			
10		162-99H 1NC (1280 Ambrose)	Wed 1/9/13		23 days	5
11		162-99H 1PB (1280 Ambrose)	Wed 2/6/13			23
12		8H 2XM (1280 Whiteaker)	Wed 3/6/13			
13	J. Olson 22-15-162-98H	2MD (1280 Blooming Prairie)	Sun 3/31/13			
14	Sandvol 27-34-162-98H	3XQ (1280 Whiteaker)	Sun 4/28/13			
15	Sandvol 22-15-162-98H	3PA (1280 Blooming Prairie)	Thu 5/23/13			
		INDUSTRIAL COMMISSION	Drill Ready			
(P)	NDIC Drilling Permit Issued	STATE OF NORTH DAKOTA 1949 Ocation Sta DATE 1-17-13 CASE NO. 1991 1 8915	aked/ Contingencies		1 Contraction	194940
		Introduced By Baytx 19499-19501 PI	reliminary Location			
	BAYTEX	Exhibit LA Identified By Verret	Progress			
Aut	Baytex 2013 Rig Schedule Divide County, North Dakota hor: RMV 1-11-2013					





# Exhibit: E2

# Burke- Divide Electrification Project 2013 Divide County, North Dakota

Current Baytex Wells with Electric Service: 8

Twin Butte Substation Upgrade: Completed November 2012

Phase 1: 14 Wells Total; 11.5 Line Miles; Complete Feb. 2013

Phase 2A: 11 Wells Total; 6.0 Line Miles; Complete April 2013

Phase 2B: 11 Wells Total; 7.5 Line Miles; Complete April 2013

Phase 2C: 7 Wells Total; 5.5 Line Miles; Complete April 2013

Phase 3: 10 Wells Total; 9.5 Line Miles; Complete June 2013

Phase 4: 7 Wells Total; 11.0 Line Miles; Complete July 2013

Hawkeye Substation (New): Complete July 2013

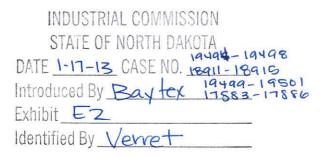
Project Totals: 60 Wells (14-2013 New Drills); 51 Line Miles

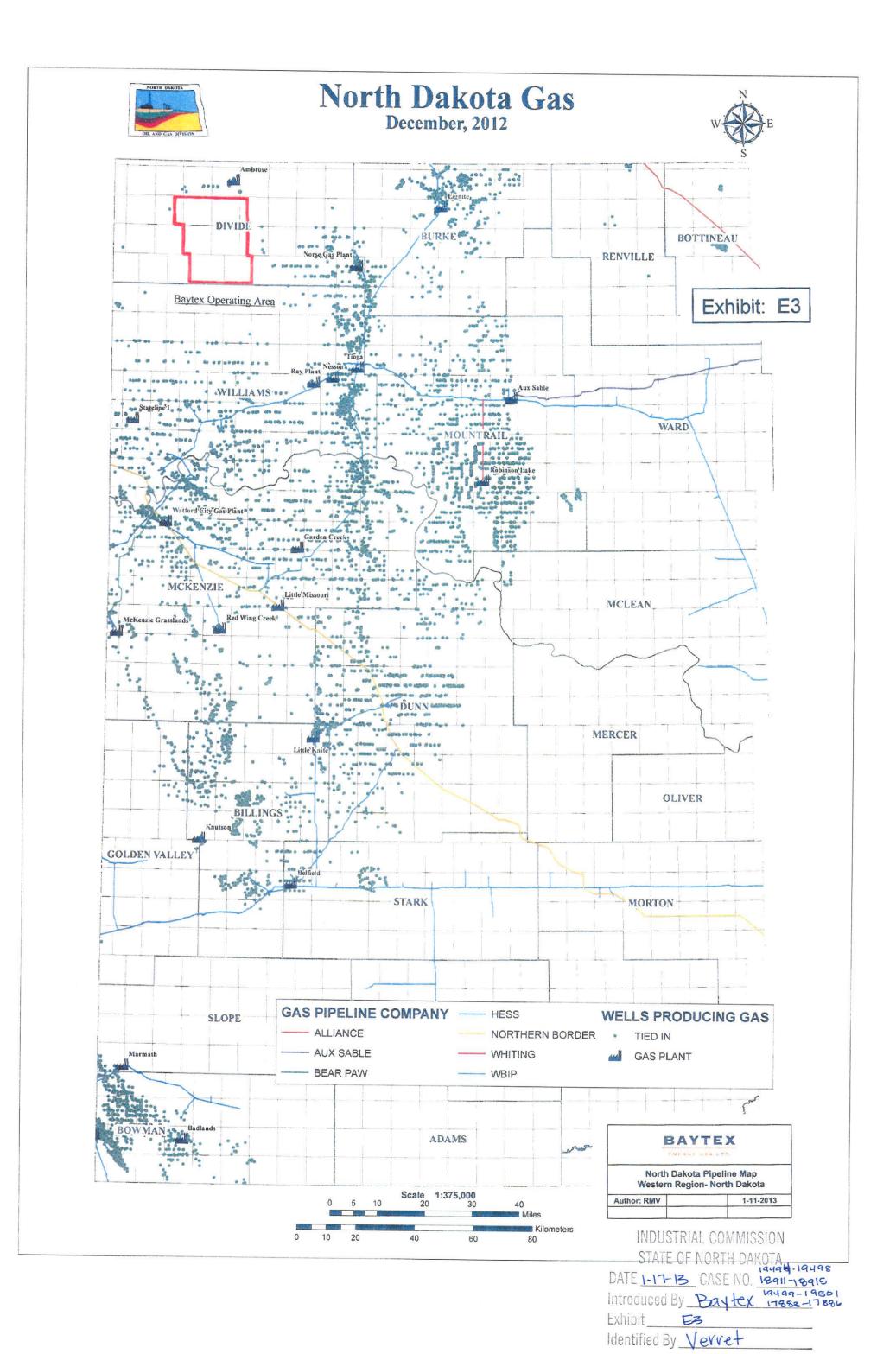
Notes: Map depicts Baytex portion of project (only) in Divide County. Comprehensive electrification project includes service upgrades to OneOk Pipeline, Samson Resources, SM Energy & Crescent Point Energy in immediate vicinity.

Electric service installation dates subject to change based on right-of-way acquisitions, weather conditions & material/equipment availability.

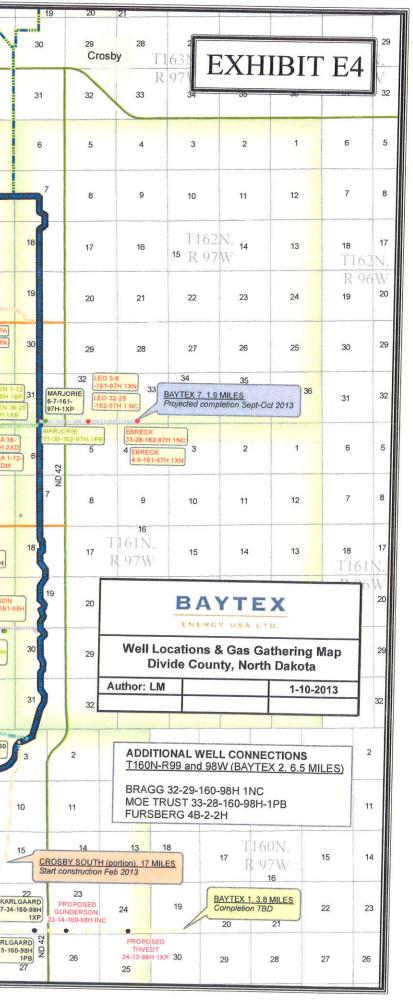
Additional electric service for remaining Baytex wells will be determined by Burke-Divide system capacity & geographic location.

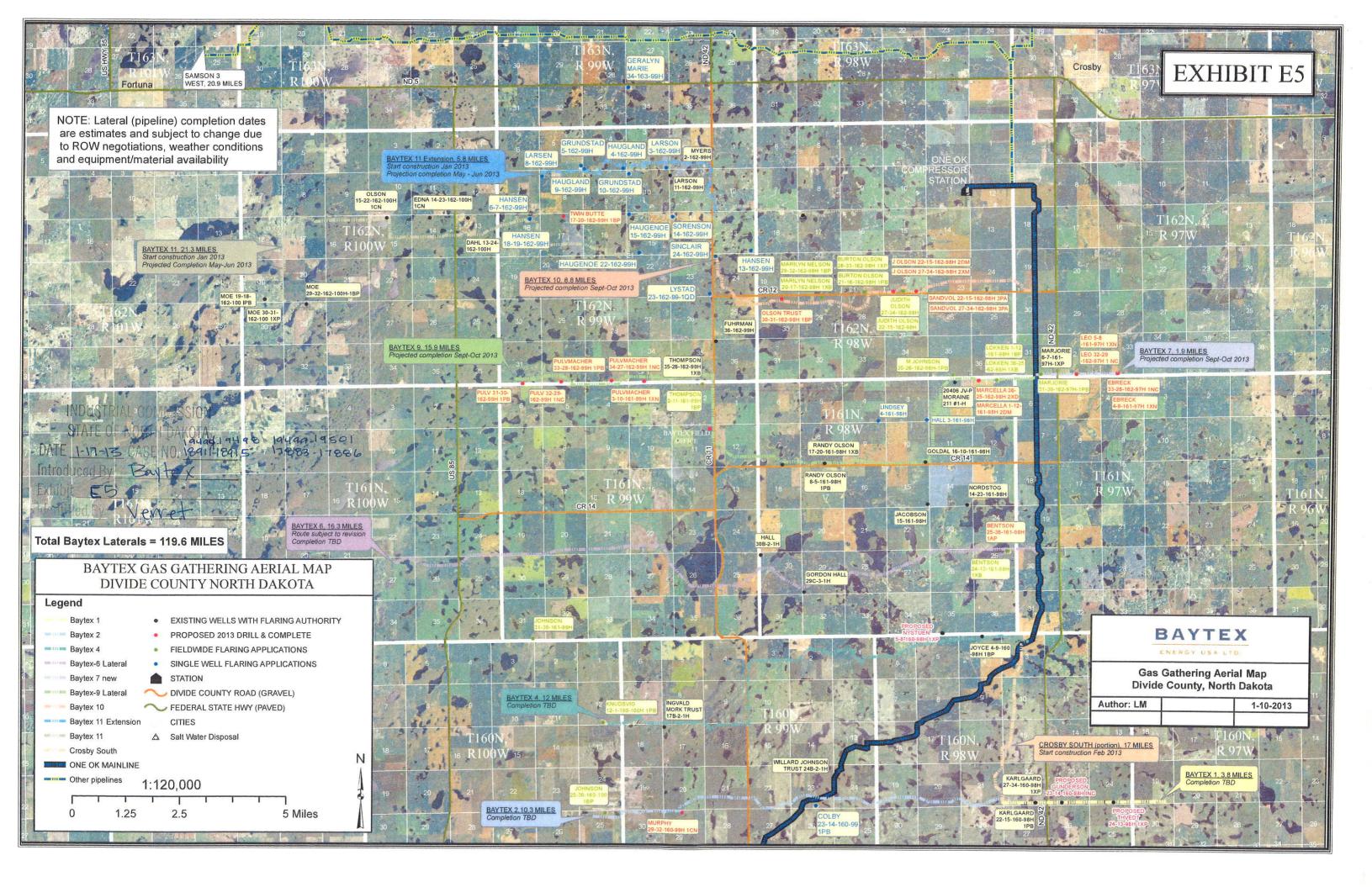
 YTEX
Project Summary hty, North Dakota





		1				No. of Concession, Name		-	State of Concession, Name	An other Designation		and the second second second										
20	21	22	23	24	19	20	21	22	23	24.11	- m19nm	20	21	22	23	a-124	19	20	21	22	23	24
29	28 SD	27 T16	1	25	30	29	28	T163N R100V		25	30	29	T163N. R 99W	27 GERALYN MARIE	26 CN	25	30	29	163N. 8 98W	27	26	25
		Fortuna	2010/11	ST, 20.9 MILE	s			and the second se	ND 5				28	34-163-991	J				28			
32	33	34	35	36	31									<b>1</b>		-						
N	IOTE: La	eral (pip	eline) con	npletion	dates	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
a a	are estima	ates and	subject to	change	due			1		-				3		And in the other			100000000		New York	
5 a	nd equipr	egotiatio nent/mat	ns, weath erial avail	ier condi Iability	itions	5	4	BAYT	EX 11 Extensi	0n, 5.8 MILES	6	5 GRU 5-16	INDSTAD 2-99H 4-16	GLAND LAF 32-99H 3-16	2-9901 MYERS		6	5	4	3	2	1
	4	3		Come	l	6		Start o	construction J	an 2013 an May - Jun 2	8-1	62-99H	and an and the	in a stress	2-162-99H					COM	ONE OK RESSOR	
8	9	10		12	7	8	9	10 OLSON	11	12	7	HAUGL 9-162-		STAD	LARSON 11-162-99H	12	7	8	9	10	STATION	
0	5	10	11	12		0		22-162-100H 1CN	EDNA 14-23 1CN	162-100H	HANSEN 6-7-162-99H	8	9		11	12		0	5	10	11 🚺	12
						and the state of the state			•	• 13	18	17	VIN BUTTE -20-162-99H 1BP	-	14	10	And the second second	A	No contente	AN ADD IT I DO IN	111 00 11100 11	
17	16	15	14 (TEX 11, 21.3 M	13	18	17	T16	4 IN, )() \\/ 15	14	DAHL 13	24- 18-19-162	N 17	16	HAUGENC 15-162-991 15	And in case of the local division of the loc	13	18	17	16	15	14	13
		Sta	rt construction J jected Completi	lan 2013	-	1	NIC			162-100	10-13-102-	1	The man		SINCLAIR 24-162-99H			20		<u>_</u>		
20	21	22	23	24	19	20	21	22	23	24	19 04		ENOE 22-162-	99H 22	23	13-16		YN NELSON 162-98H 1BP	BURTON OLSO 28-33-162-98H 1	J OLSON 22	15-162-98H 2DM 34-162-98H 2XM	24
20	21	22	23	MOE 19	9-18-	MOE 29-32-	-162-100H-1BP	22	23	24	BAT	TEX 10, 8,8 I	MILES tion Sept-Oct 2		LYSTAD	24	19 CR 12 20-17	YN NELSON 162-98H 1XB	21-16-162-98H 1 21	PB 22	23	
	T	162N.		162-100	MOE 30-31-	1						-	Г]62N.	23-16	52-99-1QD	in the second				JUDITH	SANDVOL 22-1	
29	E	01W	26	25	162-100 1XP 30	29	28	27	26	25	30	29	R 99W	27	26	25 FUHRMAN	OLSON TRUS 30-31-162-98		28	27-34-162-98H UDITH OLSON 22-15-162-98H	SANDVOL 27-3- 26	4-162-98H 3PA 25
		27	·					BAYT	EX 9, 15.9 MI	50			28			36-162-99H	30	I		22-15-162-98H	1	
		34	35		31	32	33	Projec	ted completio	n Sept-Oct 20	13 31	32 PULVMA		34	35 THOMPSON	36	31	32	8 98W	34	35	LOKKEN -161-98H
32	33	34	35	36	31	52	33	34	35	36	31				35-26-162-99H 1XB	30	51	52		M JOHN 35-25-162-	SON 18H-1PB	36 LOKKEN :
										PULV	31-30- 9H 1PB 163	LV 32-29- 2-99H 1NC	PUL	MACHER	THOMPSON		-				20406 JV-P	MARCELLA 3
6 5	INDUST	RIAL3 CO	MMZSSI	DN 1	6	5	4	3	2	1	6	5	4 4	161-99H 1XN 3	2-11-161-99H 1BP	1	6	5	4	3 UNDSEY 4-161-98H	MORAINE 211 #1-H	25-162-98H 2
	STATE (	JE NORT	H DAKO	TA																4-161-98H	2 HALL 3-161-98	161-98H 2DM
7 DATE	= 1-1-7-	3CAS	ENQ. 18	94-194	1157	8	9	10	11	12	7	8	9	10	BAYTEX FIELD OFFICE	12	7	8 RANDY OF	W 80	10	11	12
Intro	duced R	R	ytex in	1499-19	1501		5	10		58 58	1	0	9	10	11 12	12		17-20-161-9	8H 1XB		GOLDAL 16-10-10 CR 14	
		2	ycen	003-1	1226		T14	117		S			TIZ					RANDY OLSO	N			10
		15 161N	14	13	18	17	T16		14	13	18	17	16 R 9	IN. 15	14	13	18	8-5-161-98H 1PB	16	15		13 IORDSTOG 4-23-161-98H
Ident	tified By						I KIU	0 \V 15				(	CR 14 R 9	9 W				17				4-23-101-961
Train		N101 W	dese an air second	24		BAYTEX 6. Route subje	16.3 MILES ect to revision										19		21	JACOBSON 15-161-98H 22	23	24 BENTSON
10tal E	saytex La	aterals =	119.6 MI	LES	19	Completion	TBD	22	23	24	19	20	21	22	23	24	HALL 30B-2-1H	20	21	22	23	25-36-161- 1AP
BAY	TEX WI		CATION	IS & G	NS CAT				(1001110011)	111000_111	NULTREFUT METTOR	- Automation					•		1	111 mm 11	Section States	25
30	DI	VIDE C	OUNTY	NORT	H DAK	OTA	IG MAP	27	26	25	30	29	28	27	26	25	30	29 GORDON HA 29C-3-1H	28	27	26	BENTSON 24-13-161-98H 1XB
Lege	1.00	1220	001111	month		OIA									Connation	ent ( ) Ello 2,	-		Ţ			
31	Baytex 1		EXISTING	G WELLS W	/ITH FLARI	NG AUTHOF	RITY	34	35		31 🗔	32	22	34	35	36	31	32	33	34	35	36
and the second se	Baytex 2			ED 2013 DF			with t	34	35	36	31 31	0HNSON -30-161-99H	33	34	35	30	51	52	35	PROPOSE	D	
	Baytex 4			DE FLARIN						1	-	1		1	- International	1				5-8-160-98H	XP	OYCE 4-9-160
	Baytex-6 Lat			WELL FLAR	ING APPLIC	CATIONS		6	5	4	3	2	1	6	5	4	3	2	1 31 111	6	5	4
	Baytex 7 nev Baytex-9 Lat		STATION		10 (00 0)																	-
	Baytex 10		🥪 DIVIDE C					7	8	9	BAYTEX 4. Completion	12 MILES		7	8 NGVALD	9	10	11	10	7	8	5
	Baytex 11 Ex		CITIES						Ŭ	5	10	11	12-1-160	-100H 1PB	MORK TRUST	-	T160N.		12			
- 100 ( ( ) ) 200	Baytex 11	۵	Salt Water	r Disposal						T160			·		and a second second		R 99W			-		
	Crosby South		TOWNSH	IP NAMES			Ν	18	17	16 R100		14	13	18	17	16	15	14	13	18	7 T160N	16
							IN A										WILLARD . TRUST	JOHNSON 24B-2-1H			R 98W	V
	Other pipeline	1:1	20,000				4		20		22	22 (10	24 HNSON	19	20	21	22	23	24	19	20	21 KAI
	)	1 75	25	1 1			9	19	20	21	22		5-160-100 1BP		20	21	-	20	24		20	21
	5	1.25	2.5		5	Miles		30	20	Co	TEX 2.10.3 Mi mpletion TBD	LES	25	MURPH	· · · · · · · · · · · · · · · · · · ·			COLBY				KARL0
							1	30	29	28	27	26	25	30 MURPH 29-32-16	29	28	27	26 23-14-16 1PB	25	30	29	28
													State of the local division of the local div									







# OneOK Gas Gathering System Project Summary/ Installation Timeline Divide County, North Dakota

April 4, 2012: OneOK announces plan to install \$160 MM/ 270 mile gas gathering system to service various operators in Divide County. Largest One OK project (to date) in North Dakota.

Current projections show final gathering system at **300+** miles, including 35 mile discharge pipeline. Baytex portion (laterals across leasehold) currently estimated at **120** miles.

Stateline 1 gas plant in service & Stateline 2 scheduled for start up by end of January 2013.

Samson Lines 1, 2 & 3 (to the north) scheduled for completion mid-January through March 2013.

Compressor Station scheduled to commence service mid-March 2013. Limited to two of three compressors until sub-station (electrical) upgrade completed by Burke-Divide in June 2013.

16" North trunk line expected in-service mid-January 2013; 12" steel discharge line complete. 14" (Crosby South) poly line scheduled to start construction February 2013. All Baytex laterals (except B11) will be staged upon construction start of Crosby South line.

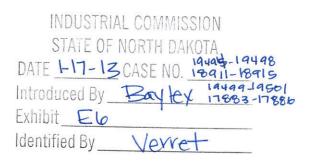
Baytex Line 11 (27 miles) scheduled to start construction mid-January. Completion projected for **May-June 2013**. Will flow gas on all lateral lines (with block valves) as built-out.

Baytex Lines 7, 9 & 10 (26.6 miles) scheduled for projected completion by October 2013.

Southern laterals, particularly Baytex Line 6 (16.3 miles) are subject to route revisions due to ROW delays. US Fish & Wildlife habitat areas (waterfowl nesting) may have construction limitation in mid-April through mid-August timeframe. Anticipated completion dates will vary based on completion of right-of-way negotiations, weather conditions and equipment/materials.

Note: Refer to Exhibit E7 for full details on all Baytex pipeline laterals

BAY	TEX
ENERGY	USA TTO:
OneOk Pineline	Project Summary
Divide County	, North Dakota



# OneOK Right-of-Way Summary

Lateral Name	Miles	Landowner Tracts	ROW Agreement	Total Weils Connected	Comments
Baytex 11	27.1	54	96%	19	Construction Start mid-January Projected completion May-June
Baytex 10	8.8	18	80%	14	Start predicated by Crosby South inst Projected completion by October 2
Baytex 9	15.9	38	62%	17	Start predicated by Crosby South insta Projected completion by October 2
Baytex 7	1.9	3	75%	6	Start predicated by Crosby South insta Projected completion by October 2
Baytex 6	16.3	39	80%	4	Route revisions ongoing due to I acquisitions & wetland easements. C date to be determined.
Baytex 4	12.0	26	60%	3	Start predicated by Crosby South insta Projected completion will be determined (p ROW acquisition & weather condition
Baytex 2	*16.8	18	67%	•9	Start predicated by Crosby South insta Projected completion TBD. *Mileage & v include three wells located 2 miles south lateral. Tract & ROW totals reflect acquisi main Baytex 2 lateral (only).
Baytex 1	3.8	7	43%	TBD	Start predicated by Crosby South insta Projected completion will be determined (projected completion & weather condition)
Crosby South	17.0	32	100%	N/A	Construction Start February 2 Projected completion May-June
Project Totals	119.6	235		*72	* <u>Six</u> isolated wells not included in well total arrangements are yet to be determined

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA DATE <u>1-17-13</u> CASE NO. 18911-18915 Introduced By Payex Exhibit ET Verret

ny 2013. ne 2013.
stallation. 2013.
stallation. 2013.
stallation. 2013.
ROW Completion
itallation. (primarily) by itions.
tallation. well totals th of main sition along
tallation. (primarily) by tions.
2013. e 2013.
als as ROW nined

ENERGY	TEX
OneOk Right-of Divide County	f-Way Summary , North Dakota



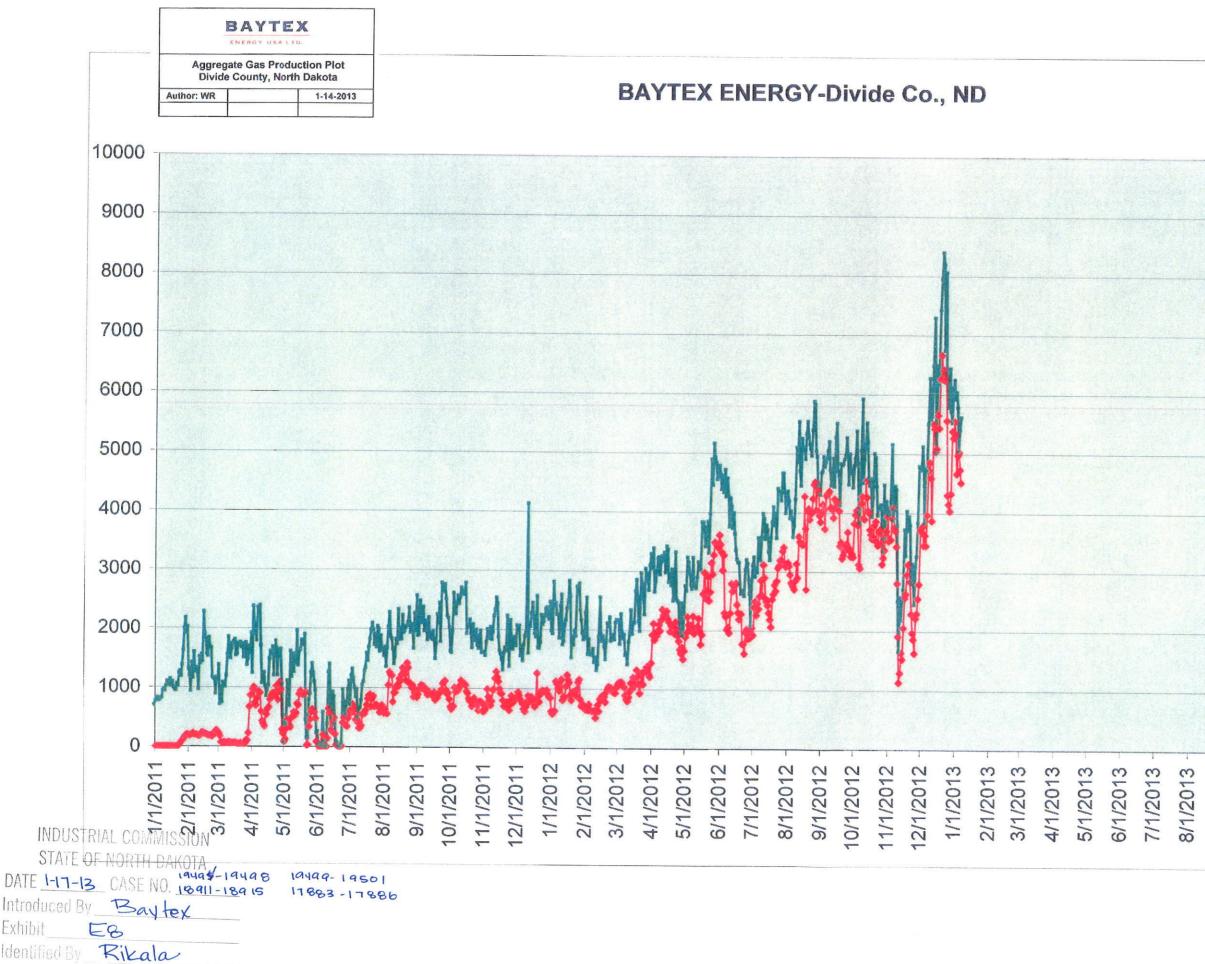


Exhibit: E8
MCF BOPD
Well Count as of: 1/1/2011 17 Wells 7/1/2011 26 Wells 1/1/2012 37 Wells 7/1/2012 47 Wells 1/1/2013 60 Wells Meters installed 4/1/2011 Gas volume before 4/1/2012 is flared volume. Gas volume after 4/1/2012 is total gas produced.

Exhibit: E9

# North Dakota Pipeline Authority Webinar Gas Flaring Alternatives (12/18/12)

# Stranded Gas/Liquids Capture (Dense Phase Transport)

- Typical gas production rates cited are much higher than common Divide County results
- Pipeline tap within 50 miles for unloading
- Three stage compressor for 820- 1,220 psi discharge
- \$200K location set-up fee and \$8,650/month operating expenses

# NGL Recovery & Distributed Ammonia Production

- Three "N Flex" units currently operational (somewhere)

# **Distributed Power Generation**

- Grid power requires an actual "grid"
- Site Power (already) being accomplished at many Baytex locations with both wet gas & diesel generators to drive electric motors
- Natural gas liquids micro processing pilot plant (only)

# Mobile, Ultra-Small Scale LNG Production Plants

- "VX Cycle" technology, while compelling, will hit the market 3rd Quarter 2013

# LPP Combustion (Vaporization) System

- Well site power systems for NGL & wet gas
- Mobile system which can be moved from remote location to location
- No details in presentation as to any current operational units in North Dakota

# Membrane Systems

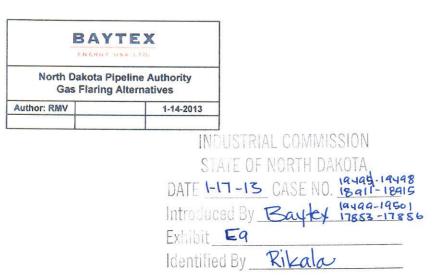
- Flares reduced (primarily) to ethane

## Wellhead Energy Systems

- Baseline requirement of 200 MCF/ day

- Five year minimum contract

Note: All references to various methods & processes listed above are from presenter slides as obtained from the NDPA website.



# Exhibit: E10

# **CONCLUSIONS AND RECOMMENDATIONS**

## **CONCLUSIONS**

- To date, Baytex has drilled and completed approximately 60 wells in the Ambrose, Blooming Prairie, Burg, Garnet, Musta, Smoky Butte, and Whiteaker Fields.
- The current average daily production of natural gas from those 60 wells is approximately 75 MCF per day. .
- Currently there is no infrastructure to provide electricity to most of the Baytex operated wells in the Ambrose, Blooming . Prairie, Burg, Garnet, Musta, Smoky Butte and Whiteaker Fields so Baytex utilizes natural gas produced from the wells to power gas engines for pumping units.
- After electrification of the Baytex wells in Divide County, the majority of produced natural gas will be available for sale. .
- Currently there is no infrastructure to provide gathering and processing of the natural gas produced in association with oil from . Baytex operate wells in the Ambrose, Blooming Prairie, Burg, Garnet, Musta, Smoky Butte, and Whiteaker Fields.
- Because of the lack of current infrastructure in the Ambrose, Blooming Prairie, Burg, Garnet, Musta, Smoky Butte and Whiteaker Fields, there is no market for the natural gas and it is being flared.
- Based on the gas gatherers' estimated construction schedule, Baytex anticipates its existing and future producing wells will be . connected to OneOK's gas gathering system as follows:

1 <sup>st</sup> Quarter 2013:	0
2 <sup>nd</sup> Quarter 2013:	19
3 <sup>rd</sup> Quarter 2013:	37
4 <sup>th</sup> Quarter 2013:	13

- After completion of OneOK's gas gathering system in Divide County, there will be a market for the gas produced by Baytex in the Ambrose, Blooming Prairie, Burg, Garnet, Musta, Smoky Butte, and Whiteaker Fields which currently does not exist.
- After completion of OneOK's gas gathering system, future wells drilled in the vicinity of the gathering line will be connected in a relatively short period of time.
- Oil is valued at approximately 5 times that of natural gas and producing wells at maximum efficient rates will give working interest owners the opportunity to recoup capital investment and determine the viability of future drilling.
- Baytex has looked at numerous technologies to reduce flaring, i.e., power generation through natural gas generators. However, . due to the economic constraints of not having an available electric grid over the majority of Baytex's leasehold, these options have not been feasible.
- As handling of gas flaring cases has evolved, the use of single well and (now) field-wide orders has created a potentially confusing situation. To better manage these cases and to place the regulatory effort in line with the orderly (ongoing) infrastructure development, a more organized and comprehensive approach to gas flaring appears in order for Baytex's operations in Divide County.
- Baytex's ongoing infrastructure development efforts are in alignment with the NDIC's stated objectives and goals to reduce gas flaring to 10% of produced volumes (statewide) by the end of 2013.

## **RECOMMENDATIONS**

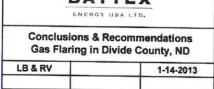
The Commission should grant the requests of Baytex as follows:

The field rules for the Smoky Butte-Bakken Pool, Blooming Prairie-Bakken Pool, Garnet-Bakken Pool, Musta-Bakken Pool, and Whiteaker-Bakken Pool, Divide County, ND, should be amended to allow the unrestricted production of oil and flaring of gas until the wells can be connected to a gas gathering facility.

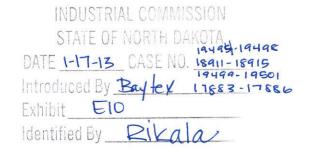
Because there is currently no market for the gas, flaring of gas from the following wells should be allowed as an exception to the provisions of NDCC § 38-08-06.4:

Well Name	Location	Field
Geralyn Marie 34-163-99H #1DQ	NWNW of Section 34, T.163N., R.99W.	Ambrose-Bakken Pool
Larson #3-162-99H	SESE of Section 3, T.162N., R.99W.	Ambrose-Bakken Pool
Haugland #4-162-99H	SESE of Section 4, T.162N., R.99W.	Ambrose-Bakken Pool
Haugland #9-162-99H	SWSW of Section 4, T.162N., R.99W.	Ambrose-Bakken Pool
Grundstad #5-162-99H	SESE of Section 5, T.162N., R.99W. INDUSTRIAL COMMISSION	Ambrose-Bakken Pool
5304099_1.docx	STATE OF NORTH DAKOTA DATE 1-17-13 CASE NO. 18498 Introduced By Baylex 1869 Exhibit E10 Identified By Rikala	Baytex Energy USA Ltd. EXHIBIT E-10

Well Name	Location	Field
Larsen #8-162-99H	NWNW of Section 8, T.162N., R.99W.	Ambrose-Bakken Pool
Grundstad #10-162-99H	NWNW of Section 10, T.162N., R.99W.	Ambrose-Bakken Pool
Hansen #13-162-99H	SESE of Section 13, T.162N., R.99W.	Ambrose-Bakken Pool
Sorenson #14-162-99H	NWNW of Section 14, T.162N., R.99W.	Ambrose-Bakken Pool
Haugenoe #22-162-99H	SESW of Section 15, T.162N., R.99W.	Ambrose-Bakken Pool
Haugenoe #15-162-99H	NWNW of Section 15, T.162N., R.99W.	Ambrose-Bakken Pool
Hansen #6-7-162-99H	NENE of Section 18, T.162N., R.99W.	Ambrose-Bakken Pool
Hansen #18-19-162-99H	NENE of Section 18, T.162N., R.99W.	Ambrose-Bakken Pool
Lystad 23-162-99 #1QD	SESE of Section 23, T.162N., R.99W.	Ambrose-Bakken Pool
Sinclair #24-162-99H	NWNW of Section 24, T.162N., R.99W.	Ambrose-Bakken Pool
Colby 23-14-160-99H #1PB	SWSE Section 23, T.160N., R.99W.	Burg-Bakken Pool
Hall #3-161-98H	SESE of Section 3, T.161N., R.98W.	Whiteaker-Bakken Pool
Lindsey #4-161-98H	SESE of Section 4, T.161N., R.98W.	Whiteaker-Bakken Pool



5304099\_1.docx



Baytex Energy USA Ltd. EXHIBIT E-10

From:	Entzi-Odden, Lyn <lodden@fredlaw.com></lodden@fredlaw.com>
Sent:	Tuesday, January 15, 2013 12:03 PM
То:	Hogan, Hope L.
Cc:	Hicks, Bruce E.; Helms, Lynn D.; Bohrer, Mark F.; Kadrmas, Bethany R.; Randy Verret
	<randy.verret@baytexenergyusa.com> (Randy.Verret@baytexenergyusa.com); Bender,</randy.verret@baytexenergyusa.com>
	Lawrence; Gibson, Melissa
Subject:	CORRECTED letter RE: Baytex cases to be heard Jan. 17
Attachments:	Baytex Itr revised_001.pdf

Ms. Hogan,

Please see the attached corrected letter with regard to consolidating Baytex cases on Thursday, January 17, 2013, for the purpose of hearing.



\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorneyclient or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (612) 492-7000. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



January 15, 2013

#### VIA EMAIL

Ms. Hope Hogan Attorney at Law Office of the Attorney General 500 N 9th Street Bismarck, ND 58501

## RE: Baytex Energy USA Ltd. Case Nos. 17883 - 17886

Dear Ms. Hogan:

In follow-up to my correspondence to you earlier today, please be advised that I inadvertently referenced Cases 19525 – 19528 when I should have referenced Cases 17883 – 17886.

Accordingly, Baytex is hereby requesting that Cases 19494, 19495, 19496, 19497, 19498, 18911, 18912, 18913, 18914, 18915, 19499, 19500 and 19501 be consolidated with Cases 17883, 17884, 17885 and 17886 from the administrative docket for purposes of hearing. My sincere apologies for any confusion.

OFFICES:

Should you have any questions, please advi-



LB/leo

cc: Bruce Hicks *Via Email* Lynn Helms *Via Email* Randy Verret *Via Email* 5306521\_1.doc

> Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers

Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

From:	Gibson, Melissa <mgibson@fredlaw.com></mgibson@fredlaw.com>
Sent:	Tuesday, November 27, 2012 3:13 PM
То:	Kadrmas, Bethany R.
Cc:	Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn
Subject:	Baytex Case No. 17883
Attachments:	BAYTEX cont 17883_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.



\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



November 27, 2012

#### VIA EMAIL

Mr. Bruce Hicks Assistant Director NDIC, Oil and Gas Division 600 East Boulevard Bismarck, ND 58505-0310

## RE: NDIC CASE NO. 17883 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.



LB/mpg

Enclosure

cc: Mr. Randy Verret (via email w/enc.)

5190292\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers OFFICES Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

#### **BEFORE THE INDUSTRIAL COMMISSION**

#### **OF THE STATE OF NORTH DAKOTA**

**CASE NO. 17883** 

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

#### NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, November 29, 2012, Baytex Energy USA

Ltd. will respectfully request that the above captioned hearing be continued until the regularly

scheduled December 2012 hearing of the Commission.

**DATED** this 27<sup>th</sup> day of November, 2012.



LAWRENCE BENDER, ND Bar #03908 Attorneys for Applicant, Baytex Energy USA Ltd. 200 North 3<sup>rd</sup> Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855 (701) 221-4020 5275417\_1.DOC

From:Gibson, Melissa <MGibson@fredlaw.com>Sent:Wednesday, October 24, 2012 12:29 PMTo:Kadrmas, Bethany R.Cc:Randy.Verret@baytexenergyusa.com; Entzi-Odden, LynSubject:Baytex Case No. 17883Attachments:BAYTEX cont 17883\_001.pdf

Bethany,

Please see the attached letter/notice. Thank you.



\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



October 24, 2012

#### VIA EMAIL

Mr. Bruce Hicks Assistant Director NDIC, Oil and Gas Division 600 East Boulevard Bismarck, ND 58505-0310

## RE: NDIC CASE NO. 17883 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, pleas advise,



LB/mpg Enclosure

cc: Mr. Randy Verret (via email w/enc.)

5190292\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

OFFICES

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers

Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

#### **BEFORE THE INDUSTRIAL COMMISSION**

#### OF THE STATE OF NORTH DAKOTA

**CASE NO. 17883** 

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

#### NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, October 25, 2012, Baytex Energy USA

Ltd. will respectfully request that the above captioned hearing be continued until the regularly

scheduled November 2012 hearing of the Commission.

**DATED** this 24<sup>th</sup> day of October, 2012.



LAWRENCE BENDER, ND Bar #03908 Attorneys for Applicant, Baytex Energy USA Ltd. 200 North 3<sup>rd</sup> Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855 (701) 221-4020 5255124 1.DOC

From:	Gibson, Melissa <mgibson@fredlaw.com></mgibson@fredlaw.com>
Sent:	Wednesday, September 26, 2012 10:43 AM
То:	Kadrmas, Bethany R.
Cc:	Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn
Subject:	Baytex Case No. 17883
Attachments:	BAYTEX 17883_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.



\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



September 26, 2012

#### VIA EMAIL

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

## RE: NDIC CASE NO. 17883 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.



LB/mpg Enclosure

cc: Mr. Randy Verret (via email w/enc.)

5190292\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers OFFICES: Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

## **BEFORE THE INDUSTRIAL COMMISSION**

#### OF THE STATE OF NORTH DAKOTA

CASE NO. 17883

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

## NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, September 27, 2012, Baytex Energy USA

Ltd. will respectfully request that the above captioned hearing be continued until the regularly

scheduled October 2012 hearing of the Commission.

**DATED** this 26<sup>th</sup> day of September, 2012.



Attorneys for Applicant, Baytex Energy USA Ltd. 200 North 3<sup>rd</sup> Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855 (701) 221-4020 5237820\_1.DOC

From:	Entzi-Odden, Lyn <lodden@fredlaw.com></lodden@fredlaw.com>
Sent:	Wednesday, September 26, 2012 9:09 AM
То:	Hicks, Bruce E.
Cc:	Kadrmas, Bethany R.; Heilman, Tracy A.; Bender, Lawrence; Gibson, Melissa; Bohrer, Mark F.
Subject:	Baytex Cases 17848, 17849 and 17833-17886
Attachments:	Lyn Entzi-Odden.vcf

# Bruce,

Lawrence has asked me to email and let you know that with regard to the two following cases, we have not been able to get in contact with our witness and accordingly, will need to continue these cases yet again. We are hopeful we can get everything in order to have these heard in October.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

# The same situation exists with respect to the following 4 cases which appear on the administrative docket. Likewise, we will also need to continue these and are hopeful to get the affidavits/exhibits submitted in time for the hearings next month.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Lyn Entzi-Odden Fredrikson & Byron, P.A. Executive Legal Assistant Energy (701) 221-4020 Work Iodden@fredlaw.com 200 North 3rd Street Suite 150 Bismarck, ND 58501

\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorneyclient or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (612) 492-7000. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*

From:	Gibson, Melissa <mgibson@fredlaw.com></mgibson@fredlaw.com>
Sent:	Monday, August 20, 2012 4:49 PM
То:	Kadrmas, Bethany R.
Cc:	Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hogan, Hope L.;
	Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn
Subject:	Baytex Case No. 17883
Attachments:	BAYTEX cont 17883_001.pdf; Melissa P Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.



\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



August 20, 2012

#### VIA EMAIL

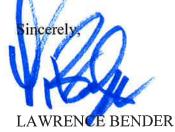
Mr. Bruce Hicks **Assistant Director** North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

#### NDIC CASE NO. 17883 RE: **BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.



LB/mpg Enclosure

Ms. Karlene Fine - (via email w/enc.) cc: Mr. Lynn Helms - (via email w/enc.) Ms. Hope Hogan - (via email w/enc.) Mr. Randy Verret - (via email w/enc.)

5190292\_1.DOC

Attorneys & Advisors Fredrikson & Byron, P.A. main 701.221.4020 200 North Third Street, Suite 150 fax 701.221.4040 Bismarck, North Dakota 58501-3879 www.fredlaw.com

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers

**OFFICES** 

Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

#### **BEFORE THE INDUSTRIAL COMMISSION**

#### **OF THE STATE OF NORTH DAKOTA**

CASE NO. 17883

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

## NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, August 23, 2012, Baytex Energy USA Ltd.

will respectfully request that the above captioned hearing be continued until the regularly scheduled September 2012 hearing of the Commission.

**DATED** this 20<sup>th</sup> day of August, 2012.



LAWRENCE BENDER, ND Bar #03908 Attorneys for Applicant, Baytex Energy USA Ltd. 200 North 3<sup>rd</sup> Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855 (701) 221-4020 5212333 1.DOC

# Kadrmas, Bethany R.

From:	Gibson, Melissa <mgibson@fredlaw.com></mgibson@fredlaw.com>
Sent:	Monday, July 23, 2012 4:05 PM
То:	Kadrmas, Bethany R.
Cc:	Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hogan, Hope L.;
	Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn
Subject:	Baytex Case No. 17883
Attachments:	BAYTEX cont 17883_001.pdf; Melissa P Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.



\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



July 23, 2012

# VIA EMAIL

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

# RE: NDIC CASE NO. 17883 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise,



LB/mpg Enclosure

 cc: Ms. Karlene Fine - (via email w/enc.) Mr. Lynn Helms - (via email w/enc.) Ms. Hope Hogan - (via email w/enc.) Mr. Randy Verret - (via email w/enc.)

5190292\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers OFFICES Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

#### **BEFORE THE INDUSTRIAL COMMISSION**

#### OF THE STATE OF NORTH DAKOTA

**CASE NO. 17883** 

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

#### NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, July 26, 2012, Baytex Energy USA Ltd.

will respectfully request that the above captioned hearing be continued until the regularly scheduled August 2012 hearing of the Commission.

**DATED** this 23<sup>rd</sup> day of July, 2012.



LAWRENCE BENDER, ND Bar #03908 Attorneys for Applicant, Baytex Energy USA Ltd. 200 North 3<sup>rd</sup> Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855 (701) 221-4020 5190294\_1.DOC

# Kadrmas, Bethany R.

From:	Gibson, Melissa <mgibson@fredlaw.com></mgibson@fredlaw.com>
Sent:	Tuesday, June 26, 2012 5:18 PM
То:	Kadrmas, Bethany R.
Cc:	Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hogan, Hope L.;
	Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn
Subject:	Baytex Case No. 17883
Attachments:	BAYTEX cont 17883_001.pdf; Melissa P Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.



\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



June 26, 2012

# VIA EMAIL

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

# RE: NDIC CASE NO. 17883 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.



LB/mpg Enclosure

cc: Ms. Karlene Fine - (via email w/enc.) Mr. Lynn Helms - (via email w/enc.) Ms. Hope Hogan - (via email w/enc.) Mr. Randy Verret - (via email w/enc.)

5175199\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers OFFICES: Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

#### **BEFORE THE INDUSTRIAL COMMISSION**

#### OF THE STATE OF NORTH DAKOTA

**CASE NO. 17883** 

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

#### NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, June 28, 2012, Baytex Energy USA Ltd.

will respectfully request that the above captioned hearing be continued until the regularly scheduled July 2012 hearing of the Commission.

**DATED** this 26<sup>th</sup> day of June, 2012.



LAWRENCE BENDER, ND Bar #03908 Attorneys for Applicant, Baytex Energy USA Ltd. 200 North 3<sup>rd</sup> Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855 (701) 221-4020 5175205\_1.DOC

# Kadrmas, Bethany R.

From:	Entzi-Odden, Lyn <lodden@fredlaw.com></lodden@fredlaw.com>
Sent:	Wednesday, May 30, 2012 12:00 PM
То:	Hvinden, Dave C.
Cc:	Kadrmas, Bethany R.; Heilman, Tracy A.; Randy Verret
Subject:	Baytex flaring Cases 17883-17886
Attachments:	Baytex 17883_001.pdf; Baytex 17884_001.pdf; Baytex 17885_001.pdf; Baytex 17886_ 001.pdf

Dave,

Please see the attached letters.

*Lyn Entzi-Odden Executive Legal Assistant to Lawrence Bender* Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, ND 58502 Ph: 701-221-4020 Fx: 701-221-4040 Iodden@fredlaw.com

\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (612) 492-7000. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



May 30, 2012

# VIA EMAIL

Mr. Dave Hvinden NDIC, Oil and Gas Division 600 East Boulevard Bismarck, ND 58505

#### **RE:** CASE NOS. 17883

Dear Mr. Hvinden:

I am writing to request, on behalf of Baytex Energy USA Ltd., that the record remain open in the captioned matter. Baytex will be submitting its affidavit in this matter in the next 30 days.

Should you have any questions, please ad



LB/leo

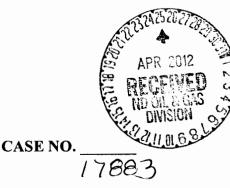
cc: Mr. Randy Verret *Via Email* 5156417\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers OFFICES: Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

#### **BEFORE THE INDUSTRIAL COMMISSION**

#### **OF THE STATE OF NORTH DAKOTA**



Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H 1DQ well located in the NW/4NW/4 of Section 34, Township 163 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, pursuant to the provisions of N.D.C.C. § 38-08-06.4 or such further and additional relief.

### APPLICATION OF BAYTEX ENERGY USA LTD.

Baytex Energy USA Ltd. ("Baytex"), for its application to the North Dakota Industrial

Commission ("Commission"), respectfully states as follows:

1.

That Baytex is the owner of an interest in the oil and gas leasehold estate in portions of

Section 34, Township 163 North, Range 99 West, Divide County, North Dakota.

2.

That such lands are currently within an area defined by the Commission as the field

boundaries for the Ambrose-Bakken Pool.

3.

That Baytex is currently the operator of the Geralyn Marie 34-163-99H 1DQ well located in the Northwest Quarter of the Northwest Quarter (NW/4NW/4) of Section 34, completed as a producing well in the Ambrose-Bakken Pool. That the Geralyn Marie 34-163-99H 1DQ well is currently not connected to a gas gathering facility.

5.

That because of the location of the well and low volumes of gas produced from the Geralyn Marie 34-163-99H 1DQ well, it is economically infeasible to connect said well to a gas gathering facility at the present time, or in the foreseeable future.

6.

That gas produced in association with oil produced from the Geralyn Marie 34-163-99H 1DQ well is currently being flared.

7.

That Section 38-08-06.4 of the North Dakota Century Code prohibits the flaring of gas produced in association with crude oil under certain circumstances but authorizes the Commission, upon application, to grant an exception to the flaring prohibition upon a showing that connection of the well to a gas gathering facility is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available.

8.

That in the opinion of the applicant, it is economically infeasible at the present time or in the foreseeable future to connect the Geralyn Marie 34-163-99H 1DQ well to a gas gathering facility and/or there is no market for the gas. As such, applicant should be allowed to continue to flare such gas as an exception to Section 38-08-06.4 of the North Dakota Century Code should be granted for said well.

,

WHEREFORE, Baytex requests the following:

>

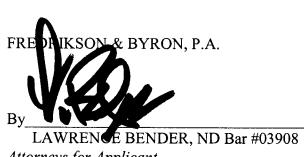
(a) That this matter be set for the regularly scheduled May 2012 hearings of the Commission;

(b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code,

Baytex's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this day of April, 2012.



Attorneys for Applicant Baytex Energy USA Ltd. 200 North 3<sup>rd</sup> Street, Suite 150 Post Office Box 1855 Bismarck, North Dakota 58502-1855 701-221-4020

# STATE OF NORTH DAKOTA

# **COUNTY OF BURLEIGH**

LAWRENCE BENDER being first duly sworn on oath, deposes and says that he is the

attorney for the applicant herein named, that he have ad the repove and foregoing application, knows

) ) ss.

)

the contents thereof, and that the same is true to

Lawrence Bende

Subscribed and sworn to before me this day of April, 2012.



Notary Public Burleigh County, North Dakota My Commission Expires: \_\_\_\_\_\_ 5114284\_1.DOC

fiant's knowledge, and belief.



April 24, 2012



Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

# RE: <u>APPLICATION OF BAYTEX</u> <u>ENERGY USA LTD. FOR MAY</u> <u>2012 HEARINGS</u>

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF BAYTEX ENERGY USA LTD.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advis



LB/leo Enclosure

cc: Ms. Karlene Fine - (w/enc.) Mr. Lynn Helms - (w/enc.) Ms. Hope Hogan - (w/enc.) Mr. Randy Verret - (w/enc.)

> Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

/ Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers

OFFICES:

Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

•									
	Tribunarck Bismarck Bismarck Finder		Ad	Classified Advertising Invoice		Bismarck Tribune PO BOX 4001 LaCrosse, WI 54602-4001 In State 701-250-8218 Toll free 800-472-2273			
	OIL & GAS 600 E BLV BISMARC	/D AVE #4	05			Custom Phone Date	(701) 020 0020	ND OI	LINE CONTRACTOR
Date 05/10/12 Amount Paid:	Order 205868		IV 1,586.12	CashAmt Ach and return top	Card #: Exp Da Signatu Credit cu	asterCard te: re: ard user	CARD PAYMENT	VISA	
Date	Date	Times Run	Description		L	ines	Class Code	Order Amt	Net Amt Due
State of Before n personal and says and that <u>Source</u> sworn ar day of Notary P	a mat he (she the publicatio <u>a ~ L ~ / / / / / / / / / / / / / / / / /</u>	) SS Count public for the who bub is the Clerk n(s) were ma 20_2 Signed to before me  to before me  to before me  or the State of SORY P. 211 Notary Public of North Dision Expires	State of North Dakota eing duly sworn, deposes of Bismarck Tribune Co., ade through the the following dates; <u>Dimensional</u> this 13 f North Dakota		20		Legais	1,586.12	1,586.12
Please ret Remarks	urn invoice or	put order nur	nber on check. Thank Yo	u.	·			Total Due:	1,586.12
Bismar www.bis PO BOX	ck Tribune marcktribun 4001 e, WI 54602-						I		J,300.12

#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION **OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, <u>May 31, 2012</u>, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at

the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 18, 2012. STATE OF NORTH DAKOTA TO:

Case No. 17830: Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre and 7 of 1.147N, R.92W, to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N, R.92W, allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N, R.92W, from allowing up to swen wells to be drilled to allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the two horizontal wells to be drilled within the spacing unit, and (3) creating one overlap-ping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be dilled utility aboversing unit all wells to be drilled within the spacing unit; all wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet

should be allowed to be as close as 200 feet to the boundary of the spätcing unit, eliminating any tool error requirements, and such other relief as is appropriate. Case No. 17372: (Continued) Application of Continental Resources, hc, for an order suspending, and after hearing, revoking the permit instant to lineary Resources 11.6 to suspending, and atter hearing, revoking the permit issued to Liberty Resources, LLC to drill the Jackman #156-100-11-2-1H well (NDIC File No. 20736), with a surface location in the SESW of Section 11,T.156N., R.100W., Williams County, ND, for the spacing unit consisting of Sections 2 and 11, T.156N., R.100W., Williams County, ND and

for such other relief as appropriate. <u>Case No. 17212:</u> (Continued) Application of Liberty Resources LLC for an order suspending and after hearing, revoking the permit issued to Zenergy, Inc. to drill the Helling #30-31H Well (File No. 22359), with a surface location in the SWSE of Section 19, T.150N, R.101W, McKenzie

3 County, ND, and for such other relief as

appropriate. <u>Case No. 17831</u>: Temporary spacing to develop an oil and/or gas pool discovered by the Liberty Resources LLC #150-101-32-29-1H Fritz, SESW Section 32, T.150N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules

a neido limits, and enact such special field rules as may be necessary.
<u>Case</u> No. 17832: Proper spacing for the development of the Fillmore-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be innecessary. Samson Resources Co.

- Case No. 17833: Temporary spacing to develop an onl and/or gas pool discovered by the Crescent Point Energy U.S. Corp. #14-23-158N-100W Cpeusc Burgess, NWNE Section 14, T.158N., R.100W, Williams County, ND, define the field limits,
- and enact such special field rules as may be necessary. <u>Case No. 17834:</u> Temporary spacing to

develop an oil and/or gas pool discovered by the Samson Resources Co. #14-23-163-96H Pheasant, SWSE Section 11, T.163N., R.96W., Divide County, ND, define the field limits, and enact such special field rules as

may be necessary. <u>Case No. 17835:</u> Application of Brigham Oil & Gas, LP for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Safely Trust 28-33 #1-H well, located in the NENW of Section 28, T.151N., R.102W.

- ł,
- McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate

Case No. 17836: Application of Brigham Oil & Gas, L.P. for an order authorizing the completion and production of the Panzer 22-23 #2TFH well in a spacing unit described as Sections 22 and 23, T.155N., R.92W., Mountrail County, ND, as an exception to any field rules for the Alger-

Bakken Pool and the provisions of NDAC
 § 43-02-03-18 and such other relief as is

appropriate. <u>Case No. 17837</u>. Application of Zenergy, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Martin #16-21H well, located in the SESW of Section 9, T.153N., R.102W, Williams County, ND, define the field limits, enact such special field rules as may be necessary and such

other relief as is appropriate. <u>Case No. 17838</u>: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Foreman Butte-Bakken Pool to create and establish sixteen 1280-acre spacing units comprised of Sections 1 and 12; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 27 and 34, T.150N., R.103W; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; and Sections 18 and 19, T.150N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 17839</u>: Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Kostelecky #1-1H well, located in the NENW of Section 1, T.141N., R.98W., Billings County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 17840: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Little Knife-Bakken Pool, or in the alternative establish Bakken spacing in the Blacktail Field, to create and establish four 1280-acre spacing units comprised of Sections 15 and 22; Sections 17 and 20; Sections 25 and 36, and Sections 30 and 31, T.144N., R.99W., Billings County, ND, authorizing the drilling of a total of not more than seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. <u>Case No. 17841:</u> Application of Continental Resources. Inc. for: an order amending the field rules for the Sauk-Bakken Pool to treate an overlapping 2560-acre spacing unit comprised of Sections 8, 17, 20 and 29, UKNU DOLM AUMINES. T.159N., R.95W, Williams County, ND, p. 1974, R. 1974, A. Williams County, 190, authorizing the drilling of multiple horizon-fal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and

Such other relief as is appropriate. Case No. 17842: Application of Continental Resources, Inc. for an order amending the field rules for the Border and Stoneview-Bakken Pools to create an overlapping

2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No: 17843; Application of Continental Resources, Inc. for an order amending the field rules for the Brooklyn-Bakken Pool,

Williams Counter the to alter the definition of the Stranged mits of the pool and such other role is appropriate.

Case No. 17844: Application of Continental Resources, Inc. for an order authorizing the Sibbern #1+27H well, which was inadvertently drilled with the 7" inadvertently drilled with the 7 intermediate casing set approximately 130 feet from the north line and 1781 feet from the west line of Section 27, T.160N., R.94W., Burke County, ND, to be drilled, completed and produced as an exception to any field rules and the provisions of NDAC § 43-02-02 18 and decimating Sections 72 and 34. 03-18 and designating Sections 27 and 34, T.160N., R.94W, as the appropriate spacing unit for said well and such other relief as is

appropriate. <u>Case No. 17845</u>: Application of Continental Resources, Inc. for an order authorizing the Sibbern #2-27H well which was inadvertently drilled with the 7" intermediate casing set approximately 146 feet from the north line and 1418 feet from the west line of Section 27, T. 160N., R.94W., Burke County, ND, to be drilled, completed and produced as an exception to the provisions of NDAC § 43-02-03-18 and designating Sections 27 and 34, T.160N. R.94W., as the appropriate spacing unit for said well and such other relief as is appropriate.

Case No. 17846: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to arter nearing, revoking the permit issued to Petro-Hunt, LL.C. to drill the Syverson #156-99-30A-31-1H well (File No. 22719), with a surface location in the NWNE of Section 30, T.156N., R.99W., Williams County, ND, and such other relief as is

appropriate. <u>Case No. 15224</u>; (Continued) Application of Continental Resources, Inc. for an order of Continental Resources, inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7. T. 152N., R. 99W., McKenzie County, ND, and

Such other relief as is appropriate. <u>Case No. 17557:</u> (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish a Samin root to create and establish a 1280-acre spacing unit comprised of Sections 20 and 21, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief

A sis a spropriate. <u>Case No. 17562</u>; (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker and Indian Hill-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of all of Sections 4,9, 16 and 21, T.153N., R.101W., McKenzie County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 17563:</u> (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 18, 19, 30 and 31, T.153N., R.101W., McKenzie and Williams Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is

appropriate. Case No. 17565: (Continued) Application of Continental Resources, Inc. for an order of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 7, 18, 19 and 30, T.155N., R.103W., Williams County, ND, authorizing the drilling of multiple horizontal wells from said well cod within said overlapping 2560-acre pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17566: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Hebron-Bakken Pool to create an overlapping 1280-Bakken Pool to create an overlapping 1280-acre spacing unit comprised of the following irregular governmental sections: 10, 15, 22 and 27, T155N, R.104W; two overlapping 2560-acre spacing units comprised of Sections 11, 14, 23 and 26; and Sections 12, 13, 24 and 25, T.155N, R.104W; and an overlapping 2240-acre spacing unit comprised of the following irregular governmental sections: 34, 35 and 36, T.155N, R.104W, and Section 31, T.155N, R.103W, Williams County, ND, authorizing the drilling of multiple horizontal wells in each spacing unit from well pads within each overlapping 1280, 2560 and 2240-acre each overlapping 1280, 2560 and 2240-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17567: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections I, 12, 13 and 24, T.152N., R.100W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is

appropriate. Case No. 17568: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool to create an over lapping 2560-acre spacing unit comprised of all of Section 31, T.154N., R.99W., and Sections 6, 7 and 18, T.153N., R.99W., and an overlapping 2880-acre spacing unit comprised of all of Sections 19, 30 and 31, T.153N., R.99W., and all of Section 3, and the N/2 of Section 10, T.152N., R.100W., McKenzie and Williams Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560 and 2880-acre spacing units; eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 17569:</u> (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool to create three overlapping 2560-acre spacing units comprised of Sections 29 and 32, T.153N, R.98W, and Sections 2 and 11,T.152N, R.99W; Sections 6, 7, 18 and 19; and Sections 13, 24, 25 and 36,T.152N, R.99W, Williams and McKenzie Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

appropriate. <u>Case No. 17847</u>: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Four Eyes or St. Demetrius-Bakken Pools, or in the alternative establish Bakken spacing in the Blacktail Field, to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.144N., R.100W., Billings County, ND, authorizing the drilling of a horizontal well on said 1280-acre spacing unit and such

on sale relief as is appropriate. <u>Case No. 17848:</u> A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is

appropriate. Case No. 17849: A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17850; Application of EOG Resources, Inc. for an order extending the

field boundaries and amending the field rules for the Van Hook and/or Parshall-Bakken Pools create and establish three overlapping 1280-acre spacing units comprised of Sections 14 and 15, T.152N., R.91W; Sections 29 and 30; and Sections 32 and 33, T.152N., R.90W; and three overlapping 1920-acre spacing units comprised of Sections 26, 35 and 36, T.152N., R.91W; Section 36, T.152N., R.91W, Section 31, T.152N, R.90W, and Section 6, T.151N., R.90W; and Sections 30, 31, and 32, T.152N., R.90W; Mountrail County, ND, authorizing the drilling of a County, ND, authorizing the drilling of a total of not more than two wells on each 1280 and 1920-acre spacing unit, eliminating 1260 and 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 17851:</u> Application of EOG Resources, Inc. for an order extending the

field boundaries and amending the field rules for the Antelope-Sanish Pool, Hawkeye or Clarks Creek-Bakken Pools to Hawkeye or Clarks Creek-Bakken Pools to create and establish a 640-acre spacing unit comprised of Section 24, T.152N., R.95W., McKenzie County, ND, authorizing the drilling of a total of not more than three wells on said 640-acre spacing unit, dimensionary con-

wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 17852</u>: Application of Newfield Production Co. for an order amending the field rules for the Westberg-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections I and 12, T.152N., R.97W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as

is appropriate. <u>Case No. 17853:</u> Application of G3 Operating, LLC. for an order extending the field boundaries and amending the field rules for the Climax and/or Strandahl-Bakken Pools, or in the alternative establish Bakken spacing in the Good Luck Field, to create and establish the following 640-acre spacing units: Sections 6, 7, 18, 19, 30, and 31, T.158N., R.103W.; and Sections 6, 7, 18, 19, 30, and 31, T.157N, R.103W.; and the following 1280-acre spacing units: Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.158N, R.103W; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; 22; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 32; and Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31. T. 158N., R. 102W; Sections 4 and 9; Sections T.158N., R.102W; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.158N., R.101W; Sections 3 and 10; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33, and Sections 29 and 32, T157N., R.103W; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections Sections 4 and 9, sections 1 and 0, sections 14 and 23; Sections 15 and 24; Sections 14 and 23; Sections 17 and 20; Sections 16 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, sections 27 and 32; and sections 30 and 31, T.157N, R.102W; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 20 and 21; Sections 29 and 32; and Sections 28 and 33; sections 27 and 32; and Sections 30 and 31, T152N, R.101W, Williams County, ND, authorizing the drilling of a total of not more than seven wells on each 640 and 1280 acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17854: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Magnum #2-36-25H well with a bottom hole location approximately 250 feet from the north line and 660 feet from the ast line of Section 25 T153N from the east line of Section 25, TI53N., R.101W. McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

appropriate. <u>Case No. 17855:</u> Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Squaw Gap-Bakken Pool to create and establish four 640-acre spacing units comprised of Section 2; Section 12, T.146N., R.105W.; Section 18; and Section 22, T.146N., R.104W., McKenzie County, ND, authorizing the drilling of two horizontal wells on each 640-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate. <u>Case No. 17856: Application of Slawson</u> Exploration Co., Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 18, T.146N., R.103W., McKenzie County, ND,

T.146N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate. <u>Case No. 17549</u>; (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Slawson Exploration Co., Inc., #1-36-25H Condor, SWSE Section 36, T.149N, R.103W., McKenzie County, ND, define the field limits and enart such special define the field limits, and enact such special

field rules as may be necessary. <u>Case No. 17857</u>; Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Duble Deal to search and establish a Bay-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 24, T. 150N., R.93W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such

well on said 640-acre spacing unit and such other relief as is appropriate. <u>Case No. 17858</u>; Application of CCS Midstream Services, LLC. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NE/4 of Section 1, T.150N., R.96W., McKenzie County, ND, and such other relief as is appropriate. Case No. 17859; Application of Missayuri

<u>Case No. 17859: Application of Missouri</u> Basin Well Service, Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating block to be located in the NENE of Servino plant to be located in the NENE of Section 27, T. 140N., R.98W., Stark County, ND, and

such other relief as is appropriate. Case No. 17860: In the matter of a hearing called on a motion of the Commission to consider requiring a unit bond for the East Flaxton-Madison Unit, Burke County, ND, prior to the transfer of said unit to a new operator, pursuant to NDAC § 43-02-03-15.

9 43-02-03-15. <u>Case No. 17548</u>: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Fidelity Exploration & Production Co., #44-23H Wanner, SESE Section 23, T.139N, R.95W., Stark County, Stark ND, define the field limits, and enact such

ND, define the field limits, and effact such special field rules as may be necessary. <u>Case No. 17551:</u> (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Petro Uno Resources Ltd-ND #22-6 Beta Race Federal, SENW Section 6.7.144N. R. 100W., Billings County, ND define the field limits and enact such ND, define the field limits, and enact such special field rules as may be necessary.

<u>Case No. 17577</u>: (Continued) Application of Hunt Oil.Co. for an order amending the field rules for the Buffalo Wallow-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 6; and Sections 7 and 8, T.148N., R.100W., McKenzie County, ND, authorizing the

drilling of one horizontal well on each 1280-acre spacing unit and such other relief

as is appropriate. <u>Case No. 17187</u>; (Continued) Temporary <u>spacing to develop an oil and/or gas pool</u> discovered by the Chesapeake Operating, Inc. #A IH Zent 30-138-95, NENE Section 0. TJ39N B Stark County ND 30, T.138N., R.95W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15737: (Continued) Temporary <u>Case No. 15737</u>: (Continued) lemporary spacing to develop an oil and/or gas pool discovered by the Legacy Oil & Gas ND, Inc. #I-H Legacy Etal Fett 12-18, NWSW Section 18, T.163N., R.76W.; #I-H Legacy Etal Berge 9-1H, NESE Section 1, T.163N., R.77W.; and the #I-H Legacy Etal Berge 12-12H, NWSW Section 12, T.163N., R.77W., Bottineau County, ND, define the field lim-its; and such other relief as is abpropriate. its, and such other relief as is appropriate. <u>Case No. 16425:</u> (Continued) Application of Zavanna, LLC for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Koufax #3-10 IH well, located in Lot 3 of Section 3, T.149N., R.102W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such further and additional relief.

<u>Case No. 17588</u> (Continued) Application of GADECO, LLC for an order allowing the Golden #25-13H well to be completed in and produce at a location approximately 190 feet from the south line of Section 24, T.155N., R.99W., Williams County, ND, as an exception to the applicable field set back rules, or for such other relief as is appropriate. Case No. 17530: (Continued) Application

of Davis Exploration, LLC pursuant to NDCC § 38-08-08 and NDAC § 43-02-03-88.1 and objecting to the assessment of a risk penalty by Slawson Exploration Co., Inc. against Davis Development, LLC in the drilling and completion of the Panther #1-29-20H well located in a spacing unit consisting of Sections 29 and 20, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, and such other relief

as is appropriate. <u>Case No. 17531</u>; (Continued) Application of Davis Exploration, LLC pursuant to NDCC § 38-08-08 and NDAC § 43-02-03-88.1 objecting to the assessment of a risk penalty by Slawson Exploration Co., Inc. against Davis Development, LLC in the drilling and completion of the Serpent Federal #1-36-31H well located in a spacing unit consisting of Section 36, T.ISIN., R.92W., and Section 31, T.ISIN., R.91W., Van-Hook-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate. ND, and such other relief as is appropriate. <u>Case No. 17861</u>: Application of Zenergy, Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10, T.154N., R.103W.; Sections 7 and 18; Sections 23 and 26, T.154N., R.102W.; and Sections 23 and 21, T.153N., R.103W, Painted Woods-Bakken Pool, Williams County, ND, dimension any tood arcor requirements and eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17862: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 960acre spacing unit described as Section 21 and the N/2 of Section 28, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. <u>Case No. 17863</u>; Application of Zenergy, Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, T152N, R98W; Sections 4 and 7: and Sections 12 and 32, Sections 50 and 31, T.152N., R.98W; Sections 6 and 7; and Sections 18 and 19, T.152N., R.97W, Banks-Bakken Pool, McKenzie County, ND, eliminating any-tool error requirements and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No. 17864</u>:Application of Zenergy, Inc. for an order authorizing a total of eight wells: on each existing 1280-acre spacing unit described as Sections 18 and 19, T.151N. R.97W. Elidah-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. Case No. 17865: Application of Zenergy, Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8, Sections 6 and 7; Sections 17 and 20; Sections 18 and 19; and Sections 29 and 32, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 17866</u>: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280acre spacing unit described as Sections I and 12, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No. 17867</u>: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 29 and 32, T.153 M, R. 102 W; Sections 1 and 12, T.152 M, R. 103 W; Sections 6 and 7, T.152 N., R. 102 W, Eightmile-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any read error requirements and such other tool error requirements and such other

relief as is appropriate. <u>Case No. 17868</u>: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280acre spacing unit described as Sections 13 and 24; Sections 14 and 23; and Sections 27 and 34, T. IS7N., R. 100W., Marmon-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other

relief as is appropriate. <u>Case No. 17869</u>: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not completing and producing of a total of hot more than eight wells on each existing 1280-acre spacing unit described as Sections 11 and 12; Sections 13 and 14; and Sections 25 and 26, 7,151N., R. 104W., Assiniboine-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is

case No. 17870: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.ISSN., R.101W., Cow Creek-Bakken Pool, Williams County, ND, elimination and an anti-

eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 17871</u>; Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280acre spacing unit described as Sections 2 and 11, and Sections 3 and 10, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. <u>Case No. 17872</u>: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 8 and 17; and Sections 20 and 29, Sections 8 and 17; and Sections 20 and 29, Sections 8 and 17; and Sections 20 and 29, Sections 8 and 17; and Sections 20 and 29, Sections 8 and 17; and Sections 20 and 29, Sections 8 and 17; and Sections 20 and 29, Sections 8 and 17; and Sections 20 and 29, Sections 8 and 17; and Sections 20 and 29, Sections 8 and 17; and Sections 20 and 29, Sections 8 and 17; and Sections 20 and 29, Sections 8 and 17; and Sections 20 and 29, Sections 8 and 17; and Sections 20 and 29, Sections 8 and 17; and Sections 20 and 29, Sections 8 and 17; and Sections 20 and 29, Sections 8 and 17; and Sections 20 and 29, Sections 8 and 17; and Sections 20 and 29, Sections 8 and 17; and Sections 20 and 29, Sections 8 and 19, Sections 8 and T.151N., R.104W., Nohly Lake-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. <u>Case No. 17873</u>: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23; and Control 12 and 20 Sections 17 and 20, T.153N., R.103W., Lake

Trenton-Bakken Pool, Williams County, ND,

eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 17874</u>: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280acre spacing unit described as Sections 4 and 9; and Sections 5 and 8, T.152N., R.102W., Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. <u>Case No. 17875</u>: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.151N., R.103W; and Sections 30 and 31, T.151N., R.102W., Glass Bluff-Bakken Pool, McKenzie County, ND, eliminating any tool error renuments and eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 17876</u>: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24, T.153N, R.103W, Fc. Buford-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17877: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280acre spacing unit described as Sections 9 and 16; Sections 10 and 15; and Sections 21 and 28, T.151N., R.104W, Dore-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other

relief as is appropriate. <u>Case No. 17878</u>: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280. a total of eight wells on each existing 1 zou-acre spacing unit described as Sections 29 and 30; and Sections 31 and 32, T.154N., R.101W., Todd-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other

Case No. 17879: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280. acre spacing unit described as Sections 29 and 30, T.155N., R. 102W., Squires-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other

Case No. 17880: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280acre spacing unit described as Sections 3 and 10, T.157N., R.100W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other

Case No. 17881: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on an existing 960-acre spacing unit comprised of the S/2 of Section 28 and all of Section 33, T.154N., R. 102W., and a total of eight wells on each existing and a total of eight wells on each existing 1280-acre spacing unit described as Sections I and 12, T.153N., R.103W.; Sections 4 and 9; and Sections 5 and 6, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate is appropriate.

Case No. 17882: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain NDCC § 38-08-08 in the drilling and completing of the Bentson 25-36-161-98H #1AR, well focated in a spacing unit described as Sections 25 and 36, T.161N., 9 earthst R 95%; Moraine-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate

appropriate. <u>Case</u> No. 17883: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R29W, Divide County, ND, Ambrose-Bakken Pool, Divide County, To the previous of NDCC pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

appropriate. <u>Case No. 17884</u>: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #IQD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambora. Bakken Pool pursuant to the Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W. Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23,T.160N., R.99W, Divide County, ND Purs Bakten Peol pursuant to the ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such

other relief as is appropriate. Case No. 17887: In the matter of the <u>Case No. 17887</u>: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Halliday 1-13-24H #I well located in a spacing unit described as Sections 13 and 24, T.145N., R.93W, Lake Ilo-Bakken Pool Dunn County. ND Ilo-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and

such other relief as is appropriate. Case No. 17888: In the matter of the petition for a risk penalty of Hunt Qil Co. requesting an order authorizing the recovery of a Tisk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Quill 10-3H #I well located in a spacing unit described as Sections 3 and 10, T.145N., R.93W., Bailey-Bakken Pool, Dunn County, ND, pursuant to

NDAC § 43-02-03-88.1, and such other relief as is appropriate. <u>Case No. 17889</u>: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38:08:08 in the drilling and completing of the Longhorn #9-4-158-99H well located in a spacing unit described as Sections 4 and 9, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. <u>Case No. 17890</u> In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Bonneville #36-25-163-100H well located in a spacing unit described as Sections 25 and 36, T.163N., R.100W, West Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other

NDAC § 43-02-03-88.1, and such other relief as is appropriate. <u>Case No. 17891:</u> Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31,T.164N., R.99W., Divide County, ND,

West Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-06-00 and such other relief as is appropriate. <u>Case No. 1789</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34,T.164N., R.99W, Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17893; Application of Samson <u>Case No. 17633</u> Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88, I pooling all interests in a spacing unit described as Sections 28 and 33,T.164N, R.99W, Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17894: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17895</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31,T.164N., R.98W., Divide County, ND, Archard Buldro B. Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17896: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24,7.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17897: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. 17898</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19,T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 17899: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36,T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17900:</u> Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate.

Is appropriate. <u>Case No. 17901</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24 and 34,T.164N.,R.98W., Divide County, ND Control Pathera Pool or provided by Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17902: Application of Samso Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interest in a spacing unit described as Sections 2 and 33,T.164N., R.98W., Divide County, NE Candak-Bakken Pool as provided b NDCC § 38-08-08 and such other relief a

is appropriate. Case, No. 17903: Application of Samson Resources Co. for an order pursuant te NDAC \$ 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32,7.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDICC § 38-08-08 and such other relief as

is appropriate. <u>Case No. 17904</u>: Application of Samsoft Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T. 164N., R. 97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in Fillmore and/or rauson-parket spacing in the alternative establish Bakken spacing in Field as provided by the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17905: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35,T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Lase No. 17906: Application of Samson Case No. 17700, approactor of the Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T. 164N., R. 97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCG § 38-08-08 and such other relief as

appropriate. Case No. 17907: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33,T.164N., R.97W., Divide County, ND, Filmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17908: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32,7.164N., 8.27W, Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alterative strabilish Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is

§ 38-08-08 and such other relief as to appropriate. <u>Case No. 17909</u>: Application of Samson Resources Cd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N, R.97W, Divide County, ND, Ellineare add/or Pullean Bakkan Pools or in the section of Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCG § 38-08-08 and such other relief as is appropriate.

Case No. 17910: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T. 164N., R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

appropriate. <u>Case No. 17911</u>: Application of Samson Resources' Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32,T.164N., R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in Fillmore and/or rauson-backett rous, or in the alternative establish Bakken, spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief, as is appropriate.

Case No. 17912: Application or sense. Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31,T.164N.,R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken strong in the Crosby Field, as previded by AUCC § 38-08-08 and such other relief as is poropriate.

Aburdonate. Case No. [7913: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling at interests in a spacing unit described as Sections 25 and 36.T.164N., R.96W, Divide County, ND, County and Aburdon and A Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17914: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35,T.164N.,R.96W., Divide County, ND, Sorthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. 17915</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36.7.164N., R.95W., Divide County, ND, Easthum Bakkan Pool as provided by Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-06-06 and such other relief as is appropriate. <u>Case No. 17916</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N, R.95W, Divide County, ND, Farthun, Rakkan, Pool as provided by Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate. <u>Case</u> No. 17917: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34,T.164N., R.95W. Divide County, ND, Casthur Berling Declaration of the section of t Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate. <u>Case</u> No. 17918: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33.7.164N, R.95W, Divide County, ND, Certhun Bakkan, Pool, as period delayed Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17919: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32,T.164N., R.95W, Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. (17920: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31,T.164N., R.95W, Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17921: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections I and 12, T.163N., R-97W, Divide County, ND, Case No. 17921: Application of Samson Paulson-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17922:</u> Application of Samson Resources Co. for an order authorizing a total of seven wells on an existing 800-acre spacing unit described as Sections 29 and 32, T.164N., R.98W., Candak-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 17923:</u> Application of Samson Resources Co. for an order authorizing a total of seven wells on each existing 800acre spacing unit described as Sections 25 and 36, T.164N., R.99W., and Sections 30 and 31, T.164N., R.98W., Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other

relief as is appropriate. <u>Case No. 17924</u>; Application of Samson Resources Co. for an order authorizing a total of seven wells on an existing 1280acre spacing unit described as Sections 6 and 7, T.163N., R.99W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other

refief as is appropriate. <u>Case No. 17225</u>: In the matter of the pétition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kuntz #25-36H well located in a spacing unit described as Sections 25 and 36, T.140N., R.98W, Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate. Case No. 17926; In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Emil #14-13H-24 well located in a spacing unit described as Sections 13 and 24, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate. Case No. 17927: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as .Sections 1 and 12, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17928</u>: Application of Continental Resources, Inc. for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24 and 25, T.154N., R.100W., Williams County, ND, Avoca-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17929: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 21, 28 and 33, T.154N., R.94W., Alkali Creek-Bakken Pool, Mountrail and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17930: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5, 8, 17, and 20, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17931</u>; Application of Continental Resources Inc. for an order pursuant to

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.153N., R.93W, Elm Tree-Bakken Pool, Mountrail and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

The second secon Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17933: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.146N., R.98W., Ranch Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-06-06 and such other relief as is appropriate. <u>Case No. 17934</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.145N., R.98W., Charlie Bob-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. other relief as is appropriate.

Case No. 17935: Application of Continental Resources, Hie, for an order pursuant to NDAC § 43-050958.1 pooling all interests in a spacing and does thad as Sections 8 and 17, T145N, NewW, Duan County, ND, Jim Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is approximate is appropriate.

Case No. 17936: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.144N., R.99W., Billings County, ND, Little Knife-Bakken Pool, or in the alternative establish Bakkén spacing in the Blacktail Field, as provided by NDCC § 38-08-08- and such other relief as is

appropriate. Case No. 17937: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.142N., R.98W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17938: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.142N., R.98W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 17939: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T. [41N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 17940: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.141N, R.99W, St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 1794]: Application of Continental Resources, Inc. for an order pursuant to Nesources, inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.141N, R.99W, St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17942: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.141N., R.99W, St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17943</u>: Application of Continental

Case No. 1743: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.141N., R.99W, St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 17944: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.141N., R.99W, St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate. <u>Case No. 17945</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, T.141N., R.98W. and Section 33, T.142N., R 98W., Glade-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No. 17946</u>; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11,T.141N., R.98W, Billings County, ND, to be determined-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17947: Application of Continental Resources, Inc. for an order pursuant to resources, inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.141N., R.98W., Billings County, ND, to be determined-Bakken Pool, as provided by NDCC § 38-08-08 and such other price as in constraints

provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17948</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.141N., R.98W, Billings County, NDC & described Baldware Bool at ND, to be determined-Bakken Pool, as provided by NDCC § 38-08-08 and such

other relief as is appropriate. <u>Case No. 17949</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.141N., R.98W., Billings County, ND, to be determined-Bakken Pool, as provided by NDCC § 38-08-08 and such

other relief as is appropriate. Case No. 17950: Application of Continental Resources, Inc. for an order pursuant to Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.141N., R.98W, Billings County, ND, to be determined-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17951: Application of Continental <u>Case No. 1795</u>1:Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.141N., R.98W., Billings County, ND, to be determined-Bakken Pool, as provided by NDCC § 38-08-08 and such other reliefs as is appropriate

other relief as is appropriate. <u>Case No. 17952</u>: Application of Continental Resources, Inc. for an order authorizing a total of seven wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.145N., R.98W., Charlie Bob-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and

such other relief as is appropriate. <u>Case No. 17953</u>: Application of Continental Resources, Inc. for an order authorizing Resources. Inc. for an order authorizing a total of eight wells on each existing overlapping 2560-acre spacing unit described as Sections 3, 10, 15 and 22, 1160N., R.95W.; Sections 26 and 35, T.160N., R.95W.; and Sections 2 and 11, T.159N., R.95W; and Sections 27 and 34, T.160N., R.95W. and Sections 2 and 10, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 17954</u>: Application of Continental Resources, InC. for an order authorizing a total of eight wells on an existing overlapping 2560-acre spacing unit described as Sections 9, 16, 21 and 28, T. 159N., R. 95W., Sauk-Bakken Pool, Million Course, ND elimination and code Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17955: Application of Continental Resources, Inc. for an order authorizing a total of seven wells on an existing 1280acre spacing unit described as Section 33, T.142N., R.98W. and Section 4, T.141N., R.98W., Glade-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17956; Application of Continental Resources, Inc. for an order authorizing a total of ten wells on an existing overlapping 2560-acre spacing unit described as Sections 26 and 35, T.160N., R.96W., and Sections 2 and 11, T.159N., R.96W., Hamlet-Bakken Pool, Divide and Williams Counties, ND, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 17957: Application of Continental Resources, Inc. for an order authorizing a total of seven wells on an existing 1280acre spacing unit described as Sections I

and 12, T.156N., R.95W., Pleasant Valley-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 17220</u> (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. [7958: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 19, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, as provided by NDCC § 38-08-08 and such

Case No. 17959: Application of Energlus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 29, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, as provided by NDCC § 38-08-08 and

Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17960</u>; Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9.7.150N, R.94W, McKenzie Courset ND Secret dues Politon Pool.

Sections 4 and 9, 11 SUN, N. 947V, PICKHIZE County, ND, Spotted Horn-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17961: Application of Enerplus</u> Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as all interests in a spacing unit described as Section 5, T.150N., R.94W., McKenzie County, ND, Spotted Horn-Bakken Pool, as provided by NDCC § 38-08-08 and such

Case No. 17962: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.149N., R.95W., McKenzie County, ND, Eagle Nest-Bakken Pool, as provided by NDCC § 38-08-08 and

Such other relief as is appropriate. <u>Case No. 17963</u>: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

<u>Case No. 17964</u>: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.148N., R.95W, Eagle Nest-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17965</u>: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.149N, R.94W, MCKenzie County, ND, Squaw Creek-

McKenzie County, ND, Squaw Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate

bakken token at protect of the relief as is appropriate <u>Gase No. 17966</u>: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 4, T.149N, R.93W, Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17967</u>: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 8, T.149N, R.93W, Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17966</u>: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 8, T.149N, R.93W, Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17968</u>: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21. and 22, T.149N, R.93W, Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17962</u>: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.149N, R.93W, Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17962</u>: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.149N, R.93W, Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate. <u>Case No. 17970</u>: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T. 149N., R. 93W., Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such

Case No. 17971: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.149N., R.93W, Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17972: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case. No. 17973: Application of Enerplus

Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 13, T.148N., R.94W., Dunn County, ND, McGregory Buttes-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17974: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20 and 29, T.148N., R.93W., Dunn

Sections 20 and 29, T.148N., R.93W., Dunn County, ND, McGregory Buttes-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 17975: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 15 and 16, T.148N., R.93W., South Fork-Bakken Pool. Dunn Courny, ND as Fork-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17976: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T.148N., R.93W. Dunn County, ND, South Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other pelica is a propertiate

county, 102, 5001 for banker for banker for an arrivation of the provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17977</u>; Application of Enerplus Resources (USA) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17978</u>; Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 33, T.148N., R.96W, and Section 4, T.147N., R.96W, Dunn County, ND, Cedar Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. appropriate.

Case No. 17979: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC

§ 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.151N;, R.102W, McKenzie County, ND, to be determined Bakken Pool, as provided by NDCC § 38-08-08 and such

other relief as is appropriate. <u>Case No. IZ380</u>: Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Afseth 34-3 #1-H well located to the NMANM of Contine JA TJEPH gas from the Alsen 34-3 #1-11 Wei Rotated in the NWNW of Section 34, T.IS8N., R91W, Mountrail County, ND, Kittleson Slough-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such

other relief as is appropriate. <u>Case No. 17981</u>: Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Pladson 4-9 #1-H well located in Lot 4 of Section 4, T.157N., R.91W., Mountrail County, ND, Kittleson Slough-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief

NDCC § 38-08-06.4 and such other relier as is appropriate. <u>Gase No. 17982</u>: Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the M. Macklin 15-22 #1H well located in the NENW of Section 15, T.155N., R.101W, Williams County, ND, Cow Creek-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. other relief as is appropriate.

Case No. 17283: Application of Brigham Oil & Gas, LP, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Brakken 30-31 #1-H well located in the SENE of Section 30, T.154N., LODM William Construction Construction R.100W, Williams County, ND, Catwalk-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17984: Application of Brigham Oil & Gas, LP. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within Zone II of the Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17985: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within Zones I and II of the Todd-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 17986</u>: Application of Brigham Oil & Gas, LP. for an order for an order

authorizing a total of eight wells on each existing 1280-acre spacing unit within the Alexander-Bakken Pool, McKenzie County, ND, not to exceed a total of eight

County, ND, not to exceed a total of eight horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 17987</u>: Application of Brigham Oil & Gas, LP. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit, within Zones I,V, and VI of the Camp-Bakken Pool, MCKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17988: Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 14.T.156N., R.100W., East Fork Field, Williams Cousty, ND, in the Defoce Formation pursuant Tr. NDAC Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

ase No. 17989: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NUAC 9 43-02-03-08.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.159N, R. 102W, Williams County, ND, Unnamed Field-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, TIS3N, R.96W, Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate appropriate.

Approximate. <u>Case No. 17990</u>: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.152N., R.102W, Elk-Bakken Pool, McKarzio Course. McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 17991: Application of Triangle USA Case 100 17221, Application of margie OSA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.148N., R. 100W, McKenzie County, ND, Buffalo Wallow-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17922: Application of Triangle USA Perroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T. 148N., R. 100W., McKenzie County, ND, Buffalo Wallow-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17993</u>:Application of Triangle USA Perroleum Corp. for an order authorizing a total of four wells on each existing 1280acre spacing unit described as Sections 7 and 8; and Sections 6 and 7, T.148N., R.100W., Buffalo Wallow-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

ase No. 17994: Application of Triangle USA Petroleum Corp. for an order authorizing a total of four wells on each existing 1280acre spacing unit described as Sections 1 and 12; and Sections 3 and 10, T.150N., R. 101W., Rawson-Bakken, Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. <u>Case No. 17995</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 30 and 29, T.154N., R.90W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. appropriate.

<u>Case No. 17996</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-86.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 1,T.152N, R.91W. and Sections 6 and 7, T.152N, R.90W, Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other colife as in approximate

producing on other spacing units and such other relief as is appropriate. <u>Case No. 17997</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 21, 153N, R.103W, Williams County, ND, Lake Trenton-Bakken Pool, as provided by NDCC 6 20 09 09 each outh action relief of NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17998: Application of EOG Case No. 17998: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15 and 16, T,149N., R.94W., McKenzie County, ND, Squaw Creek-Bakken Pool, as provided by NDCC § 38-08-06 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Case No. 17999: Application of EOG Resources, Inc. or an order authorizing a

total of three wells on an existing 1920-acre spacing unit described as Sections 25 and 36, T.153N., R.90W, and Section 31, T.153N., R.89W, Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as

is appropriate. <u>Case No. 18000</u>: Application of EOG Resources, Inc. or an order authorizing a total of three wells on an existing 1920-acre total of three wells on an existing 1920-acre spacing unit described as Sections 29, 32 and 33, T.153N, R.90W, and a total of two wells on each existing 1920-acre spacing unit described as Section 13, T.151N, R.91W, and Sections 18 and 19, T.151N, R.90W, Section 24, T.151N, R.91W, and Sections 19 and 30, T.151N, R.90W, and Sections 25 and 36, T.151N, R.90W, Parshall-Bakkan Pool Mountrail County ND Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 18001</u>: Application of EOG Resources, Inc. for an order authorizing a

total of two wells on an existing 1280-acre spacing unit described as Sections II and 14,T.152N, R.91W, Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as

error requirements and such other relief as is appropriate. <u>Case No. 18002</u>; Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.157N., R.96W, Williams County, ND, Midway-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate.

Sappropriate. <u>Case No. 18003</u>: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.157N., R.96W, Williams County, ND, X.157N., R.96W, Williams County, ND, Midway-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. 18004</u>: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.157N., R.96W, Williams County, ND, Midway-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18005</u>: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.157N., R.95W, Williams County, ND, Nich ure Delvare Delvare county of the Midway-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

ND, Boxcar Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief

Case No. 18007: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 14, T.148N., R.103W., McKenzie County; ND, Boxcar Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as is appropriate. <u>Case No. 18008</u>: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 19 and the W/2 of Section 20, T.148N., R.104W., McKenzie County, ND, MonDak-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18009: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.147N., R.104W., McKenzie County, ND, MonDak-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18010: Application of XTO Energy

<u>Case No. 18010</u>: Application of XTO Energy Inc. for an order authorizing a total of eight wells. on each existing 1280-acre spacing unit described as Sections 26 and 35, and Sections 27 and 34, T.155N., R.97W., Sections 28 and 33, Sections 29 and 32, and Sections 30 and 31, T.155N., R.96W., Sections 3 and 10, T.154N., R.97W., and Sections 3 and 10, T.154N., R.97W., and Sections 3 and 10, Sections 4 and 7, T.154N., R.96W. West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18011: Application of XTO Energy Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24, Sections 15 and 22, and Sections 25 and 36, T.154N., R.97W, Sections 12 and 13, Sections 16 and 21, Sections 17 and 20, Sections 16 and 21, Sections 27 and 34, T.154N., R.96W, and Sections 27 and 34, T.154N., R.95W, Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18012: Application of XTO Energy Inc. for an order authorizing a total of eight wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.154N., R.97W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18013: Application of GMX Case No. 18013: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.144N. R.100W. Billings County, ND, Four Eyes-Bakken Pool, and/or St. Demetrius-Bakken Pool, or in the alternative establish Bakken Spacing for the Blacktail Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18014: Ac-U-

Case No. 18014: Application of CCS Midstream Services, L.L.C. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Tervita Keene SWD I well, lfk/a McKenzie Drilling Pit SWD #1 well, located in the NWNE of Section 1, T.ISON., R.96W., Blue Buttes Field, McKenzie County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Such other relief as is appropriate. <u>Case No. 18015</u>: Application of Ballantyne Oil, LLC for an order granting an area permit for underground injection of fluids into the unitized formation of the Tolley-Madison Unit, Renville County, ND, pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate

such other relief as is appropriate. <u>Case. No. 18016</u>: Application of Frontier Ventures, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 26, T.163N., R.98W., Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

appropriate. <u>Case No. 18017</u>: Application of Zavanna, LLC pursuant to NDAC § 43.02.03.88.1 for an order authorizing the drilling of a satkwater disposal well to be located in the NENE of Section 3, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43.02.05 and such other relief as is appropriate. Case No. 18018: Application of Tobacco Garden SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSE of Section 15.7.153N., R.97W., Sand Creek Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and

such other relief as is appropriate. <u>Case No. 16863</u>: (Continued) Application of Corinthian Exploration (USA) Corp. in accordance with NEAC § 43-02-03-88.1 for an order allowing the production from the Sylvia #1-27 well, located in Lot 2 of Section 27, T.164N., R.77W., to be

of Section 27, T.164N, R.77W, to be commingled at the surface into Skarphol CTB #200884 Central Tank Battery or production facility, North Souris Field, Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 as provided by NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Signed by

Jack Dalrymple, Governor Chairman, ND Industrial Commission 5/10 - 608059

# NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, <u>May 31, 2012</u>, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 18, 2012. STATE OF NORTH DAKOTA TO:

<u>Case No. 17832</u>: Proper spacing for the development of the Fillmore-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

Case No. 17834: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #14-23-163-96H Pheasant, SWSE Section 11, T.163N., R.96W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

<u>Case No. 17842</u>: Application of Continental Resources, Inc. for an order amending the field rules for the Border and Stoneview-Bakken Pools to create an overlapping 2560acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 17848</u>: A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

<u>Case No. 17849</u>: A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

<u>Case No. 17882</u>: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bentson 25-36-161-98H #1AP well located in a spacing unit described as Sections 25 and 36, T.161N., R.98W., Moraine-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

<u>Ĉase No. 17883</u>: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

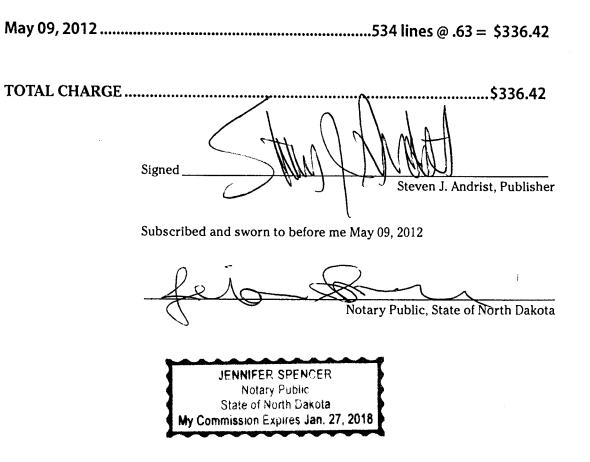
# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

# NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:



<u>Case No. 17884</u>: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 17885</u>: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case</u> No. 17886: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17890: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Bonneville #36-25-163-100H well located in a spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

<u>Case No. 17891</u>; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.99W., Divide County, ND, West Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17892</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 17893: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17894:</u> Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17895:</u> Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.98W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17896</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17897</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17898:</u> Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17899: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17900: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17901</u>; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

\*

<u>Case No. 17902</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17903</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17904</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17905</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17906: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate. **Case No.** 17907: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17908:** Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17909</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17910: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17911: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17912: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 17913</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.96W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17914</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.96W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17915</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17916: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17917</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17918</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17919</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17920</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 17921: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.163N., R.97W., Divide County, ND, Paulson-Bakken Pool as provided by NDCC § 38-08 and such other relief as is appropriate.

<u>Case No. 17922:</u> Application of Samson Resources Co. for an order authorizing a total of seven wells on an existing 800-acre spacing unit described as Sections 29 and 32, T.164N., R.98W., Candak-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17923: Application of Samson Resources Co. for an order authorizing a total of seven wells on each existing 800-acre spacing unit described as Sections 25 and 36, T.164N., R.99W., and Sections 30 and 31, T.164N., R.98W., Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 17924</u>: Application of Samson Resources Co. for an order authorizing a total of seven wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.163N., R.99W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 17953</u>: Application of Continental Resources, Inc. for an order authorizing a total of eight wells on each existing overlapping 2560-acre spacing unit described as Sections 3, 10, 15 and 22,T.160N., R.95W.; Sections 26 and 35, T.160N., R.95W. and Sections 2 and 11, T.159N., R.95W.; and Sections 27 and 34, T.160N., R.95W. and Sections 3 and 10, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 17956</u>: Application of Continental Resources, Inc. for an order authorizing a total of ten wells on an existing overlapping 2560-acre spacing unit described as Sections 26 and 35, T.160N., R.96W., and Sections 2 and 11, T.159N., R.96W., Hamlet-Bakken Pool, Divide and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 17220</u>: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. .

<u>Case No. 18016</u>: Application of Frontier Ventures, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 26, T.163N., R.98W., Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,

Jack Dalrymple, Governor Chairman, ND Industrial Commission

(5-9)

# NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL

The North Dakota Industrial Com- AND GAS DIVISION mission will hold a public hearing at 9:00 a.m. <u>Thursday</u>, July 26, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-

8038 by Friday, July 13, 2012. STATE OF NORTH DAKOTA TO:

Case No. 18276: Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 18291: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 12, 13 and 24; and Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18292: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.



# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

#### NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

TOTAL CHARGE	78.	9	2
--------------	-----	---	---

Cecile L. Kum Signed

Cecile L. Krimm, Publisher

25

Subscribed and sworn to before me July 6, 2012

Notary Public, State of North Dakota

**GRANT HAUGLAND** Notory Public State of North Dakota My Commission Expires July 18, 2017 <u>Case No. 17848</u>; (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

<u>Case No. 17849</u>: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

<u>Case No. 18330</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-)3-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18331</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18332: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-)3-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, Township 161 North, Range 96 West, Divide County, North Dakota, Jpland-Bakken Pool, as provided by NDCC § 38-08-08 and such other elief as is appropriate.

<u>Case No. 18337</u>: In the matter of the petition for a risk penalty of Continental Resources, Inc. requestng an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gerhardsen #1-10H well located in a spacing unit described as Sections 3 and 10, T.160N., R.97W., Divide County, ND, Wildrose-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

<u>Case No. 17220</u>: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

<u>Case No. 18351</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

<u>Case No. 18352</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

<u>Case No. 18353</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18356</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18357: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

<u>Case No. 18358</u>: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 14 and 23, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18383</u>: Application of American Eagle Energy Corp. for an order authorizing up to four wells to be drilled on each existing 800-acre standup spacing unit described as Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.164N., R.101W., Divide County, ND, in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

<u>Case No. 17883</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 17884</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 17885</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd.

for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring o gas from the Colby 23-14-160-99F #1PB well located in the SWSE o Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

> Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission

> > (7-4)

] ]	Fine Bis www.bismarceterite		Adv	ssified ertising voice	Bismarck Tri PO BOX 4001 LaCrosse, WI 546 In State 701-250-1 Toll free 800-472-	502-4001 8218	
(	OIL & GAS DIVISIO 600 E BLVD AVE #4 BISMARCK ND 585	05 REC	2012 INED INCAS	Phone	. 07/06/2012		
Date 07/06/12 Amount Paid:	Order # Tvp 20598057 IN CK #:	ve Order Amt V 1,106.04	CashAmt	Mastercard Card #: Exp Date: Signature: Credit card user.	CARD PAYMENT	VISA	
Date	Date Times Run	PLEASE DETA	CH AND RETURN TOP POR	Lines	ENT Class Code	Order Amt	Net Amt Due
State of N Before m personally and says and that ti 	s	ate of North Dakota ing duly sworn, deposes of Bismarck Tribune Co., de through the solollowing dates: <u>aumo-Butte</u> his <u>17</u> 10	2015	200.00	Legals	1,106.04	1,106.04
Please retu	urn invoice or put order nur	nber on check. Thank You					······································
Remarks						Total Due:	1,106.04
www.bisi PO BOX	ck Tribune <u>marcktribune.com</u> 4001 e, WI 54602-4001						

#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. <u>Thursday, July 26. 2012</u> at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 13, 2012. STATE OF NORTH DAKOTA TO:

STATE OF NORTH DAKOTA TO: <u>Case No. 18271</u>; Proper spacing for the development of the Climax-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. G3 Operating, LLC <u>Case No. 18272</u>; Proper spacing for the development of the Grenora-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. G3 Operating, LLC <u>Case No. 18273</u>; Proper spacing for the <u>development of the Strandahl-Bakken Pool</u>, Mathematical Strandahl-Bakken Pool,

Williams County, ND, redefine the field williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. G3 Operating, LLC; Marathon Oil Co.; Oasis Petroleum North America LLC

Case No. 18274: Application of G3 Operating, LLC. for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No. 18275</u>: Proper spacing for the development of the Werner-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Marathon Oil Co. <u>Case No. 18276</u>: Proper spacing for the <u>development of</u> the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 18277: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Four Eyes-Bakken Pool or St. Demetrius-Bakken Pool, or in the alternative establish Bakken spacing in the St. Jacobs Field, to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.143N., R.100W., Billings County, ND, authorizing the drilling of a horizontal well on said 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 18278: Application of XTO Energy Inc. for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18279: Proper spacing for the development of the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

<u>Case No. 18280</u>: Application of Continental Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool and Northwest McGregor-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 6, 7, 18 and 19, T.159N., R95W., Williams County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18281: Application of Continental Resources, inc. for an order amending the field rules for the Hebron and/or Squires-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of all of irregular governmental Sections 10, 15, 22, 27, W/2 W/2 of Section 11, W/2 W/2 of Section 14, W/2 W/2 of Section 23, and W/2 W/2 of Section 26; and E/2 W/2 of Section 11, E/2 W/2 of Section 14, E/2 W/2 of Section 23, E/2 W/2 of Section 26, E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, and E/2 of Section 26, T.155N., R.104W.; authorizing the drilling of a total of not more than six wells on said overlapping 1920-acre spacing units; an overlapping 1920-acre spacing unit, an overlapping 1920-acre spacing unit comprised of the E/2 of Section 18, E/2 of Section 19, E/2 of Section 30, W/2 of Section 17, W/2 of Section 20, and W/2 of Section 29, T.155N., R.103W., authorizing Section 29, 1.155N., R.103W., authorizing the drilling of a horizontal well in said overlapping 1920-acre spacing unit; an overlapping 3840-acre spacing unit comprised of all of irregular governmental Sections 10, 11, 14, 15, 22, 23, 26 and 27, T.155N., R.104W., authorizing the drilling of a condicioner more than four wells on said a total of not more than four wells on said 3840-acre spacing unit; two overlapping 2560-acre spacing unit; two overlapping 2560-acre spacing units comprised of the E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, E/2 of Section 26, W/2 of Section 12, W/2 of Section 13, W/2 of Section 24, and W/2 of Section 25, T.155N., R.104W; the E/2 of Section 12, E/2 of Section 13, E/2 of Section 24, E/2 of Section 25, T.155N, R.104W, W/2 of Section 7, W/2 of Section 18,W/2 of Section 19, and W/2 of Section 30, T.155N., R.103W., authorizing the drilling of a total of not more than two wells on said overlapping 2560-acre spacing units; an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25,T.155N., R. 104W., authorizing the drilling of a total of not more than seven wells on said overlapping 2560-acre spacing units comprised of all of Sections 7, 18, 19 and 30 and all of Sections 17, 20, 29 and 32, T.155N., R.103W., authorizing the drilling of T.155N., R.103W., authorizing the drilling of a total of not more than six wells on said overlapping 2560-acre spacing units; and an overlapping 2240-acre spacing unit comprised of all of irregular governmental Sections 34, 35 and 36, T.155N., R.103W., and all of Section 31, T.155N., R.103W,, authorizing the drilling of a total of not more than six wells on said overlapping 2240-acre enaging unit Willings County. 2240-acre spacing unit Williams County, ND, eliminating any tool error requirements and such other relief as is

appropriate. <u>Case No. 18282</u>; Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Corinth-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.159N., R.97W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18283: Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Such other relief as is appropriate. <u>Case No. 15224</u>: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N..R.99W., McKenzie County, ND, and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No. 17557</u>: (Continued) Application of <u>Continental Resources</u>, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish a 1280acre spacing unit comprised of Sections 20 and 21, T.152N, R.94W, MCKenzie County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate. Case No. 17566. (Continued) Application of Continental Resources, Inc. for an order

of Continental networks, when the herodymending the field rules for the Hebrody-Bakken Pool to create an overlapping 1280 are spacing unit comprised of the following irregular governmental sections: 10, 15, 22 and 27, T.15SN., R.104W; two overlapping 2560-are spacing units comprised of Sections 11, 14, 23 and 26; and Sections 12, 13, 24 and 25, T.15SN., R.104W; and an overlapping 2240-are spacing unit comprised of the following irregular governmental sections: 34, 35 and 36, T.15SN., R.104W, and Section 31, T.15SN., R.103W, Williams County, ND, authorizing the drilling of multiple horizontal wells in each spacing unit, from well pads within each overlapping 1280, 2560 and 2240-are spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

appropriate. <u>Case No. 18101</u>; (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W, Dunn County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18102; (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 12, 13, 24 and 25, T.146N., R.96W.; and Sections 7, 18, 19 and 30, T.145N., R.96W, Dunn County, ND, authorizing the drilling of multiple wells from each well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

appropriate. 18284: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish a 320-acre spacing unit comprised of the S/2 of Section 28, T.150N., R.93W., Dunn County, ND, authorizing the drilling of one horizontal well on said 320-acre spacing unit and such other relief as is appropriate. <u>Case No. 18285: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Mountrail and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.</u>

Case No. 18286: Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

appropriate. 18287: Application of GMX Case No. 18287: Application of GMX Resources Inc. for an order amending the field rules for the Tree Top-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18288</u>; Application of GMX Resources Int. for an order extending the field boundaries and amending the field rules for the Bennett Creek-Bakken Pool to create and establish a 1840-acre spacing unit comprised of the W/2, W/2 NE/4 and SE/4 of Section 22 and all of Sections 27 and 34,T.147N., R.99W. McKenzie County, ND, authorizing the drilling of a total of not more than four wells on said 1840-acre spacing unit, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate. Case No. 18289: Application of Newfield Production Co. for an order authorizing the recompletion of the Arkadios #1-18H well in to the Tyler Formation at a location approximately 250 feet from the south line and 1320 feet from the east line of Section 18, T.148N., R.97W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Appropriate. 18290; Application of Newfield Production Co. for an order amending the field rules for the Pembroke-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Such other relief as is appropriate. <u>Case</u> No. 18291: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 12, 13 and 24; and Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

(Sapp Orlate: Case No. 18292: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.98W; sections 18, 19, 30 and 31, T.163N., R.98W; and Sections 6, 7, 18 and 19, T.162N., R.98W, Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. <u>Case No. 18293</u>: Application of Samson Resources Co. for an order amending the field rules for the Black Slough-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

acti other relies is sported of Strike Oil, Inc. for an order extending the field boundaries and amending the field rules for the Elmore-Madison Pool or South Antler Creek-Madison Pool to create a 480-acre spacing unit comprised of the N/2 and SE/4 of Section 36, T.164N., R.84W., Renville County, ND, authorizing the drilling of a multi-lateral horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate. Case No. 18295: Application of Strike

Case No. 18295: Application of Strike Oil, Inc. for an order extending the field boundaries and amending the field rules for the Wheaton-Madison Pool to create a 320-acre spacing unit comprised of the SE/4 of Section 34 and SW/4 of Section 35, T.164N., R.83W., Bottineau County, ND, authorizing the drilling of a multi-lateral horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.

appropriate. <u>Case No. 18296</u>; Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Magnum #2-36-25H well with a beginning lateral location in the Baker-Bakken Pool approximately 647 feet from the south line and 452 feet from the east line of Section 36, T.153N., R.101W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate. <u>Case No. 18297</u>: Application of Slawson

Case No. 18292; Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Traiside-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No. 17549.</u> (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Slawson Exploration Co.,

Inc., #1-36-25H Condor, SWSE Section 36, T.149N., R.103W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary Case N<sub>C</sub> 17856: (Continued) Application of Slawsch Exploration Co., Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 18, T.146N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate. <u>Case No. 18109</u>: (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Ross-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 32 and 33, T.156N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Continuents and such other relief as is appropriate. <u>Case No. 18|10</u>; (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Stanley-Bakken Pool to create and establish a 320acre spacing unit comprised of the W/2 of Section 9, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said 320-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W, Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate. Case No. 17849: (Continued) A motion of

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd.#4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

such relief as is appropriate. <u>Case No. 18298</u>: Application of Brigham Oil & Gas, LP. for an order amending the field rules for the Rosebud-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Appropriate. (2ase No. 18299: Application of Brigham Oil. & Gas, LP. for an order amending the field rules for the Ragged Butte-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18300: Application of Brigham Oil & Gas, LP: for an order amending the field rules for the Bull Butte-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

such other relief as is appropriate. <u>Case</u> No. 18301: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

other relief as is appropriate. <u>Case No. 18302</u>: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the MonDak-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18303: Application of Enerplus Refources (U.S.A.) Inc. for an order affending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 18304: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18305: Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Gase No. 18306: Application for an order amending the field rules for the Todd-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Brigham Oil & Gas, LP, Continental Resources, Inc., Zenergy, Inc.

Case No. 18307; Application for an order amending the field rules for the Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Brigham Oil & Gas, LP; EOG Resources, Inc. ; Slawson Evaloration Co. Inc

Exploration Co., Inc. <u>Case No. 18308</u>: Application for an order amending the field rules for the Alkali Creek-Bakken Pool, Mountrail, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Continental Resources, Inc., XTO Energy Inc.

ADDITIONAL CONTINUENCE AND A C

Case No. 18310: Application for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Duan Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc., WPX Energy Williston, LLC

Case No. 18311; Application for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail, McLean and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc., WPX Energy Williston, LLC

Case No. [1831]; Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 18313: Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC Case No. 18314; Application of Woodside "Processing Facility for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the E/2 NW/4 of Section ;19, T.155N., R.96W., Williams County, ND and such other relief as is appropriate.

such other relief as is appropriate. Case No. 17372: (Continued) Application of Continental Resources, Inc. for an order suspending, and after hearing, revoking the permit issued to Liberty Resources, LLC to drill the Jackman #156-100-11-2-1H well (NDIC File No. 20736), with a surface location in the SESW of Section 11,T.156N., R 100W., Williams County, ND, for the spacing unit consisting of Sections 2 and 1 k T. 156N., R. 100W., Williams County, ND and for such other relief as appropriate. Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W, to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such

other relief as is appropriate. <u>Case No. 17588</u>: (Continued) Application of GADECO,LLC for an order allowing the Golden #25-13H well to be completed in and produce at a location approximately 190 feet from the south line of Section 24, T.155N., R.99W, Williams County, ND, as an exception to the applicable field set back rules, or for such other relief as is appropriate.

Case No. 18315: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18316: Application of Fidelity. Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as. Sections 15, 16, 21 and 22, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18317: Application of Fidelity Exploration & Production Co. for an order. pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.155N., R-91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

As is appropriate. <u>Case. No. 18318</u>. Application of Fidelity. Exploration & Production Co. for an order: pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.140N., R.97W, Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18319: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.140N., R.97W., Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18320: Application of Fidelity

Case No. 18320: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43.02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.140N., R.96W., Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Sections 6 and 7, 1:140N, R.96W, Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 18321:</u> In the matter of the petition for a risk penalty of Fidelin Exploration & Production Co. requesting order authorizing the recovery of a risk penalty from certain non-participatine owners, as provided by NDCC § 38-08-08, in the drilling and completing of the Kuchynski #12-1H well located in a spacing unit described as Sections I and 12, T140N, R.97W, Stark County, ND, Durch, Henry Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other, relief as is appropriate. <u>Case No. 18322</u>: In the matter of the

Case No. 18322: In the matter of the petition for a risk penalty of Fidelity: Exploration & Production Co.requesting and order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08408 in the drilling and completing of the Hansen; #18-19H well located in a spacing whit described as Sections 18 and 19, T.155N., R.91W. Stanley-Bakken Pool, Mountagili County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

§ 43-02-03-88.1, and such other relief as as appropriate. Case, No. 18323: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described Sections 5 and 8, T.139N., R.97W., Heat River-Bakken Pool, Stark County, N eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18324: Application of Fidelpy Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing I280-acre spacing unit described as Sections 14 and 23; and Sections 15 and 22. T.140N., R.98W., New Hradec-Bakken Pool. Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18325: Application of Fidelity. Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 19 and 20, T.140N., R.97W. Dutch Henry Butte-Bakken Pool, Stark County, ND, eliminating any tool errore requirements and such other relief as is appropriate.

Case No. 18148: (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Wock #14-11H well located in the SWSW of Section 11, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakker Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

#### Continued from Pg. 7A

<u>Case No. 18149;</u> (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Oukrop #34-34H well located in the SWSE of Section 34, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate. <u>Case No. 18150</u>; (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Kostelecky #31-6H well located in Lot 2 of Section 6, T.139N., R-97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDČC § 38 08-06.4 and rue other rolief as is appropriate.

LC requesting of reference of a second state of the petition for a risk penalty of G3 Operating, LLC requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Seven #1-4-9H well located in a spacing unit described as Sections 4 and 9, T.157N., R.103W., Williams County, ND, Strandahl-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. <u>Case No. 18327</u>: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 26 and the W/2 of Section 25, T.164N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 18328</u>: Application of Corinthian Exploration (USA) Corp. for an order pursulant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SE/4 of Section 35, T.164N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

appropriate. <u>Case No. 18329</u>: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as the NE/4 of Section 2, T.163N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

appropriate. <u>Case No. 18330</u>: Application of Continental <u>Resources</u>, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and §; Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

9 36-06-06 and such other relief as to appropriate. <u>Case No. [833]:</u> Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC §! 38-08-08 and such other relief as is appropriate.

Gase No. 18322; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7; Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

g 300000 rate indicated south other relief to the appropriate. <u>Case No. 18333: Application of Continental Resources</u>, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing thit described as Sections 1, 12, 13 and 24, fownship 159 North, Range 96 West, Williams County, North Dakota, Northwest McGregor-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18334; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, Township 159 North, Range 95 West, Williams County, Nor4h Dakota, Lindahl Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18335</u>; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 28 and 33, T.156N, R.99W, Williams County, ND, East Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. 18336</u>; Application of Continental <u>Resources</u>, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.155N., R.99W, Epping-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

error requirements and such other relief as is appropriate. <u>Case No. 18337</u>: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gerhardsen #1-10H well located in a spacing unit described as Sections 3 and 10, T.160N., R.97W., Divide County, ND: Wildrose-Bäkken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. <u>Case No. 17220</u>; (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. <u>Gase No. 18338</u>: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36,T.148N., R.96W., Dunn County, ND, Bear Creek-Bakken Pools, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

appropriate. <u>Case No. 18339</u>; Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.148N., R.95W., Corral Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. <u>Case No. 18340</u>: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 19 and 20, T.150N., R.95W., Blue Buttes-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. <u>Case No. 18341</u>: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.153N., R.99W., Crazy Man Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. <u>Case No. 18342</u>: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 4 and 9; and Sections 16 and 21, T.ISSN, R.96W, Beaver Lodge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18343: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 17 and 20; Sections 18 and 19, T.155N., R.96W; Sections 2 and 11; Sections 13 and 24; Sections 14 and 23, T.155N., R.97W; Sections 5 and 8; and Sections 28 and 33, T.156N., R.96W, Dollar Joe-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

error requirements and such other reflet as is appropriate. <u>Case No. 18344</u>: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Section 36, T.155N., R.95W and Section 1, T.154N., R.95W; Sections 30 and 31, T.155N., R.94W; Sections 2 and 11: and Sections 12 and 13, T.154N., R.95W; and Sections 17 and 18, T.154N., R.94W. Alkali Creek-Bakken Pool, Williams and Mountrail Counties, ND, eliminating any tool error requirements and such other reflet as is appropriate.

Winians and Holntran Counters, 102, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 18345: Application of XTO Energy</u> Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Section 36, T.155N., R.96W. and Section 1, T.154N., R.96W.; Sections 9 and 10; Sections 11 and 14; Sections 12 and 13; Sections 15 and 16; Sections 24 and 25; Sections 23 and 26; Sections 24 and 25; Sections 23 and 34, T.155N., R.95W; and Sections 2 and 11, T.154N., R.96W, Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18346: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, and 10, T.151N., R.90W, Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18347: Application of EOG Resources, Inc. for an order authorizing a total of three wells on each existing 1280acre spacing unit described as Sections 9 and 10; Sections 15 and 16; and Sections 16 and 17, T.149N., R.94W, Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18348: Application of EOG Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 9, T.156N., R.92W., Alger Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

appropriate. <u>Case No.</u> 18349: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2, W/2 NE/4 and SE/4 of Section 22 and all of Sections 27 and 34, T.147N., R.99W., McKenzie County, ND, Bennett Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

appropriate. <u>Case</u> No. 18350: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.142N., R.100W., Tree Top-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. <u>Case</u> No. 18351: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18352; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N. R.99W. Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18353</u>; Application of Samson

<u>Case No. 18353</u>; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Spacing units and such other relief as is appropriate. <u>Case No. 18354</u>; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W. Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. <u>Gase No. 18355</u>, Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6.7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case</u> No. 18356: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24: T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. <u>Case</u> No. 18357: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. <u>Case No. 18358</u>: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 14 and 23, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Appropriate. <u>Case No. 18359</u>, Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.154N., R.99W, Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as is appropriate. <u>Case</u> No. 18360: Application of Zavanna, LLC for an order pursuant to NDAC § 43.02.03.88.1 pooling all interests in a spacing unit described as Section 14, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as is appropriate. <u>Case No. 18361</u>: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 15, T.154N., R.99W. Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18362: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 22, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as is appropriate. <u>Case No. 18363</u>; Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 23, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18364: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by ND.CC § 38-08-08 and such other relief as is appropriate.

by NDCC § 38-08-06 and socir outer rener as is appropriate. Case No. 18365: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18366: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.ISON., R.102W, McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18367: Application of Zavanna, LUC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.149N., R.101W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 18368: Application of Abraxas Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.150N., R.96W., McKenzie County, ND, Pershing-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. 18369</u>: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-arre spacing unit described as Sections 17 and 20, T.150N., R,96W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Is appropriate. Case No. 18370: Application of Brigham Oil & Gas, LP for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Enns 28-21 #1-H well located in the SESE of Section 28, T.158N., R.91W., Mountrail County, ND, Kittleson Slough-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18371: Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Art 6-7 #1-H well located in Lot 2 of Section 6, T.152N., R.103W., Williams County, ND, Sugar Beet-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 18372: Application of Brigham Oil

Case No. 18372: Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSE of Section 35, T.151N., R.101W., Alexander Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. <u>Case No. 18373</u>: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Glass Bluff-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Gase No. 18374: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Last Chance-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18375: Application of Brigham Oil & Gas, LP. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Catwalk-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18376: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Rosebud-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate

Such other relief as is appropriate. Case No. 18377: Application of Brigham Oil Gas, LP. To? an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Squires-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Gase No. 18378: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Bull Butte-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

relief as is appropriate. <u>Case No. 18379</u>: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Halliday 1-25-36H #1 well located in a spacing unit described as Sections 25 and 36, T.146N., R.93W, Werner-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

<u>Appropriate</u> <u>Case No. 18380: Application of Newfield</u> <u>Production Co. for an order authorizing the</u> drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N, R.96W, Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. Gase No. [8381: Application of Sinclair Oil & Gase Co. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 18382</u> Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 2, T.154N, R.91W, Sanish Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18383: Application of American Eagle Energy Corp. for an order authorizing up to four wells to be drilled on each existing 800-acre standup spacing unit described as Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.164N., R. 101W., Divide County, ND, in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

appropriate. <u>Case No. 18384</u>: Application of Wisco for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Wisco #1 well, NENW Section 26, T.154N., R.104W., Round Prairie Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18385: Application of Buckhorn Energy Services for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Zimmerman SWD #1 well, SENE Section 9, T.152N., R.104W., Buford Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Chapter 43-02-03 and such other relief as is appropriate. <u>Gase No. 18386</u>: Application of Maverick Brothers Operating, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the David #1-12 SWD well, SESE Section 12, T.156N., R.95W., Pleasant Valley Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No.</u> 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W, Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate

provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. <u>Case No. 17884</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1 QD well located in the SESE of Section 23, T162N, R-99W, Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

g 3000-00.4 and such other rener as to appropriate. <u>Case No. 17885:</u> (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24,T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. <u>Case No. 17886</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W, Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,

Jack Dalrymple, Governor Chairman, ND Industrial Commission 7/6 - 608293



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

#### **NOTICE OF HEARING**

a printed copy of which is here attached, was published in The Journal on the following date:

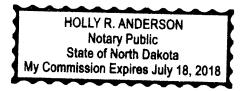
TOTAL CHARGE ......\$194.67

Cecile L. Kerm Signed

Cecile L. Krimm, Publisher

Subscribed and sworn to before me August 3, 2012

Notary Public, State of North Dakota



#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 23, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 10, 2012.

STATE OF NORTH DAKOTA TO:

<u>Case No. 18452:</u> Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18462</u>: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

<u>Case No. 18463</u>; Application of Samson Resources Co. for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18464: Application of Samson Resources Co. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to callow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18465: Application of Samson Resources Co. for an order amending the field rules for the Kimberly-Madison Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18466: Application of Samson Resources Co. for an order amending the field rules for the Paulson-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

<u>Case No. 17849</u>: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18520: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections

17 and 20, T.161N., R.94W.; and Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Burke and Divide Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18351</u>: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18541: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280acre spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18556: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18557: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18558: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.97W., Divide Coun y, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18559: Application of Hunt Oil Co. for an oider pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.97W., Divide Coun y, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18560: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.97W., Divide Coun y, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18561: Application of Hunt Oil Co. for an oider pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.97W., Divide Co inty, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18562</u>: Application of Hunt Oil Co. for an older pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Divide Coun y, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Bayfex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the laring of gas from the Geralyn Marie 34-163-99H #1DQ vell located in the NWNW of Section 34. T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.



Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, brose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the WNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 17886: (Continued) Application of Baytex Energy USA Ltd.</u> for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission (8-1)

	Tribune com			Classified Advertising Invoice		PÓ BOX 400 LaCrosse, W In State 701-2	Bismarck Tribune PÓ BOX 4001 LaCrosse, WI 54602-4001 In State 701-250-8218 I oll free 800-472-2273 In State 701-250-8218 I oll free 800-472-2273		
(	600 E BL	S DIVISIO VD AVE #4 XK ND 585	105		Pho	mer: 60010203 ne: (701)328-8 te: 08/02/2012	020	NSIGANAS SUCCESSION	
Date 08/02/12 Amount Paid:	Order 206036		IV 1,156.74	CashAmt	Masercan Card #: Exp Date: Signature:		VISA		
Date	Date	Times Run	Description		Lines	Class Code	Order Amt	Net Amt Due	
State of No Before me, personally : and says th and that the Significant sworm and s day of Notary Publ	a Notary Pu appeared hat he (she) i e publication ck_Tribu subscribed to aug T fic in and for My Co	GREGORY State of Montania	ate of North Dakota ng duly sworn, deposes Bismarck Tribune Co., e through the e following dates: <u>Une_Film</u> his <u>Bit</u> North Dakota P. ZIEGLER y Public lorth Dakota Expires July 22, 2015		200.00	Legals	1,156.74	1,156.74	
	irn invoice or	put order nur	nber on check. Thank You						
Remarks							Total Due:	1,156.74	
www.bisn PO BOX 4	k Tribune narcktribun 4001 2, Wi 54602-	e.com							

\*

#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m., Thursday, August 22, 2012, at the NUL ( III & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 10, 2012.

STATE OF NORTH DAKOTA TO: Case No. 19412: Proper spacing for the development of the Avoca-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP Case No. 18443: Proper spacing for the development of the Williston-Bakken Pool. Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP Case No. 18444: Proper spacing for the development of the Lake Trenton-Bakken Pool, Williams County, ND, redefine the

Pool, Williams County, ND, redenne the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP, EOG Resources, Inc.; Zenergy, Inc. <u>Case No. 1845</u>: Application of Brigham Oil & Gas, LP. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and uncesticated conduction of oil from wells unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. <u>Case No. 18446</u>; Application of Brigham Oil

& Gas, LP, for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such

other relief as is appropriate. Case No. 18447: In the matter of a hearing called on a motion of the Commission to review the relief granted under Order No. 19028 authorizing EOG Resources, Inc. temporary authority to rework and use the Parshall #20-03H well (NDIC Permit No. 16986), located in Lot 2, Section 3, Tab 2N., R-90W, Mountrail County, ND, as a Water injection well for operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate. Case No. 18448: In the matter of a hearing

called on a motion of the Commission to review the relief granted under Order No. 19029 authorizing EOG Resources, Inc. temporary authority to rework and use the Wayzetta 4-16H well (NDIC Permit No. 17170), located in SESE Section 16,T.153N., R.90W., Mountrail County, ND, as a combined production/injection well for an operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is

appropriate. Case No. 18449: Application of EOG Resources, Inc. for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 640acre spacing unit comprised of Section 11, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Gase No. 18313: (Continued) Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, h.c.; Energiv Resources (U.S.A.) Inc.; WPX Energy Williston, LLC Case No. 18450: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool. or in the alternative to establish Bakken spacing in the Fairfield Field, to create and

comprised of Sections 3 and 10, T.142N., R.99W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is riate

Case No. 18451: Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 19, 20 and 21, T.154N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on said overlapping 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18452: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Lase No. 18453: Application of Continental Resources, Inc. for an order amending the field rules for the Hebron and/or Squires-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of all of irregular governmental Sections 10, 15, 22, 27, W/2 W/2 of Section 11, W/2 W/2 of Section 14, W/2 W/2 of Section 23, and W/2 W/2 of Section 26; and E/2 W/2 of Section 11, E/2 W/2 of Section 14, E/2 W/2 of Section 23, E/2 W/2 of Section 26, E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, and E/2 of Section 26, T.155N., R. 104W.; authorizing the drilling of a total of not more than six wells on said overlapping 1920-acre spacing units; an overlapping 1920-acre spacing unit comprised of the E/2 of Section 18, E/2 of Section 19, E/2 of Section 30, W/2 of Section 17, W/2 of Section 20, and W/2 of Section 29, T.155N., R.103W., authorizing the drilling of a horizontal well in said overlapping 1920-acre spacing unit; an overlapping 3840-acre spacing unit comprised of all of irregular governmental Sections 10, 11, 14, 15, 22, 23, 26 and 27. T.155N., R.104W., authorizing the drilling of total of not more than four wells on said 3840-acre spacing unit; two overlapping 2560-acre spacing units comprised of the E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, E/2 of Section 26, W/2 of Section 12, W/2 of Section 13, W/2 of Section 24, and W/2 of Section 25, T.155N., R.104W; the E/2 of Section 12, E/2 of Section 13, E/2 of Section 24, E/2 of Section 25, T. 155N., R. 104W., W/2 of Section 7, W/2 of Section 18,W/2 of Section 19, and W/2 of Section 30, T.155N., R.103W., authorizing the drilling of a total of not more than two wells on said overlapping 2560-acre spacing units; an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T. 155N., R. 104W., authorizing the drilling of a total of not more than fourteen well on said overlapping 2560-acre spacing unit; two overlapping 2560-acre spacing units comprised of all of Sections 7, 18, 19 and 30 and all of Sections 17, 20, 29 and 32, T.155N., R.103W., authorizing the drilling of a total of not more than twelve wells on a total of not more than twelve wells on said overlapping 2560-acre spacing units; and an overlapping 2240-acre spacing unit comprised of all of irregular governmental Sections 34, 35 and 36, T.155N., R.104W., and all of Section 31, T.155N., R.103W., authorizing the drilling of a total of not more than twelve wells on said over-lapping 2240-acre spacing unit Williams County, ND, eliminating any tool error requirements and such other relief as is

<u>Case No. 18283:</u> (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted

to a gas gathering facility until the same can be connected and such other relief as is appropriate.

appropriate. <u>Case No. 18454</u>: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the North Souris-Madison Pool, Bottineau County, ND, to create and establish a 480-acre spacing unit comprised of the SE/4 of Section 33 and the SW/4 of Section 34, T.164N., R.77W. and the N/2 NW/4 of Section 3 and the N/2 NE/4 of Section 4, T.163N., R.77W., authorizing the drilling of a total of not more than three horizontal wells on said 480-acre spacing unit, eliminating any tool error requirements and

such other relief as is appropriate. <u>Case No. 18455</u>: Application of Corinthian Exploration (USA) Corp. for an order extending the field pulse for the Northeast amending the field rules for the Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND, to create and establish the following 320-acre spacing units: SE/4 of Section 32 and SW/4 of Section 33; SE/4 of Section 31 and SVV/4 of Section 32; NE/4 of Section 31 and NW/4 of Section 32, T.164N., R.78W.; SW/4 of Section 31, T.164N., R.78W. and SE/4 of Section 36, T.164N., R.79W.; NW/4 of Section 31, T.164N., R.78W. and NE/4 of Section 36 T.164N., R.79W.; SE/4 of Section 35 and SW/4 of Section 36, T.164N., R.79W., NE/4 of Section 35 and NW/4 of Section 36, T. 164N., R.79W., and establish the following approximate 160-acre spacing units comprised of the following irregular sized governmental sections: W/2 of Section 29 and E/2 of Section 30, T.164N., R.78W.; W/2 of Section 30, T.164N., R.78W. and E/2 of Section 25 T.164N., R.79W.; W/2 of Section 25 and E/2 of Section 26, T.164N., R.79W.; and E/2 of Section 27 and W/2 of Section 26, T.164N., R.79W.; authorizing the drilling of a horizontal well on each afore mentioned spacing unit, and such other

relief as is appropriate. <u>Case No. 18456</u>: Application of Corinthian Exploration (USA) Corp. for an order authorizing the drilling of a well at a location approximately 2323 feet from the east line and 910 feet from the south line of Section 35, T.164N., R.77W., Bottineau County, ND, as an exception to any applicable well location rules and/or spacing orders for the Mission Canyon Formation and such other relief as is appropriate.

and such other relief as is appropriate. <u>Case No. 18457</u>: Application of Corinthian Exploration (USA) Corp. for an order authorizing the drilling of a well at a location approximately 2280 feet from the east line and 360 feet from the north line of Section 3, T.163N., R.77W., Bottineau County, ND, as an exception to any applicable well location rules and/or spacing orders for the Mission Canyon Formation and such other and relief is appropriate.

Case No. 18458: Application of Energlus Resources (U.S.A.) Inc. for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 35, T.149N., R.92W., and the E/2 of Section 5 and the W/2 of Section 4,T.148N., R.92W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on said 1280-acre spacing unit,

eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 18310</u>: (Continued) Application for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Energlus Resources (U.S.A.) Inc., WPX Energy Williston, LLC

Case No. 18459: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Haystack Butte or Lone Butte-Bakken Pools to create and establish a 640-acre spacing unit comprised of Section 31, T148N R 97W Dunn County, ND. authorizing the drilling of a total of not more than seven wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate. Case No: 18460: Application of Newfield Production Co. for an order extending the rules for the Westberg or Clear Creek-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18461: Application of SHD Oil &

Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18462: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

<u>Case No. 18463</u>: Application of Samson Resources Co. for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

ase No. 18464: Application of Samson Resources Co. for an order amending the field rules for the juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such

other relief as is appropriate. <u>Case No. 18465</u>: Application of Samson Resources Co. for an order amending the field rules for the Kimberly-Madison Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. <u>Case No. 18466</u>: Application of Samson

Resources Co. for an order amending the field rules for the Paulson-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and

Such other relief as is appropriate. <u>Case No. 18467</u>; Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate

<u>Case No. 18468</u>: Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 16, 21, 28 and 33, T.161N., R.92W., Burke County, ND, authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18469: Application of Samson Resources Co. for an order amending the field rules for the Black Slough and/or Foothills-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 12, 13, 24 and authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.I62N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 18470</u>: Application of Slawson Exploration Co. Inc. for an order extending

the field boundaries and amending the field rules for the Big Bend or Van Hook-Bakken Pools to create and establish an overlapping 1280-acre spacing unit comprised of Sections 16 and 17, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than 1290-acre spacing unit compression of the section of three wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18471</u>; Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 32, T.152N., R.92W., and Section 5, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other

relief as is appropriate. Case No. 18472: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate

Case No. 18473: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18474: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish two 1280-acre spacing units comprised of Sections 28 and 33; and Sections 29 and 32, T.ISSN., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on each 1280acre spacing unit, and such other relief as is appropriate.

appropriate. <u>Case No. 18475</u>: Application of WPX Energy Williston, LLC for an order amending the field rules for the Bailey-Bakken Pool, Dunn County, ND, to alter the Bakken Pool, Dunn County, ND, to atter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18476</u>: Application of WPX Energy Willistön, LLC for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is popportate. appropriate.

<u>Case No. 18477:</u> Application of WPX Energy Williston, LLC for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND. to alter the definition of the stratigraphic limits of the nool and such other relief as is appropriate.

<u>Case No. 18478</u>: Application of WPX Energy Williston, LLC for an order amending the field rules for the Blue Buttes-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. Case No. 18479: Application of WPX Energy Williston, LLC for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. <u>Case</u> No. 18480: Application of WPX Energy Williston, LLC for an order amending the field rules for the Clear Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

<u>Case No. 18481:</u> Application of WPX Energy Williston, LLC for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate. <u>Case No. 18482:</u> Application of WPX Energy Williston, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18483: Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate. <u>Case No. 18484</u>: Application of WPX Energy Williston, LLC for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate. <u>Case No. 18495</u>: Application of WPX Energy Williston, LLC for an order amending the field rules for the Grail-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

<u>Case No. 18486:</u> Application of WPX Energy Williston, LLC for an order amending the field rules for the Hans Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

<u>Case No. 18487:</u> Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18488: Application of WPX Energy Williston, LLC for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18489: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate. <u>Case No. 18490</u>; Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory

Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18421: Application of WPX Energy Williston, LLC for an order Creek-Bakken Pool, Dunn County, ND, to

alter the definition of the stratigraphic limits of the pool and such other relief as is

<u>Case No. 18492:</u> Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18493</u>: Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18494</u>: Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

Case No. 18495: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

<u>Case No. 18496:</u> Application of WPX Energy Williston, LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18497: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

Case No. 18498: Application of WPX Energy Williston, LLC for an order amending the field rules for the Werner-Bakken Pool, Dunn County, ND, to alter the Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18499: Application of WPX Theregy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to alter the definition of the stratements limits of the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 17848: (Continued) A motion of the Commission to determine the volume

and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such railer is accessing. such relief as is appropriate.

<u>Case No. 18274</u>: (Continued) Application of G3 Operating. LL.C. for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate. (<u>Case No. 18309</u>: (Continued) Application for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating, L.L.C.

Case No. 18109: (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Ross-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 32 and 33.T156N R 90W Mountrail Country ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

ase No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

<u>Case No. 18305:</u> (Continued) Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18500: Application of Continental Resources, Inc. for an order pursuant to Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.157N, R.98W, Williams County, ND, Oliver-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18501: Application of Continental Resources, Inc. for an order pursuant to Resources, inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections I and 12, T.155N., R.99W., Williams County, ND, East Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18502: Application of Continental Case No. 18502; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 5 and 6, T.153N., R.100W., Williams and McKenzie Counties, ND, Last Chance-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18503: Application of Continental Case No. 18503: Application of Continental Resources, Tinc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 7, 8 and 9, T.153N., R.100W., Williams and McKenzie Counties, ND, Last Chance-Patrian Pool of provided by NDCC Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate

<u>Case No. 18504</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as

NUCC § 38-08-08 and such other relief as is appropriate. Case No. 18505: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests. in a spacing unit described as Sections 14 and 23, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. other relief as is appropriate.

other relief as is appropriate. Case No. 18506: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32,T.146N., R.98W, McKenzie County, ND, Ranch Creek-Bakken Pool, as provided by NDCC § 88.08.08 and such other relief by NDCC § 38-08-08 and such other relief

as is apportate. <u>Case No. 18507</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 4 and 9, T.146N., R.98W., McKenzie County, ND, Ranch Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18508: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

scribed as Sections 3 and 10, T. 142N., R.99W., Billings County, ND, St.

10, 1.142N., R.99W, Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 18509</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.142N., R.98W, Billings County, ND St. Demetrius-Bakken Pool as provided ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief

as is appropriate. Case No. 18510: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.142N., R.98W., Billings County, ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief

as is appropriate. <u>Case No. 18511</u>: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Milloy #1-ISH well located in a spacing oil the rhiloy #1-ISH well located in a spacing unit described as Sections 10 and 15, and the W/2 W/2 of Sections 11 and 14, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18512: In the matter of the

petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Fasching #1-22H well located in a spacing unit described as Sections 22 and 27, and the W/2 W/2 of Sections 23 and 26, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and

such other relief as is appropriate. <u>Case No. 18513</u>: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lund #26-185H well located in a spacing unit described as Sections 18 and 19, T.150N., R.97W., McKenzie County, ND, Siverston-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is comprised

appropriate. Case No. 18514: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Amegard-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as

each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. [8515</u>: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. <u>Case No. 18516</u>: In the matter of the petition for a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Arley #21X-18B well located in a spacing unit described as Sections 18 and 19, T.154N., R.96W, Williams County, ND, Grinnell-Bakken Pool, pursuant to NDAC 6 43 0.02.188 L and such other relief as is

Grinnell-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18517: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC \$ 14 05 05 in the chains and completing of the john #33X-8 well located in a spacing unit described as Sections 17 and 20, T.154N., R.96W., Williams County, ND, Grinnell-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

appropriate. <u>Case No. 18518</u>:Application of XTO Energy Inc. for an order authorizing the drilling. completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; Sections 4 and 9; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; and Sections 27 and 34, T.159N., R.96W., and Sections 26 and 35, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

such other relief as is appropriate. Case No. 18519: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.157N., R.96W., Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; and Sections 18 and 19, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18520</u>: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.94W.; and Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Burke and Divide Counties, ND, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 18521</u>:Application of XTO Energy

Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.157N., R93W, Big Butte-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18522</u>: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.157N., R.93W., Sorkness-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. <u>Case No. 18523</u>: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Atlas #1-16-21H well located in a spacing unit described as Sections 16 and 21, T.149N., R.100W., McKenzie County, ND, Ellsworth-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18524: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Condor #136-25H well located in a spacing unit described as Sections 25 and 36, T.149N., R.103W., McKenzie County, ND, MonDak-Bakken Pool or Moline-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18525: In the matter of the

petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hatchet #1-23-14H well located in a spacing unit described as Sections 14 and 23, T.149N., R102W, MCKenzie County, ND, Boxcar Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is proprovided appropriate.

<u>Case No. 18526</u>: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 23 and 24,T.151N, R.92W,Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as

is appropriate. <u>Case No. 18527</u>. In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kevin #24-9H well located in a spacing unit described as Section 9, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, ourguant to NDAC § 43:07.07.98 i and pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

<u>Case No. 18528</u>: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Schwartz #14-2H well located in a spacing Schwartz #14-2H well located in a spacing unit described as Section 2, T.140N., R97W, Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

ase No. 18529: Application of Newfield <u>Case No. 18529:</u> Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.152N., R.97W., McKenzie County, ND, Westberg-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. <u>Case No. 18530</u>: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 640-acre spacing unit described as Section 16, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as

is appropriate. <u>Case No. 18531:</u> Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 5 and 8; and Sections 6 and 7, T. I 50N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other

tool error requirements and such other relief as is appropriate. <u>Case No. 18532</u>: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23, Sections 15 and 22, Sections 17 and 20, Sections 18 and 19, Sections 26 and 35, Sections 27 and 34, Sections 28 and 33, and Sections 29 and 32, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18533: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280 acresspacing unit described as Sections 29 and 32.T.149N., R.95W. Bear Den-Bakken Pool, McKenzie County, NU, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18534: Application</u> of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total arining, completing and producing of a total of seven wells on each existing 640-acre spacing unit described as Section 17, Section 18, and Section 20.T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N, R.96W, Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18535: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12, 13, 24 and 25, T161N., R.93W., Burke County, ND, Black Slough and/or Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

ase No. 18536: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R-92W, Burke County, ND, Black Slough-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

<u>Case No. 18537</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23,T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18538: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such

other relief as is appropriate. <u>Case No. 18539:</u> Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. 18351</u>; (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapall interests for wells drilled on the overlap-ping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

as is apportate. <u>Case No. 18352: (Continued)</u> Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapall interests for weils grilled on the overlap-ping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W, Divide County, ND, Ambrose-Bakken Rool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing

Continued on Pg. 5A

#### Continued from Pg. 4A

on other spacing units and such other relief

as is appropriate. <u>Case No. 18353</u>: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling

ping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlap ping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

as is appropriate. <u>Case No. 18355</u>: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other reflicts as in approxime

as provided by NDCC 9 30-08-08 and such other relief as is appropriate. <u>Case No. 18540</u>: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penaity from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the fetton #13-24-161-92H well located in a spacing unit described as Sections 13 and 24, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool, pursuant to NDAC § 43-02-03-88 I. and such other relief as is appro-03-88.1, and such other relief as is appropriate.

Case No. 18541; Application of Samson Resources Co. for an order authorizing the Resources Co. for an order autionizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other

any tool error requirements and such other relief as is appropriate. <u>Case</u> No. 18542: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.156N., R. 101W., Writhiams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08-and such other relief as is appropriate is appropriate.

Case No. 18543: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.101W., Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18544: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T. 156N., R. 100W., Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18545: Application of Liberty Resources LLC for an order pursuant to Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.156N., R. 100W, Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as

NDCC 9 30-08-00 and such outer rener as is appropriate. <u>Case No. 18546</u>: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.156N, R.100W, Williams County, DD Ener East Bablean Pool as provided by ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18547; Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.103W., Williams and McKenzie Counties, ND, Glass Bluff-Bakken Pool as provided by NDCC 5 38 08 08 and such other relief as is appropriate.

Such other relief as is appropriate. <u>Case No. 18548</u>: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34,T.152N., R.103W., McKenzie County, ND, Glass Bluff-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate.

is appropriate. <u>Case No., 18549</u>: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32,T.150N., R.101W., McKenzie County, ND, in an undetermined Field-Bakken Pool as provided by NDCC § 38-08-08 and such order relief as is appropriate.

as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 18550</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, and 34, T.153N, R.90W, Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. appropriate.

appropriate. <u>Case No. 18551</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.152N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is approximate. is appropriate.

Case No. 18552: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 18, T.152N, R.89W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case. No. 18553</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of

in a spacing unit described as the E/2 of Section 23, T.151N., R.91W., Mountrail County, ND, Van Hook-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18554: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 26, T.151N., R.91W., Mountrail County, ND, Van Hook-Bakken Pool, as provided by NDCC § 38-08-08 and such other relife as is appropriate. Case No. 18555: Application of EOG Resources,Inc. for an order authorizing the drilling, completing and producing of a total

drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit' described as the W/2 of Section 4 and the N/2 of Section 20, T.149N., R.94W, and a total of three wells 1.1971, R.797W, and a total of three wears on each existing 640-acre spacing unit described as Section 9, Section 10, Section 15, and Section 17, T.149N., R.94W, Squaw Creek-Bakken Pool, McKenzie County, ND,

clientrating any tool rickenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 18556</u>: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a Starling unit described as Castian 2011 spacing unit described as Sections 26 and spacing unit described as Sections 26 and 35, T.162N., R.97W. Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08.08 and such other relief as is appropriate.

Is appropriate. <u>Case No. 18557</u>: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34. T.162N., R.97W. Divide County, ND. Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate.

Case No. 18558: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12. T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool. as provided by NDCC \$ 38-08-08 and such other relief as is

§ 38-08-08 and such other relief as is appropriate. <u>Case No. 18559</u>: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate. appropriate.

Case No. 18560; Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18561: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T. 161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18562: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18563: Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.152N., R.104W., Williams County, ND, Buford-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. 18564</u>: Application of Brigham Oil & Gas. LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 14. T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate appropriate.

Case No. 18565: Application of Brigham Oil & Gas. LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 18, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

appropriate. <u>Case No. 18566</u>: Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22 and 27, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Belicon Bool as evaded to NDCC Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18567: Application of Brigham Oil & Gas, LP for an order pursuant to NDAC & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.152N., R.104W. and Section 1, T.151N., R.104W., McKenzie County, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18568: Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 4 of Section 5, T.152N., R.103W., Sugar Beet Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18569: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a sattwater disposal well to be located in the NE/4 NE/4 Section 10

the drilling of a saltwater disposal well to be located in the NE/4 NE/4 of Section 18, T144N1 P otto County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. <u>Case No. 18570</u>: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saftwater disposal well to be located in the NE/4 NE/4 of Section 32, T.159N., R.100W., Williams County, ND, in the Dakota Formation pursuant to NDAC the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

is appropriate. <u>Case No. 17883</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34,

T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such

provisions of NULL § 38-08-00.4 and such other relief as is appropriate. <u>Case No. 17884: (Continued)</u> Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County ND Ambrose-Bakken Poel County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

§ 38-08-06.4 and such other relief as is appropriate. <u>Case No. 17885:</u> (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is anopropriate.

§ 38-06-06,4 and such outer rend as appropriate. <u>Case No. 17886</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the CAREE of Continue 23 TIAON R 99W. SWSE of Section 23, T.160N., R.99W, Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor CK DarGhai toan, ND Industrial Commission hairman, 8/2 - 608403



# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

TOTAL CHARGE ......\$196.56

Cecile L. Kumm Signed

Cecile L. Krimm, Publisher

Subscribed and sworn to before me September 6, 2012

Notary Public, State of North Dakota

HOLLY R. ANDERSON **Notary Public** State of North Dakota My Commission Expires July 18, 2018

### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 27, 2012, at the N.D. Oil & Gas Division, JOUD East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 14, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18292: (Continued) Application of Samson ResourcestCo. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N, R.99W; Sections 18, 19, 30 and 31, T.163N, R.98W; and Sections 6, 7, 18 and 19, T.162N, R.98W, Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18668</u>: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

<u>Case No. 18452:</u> (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T. 161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate. <u>Case No. 17849: (Continued)</u> A motion of the

<u>Case No. 17849:</u> (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate. Case No. 18701; Application of Samson Re-

Case No. 18701: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18702: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

other relief as is appropriate. Case No. 18705: Application of Samson Resources Co. 1or an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.162N., R.97W., Blufton-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief Case No. 18351: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

as is appropriate

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08.08 hut not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

<u>Case No. 18354</u>: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18717: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18718: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is aportoriate.

relief as is appropriate. Case No. 18719: Application of Baytex Energy USA Ltd. for an otder pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.97W., Blufthon-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18720: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case to . 18721: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.99W., Garnet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18722: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18723: Application of Baytex Energy USA Ltd. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18724, Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18725: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Joyce #4-9-160-98H 1BP well located in a spacing unit described as Sections 4 and 9, T.160N., R.98W, Divide County, ND, Skabo-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy U3A Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W, Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA-Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T. 162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 17885: (Continued) Application of

<u>Case No. 17885:</u> (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No. 17886</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N, R.99W, Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18784: Application of Missouri Basin Well Service, fine-pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the NWNW of

Section 32, T.163N., R.100W., Gooseneck Field, Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission

Tribune www.bismarcktrikums.com Finder			Classified Advertising Invoice		PO BOX 40 LaCrosse, 1 In State 70	Bismarck Tribune PO BOX 4001 LaCrosse, WI 54602-4001 In State 701-250-8218 Toll free 800-472-2273		
	OIL & GAS 600 E BLV BISMARC	'D AVE #4	05		Pho	mer: 60010203 ne: (701)328- nte: 09/10/201	-8020	0.0.1 0.10.1 0.0.0.1 0.0.0.1 0.0.00000000
Date 09/10/12 Amount Paid:	Order 206111			<u>CashAmt</u>	Masiercan Card #: Exp Date: Signature:	T CARD PAYM	ENT (circle one)	
[]		1	<u> </u>	CH AND RETURN TOP I	PORTION WITH YOUR PAY	T	<u> </u>	<u> </u>
Date	Date	Times Run	Description 608534/Case No.18646	·····	200.00	Class Code	Order Amt 1,483.56	Net Amt Due 1,483.56
Before me a bersonally ap and says that and that the to be sworn and su tay of _Sec. Notary Public	Dakota ) S Notary Public peared CL he (she) is fi ublication (s) bscribed to b method to b first and for the G My Comi	c for the State who being he Clerk of 8 were made to gened Clerk to on the comparison of No REGORY P Notary f State of Nor mission Exp	a of North Dakota duly sworn, deposes ismarck Tribune Co hrough the ollowing dates the built rth Dakota	County, I suant to I other reli Case No Energy W rizing the of a total acre spac and 19, Bakken P nating an such othe Case No. of Liberty suant to N interests Sections Williams C case No. of Liberty suant to N interests Sections Williams C as provide other relie Case No. of Liberty suant to N interests Sections Williams C as provide other relie Case No. of Hunt O field rules create and	R.100W., Gooseneck Fiel ND, in the Dakota Forma NDAC Chapter 43-02-05 ief as is appropriate. D. 18785: Application of Miliston, TLC for an order drilling, completing and p of eight wells on an existi ing unit described as Sec I.149N., R.94W., Squaw bool, McKenzie County, N y tool error requireme relief as is appropriate. 18542: (Continued) Ap Resources LLC for an or NDAC § 43-02-03-88.1 pc in a spacing unit descr 3 and 10, T.156N., R County, ND, Tyrone-Bakk d by NDCC § 38-08-08 a ef as is appropriate. <u>18543</u> : (Continued) Ap Resources LLC for an or NDAC § 43-02-03-88.1 pc in a spacing unit descr 15 and 22, T.156N., R County, ND, Tyrone-Bakk d by NDCC § 38-08-08 a f as is appropriate. <u>18108</u> ; (Continued) App il Co, for an order amen- for the Parshall-Bakken (establish an overlappin, g unit comprised of Sect	tion pur- and such of WPX rr autho- roducing ng 1280- ttions 18 Creek- ID, elimi- ents and plication der pur- boling all ribed as LIOIW, sen Pool and such plication der pur- boling all ribed as LIOIW, sen Pool and such plication ding the Pool to g 1280- tions 22		
www.bisi PO BOX	ck Tribune marcktribun 4001 e, WI 54602-	<u>e.com</u>		ND, author more/ than (280-acre error requi is/appropri Signer Jack E		rlapping rrlipping ny tool relief as	Total Due:	1,483.56

A

#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 27, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at

the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 14, 2012. STATE OF NORTH DAKOTA TO:

STATE OF NORTH DAROTA TO: State Or, 18646: In the matter of a hearing called on a motion of the Commission to consider the establishment or altering of drilling or spacing units in the Bakken Pool in and around Sections 13 and 24, T.152N., R.95W, and Sections 16, 17, 18, 19, 20, 21, 28, 29, 32, and 33, T.152N., R.94W, McKenzie County, ND, and such other relief as is appropriate.

Case No. 18647: In the matter of the Application of Teresa Norbeck, Blaine Yessel, and Stephanie Pape objecting to ConocoPhillips' imposition of the risk penalty upon proceeds from the Midnight Run #21-1TFH, Midnight Run #41-1TFH, Midnight Run #21-1MBH, Midnight Run #31-1TFH wells, each of said wells located in Section I and 12, T.152N, R.96W, McKenzie County. ND, and such other relief as is appropriate. Case...No. 18648: Application of Clean Energy Fluid Systems, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NESE of Section 27, T.151N, R.96W, McKenzie County, ND and such other relief as is appropriate. Case. No. 18649: Application of GADECO,

Case No. 18649: Application of GADECO, LC Tor an order amending applicable orders for the Epping-Bakken Pool to allow up to six horizontal wells to be drilled on the 1280-acre spacing unit described as Section 26 and 35,T.155N, R.99W,Williams County, ND, and such other relief as is appropriate.

<u>Case No. 17830:</u> (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) cre-tring one overlapping 2560-acre spacing unit in the Bakken Pool described as sections 30 and 31, T.148N., R.92W, and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizon-al wells to be drilled within the spacing init; all wells to be at any location not loser than 500 feet to the boundary of the pacing unit except that the toe and heel of ny horizontal well should be allowed to be s close as 200 feet to the boundary of the pacing unit, eliminating any tool error equirements, and such other relief as is ppropriate

Ase No. 18650: Application of Triangle USA etroleum Corp. for an order suspending nd, after hearing, revoking the permit sued to Zenergy Inc. to drill the Jacobson amily #26-35H (fka PLC Powell #26-35H) rell (File No. 23414), with a surface locaon in the NENW of Section 26, T. ISON, ...101W, McKenzie County, ND, and such ther relief as is appropriate. Case No. 18651: Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Sanders #9-10H well (file No. 23559), with a surface location in the NWSW of Section 9, T.150N., R.100W., McKenzie County, ND, and such other relief as is appropriate. Case No. 18652: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Bull Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 2 and 11, T.156N., R.104W., and a 640-acre spacing unit comprised of Sections 3 and 10

unit comprised of Sections 3 and 10, T.156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than two wells on said 1280-acre and 640-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18653: Application of Triangle USA Petroleum Corp. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Dwyer 150-101-21-16-1H well, located in the SWSE of Section 21, T.150N, R.101W, McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 18473: (Continued) Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Otter-Bakken Pool. Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

<u>Gase No. 18654</u>: Proper spacing for the development of the Black Slough-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Oasis Petroleum North America LLC; Samson Resources Co.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.98W.; and Sections 15, 23, 7, 18 and 19, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.163N., R.98W.; Divide County, ND, authorizing the drilling of a total of-not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18655; Proper spacing for the development of the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas LP

Case No. 18656: Proper spacing for the development of the East Fork-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP; Continental Resources, Inc.; Liberty Resources LLC; Hess Corp.

Case No. 18657: Application of Brigham Oil & Gas, LP, for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

<u>Case No. 18658: Application of Brigham Oil</u> & Gas. LP. for an order authorizing the drilling, completing and producing of the Cheryl 17-20 #4H well with a beginning lateral location approximately 51 feet from the north line and 1416 feet from the east line of Section 17, T.152N., R.98W, McKenzie County, ND, as an exception to the provisions of any field rules for the Banks-Bakken Pool and such other relief as is appropriate.

Case No. 18659: Application of Brigham Oil & Gas, LP for an order amending the field rules for the Elk-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.102W, McKenzie County, ND, authorizing the drilling of one horizontal well on said overlapping 1280-acre spacing unit and such other relief as is appropriate. <u>Case No. 18660:</u> Proper spacing for the development of the Cabernet-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP, Continental Resources, Inc.; OXY USA Inc.; Slawson Exploration Co., Inc.

Co. LT: Continental Resources, Inc.; OK I USA Inc.; Slawson Exploration Co., Inc. Case No. 18661: Proper spacing for the development of the Edge-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18662: Proper spacing for the development of the Lindahl-Bakker Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc., XTO Energy Inc.

XTO Energy Inc. <u>Case No. 18663</u>: Proper spacing for the development of the Northwest McGregor-Bakken Pool Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18664: Proper+spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Corp.

Case No. 18665: Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Berlain #1-30H well, located in the NENW of Section 30, T.151N., R.100W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate. Case No. 18666: Application of Continental Resources, Inc. for an order amending the field rules for the Hebron-Bakken Pool, Williams County, ND, to alter the definition

of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18667: Application of Continental Resources, Inc. for an order amending the

Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to alter the definition of the stratgraphic limits of the pool and such other relief as is appropriate.

Case No. 18668: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18669: Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such øther relief as is appropriate.

Case No. 18670: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on each existing 1280acre spacing unit described as Sections 22 and 27, T.147N., R96W: and Section 34, T.147N., R96W, and Section 3, T.146N., R96W, Oakdale-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18671: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on each existing 1280acre spacing unit described as Sections I3 and 24: and Sections 25 and 36, T.153N., R.94W. Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18672: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on an existing 1280-are spacing unit described as Sections 3 and 10, T.152N., R.94W, Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18673: Application of Continental Resources, Inc. for an order amending Order No. 19273 of the Commission for the Rattlesnake Point-Bakken Pool to create and establish an overlapping 1920-acre spacing unit namely Sections 8, 17 and 20, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said, overlapping 1920-acre spacing unit, and such other relief as is appropriate.

as is appropriate. <u>Case No. 18674: Application of Continental</u> Resources, Inc. Tor an order extending the field boundaries and amending the field rules for the Rattlesnake Point and/or Jim Creek-Bakken Pools to create and establish an overlapping 1920-acre spacing unit comprised of Sections 29 and 32, T.146N., R.96W. and Section 5, T.145N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said 1920-acre spacing unit and such other relief as is appropriate.

Such other remeras is appropriate. <u>Gase No.</u> 18675: Application of Continental Resources, Inc. Tor an order amending the field rules for the Indian Hill-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected production of oil from wells not connected be connected and such other relief as is appropriate.

Ease No. 18450: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool, or in the alternative to establish Bakken spacing in the Fairfield Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.142N, R.99W, Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

case No. 18451: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 19, 20 and 21, T.154N., R. 100W, Williams County, ND, authorizing the drilling of one horizontal well on said overlapping 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Such other relief as is appropriate. Case No. 18676: Application of Slawson Exploration Co., hc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W. Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18677: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18678: Application of Slawson Exploration Contact, for an order extending

ر

Case No. 18678: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18679: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Coyote 2-32H well with a beginning lateral location in the Big Bend-Bakken Pool approximately 191 feet from the south line and 1392 feet from the west line of Section 32, T.151N, R.92W, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18680: Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatirons Resources LLC Case No. 18681: Proper spacing for the development of the Wolf Bay-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.

Recessiry. Function of Zenergy, Inc. <u>Case No. 18682</u>: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Pronghorn-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 18 and 19; and Sections 30 and 31, T.ISON., R.101W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 18683: Application of Ballantyne <del>Oil, LLC for an</del> order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief as is appropriate.

as is appropriate. Case No. 18684: Application of Behm Bergyrint:Tor an Order creating a 320-acre drilling unit comprised of the E/2 of Section 29; T.150Ni, R.101W, McKenzie County, ND, authorizing the drilling of a well within said drilling unit not less than 660 feet to the boundaries of said drilling unit and such other relief as is appropriate.

other relief as is appropriate. Case No. 18685: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND, to create and establish the following 320-arce spacing units: SE/4 of Section 31 and SW/4 of Section 32; NEI4 of Section 31 and SW/4 of Section 33; NEI4 of Section 31 and SW/4 of Section 32; NEI4 of Section 31 and NW/4 of Section 33; T.164N., R.78W. and SE/4 of Section 36, T.164N., R.78W. and NE/4 of Section 36, T.164N., R.78W. and NE/4 of Section 36, T.164N., R.79W; SE/4 of Section 35 and SW/4 of Section 35 and NW/4 of Section 36, T.164N., R.79W; and establish the following approximate 160-acre spacing units comprised of the following irregular sized governmental sections:W/2 of Section 29 and E/2 of Section 30, T.164N., R.78W. W/2 of Section 30, T.164N., R.78W; and E/2 of Section 25 and E/2 of Section 27 and W/2 of Section 26 and E/2 of Section 27 and W/2 of Section 26 multiple horizontal wells on each afore-mentioned spacing unit, and such other relief as is appropriate. <u>Case No. 18686:</u> Application of Fidelity Exploration & Production Co. for an order amending the field rules for the New Hradec-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

(2358 No. 18687: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Green River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18688: Application of G3 Operating, LLC. for an order extending the field boundaries and amending the field rules for the Pembroke or Haystack-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.149N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

relief as is appropriate. <u>Case No. 18274</u>: (Continued) Application of G3 Operating, L.L.C. for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18309: (Continued) Application for an order affending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating, LLC.

Case No. 18689: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.141N., R.100W, Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Supportate. Case No. 18690: Application of Chesapeake Exploration, LLC. for an order authorizing the recompletion of the Olson #12-139-104 A 1H well into the Fryburg Formation at a location approximately 22 feet from the south line and 1962 feet from the west line of Section 12, T.139N., R.104W., Golden Valley County, ND, as an exception to any field rules or well location rules for the Fryburg Formation and such other relief as is appropriate.

Case No. 17551: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Petro Uno Resources Ltd-ND #22-6 Beta Race Federal, SENW Section 6, T.144N., R. 100W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W, Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

such relief as is appropriate. Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

such relief as is appropriate. <u>Case No. 18312:</u> (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Drilling, LLC Case No. 18313: (Continued) Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Energlus Resources (U.S.A) Inc.; WPX Energy Williston, LLC Case No. 18305: (Continued) Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18475: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Bailey-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18476:</u> (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18477: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18478: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Blue Buttes-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. Case No. 18479: (Continued) Applicationof WPX Energy Williston, LLC for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. <u>Case No. 18480:</u> (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Clear Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18481: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18492: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND to alter the definition of the stratigraphic limits of the pooland such other relief as is appropriate.

Case No. 18483: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18484: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other celler as its appropriate.

stratigraphic minis of the poor and solid other relief as is appropriate. Case No. 18485: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Grail-Bakken Pool, McKenzie County, ND, to akter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18486: (Continued) Application

prate. <u>Case No. 18486</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Hans Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. <u>Case No. 18487</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

and such other relief as is appropriate.

Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18488: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Appropriate. <u>Gase No. 18489</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other order as is appropriate.

graphic minus of the pool and such other relief as is appropriate. <u>Case No. 18490:</u> (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18491: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate

appropriate. Case No. 18492: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

rountrail Countes, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18493</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18494</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other specified as its appropriate.

other relief as is appropriate. Case No. 18495: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. Case No. 18496: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND. to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate. <u>Case No. 18497</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

straugraphic limits of the pool and such other relief as is appropriate. Case No. 18498: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Werner-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18499</u>. (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to alter the definition of the attempt the limits of the Bakken Pool, Dunn County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 1869</u>1: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Heart Butte-Bakken pool described as all of Section 4 T.149N., P 02W, and Sarting 23 T 150M. P 02W R.92W., and Section 33 T.150N., R.92W. Dunn and Mountrail Counties, ND, and

Such other relief as is appropriate (case No. 18692: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31 T.150N., R.91W. and Sections 25 and 36, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other

Telief as is appropriate. Case No. 18693: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 3, T.149N., 802W and Sections 24 and 3, T.149N. R.92W, and Sections 34 and 35, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate

Case No. 18694: Application of QEP Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as all of Section 5 and the E/2 of Section 6, T. (49N., R. 92W and Section 32 and the E/2 of Section 31, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18695: In the matter of the petition for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Hellandsaas #16-8H well located in a spacing unit consisting of Sections 5 and 8, T.153N., R.97W., Banks-Bakken Pool, McKenzie County, ND, pur-suant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18696: In the matter of the peti-

tion for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and com-pletion of the D. Cvancara #9-11H well located in a spacing unit consisting of Sections 2 and 11, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and

<u>Case No. 18697:</u> In the matter of the peti-tion for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and com-pletion of the Nelson 5-18H well located in a spacing unit consisting of Sections 18 and 19, Township 154 North, Range 97 West, Truax-Bakken Pool, Williams County, North Dakota, pursuant to NDAC § 43-02-03-Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18698: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and pro-ducting of a total of four wells on each exist-ing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23, TL40N P 97W and Sections 4 and 23. T.140N., R.97W.; and Sections 6 and 7, T.140N., R.96W., Dickinson-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18699: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 8, T.139N., R.97W., Heart River-Heath Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other

relief as is appropriate. Case No. 18700: In the matter of the peti-tion for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating own-ers, as provided by NDCC § 38-08-08 in the drilling and completing of the Kudrna #5-8H well located in a spacing unit described as Sections 5 and 8, TL39N., 9-27W Learn Biore Bolton, Beal Cont § 43-02-03-88.1, and such other relief as is appropriate.

ase No. 18701: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.163N., R.98W, Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18702: Application of Samson

Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T162N., R97W, Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate. Case No. 18703: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21,T.161N., R.92W, Burke County, ND. Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18704: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33,T.161N., R.92W, Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18705: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18706: Application of Samson Resources Co for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T. 161N., R. 92W., Foothills-Bakken Pool, Burke County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18351: (Continued) Application of Samson Resources Co. for an order pur-suant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlap-ping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as pro-vided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pur-suant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as pro-vided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

is appropriate. <u>Case No. 18353</u>: (Continued) Application of Samson Resources Co. for an order pur-suant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as pro-vided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 18354; (Continued) Application of Samson Resources Co. for an order pur-suant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallo-cating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pur-suant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken, Pool, as provided by NDCC § 38-08-08 and such

conter relief as is appropriate. Case No. 18707: Application of XTO Energy Inc. for an order authorizing the drilling. completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.156N., R.96W., West Bank-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18708: Application of X IU Energy Inc. 167 an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections I and 12, TJ53N., R 98W, Banks-Bakken Pool, McKenzie and Williams Counties, ND, eliminating of pol-error requirements and such other pol-is appropriate. ase No. 18708: Application of XTO Energy

is appropriate. Case No. 18709: Application of XTO Energy Inc. for an order authorizing the drilling completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T. 1,48N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as its appropriate. Case No. 18710: Application of XTO Energy

Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 23 and 26 and Sections 24 and 25, T.154N., R.95W., Williams and McKenzie Counties, ND, Charlson-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18711: Application of XTO Energy inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 2; Sections 11 and 12; Sections 13 and 14; Sections 23 and 24; Sections 25 and 36; Sections 26 and 35, T.148N., R.97W.; Sections 2 and 3; Sections 5 and 6; Sections 7 and 18; Sections 8 and 17; Sections 11 and 14; Sections 19 and 30; Sections 20 and 29; and Sections 21 and 28, T.148N., R.96W., Dunn County, ND, Lost Bridge-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO the recovery of a risk penalty of X10 Energy inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and com-pleting of the Willey #31X-3 well located in a statice a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18712: Application of Newfield

t.

t.

Case No. 18712: Application of Newfield Production Co. for an order pursuant to NDAC § 43.02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 28, T.153N., R96W, Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating pro-duction for wells enducing on other more duction for wells producing on other spacing units and such other relief as is appropriate.

prate. <u>Case No. 18713:</u> Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22 and 27, T.153N., R.96W., Sand Creek-Bakken Pool; McCasie County, ND, as provided by McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating pro-duction for wells producing on other spac-ing units and such other relief as is appro-

priate. Case No. 18714: Application of Newfield Production Co. for an order pursuant to Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 30, T.153N., R.96W, Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18715: Application of Newfield

Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18716: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T\_152N. R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and

such other relief as is appropriate. Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order autho-rizing the recovery of a risk penalty from certain non-participating owners, as provid-ed by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N, R.96W, Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18289: (Continued) Application of Newfield Production Co. for an order authorizing the recompletion of the Arkadios #1-18H well in to the Tyler Formation at a location approximately 250 feet from the south line and 1320 feet from the east line of Section 18, T. 148N., R. 97W.,

the east line of Section 18, T.148N., R.97W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate. <u>Case No. 18717</u>: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections :27 and 34, T.162N., R.99W, Ambrose Bayten Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other, relief as is appropriate.

is appropriate. Case No. 18718: Application of Boytex Energy USA Ltd. for an order pursuant to Energy USA LtG. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.99W, Ambrose-Battein Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other rates as is appropriate.

Continued on Pg. 8A

#### Continued from Pg. 7A

Case No. 18719: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 áád: 33, T.162N., R.97W., Blufton-Bakken Pool, Divide County, ND, as provided by NDICC § 38-08-08 and such other relief as is appropriate.

NURCL 9 30-00-00 and such other rener as is appropriate. <u>Case No. 18720:</u> Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as b'appropriate.

Dase (No. 18721: Application of Baytex Energy USA Ltd for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.99W., Garnet-Bakken Pool, Qivide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

prate.<sup>7</sup> Case: No. 18722: Application of Baytex Energy: USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests interstation of the section of the section of the spacing unit described as Sections 4 and 9;7(1.451N, R.97W, Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case:::No. 18723: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a backing unit described as Sections 5 and  $\mathcal{E}_{c}$ T. I61N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

priáte. Caşe: No. 18724: Application of Baytex Energy USA Ltd. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9: TJ 60N., R.98W., Skabo-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case: No. 18725: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. Frequesting an order authorizing the retovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Joyce #4-9-160-98H 1BP well located in a stpacing unit described as Sections 4 and 9, 7-160Nn, R-98W., Divide County, ND, Skabo-Bakken Pool, pursuant to NDAC § 43-02-03-881; and such other relief as is approprinted:

Gase No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursolarit to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gerahyn Marie 34-163-991 #1DQ well located in the NWNW of Section 34, T.163N., R.99W, Divide County, ND, Ambrose-Bakken Pool, pursulant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I authorizing the flaring of gas from the Lystad 23-162-99, #1QD well located in the SESE of Section 23, T. 162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other-relief as is appropriate.

Ather-relief as is appropriate. Gase: No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the Haring of gas from the Sinclair #24-152199H well located in the NWNW of Section 24.T.162N, R.99W, Divide County, ND; Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 17886: (Continued) Application of Baylex Energy USA Ltd. for an order pursentify to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-59H #1PB well located in the SWSE of Section 23, T. 160N., R.99W., Divide County, MD; Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other, relief as is appropriate. <u>Case No. 18726</u> Application of Continental

Case No. 18726 Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and H.7.156N., R.99W. East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18727: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by ADCC § 38-08-08 in the drilling and completing of the Brogger #1-4H well located in a spacing unit described as Sections 4 and 9, T.153N., R.99W, Williams Councy, ND, Crazy Man Creek-Bakken Pode, pursuant to NDAC § 43-02-03-88.1 apd such other relief as is appropriate.

Case No. 18728: Application of Continental Resources, Inc. for an order authorizing the diffing completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 24 and 25, TISSN., R.104W, Hebron-Bakken Pool, Willfams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18508: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings Gaunty, ND, St. Demetrius-Bakken Pool or Fayfrield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18729: In the matter of the petition for a risk penalty of Denbury Onshore, LLC, requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the GY #44-32NEH well located in a spacing unit described as Sections 29 and 32, TL50N, R-98W, Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 49-02-03-88.1, and such other relief as is appropriate.

Case No. 18730: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the GV #44-32NH well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, NDC sursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18731: Application of Triangle USA

Case No. 18731: Application of Triangle USA Petrolecim Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.157N., R.101W., Otter-Bakken Pobl. Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18732: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Larsen #157-104/28-33-1H well located in a spacing unit described as Sections 28 and 33, T.157N., R. 101W., Otter-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-092-88.1, and such other relief as is appropriate.

appropriate. Case No. 18733: In the matter of the petition for a risk penalty of Triangle USA Pétróleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Larson #149-100-9-4-1H well located in a spacing unit described as Sections 4 and 9, T.149N., R.100W, Ellsworth-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. <u>Case No. 1873</u>: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.149N., R.100W., Ellsworth-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. <u>Case No. 18735</u>: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18736: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.100W, Marmon-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18737:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18738: Application of Zenergy, Inc. for an order pulfsuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18739: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 10, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 1874</u>0: Application of Citation 2002 Investment Limited Partnership, acting by and through its managing general partner, Citation Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 21, T.163N., R.77W., Haram-Madison Pool, Bottimeau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case\_No. 18741: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10,T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

provided by NDLC 9 38-08-08 and such other relief as is appropriate. <u>Gase</u> No. 18742: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate. Case No. 18743: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 5 and 8, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate. <u>Case No. 18744</u>: Application of GMX Resources Inc. for an order authorizing the drilling completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.145N., R.99W., Beicegel Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18745: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.146N., R.99W., Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. Case No. 18746: Application of EOG Resources. Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 25. T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18747: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 26, T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. 18748</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 16, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate. Case No. 18749: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overtapping spacing unit described as Sections 19, 20 and 29, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Case No. 18750: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31. T.I.54N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18751: Application of EOG Resources, Inc. for am order pursuant to NDAC § 43-02-03-88,1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3 and 11, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18752: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10 and 11, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18753: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 6.7.153N. R.90W. Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18754: Application of EOG</u> Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 15 and 16, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Gase No. 18755: Application of EOG (Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 12 and 13, T.153N., R.90W., Parshall-Bakken Pool. Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18756: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14 and 24, 7.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Case No. 18757: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23 and 24, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is proportiate

appropriate. Case No. 18758: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 17, T.153N., R.90W., Parshall-Bakken Pool. Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18759: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20, 28 and 29, 7.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18760: Application of EOG Resources, INC. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22 and 27, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18761: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23 and 26, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18762: Application of EOG Resources, Inc. 107 an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 35 and 36, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Case No. 18763: Application of EOG Resources, Inc. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 16, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18764</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 18, T.153N., R.89W, Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

U8-08 but not realiocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18765:</u> Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 12 and 13, T.152N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18766: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.152N., R.91W. and Section 19, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No. 18767</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14 and 15, T.152N., R.91W., Van Hook and/or Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18768</u>: Application of EOG

<u>Case No. 18768: Application of EOG</u> Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24 and 25, T.152N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18769: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2 and 3, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18770: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5 and 9, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18771: Application of EOG Resources, Inc. T67 an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6 and 8, T.152N., R.90W, Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Gase No. 18772: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 16 and 17, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18773: Application of EOG

Case No. 18773: Application of EOG Resources, inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20 and 21, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18774</u>: Application of EOG

NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19 and 20, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18775: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43.02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.152N., R.90W, Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18776: Application of EOG

Case No. 18776: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of/ Section 18, T.152N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

provided by NOCC 9 30-00-00 and such other relief as is appropriate. <u>Case No. 1877</u>? Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.151N., R.91W. and Section 30, T.151N., R.90W. Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18778: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5 and 9, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18779: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Case No. 18780: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.152N., R.95W., Antelope-Sanish Pool, Hawkeye or Clarks Creek-Bakken Pool, McKengle County, ND, as provided by NDECC § 38-08-08 and such other relief as is appropriate. Case No. 18781: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the E/2 of Section 4; the N/2 of Section 20, T.149N., R.94W.; and each existing 640-acre spacing unit described as Sections 9, 10, 15 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

relief as is appropriate. <u>Case No. 18555</u>: (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the W/2 of Section 4 and the N/2 of Section 20, T.149N., R.94W., and a total of three wells on each existing 640-acre spacing unit described as Section 9, Section 10, Section 15, and Section 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18782: In the matter of the peti-

Case No. 18782: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18783: In the matter of the peti-

Case No. 18783: In the matter of the petition for a 718k- penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Crossbow #1-7-6H well located in a spacing unit described as Sections 6 and 7, T.149N., R.102W., in a field yet to be determined, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18784: Application of Missouri

Case No. 18784: Application of Missouri Basia Well Service, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the NWNW of Section 32,



# Affidavit of Publication

State of North Dakota, County of Divide, ss:

l, Cecile L. Krimm, being first duly sworn, on my oath, say that l am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

TOTAL CHARGE ......\$278.46

Signed\_Cecil J. Kim

Cecile L. Krimm, Publisher

Subscribed and sworn to before me October 3, 201/2Notary Public, State of North Dakota HOLLY R. ANDERSON Notary Public

Notary Public State of North Dakota My Commission Expires July 18, 2018 The North Dakota Industrial Commission will hold a public hear-ing at 9:00 a.m. Thursday, October 25, 2012, at the N.D. Oil -8: Oas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any in-terest in the cases listed below, take

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, coo-tact the Oil and Gas Division at 701-328-8038 by Friday, October 12, 2012.

STATE OF NORTH DAKOTA π

SLALE OF NURLH DAKOTA TO: <u>Case No. 1882</u>: Application of Huat Oll Co. for an order extending the field boundaries and amending the field as for the Fertile Valley and/or Smoky Butte-Bakken Pools to create and catablish eighteen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 13 and 24; Sections and 9; Sections 13 and 24; Sections Sections 16 and 19; Sections 25 and 36; Sections 28 and 35; Sections 28 and 35; Sections 28 and 35; Sections 28 and 36; Sections 28 and 37; Sections 30 and 36; Sections 28 and 37; Sections 30 and 36; Secti 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.160N, R.101W, Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropri-tions of the section of th

and such other relief as is appropri-ste. Case No. 18846: Application of Coninsettra Resources, Inc. for an order amending the field rules for the Saddr-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 16, 21, 28 and 33, Til61N. P. 95W. Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlap-ping 2560-acre spacing unit; elimi-nating any tool error requirements and such other relief as is appropri-ste.

and such other relief as a appropri-se. Case No. 18847: Application of Continents Resources, Inc. for an order amending the field rules for the Dolphin and Hamlet-Bakken Pools to create three overlapping 2560-acre spacing units comprised of Sections 3.10, 15 and 20: Sec.

blue miteting the inclustive role role the Dolphin and Hamlet-Bakton Pools. to create threat role role pools to create threat or compared of Sections 31, 01 5 and 22. Sec-tions 4, 9, 16 and 21; and Sections 5, 9, 17 and 20, 7, 150M, RoSW, Divide County, ND, authorizing the well pad within each overlapping 2500-acre gancing unit; eliminat-ing any tool error requirements and such other relief as is appropriate. Case No. 18848: Application of Contineman Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to cre-ate snoverlapping 2550-acre spac-ing unit comprised of Sections 6, 7, 18 and 19, 7,160N, R.95W, Divide of sunstiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool relief as is appropriate. <u>Case No. 18860</u>: Application of Contenental Resources, Inc. for an order amending the field rules for the colophin-Bakken Pool, Divide County, ND, to atter the definition of the stratigraphic limits of the pool and such other relief as is appropri-ate. <u>Case No. 18885</u>: Application of Contenental Resources, Inc. for an order amending the field nues for the Dolphin-Bakken Pool, Divide

ate: Case: No. 18885: Application of Continental Resources, Ioc. for an order amending the field rules for the North Tloga-Bakken Pool, Burke, Divide and Williams Coun-ties, ND, to alter the definition of the stratigraphic limits of the pool and below miles as is arrowrested.

bes, NO, 16 alter the certification of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18905: Application of Commercial-Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is annororitic.

Case No. 18900: Application of Commental Resources, Inc. for an ng the field rules for

NOTICE OF HEARING ON PETITION FOR SUCCESSION OF PROPERTY AND APPOINTMENT OF PERSONAL REPRESENTATIVE REPRESENTATIVE IN THE DESTRICT COURT OF DIVIDE COUNTY, NORTH DAKOTA In the Matter of the Estate of Andrew J. Hill, a/b. A. J. Hill, a/b. A. Andrew J. Ackon Hill, Deceased NOTICE IS GUVEN that Martha Hill has filed a Petition for Succession O Property and Appointment of Personal Representative. Heaving has heen soft on the

of Property and coper-Personal Representative. Hearing has been set on the Petition on October 24, 2012, at 11:00 o'clock am a the Courtroom of the District Court in Crosby, Divide County, North Dakota. Denset: Sentember 11, 2012. Dated: September 11, 2012. h/Martha Hill - Petitioner PO Box 335 Redfield, IA 50233

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

N.D. INDUSTRIAL COMM the Stoneview-Bakken Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the strati-graphic limits of the pool and such other relief as is appropriate. Cases No. 18925: Application of Contributina Tessources, Inc. for an order amending the field rules for the Upland Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropri-ate. Marie 34-163-99H #1DQ well lo-cated in the NWNW of Section 34, T.163N, R.99W, Divide County, ND, Ambrose-Bakken Pool, pursu-ant to the provisions of NDCC § 38-08-06.4 and such other relief as

ste. Case No. 18909: Application of Confinement Resources, Inc. for an order surending the field rules for the Wildrose-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropri-ate.

NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 17885: (Continued) Application-al-Bayeste Energy USA Ldd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NW/NW of Section 24, T. 162N, R. Pow, Di-vide County, ND, Ambroas-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. e. Case No. 18452: (Continued) Application of Continental Re-sources, Inc. for an order amending the field rules for the Sadler-Bakken

sources, Inc. for an order amending the field rules for the Sader-Bakten Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N, R.59W, Divide County, ND, an-therizing the drilling of multiple horizontal wells from asid well pad within asid overlapping 2560-acro spacing unit; eliminating any tool error requirements and such other relief as it appropriate. Bayrec Energy UNX 14d. for an or-der amending the field rules for the Blooming Prairie-Bakten Pool, Di-vide County, ND, to allow the flar-ing of gas and unrestricted produc-tion of oil from wells not connected to a par gathering facility until the same can be connected and such other relief as is appropriate. Care No. 18912: Application of Bayter Energy USA Lid, for an or-der amending the field rules for the Smoky Butte-Bakten Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of ol from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Care No. 18912; Application of How Mering facility until the same can be connected and such other relief as is appropriate.

the connected and such other renter is a appropriate. Catter No. 18292: (Continued) Application of Salision Resources Co. for an order amending the field rules for the Ambrowe-Bakken Prol to create and establish five overlap-ping 2560-acces spacing units com-prised of Sections 11, 24, 25 and Sci Sections 13, 24, 23 and 34, 7.163N, R.99W, Sections 18, 19, 30 and 31, T.163N, R.98W; and Soctions 6, 7, R.99W, Sections 18, 19, 30 and 31, T.163N, R.98W; and Soctions 6, 7, R.99W, Sections 18, 19, 30 and 31, T.163N, R.98W; and Soctions 6, 7, R.99W, Sections 18, 19, 30 and 31, T.163N, R.98W; and Soctions 6, 7, the section of the section of the section of the county, ND, authorizing the drilling of a total of a tom rore than fourteen wells on each overlapping 2560-acre spacing unit, elimitating any tool error requirements and such Cherleid as a appropriate. Cherleid as a suppropriate. T.160N, R.18242, Application of Hunt DJCC § 45-02-03-88,1 prot-ing all interests in a spacing unit. 21,160N, R.101W, Fortile Wiley and/or Sanoly Batto-Batken Pool, Divide County, ND, sa provided by NDCC § 38-08-08 and such other T.160N, R.101W, Fortile Wiley, subtract County Buto-Batken Pool, Divide County, ND, sa provided by NDCC § 38-08-08 and such other results to NDAC § 43-02-03-88,1 proling all interests in a spacing unit diverse 10, 19, Fortile Wiley, subtract County Buto-Batken Pool, Divide County, Divide County, Batter Poils and T.160N, R.101W, Fortile Wiley, subtract County Buto-Batken Pool, Divide County, Batter Poils and other sami to NDAC § 43-02-03-88,1 proling all interests in a spacing unit divide 2, 20,000 and such other results and the section of Counterent Results appropriate. Counterent Results and the section of Counterent Results appropriate and the trans-der authorizing the drilling, sinory drive authoriz be connected and such other relief as is appropriate. Case No. 18912; Application of Payter Theory USA Ltd. for an or-der amending the field rules for the Mustas-Bakker Dool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gash-ering facility will the same can be connected and such other relief as is anyercoriate. connected and such other relief as is appropriate. Case No. 18914: Application of Baytex Existery USA Lul. for an or-der amending the field nules for the Gannet-Bakten Pool, Diydde Coun-ty, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is aerovorated.

be connected and such other relief as is appropriate. Case No. 18915: Application of Baytex Energy USA Lid for an order amending the field rules for the Whitelace-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas grathering facility until the same can be connected and such other relief as is according.

motion of the Commission to deter-mine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. 49:161-98H Hall, ESSE, Section 3, T.161N., R.9§W, White-aker-Bakken Pool, Divide County, ND, or for such relief as is appro-vinte.

PU, or no material continued) A motion of the Collimation of the Collimation of the motion of the Collimation of the OEC § 38-08-06.4 from the Baytes Energy USA Ltd. 44-161-981 Ladsey, SESE, Section 4, T.161N, R.98W, SESE, Section 4, T.161N, R.98W, Whiteaker-Bakken Pool, Divide County, ND, or for such rehief as is County, rul, or to an another appropriate. Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn

be connected and such other relief as is appropriate. <u>Case No. 17848: (Continued) A</u> motion of the Commission to deter-

NOTICE OF EXECUTION SALE By virtue of a writ of execution issued on a judgment rendered in NVD District Coart on shull 22, 2011 in favor of Marlyn W. Scholt and against Rick M. Aalund, case #12-2011-CV-0026. I levied upon the following described personal situated in Divide County, ND as the property of Rick M. Aalund. 1994 Dodge Ram 250, 4wd, diesel, pictup truck. Do October 9, 2012 at 9 o'clock am at the coarthouse door of Divide County, North Dakota. I will offic reash, all rights, title, and interest of reash, all rights, title, and interest described property.

dt M. Aatten man of the sec-scribed property. Dated September 25th, 2012. Lauren Throntveit Sheriff of Divide County Sheriff of Divice Control State of North Dakota (9-26,10-3)

38-08-06.4 and such other relief as in appropriate. Application or 38244: (Continued) Application or 38249; (Continued) Lid. for an order pursuant to NDAC \$43-02-03-88.1 authorizing the flar-ing of gas from the Lystad 22-162-99 #1QD well located in the SE27 of Section 23, T.162N, R.959K, Di-vide County, ND, Ambroas-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as in suppropriate.

Pool, pursuant to the provisions of MDCC § 33-63-64 and such other relief as is appropriate. Case No. 17886: (Continued) Application of BayNet Energy USA Ld for an order pursuant on NDAC § 43-02-03-88.1 authorizing the faming of gas from the Colby 23-14-160-59H #1PB well located by 23-14-160-59H #1PB well located by 23-14-160-59H #1PB well located by 23-the SWSE of Socion 23, 21 follow, R. 59WA, Divide County, ND, Burg-Bakken Pool, pursuant to the provi-sions of NDCC § 38-08-06.4 and such other reliefs at is appropriate. Came No. 18916: Application of SamBot ResourcerCo. for an order amending the field rules for the Bau-lon Nonan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oll from wells not connected to a gas subtering Bacht oconnected to a gas gathering Bacht oconnected to a gas

(b) Trio, calification any size drive relief are an example, and size of the relief area boold with the relief of the relief and the size of the relief of the relief of the of Commission Provided the NDAC § 43-OC-03-88, I pooling all interests for wells drilled on the overlapping spacing unit described a sections 14, 23, 26 and 35, T161N, R-95W, Saller-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-NB but not reallocating production for wells producing on other spac-

LAND Scaled bids will be received by Austin M. Knudsen, 209 North Main Street, P.O. Box 529, Plenty-wood, Montana 59254, through the 12th day of October, 2012, at 1200 cilcole p.m., on the following real property located in Sheridan County, Montana.

ontana: TOW/NSHIP 36 NORTH RANGE 58 EAST MPM Section 1: Lots 11 and 12 Section 2: NW/ 4SE/ 4, Lots 2, 5, 6, and 7 Section 11: N/ 2NE/ 4

Section 11: N/ 2NE/ 4 Section 12: N/ 2NW/ 4, containing approximately 225 acres of farmland and 375 acres of pesture. There are 2 water wells on the property. TERMS AND CONDITIONS:

1. Bidders to submit check in the amount of ten percent (10%) of bid psyable to "Loren J. O'Toole Trust Account", said amount refunded to the unsuccessful bidders. Balance of ninety percent (90%) due when warranty deed and title insurance

Public Notices

ing units and such other relief as is appropriate. Case No. 18948: Application of Continential Resources, Ion. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping specing unit described as Sections 15,22,27 and 34. T.161N, R.95W, Sadler-Bakken Pool, Divide County, NJ, as provided by NDCC § 38-08-08 but not reallocating production for wells wrinkling on other snac-08 but not reallocating production for wells producing on other spac-ing units and such other relief as is appropriate. Case No. 18949: Application

ing units and such other relief as is

Case No. 18949: Application of Commenti Resources, Inc. for an order pursuant to NDAC § 43-02-03-881 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16,21,28 and 33, T161N, R-95W, Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spac-ing units and such other relief as is appropriate.

for wells producing on other spac-ing units and such other relief as is appropriate. Case No. 18952: Application of Confinential Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overtapping spacing unit described as Sections 3, 10, 15 and 42, T.160M, R.96W, Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocat-ing production for wells producing on other spacing units and such oth-of Confinential RESSituces, Inc. for an order pursuant to NDAC § 43-Oclab. All described as Sections 4, 9, 16 and 21, T.160M, R.96W, DiCC § 38-08-08 but not reallocat-ing production for wells provided by NDCC § 39-08-06 but not reallocat-ing production for wells producing on other anotic using the sections and the other NDCC § 39-08-06 but not reallocat-ing production for wells producing on other anotic using and such other

Loopann and Hamide-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocat-ing production for wells producing on other spacing units and such oth-er relief as is suppropriate. Case. No. 18954: Application of Continential Residures, Inc. for an order parsuant to NDAC § 4.3 Doblain and Hamide-Bakken Pools, Divide County, ND, as provided by NDCC § 38-06-8b th not reallocat-ing production for wells producing on other spacing units and such oth-er relief as is appropriate. Case. No. 18955: Application of Continential Residures, Jack 10, Divide County, ND, as provided by NDCC § 38-06-8b th not reallocat-ing production for wells producing on other spacing units and such oth-er relief as in appropriate. Case. No. 18955: Application of Continential Restorces, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for veells drilled on the overlapping spacing unit described as Sections (5, 7, 18 and 19, 7, 160H, R.95W, Steneview-Bakken Pools, Divide units of the Pools, Divide units of the producing on other spacing units and ach other relief as units of a 337: 10, Continuedl Application of Statistic (Continuedl (4, 23, 26 and 35, 7, 163M, R.99W, Divide County, ND, Ambrase Bak-tean Pool, as provided by NDCC § 34-04-08 but not reallocating pro-duction for wells sprovided by NDCC § 43-04-08 but not reallocating pro-duction for wells sprovided by NDCC § 43-04-08 but not reallocating pro-duction for wells sprovided by NDCC § 43-04-08 but not reallocating pro-duction for wells sprovided by NDCC § 43-04-08 but not reallocating pro-duction for wells sprovided by NDCC § 43-04-08 but not reallocating pro-duction for wells sprovided by NDCC § 43-04-08 but not reallocating pro-duction for wells producing on other spacing units and such other relief as segmonyriste. Case No. 18354: (Continued) Arafficiention of TSSTincon Resources

Jorden Construction and Jorden Construction of the sporting units and such other relief as is sporting units and such other relief Co. for an order parsumit to NDAC Application to "Stifficion Resources Co. for an order parsumit to NDAC 43-C2-33-83.18 pooling all interests for wells drilled on the overlapping spacing units described as Sociona 18, 19, 30 and 31, T.163N, R.98W, Divide County, ND, Anthores-Balc-lean Pool, as provided by NDCC § 38-36-36 but not realiocating pro-duction for wells producing on other specing units and such other relief as is appropriate. Signed by, Jack Dallympile, Governor Chairman, ND Industrial Commission

LAND SALE

- AFILE have been delivered. 2. Bidders will be notified of acceptance or rejection of bid by October 19, 2012. 3. Bids should be marked "Meyer Land Sale" on the outside of bidder's envelope.

envelope. 4. Seller reserves the right to reject any and all bids.

any and all bids. 5. Oil, gas and other minerals are being reserved by the seller. No minerals will be transferred to the

purchaser. 6. Seller to deliver poss

Seller to deliver possession of land to purchaser at the date of the final payment for said land.
 2012 real estate taxes will be prorated to date of sale.
 Sale to be on a cash basis. Bids to be opened on the 12th day of October, 2012 at 1300 o'bedk pt n. at the office of Austin M. Knudsen in Pleatywood, Mooiana.
 Further information can be obtained by calling (406) 765-1630. ArAustin M. Knudsen

Page 11 -- The Journal NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Datos Industrial Com-mission will hold a public hearing at 9:00 a.m. Wednesday, October 24, 2012, at the NL. O. di & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Com-mission will receive testimony and exhibits Inscense with successive testimony

1000 East Calgary Ave., Bismarck, N. D. At the hearing the Com-mission will receive testimory and cublists. Presens with any interest in the case listed below, take notice. PERSONS WITH DISABILI-TES: If at the hearing you need ap-cial facilities or assistance, contact the Oil and Gas Division at 70.1328-8038 by Thuraday, October 11, 2012. STATE OF NORTH DAKOTA TO. Case No. 17358: (Continued) Temporary specing to develop an oil and/or gas pool discovered by the Murex Petroleum Corp. 81-IR Resitad, SESE Section 1, Tic2X, R. 102W, Divide County, ND, define field nules as may be necessary. Case No. 18796: Application of American Eagle Energy Corp. pur-sumant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salivater disgonal well to be located in the NEM of Section 9, T.163N, R. 101W, Colgan Field, Divide County, ND, in the Dakota Forma-tion pursuat to NDAC Chapter 43-02-05, and providing such other and further relief es the Commission decrem successary.

and further relief as the Commission decrem successary. Case No. 18797: Application of North Plans Energy, LLC for an order puesuant to NDAC § 43-02-03-88.1 authorizing aslivater disposal into the Dakota Group in the Smoky Patte #1 SWD well, NNVW Section 27, T.160N, R.100W, Smoky Butte Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No. 18798: Application of Sakakawa Ventures, LLC for an order pursuant to NDAC § 43-02-03 8.1 authorizing aslivater disposal into the Dakota Group in the SW Weathy #1 Well, NWW Section 1, T.162N, R.103W, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

SUMMONS AND NOTICE OF NO PERSONAL CLAIM STATE OF NORTH DAKOTA COUNTY OF DIVIDE IN DISTRICT COURT NORTHVEST JUDICLAL DISTRICT THOMAS MEINTEE #/k/a TOM MEINTEE, Phinniff v. WILLIAM H. FEENEY, TRI STATE LANNEIDA COTORISON AND LILIAK H. BUELATZ, ANDREW J. BUCKSON and LEILAK. BUCK-SON, all Ober Persons unknown claiming an Interest in this subject property. Decimadants. THE STATE OF NORTH DA-KOTA TO THE ABOVE NAMED DEFENDANTS: WOU ARE HEREBY SUM-

YOU ARE HEREBY SUM-

work and anow removal equipment with operators, for the City of Crosby from October 15, 2012 through Oc-tober 14, 2013. Bids for gasoline are to show

Bids for assoline are to show current pump price per gallon and state bid at cents off of pump price. Bids for diself for land programs are to and state bid at cents off of bulk price. Bids for excavation work equipment and now removal equip-ment are to be stated a price per hour including operators for: backhoe, front end loader, single and taadem axie trucks and/or uncks with plows. Each bid in to be in a sealed opeque envelope and marked as to the specific area being bid. The City Council reserves the light to accept or reject any and/or all bid or portions of bids. By Order of the City Council CITTY OF CROSBY Card Lampert, City Auditor

of VIRGIL LEE MCDANIEL, deceased NOTICE IS HEREBY GIVEN that Bonnia J. Juschke has filed berein an Application for Formal Probate of Will and Appointment of Personal Representative. Hearing has been set upon said petition on the 24th day of October, 2012, at 11:00 o'clock A.M., Central Time at the Courtoon of the above named Court in the City of Crobby, Country of Divide, State of North Datod this 24th day of Seatember.

112. Ar/Bruce A. Selinger Attorney for Applicant P. O. Box 1173 Dickinson, ND 58602-1173 (LD. #04368) ate. Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission

real estate: Lots 1, 2, 3, 4, 5 and 6, Block 1 Village of County, North Dakota and that no personal claim is made against any of the Defendants in this action MONED and required to appear and defend against the Complaint in this action, which is or will be filed with the Clerk of this Court apping any of the Defendants non-action. Dated this 29th day of February, 2012. // Michael S. McIntee #03326 Attorney for Plaintiff McINTEE LAW FIRM PO Box 90 Towner, ND 58788 Tel, 701-537-5425 (9-26,10-3,10 and is herewith served upon you by serving upon the undersigned an Antwer or other proper response within twenty-one days after service of this Summons upon you, exclusive of this Sumons upon you, exclusive of the day of service. If you fail to do so, judgment by default will be taken against you for the relief demanded in the Complaint.

The Elizabeth L. Pendlay Law Office will be CLOSED October 8 to 12

### HUMAN RESOURCE DIRECTOR

Full-time position, excellent benefits package, competitive wages. Bachelor's degree or Associate's degree in public relations, business, or health-related fields preferred. Computer experience in Microsoft Word, Excel, and PowerPoint. Please contact Kris Johnson or Les Urvand (701) 965-6384.

CROSBY CITY SEEKS BIDS ChOSDF CITY SEEKS BIDS The City Conneil, City of Crosby, Divide County, North Dakota, will accept sealed bids until 7:30 p.m., Monday, October 8, 2012 for gaso-tine, dised fuel, propane, excavation work and mow removal equipment with operators, for the City of Crosby

Carol Lampert, City Auditor

NOTICE OF HEARING PETITION FOR APPLICATION FOR FORMAL PROBATE OF WILL AND APPOINTMENT OF PERSONAL REPRESENTATIVE IN THE DISTRICT COURT OF DIVIDE COUNTY, STATE OF NORTH DAKOTA In the Matter of the Estate of VIRGIL LEE MCDANIEL, deceased

Dated this 24th day of September,

Dated this 29th day of February,

NOTICE OF NO PERSONAL CLAIM TO EACH OF THE ABOVE NAMED DEFENDANTS:

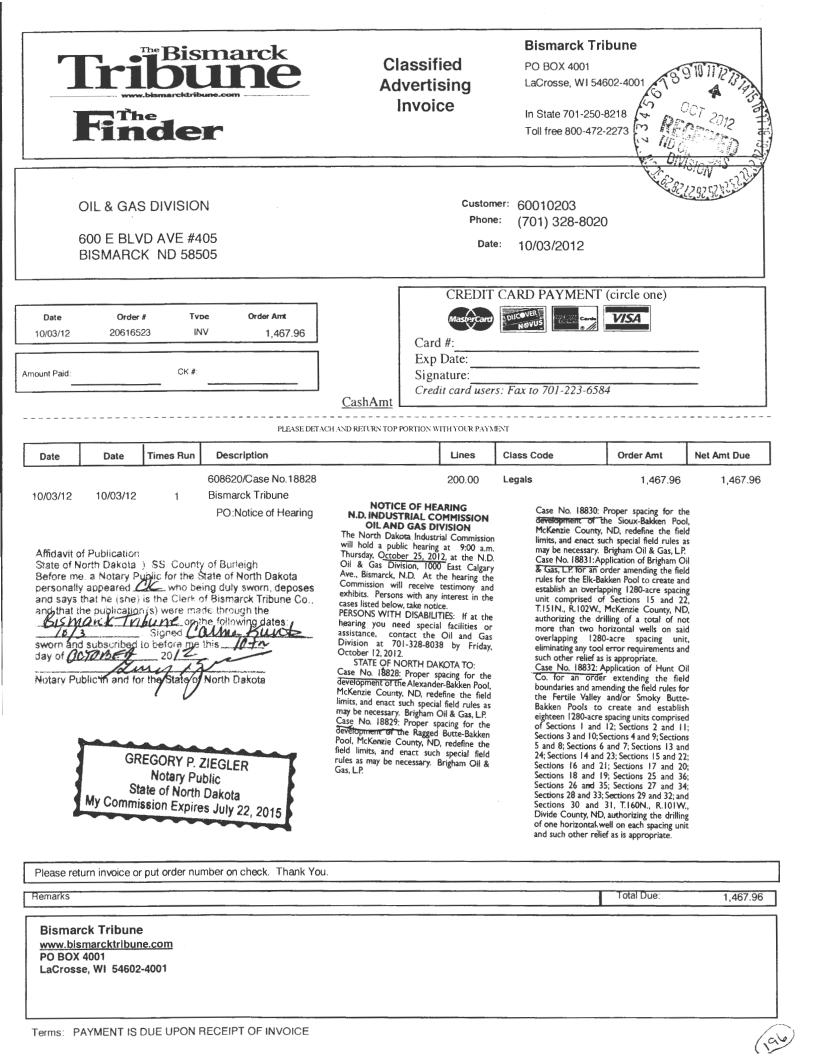
Take notice that the above entitled action is brought for the purpose of determining the ownership and qui-eting title to the following described real estate:

(9-26.10-3.10)

/a/ Michael S. McIntee #03326 Attorney for Plaintiff McINTEE LAW FIRM PO Box 90 PO Box 90 Towner, ND 58788 Tel. 701-537-5425

2012

2012



Case No. 18108: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280acre spacing unit comprised of Sections 22 and 27, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on\_said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. Case No. 18833: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the Ellisville-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections I and 12,T.158N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is proportiate.

appropriate. Case No. 18834: Application of Triangle USA Peroteum Corp. for an order amending the field rules for the Bull Butte-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than four wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. Case No. 18650: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Jacobson Family #26-35H (fl/da PLC Powell #26-35H) well (File No. 23414), with a surface location in the NENW of Section 26, T.150N., R.101W, McKenzie County, ND, and such other relief as is appropriate.

appropriate. Gase No. 18651: (Continued) Application of Triangie USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Sanders #9-10H well (File No. 23559), with a surface location in the NWSW of Section 9, T.150N., R.100W., McKenzie County, ND, and such other relief as is appropriate. Case No. 18835: Application of Sinclair Oil

Case No. 18835: Application of Sinclair Oil & Gase Co. for an Order extending the field boundaries and amending the field rules for the West Butte and/or Butte-Bakken Pools, or in the alternative to establish Bakken spacing in the Grassy Butte Field, to create and establish two 1280-acre spacing units comprised of Sections 17 and 20; and Sections 18 and 19, T.146N., R.99W., McKenzie County, ND, authorizing the drilling of a total of three horizontal wells on each spacing unit and such other relief as is appropriate.

on each spacing unit and soch other rendered is appropriate. Case No. 18836: Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc. #1H Hutzenbiler 9-137-99A, SWSW Section 9, T,137N, R.99W, Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18837: Application of Zavanna, <u>LLC for an order</u> extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish six 1920-arce spacing units comprised of Sections 2, 3 and 11; Sections 3, 10 and 11; Sections 10, 14 and 15; Sections 15, 22 and 23; Sections 23, 24 and 25; and Sections 26, 27 and 35, T.155N., R.100W; and to create and establish five 1280-acre spacing units comprised of Sections 26 and 21; Sections 17 and 20; Sections 29 and 32, T.155N., R.100W, Williams County, ND, authorizing the drilling of multiple wells on each 1920 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18838: Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish two overlapping 1280acre spacing units comprised of Sections 20 and 21; and Sections 26 and 35, T.154N., R.99W, Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit; and authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 13 and 14; Sections 14 and 15; Sections 19 and 30; Sections 22 and 23; Sections 28 and 33; and Sections 29 and 34; Sections 28 and 33; and Sections 29 and 34; Sections 29 and 30; Sections 29 and 34; Sections 20 and 35; and Sections 20 and 34; Sections 20 and 35; and Sections 20 and 34; Sections 20 and 35; and Sections 20 and 34; Sections 20 and 35; and Sections 20 and 34; Sections 20 and 35; and Sections 20 and 34; Sections 20 and 35; and Sections 20 and 34; Sections 20 and 34; Sections 20 and 34; Sections 20 and 35; and Sections 20 and 34; Sections 20 and 36; and Sections 20 and 34; Sections 20 and 36; and Sections 20 and 34; Sections 20 and 36; and Sections 20 and 36; Sections 20 and 36; and Sections 20 and 37; Sections 20 and 36; and Sections 20 and 37; Sections 20 and 36; and Sections 20 and 37; Sections 20 and 36; and 36; and 36; Sections 20 and 36; and 36; Sections 20 and 37; and 36; Sections 20 and 36; Sections 20 and 37; Sections 20 and 37; Sections 20 and 36; Sections 20 and 36; Sections 20 and 37; Sections 20 and 36; Sections 20 and 36; Sections 20 and 37; Sections 20 and 37; Sections 20 and 36; Sections 20 and 37; Sections 20 and 36; Sections 20 and 37; Sections 20 and 37; Sections 20 and 36; Sections 20 and 37; Sections 20 and 37; Sections 20 and 37; Sections 20 and 36; Sections 20 and 37; Sections 20 and 37; Sections 20 and 36; Sections 20 and 36; Sections 20 and 37; Sections 20 and 36; Sect

eliminating any tool erfor requirements and such other relief as is appropriate. Gase No. 18839: Application of Zavanna, [[C for an order amending the field rules for the Poe-Bakken Pool to create and establish an overlapping 1280-acre spacing

unit comprised of Sections 21 and 28, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18840: Application of Denbury Onshore, LLC for an order amending the field rules for the Garden-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 9 and 10, T.151N., R.98W, McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 1884]: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Sections 9 and 16; Sections 15 and 22; and Sections 18 and 19, T.155N., R.90W, and to create and establish the following overlapping 1920-acre spacing units: Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; and Sections 19, 29 and 30, T.155N., R.90W, Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18842: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stanley and/or Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 22 and 27; and Sections 30 and 31, T.155N., R.90W, and to create and establish two overlapping 1920-acre spacing units comprised of Sections 20, 21 and 28; and Sections 20, 28 and 29, T.155N., R.90W, Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280 and overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case No. 18843</u>: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ross and/or Stanley-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 4 and 10; and Sections 5, 6 and 8, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18844: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Section 31, T.155N., R.90W and Section 6, T.154N., R.90W.; Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 7 and 18; Sections 8 and 17; Sections 9 and 16; Sections 10 and 15; Sections 12 and 13; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 21 and 28; Sections 23 and 26; Sections 24 and 25; Sections 25 and 36; Sections 26 and 27; Sections 27 and 34; and Sections 30 and 31, T. IS4N., R.90W.; Section 35, T.154N., R.90W. and Section 2, T.153N., R.90W.; Section 25, T.153N., R.90W. and Section 30, T.153N., R.89W; Sections 1 and 12; Sections 19 and 20; and Sections 28 and 29, T.153N., R.90W; Sections 19 and 20; Sections 19 and 30; Sections 28 and 29; Sections 29 and 32; and Sections 31 and 32, T.153N., R.89W.; Sections 1 and 2, T.152N., R.91W; Sections 2; Sections 11 and 2; E.12K; R.91W; Sections 2; Sections 11 and 14; Sections 27 and 28; Sections 28 and 25; Sections 27 and 28; Sections 28 and 25; Sections 34 and 35, T.152N, R.90W; and Sections 18 and 19, T.152N., R.89W.; and to create and establish the following overlapping 1920-acre spacing units: Sections 27, 34 and 35, T.155N., R.90W.; Sections 32 and 33, T.155N., R90W, and Sections 32 and 34, 1154N, R90W, Sections 33 and 34, 1155N, R90W, and Section 3, 1154N, R90W; Sections 1, 2 and 12; Sections 11, 13 and 14; Sections 28, 33 and 34,T.154N., R.90W.; Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W.; Section 32, T.154N., R.90W. and Sections 4 and 5, T.153N.,R.90W.; Sections 35 and 36, T154N., R.90W. and Section 1, T.153N., R.90W.; Sections 17, 20 and 21; and Sections 30, 31 and 32, T.153N.,R.90W.; Sections 20, 21 and 28, T.153N., R.89W.; Section 1, T.152N., R.90W. and Sections 6 and 7, T. 152N., R.89W.; Sections 3, 4 and 10; Sections 9, 15 and 16; Sections 10, 14 and 15; Sections 11, 12 and 13; Sections 21, 22 and 27; Sections 22, 23 and 26; and Sections 26, 35 and 36, T. 152N., R.90W.; Sections 13 and 24, T.152N., R.90W. and Section 19, T.152N., R.89W.; and Sections 33 and 34, T.152N., R.90W. and Section 3, T.151N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18845: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-22H Kubas, SESW Section 22, T.141N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18846: Application of Continental Resources. Inc. for an order amending the field rules for the Sadler-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27 and 34; and Sections 16, 21, 28 and 33, T.161N., R.95W, Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18847: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Hamlet-Bakken Pools to create three overlapping 2560-acre spacing units comprised of Sections 3, 10, 15 and 22; Sections 4, 9, 16 and 21; and Sections 5, 8, 17 and 20, T.160N., R,96W, Divide County, ND, authorizing the drilling of multiple wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 1848: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.160N., R.95W. Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit eliminating any tool error requirements and such other relief as is appropriate. Case No. 18849: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7, T.153N., R.94W. and Sections 6 and 7, T.153N., R.94W. McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18850: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken Pool to create three overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11:

and Sections 13, 24, 25 and 36, T.153N., R.94W.; and Sections 17, 18, 19° and 20, T.153N., R.93W., and an overlapping 3840acre spacing unit comprised of Sections 27, 28, 29, 32, 33 and 34, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre and 3840-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Appropriate. Case No. 18851: Application of Continental Resources, inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool to create an overlapping 2880-acre spacing unit comprised of all of Sections 19, 30 and 31, T.153N., R.99W., and all of Section 3, and the N/2 of Section 10, T.152N., R.100W., McKenzie and Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2880-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18852: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Four Bears-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 4, 5 and 6, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than seven wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. Case No. 18853: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. Case No. 18854: Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18855</u>: Application of Continental

Case No. 18855: Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18856: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18857: Application of Continental Resources, Inc. for an order amending the field rules for the Blacktail-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18858: Application of Continental Resources in Continental Resources in Continental

Case No. 18858: Application of Continental Resources, Inc. for an order amending the field rules for the Caberner-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

other relief as is appropriate. Case No. 18859: Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18860; Application of Continental Resources, Inc. for an order amending the field subst for the Capa-Bakken Pool, field rules for the Capa-Bakken Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18861: Application of Continental Resources, Inc. for an order amending the field rules for the Catwark-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate. Case No. 18862: Application of Continental Resources, Inc. for an order amending the field rules for the Charlie Bob-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the scal and rules other called as is appropriate pool and such other relief as is appropriate. Case No. 18863: Application of Continental Resources, Inc. for an order amending the field rules for the Charlson-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate. Case No. 18864: Application of Continental Resources, Inc. for an order amending the field rules for the Corinth-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18865: Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18866: Application of Continental Resources, Inc. for an order amending the field rules for the Croff-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18867: Application of Continental Resources, Inc. for an order amending the field rules for the Crooked Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18868: Application of Continental</u> Resources, Inc. for an order amending the field rules for the Dollar Joe-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18869: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18870: Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to alter the definition

of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18871: Application of Continental</u> Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18872: Application of Continental Case No. 18872 Application of Continental Resources, Inc. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18873: Application of Continental Resources, Inc. for an order amending the field rules for the Epping-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18874: Application of Continental Resources, Inc. for an order amending the field rules for the Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18875: Application of Continental Resources, Inc. for an order amending the field rules for the Glade-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18876: Application of Continental Resources, Inc. for an order amending the field rules for the Hawkeye-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18877: Application of Continental Resources, Inc. for an order amending the

field rules for the Haystack Butte-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18878: Application of Continental

resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Appropriate. <u>Case No. 18879: Application of Continental</u> <u>Resources, Inc. for an order amending the</u> field rules for the Jim Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18880: Application of Continental Resources, Inc. for an order amending the field rules for the Keene-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18881: Application of Continental Resources, Inc. for an order amending the field rules for the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18882: Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate

Case No. 18883: Application of Continental Resources, Inc. for an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18884</u>: Application of Continental Resources, Inc. for an order amending the field rules for the Long Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18885: Application of Continental

Resources, Inc. for an order amending the field rules for the North Tioga-Bakken Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

ase No. 18886: Application of Continental Resources, Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate

Case No. 18887: Application of Continental Resources, Inc. for an order amending the field rules for the Oliver-Bakken Pool, Williams County, ND, to alter the definition

of the straigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18888</u>: Application of Continental Resources, Inc. Tor an order amending the field rules for the Pershing-Bakken Pool, McKenzie Courty ND, to alter, the McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18889: Application of Continental Resources, Inc. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18890: Application of Continental Case INO. 10870: Application of Continential Resources, Inc. for an order amending the field rules for the Rainbow-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18891: Application of Continental Resources, Inc. for an order amending the field rules for the Ranch Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18892 Application of Contigental Resources, Inc. for an order amending the such other back and a pattern and Million and Million and and a such and a such as a field rules for the Ray-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18893: Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18894 Application of Continental Resources, Inc. for an order amending the field rules for the Round Prairie-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18895: Application of Continental Resources, Inc. for an order amending the field rules for the Sand Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18896 Application of Continental Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18897: Application of Continental Resources, Inc. for an order amending the field rules for the Sioux-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18898: Application of Continental Resources, Inc. for an order amending the field rules for the Snow-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18899 Application of Continental Resources, Inc. for an order amending the field rules for the St. Demetrius-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18900: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate

ase No. 18901: Application of Continental Resources, Inc. for an order amending the field rules for the Stony Creek-Bakken Pool. Williams County, ND, to alter the definition

of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18902</u>; Application of Continental Resources, Inc. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18903; Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18904: Application of Continental Case No. 18703 Application of Conunental Resources, Inc. for an order amending the field rules for the Truax-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate

Case No. 18905: Application of Continental Resources, Inc. for an order amending the field rules for the Upland-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18906: Application of Continental

Resources, Inc. for an order amending the field rules for the Viking-Bakken Pool, Burke County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

#### Continued from Pg. 5E

Case No. 18907: Application of Continental Resources, inc. for an order amending the field rules for the West Capa-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Such other relier as is appropriate. Case No. 18908: Application of Continental Resources, Inc. Tor an order amending the field rules for the Westberg-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18909 Application of Continental Resources, Inc. for an order amending the field rules for the Wildrose-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such

the strategraphic infinits of the pool and social other relief as is appropriate. Case No. 18910: Application of Continental Resources, Inc. for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18667: (Continued) Application of Continental Resources, Inc. for an order

amending the field rules for the Squires-Bakken Pool Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Gase No. 18673: (Continued) Application of Continental Resources, Inc. for an order amending Order No. 19273 of the Commission for the Rattlesnake Point-Bakken Pool to create and establish an overlapping 1920-acre spacing unit namely Sections 8, 17 and 20, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said overlapping 1920-acre spacing unit, and such other relief as is appropriate. Case No. 18674: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Rattlesnake Point and/or Jim Creek-Bakken Pools to create and establish an overlapping 1920-acre spacing unit comprised of Sections 29 and 32, T.146N., R.96W. and Section 5, T.145N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said 1920-acre spacing unit and such other relief as is appropriate. Case No. 18450: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool, or in the alternative to establish Bakken spacing in the Fairfield Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.142N., R.99W, Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate. Case No. 18911: Application of Baytex

Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18912: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool PNUE County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18913; Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

such other relief as is appropriate. Case No. 18914: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18915: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Gase No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W, Whiteaker-Bakken Pool, Divide County, ND, or for such realier as is appropriate.

Such relief as is appropriate. Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd.#4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for ruch celled as is appropriate.

Barken Pool, Divide County, NC, Gride such relief as is appropriate. Case No. [7883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #IDQ well located in the NWNW of Section 34, T.163N., R.99W. Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such

provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. <u>Case No. 17884.</u> (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.I authorizing the flaring of gas from the Lystad 23-162-99 #IQD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

g 30-00-06.4 and such other relief as is appropriate. Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N, R.99W, Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

y sources and such other relief at the appropriate. Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23.14.160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 18916</u>: Application of Samson Resources Co. for an order amending the field rules for the Baukol Noonan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the AmbroseBakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W; Sections 18, 19, 30 and 31, T.163N., R.98W; and Sections 6, 7, 18 and 19, T.162N., R.98W; Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Such other relief as is appropriate. Case No. 18680: (Continued) Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatirons Resources LLC

Case No. 18683: (Continued) Application of Ballantyne Oil, LLC for an order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 18684: (Continued) Application of Behm Energy, Inc. for an order creating a 320-acre drilling unit comprised of the E/2 of Section 29, T.150N, R.101W, MCKenzle County, ND, authorizing the drilling of a well within said drilling unit not, less than 660 feet to the boundaries of said-drilling of a drilling the trained size of said-drilling of GMX Resources Inc. for an order extending the field nules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.141N, R.100W, Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing units eliminating any tool error requirements and such other relief as its appropriate.

such other relief as is appropriate. Case No. 18676: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T152N. R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Appropriate. <u>Case No. 18677:</u> (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Is appropriate. Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 17830; (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T. 147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W, and Sections 6 and 7, T.147N., R.92W, Dunn County, ND, allowing up to twelve horizon-tal wells to be drilled within the spacing unit all wells to be at any location not unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

appropriate. <u>Case No. 18917</u>: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T. IS8N., R.99W, Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18918: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.154N, R.99W; and Sections 2 and 11 and Sections 3 and 10, T.153N, R.99W, Long Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18919: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.153N., R.99W, Crazy Man Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18920: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit comprised of Sections 16 and 17, T.153N., R.90W; and a total of three wells on each 1920-acre spacing unit comprised of Sections 2, 3 and 11; Sections 13, 14 and 24; and Sections 26, 35 and 36, T.153N., R.90W, Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 1892]; Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing 640-acre spacing unit comprised of Section 5; and Section 7, T.149N., R.94W.; and a total of five wells on each 1280-acre spacing unit comprised of Sections 16 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. Case No. 18922: Application of EOG Resources, Inc. Tor an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as the E2, E2W2 of Section 2, T.155N., R. 104W, and the E2, E2W2 of Section 35, T.156N., R.104W. Hebron-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate. Case, No. 18923: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.155N., R-90W, and Section 4, T.154N., R-90W, Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18924: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

other relief as is appropriate. <u>Case No. 18225</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W. Parshall-Bakken Pool, Mountrail County. ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18926: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing-unit described as Sections 27 and 34 and the W/2 W/2 of Sections 26 and 35, T.153N., R.104W., Ft. Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18927: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8, 17, 19 and 20, T.150N, R.94W, Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18928; In the matter of the

Case No. 18928: In the matter of the pertition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Clearwater #25-3202H well located in a spacing unit described as Section 32, T.157N, R.90W. and the W/2 of Section I and the E/2 of Section 2, T.156N, R.91W, Ross-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Section 2, 1.156N, K.91W, Ross-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18929: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sidonia #15-1102H well located in a spacing unit described as Sections 2 and 11, T158N, R.90W, Clear Water-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. Case No. 18930: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Lostwood #25-1510H well located in a spacing unit described as Sections 10 and 15, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

9 3-302-03-00.1, and such other feature a gappropriate. <u>Case No. 18931:</u> In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the dilling and completing of the Lostwood #10-2227H well located in a spacing unit described as Sections 22 and 27, T.IS8N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18932: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandaree #102-05H well located in a spacing unit described as Section 5, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18933: In the matter of the perturbin for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Hardscrabble #4-3427H well located in a spacing unit described as Sections 27 and 34, TI53N., R.103W, Sixmile-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18934: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-arce spacing unit described as Sections 16 and 21; and Sections 17 and 20, 7.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18935: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 27, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 18936: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate. Case No. 18937: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate. Case No. 18938: Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18939: Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 16, T. 151N., R. 100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18940: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.160N., R.101W., Fertile Valley and/or

Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and

ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18941: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Such other relief as is appropriate. Case No. 18942; Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-are spacing unit described as Sections 1 and 12, T.161N., R.96W, Upland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. Case No. 18943; Application of Continental Resources. Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T. 155N., R.97W., West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18944: Application of Continental Resources, Inc. for an order authoriting the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 15 and 22, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. Case No. 18945: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.153N., R.94W, Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18946: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18947: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.95W, Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18948: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18949: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18950: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections IS and 22, T.161N., R.94W, Border, Leaf Mountain and/or Stoneview-Bakken Pools, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

appropriate. Case No. 18951: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.94W, Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18952: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18953: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief is is appropriate. Case No. 18954: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is approriate.

Case No. 18955: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.160N., R.95W, Stoneview-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18956: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18957; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.159N., R.97W, Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18958: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.97W, Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18959: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Sappion late: Sage No. 18960: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.97W, New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18961; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 4 and 9, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18962: Application of Continental Resources, Tric. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and, 35, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18963: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.99W, East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18964: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18965: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 1896; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections I and 2, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18967: Application of Continental Resources, Inc. for an order pursuant to NDAC § 4302-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 18968: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.154N., R.100W.; Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate. Case No. 18969: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 18970</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing sattwater disposal into the Dakota Group in the Atlanta #I SWD well, NWNW Section 6, T.153N., R.101W, Baker Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18508: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18971: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 21 and 28, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

as is appropriate. <u>Case No. 18354</u>: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

as is appropriate. <u>Case No. 1897</u>2: Application of Sinclair Oll & Gas Co. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.148N., R.99W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18973: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1840-acre spacing unit described as the W/2, SE/4 and W/2 NE/4 of Section 22, and all of Sections 27 and 34, T.147N., R.99W., Bennett Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and

such other relief as is appropriate. Case No. 18741: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate. Case No. 18742: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling pursuant to NDAC § 15-02-03-06.1 pooling all interests in a spacing unit described as Sections 4 and 9,T.141N., R.100W, Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate. <u>Case No. 18743;</u> (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate. Case No. 18974: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Triangle #149-01 112 LH will located in a constant unit 101-1-12-1H well located in a spacing unit described as Sections 1 and 12, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate. <u>Case No. 18975</u>. In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frederick James 149-101-3-10-1H well located in a spacing unit described as Sections 3 and 10, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. <u>Case No. 18976:</u> In the matter of the

petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gullickson Trust #150-101-36-25-3H well located in a spacing unit described as Sections 25 and 36, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18977: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18978: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22; and Sections 34 and 35, T.157N., R.95W., Tioga-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18979: Application of XTO Energy Inc. for an order authorizing the drilling,

completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.152N., R. 104W., Buford-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is

requirements and such other relief as is appropriate. Case No. 18980: Application of XTO Energy Inc. Tor an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 28 and 33; and Sections 29 and 32, T.149N., R.104W.; Sections 1 and 12; Sections 2 and 11; Sections 1 and 12; Sections 2 and 11; Sections 13 and 24; and Sections 24 and 23, T.148N., R.105W; Sections 21 and 23, Sections 26 and 35; and Sections 27 and 34, T.148N., R.104W; Section 32, T.148N., R.104W, and Section 5, T.147N., R.104W; Sections 24 and 25, T.147N., R.105W; Sections 1 and 2; Sections 3 and 10; Sections 4 and 9; Sections 7 and 8; Sections 11 and 12; Sections 15 and 16; and Sections 17 and 18,T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. <u>Case No. 1898</u>1:Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC 6.2020 NDCC § 38-08-08 and such other relief as

<u>Case No. 1898</u>2: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Vance #31X-14 well located in a spacing unit described as Sections 14 and 23, T.155N., R.97W., Williams County, ND, Dollar Joe-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10,T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18983: In the matter of the at petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mukwa #1-17H well located in a spacing unit described as Section 17, T.148N., R.97W, Haystack Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and

such other relief as is Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N, R.96W, Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate. Case No. 18984: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gilbertson #41-16SH well located in a spacing unit described as Sections 16 and 21, T.150N., R/98W, Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

9 43-02-03-06.1, and such other relief as is appropriate. <u>Case No. 18985</u>; Application of Zenergy Operating Co., LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be the state of the NDAC of Continue 14. located in the NWSW of Section 16, T.150N., R.95W., Blue Buttes Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is

appropriate. Case No. 18986: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Powell #1 SWD (fika Galarraga #1-2H) well, SESE Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05

and such other relief as is appropriate. <u>Case No. 1898</u>7: Application of RC Disposal, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a satewater disposal well to be located in the SWNW of Section 27, T.157N., R.98W., Oliver Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and

pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate. Case No. 18803; Application of Missouri Basin Well Service, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Rieder #1-9R SWD (/fl/a Rieder #1-9R) well, located in the NWNW of Section 9, T.155N., R.101W., Williams County, ND, to a saltwater disposed well in the Dakota a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 such other relief as is appropriate. Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W, North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Signed by.

Signed by,

Jack Dalrymple, Governor Chairman, ND Industrial Commission 10/3 - 608620



# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

November 7, 2012 ......238 lines @ .63 = \$149.94

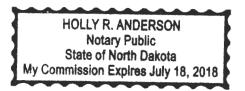
TOTAL CHARGE ......\$149.94

Cicile L. Kum Signed

Cecile L. Krimm, Publisher

Subscribed and sworn to before me November 7, 2012

Notary Public, State of North Dakota



#### NOTICE OF HEARING

#### N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Com-ission will hold a public hearing at 9:00 a.m. Thursday, November 2012, at the N.D. Oil & Gas Divisi 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismard, N. D. At the bearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILI-TIES: If at the hearing way area?

PERSONS WITH DISADIL-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, November 16, 2012. STATE OF NORTH DAKOTA TO. το

<u>Case No. 19072:</u> Application of Continental Resources, Inc. for of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a to-tal of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.160N., R.96W., Hayland-Bakken Pool, Divide Coun-ty, ND, eliminating any tool error requirements and such other relief as in a memoriate

"equirements and such other rettet as is appropriate." Case No. 19073: Application of Continental Resources, Inc. for an order amending the field rules for the Hayland-Bakken Pool, Divide Coundy, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19080; Application of Humit UTIC Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case 10: 1081: A multication of

Case No. 19081: Application of Hunt Off Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief

limits of the pool and such other releft as is appropriate. Continued Ap-plication of Baytest Energy USA Ld. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not con-nected to a gas gashering finility until the same can be connected and such other releft as is amororciate.

the same can be connected and such other relief as is appropriate. Cases No. 18912: (Continued) Ap-pisation-of Department points of the for an order amending the field rules for the Smooky Butte-Bakken Pool, Divide County, ND, to allow the flat-ing of gas and unsertificted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief

can be connected and such other relief as is appropriate. Case No. 18913; (Continued) Ap-pleations of Beyers Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and urrestricted production of oil from wells not connected to a gas aphering facility until the same can be connected and such other relief as is anyonetical. appropriate. Case No. 18914: (Continued) Ap-

Carport

Renovated bathroom

BASIN BROKERS

MRRC also pays top dollar for mineral

rights, existing production, and top leas-ing minerals. We specialize in the Bakken

Formation and are headquartered in North Dakota. Please call today to compare competitor's lease

skopseng@unitedenergycorp.com

terms. Have the Section, Township, and Range

ready for appraisal.

701-226-6128

THIAL COMMISSION OIL AND GP plication of Baytes Energy USA Ltd. for an order amending the field rules for the Game-Bakken Pool, Divide County, ND, to allow the flaring of gas and unree-Bakken Pool, Divide Gas and unree-Bakken Pool gas and unreestricted production of oil from wells not connected to a gas be connected and such other relief as

be connected and such other relief as is appropriate. <u>Case No. 18915</u>, (Continued) Ap-plication of Baytes Energy USA Ltd. for an order amending the field rules for the Writesker-Bakken Pool, Di-vide County, ND, to allow the flating digation and matching the same can gathering facility until the same can be connected and such other relief as in approximate.

gathering facility until the same can be connected and such other relief as is appropriate. Case No. 19115: Application of Samsön ReSOUTENT Co. for an order pursuant to NDA C § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Soctions 13, 24, 25 and 36, T.16M, R.99W, Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 1917</u>D: Application of Cresscent Point Energy U.S. Cosp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all ingerests in a spacing unit described as Soc-tions 25 and 36, T.163N, R.101W, Gooseneck-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Care No. 1917</u>D: Application of

County, ND as provided by NDCC § 38-80-80 and such other relief as is appropriate. Lass No. 19171: Applicition of Crescent FORT ERRigy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Soc-tions 29 and 32, T.163N, R.100W, Gooseneck-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 19172: Application of Credeent Foint Energy U.S. Corp. for an order pursuant to NDAC § 43-02-388.1 pooling all interests in spacing unit described as Sections 2 and 11, T.162N, R.102W, in a field by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 19173: Application of Credeent Foint Energy U.S. Corp. for an order pursuant to NDAC § 43-02-33-88.1 pooling all interests in specing unit described as Sections 13 and 24, T.162N, R.102W, in a field by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 30-80-86 and such other relief as is appropriate. Case No. 30-80-86 and such other relief as is appropriate. Case No. 19173: Application of Credeent rolific Energy U.S. Corp. for a order pursuant to NDAC § 43-02-33-88.1 pooling all interests in appering unit described as Sections 13 and 24, T.162N, R.102W, in a field by NDCC § 30-80-86 and such other relief as is appropriate. Case No. 19173: Application of Case No. 19174: Application of Case No. 1917

such other relief as is appropriate. Case No. 19206: In the matter of the pathien f0T a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating course a standard

of a risk penalty from certain non-participaning owners, as provided by NDCC § 38-06-08 in the drilling and completing of the Marilyn Nelson #29-32-162-98H IBP well located in a spacing unit described as Sections 29 and 32, T162N, Ry8W, Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-38-88,1, and such other relief as is appropriate.

43-02-03-88.1, and such other relief as is appropriate. Case No. 19207; In the matter of the petition for a nisk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-midel have a statement of the second second second and the second second

Public Notices

all meteratic, aloo, equipment, and exilit required for the construction of the CROSBY WATER TOWER RE-PLACEMENT project, and incidental items, for said City, as is more fully described and set forth in the Plans and Specifications which are new on the City Auditor at 11:00 an. local time and read aloud. The Work is comprised of one (1) General Construction hump sum contract and includes: Work generally consists of famish-ing and installing a new S00,000-gal-lon spheroid single podestal water over, including the design and installation of the foundation sys-tem; water tower appurttenances, antifreeze equipment, control room; and installation of the foundation sys-tem; water tower appurttenances, antifreeze system, including wiring and explanet, and concrete floor, ing spreed access road; and a new electrical system, including wiring and requipment for power supply, tower lighting, unit heaters, controli, and removal of an existing 50,000 gallon water tower and all tower sportenances and site work includ-ing spreed and concrete floor, Alternate No. 1 to the Contract generally consists of the demolition and removal of an existing 50,000 gallon water tower and all tower sportenances and site work includ-ing spree bandoement, landscaping, addrestoring and respondent and and tower ite. Complete digital project bidding

and restoration at the existing water tower rite. Complete digital project bidding documents, pursuant to which all labor, materials, or services must be furnished, are available at www. AE25.com or www.questordn.com. You may download the digital plan documents for Forty Dollars and No Cents (\$40.00) by inputting Quest Project #2023579 on the website's Project for a second second second Project #2023 for the website's Project for the second second second project information. Copies of the Bidding Documents may be exam-ined at the office of Advanced Engi-peering and Environmental Services. Bidding Documents may be exam-ined at the office of Advanced Engi-neering and Environmental Services, Inc. (AE2S), 1115 16th Street SW Suite 2, Minot, ND 58701 (701 852-4048). The Bidding Documents are available in digital PDF form on CD by request from AE2S, 3101 Front-age Road South, Moorhead, MN for a NON-REFUNDABLE charge of Frity Dollars and Nocents (\$30,00) for ach stel of Plans and Specifica-tions requested. The Bidding Docu-ments are available in the form of printed plans and specifications by request from AE2S, 3101 Frontage Road South, Moorhead, MN for a NON-REFUNDABLE charge of One Huadred Dollars and No Canto (\$100,00) for each set of Plans and Specifications requested. Bidding Documents may also be examined at the following locations: Budder Ex-

ADVERTISEMENT FOR BIDS NOTICE IS HEREBY GIVEN.

ND; Minot, ND; Fargo, ND; Grand Forks, ND; Minot ND, and Billings, MT. All Work shall be done accord-ing to the Bidding Documents. All Bids are to be submitted on the that the City of Crosby, North Dakota, will receive sealed Bids at the Office of the City Auditor until November 21, 2012 at the hour of 10:45 a.m. lo-

ing to the Bidding Documents. All Bids are to be submitted on the basis of cash payment for the Work and materials, and each Bids shall be accompanied by a separate anvelope containing a Bidder's Boquette and the guala to five percent (5%) of the full amount of the Bid, executed by the Bidder as prerent (5%) of the full amount of the Bid, executed by the Bidder as principal and by a surety company authorized to do business in the State of North Dakcos, condi-tioned thas if the principal's Bid bas accepted and the contrat swarded to him, he, within fifteen (15) days after Notice of Award, will execute and ef-fect a Contract in accordance with the ettres of his Bid and a Contractor's Boad as required by the laws of the State of North Dakcos. cal time, for the purpose of furnishing all materials, labor, equipment, and skill required for the construction of the CROSBY WATER TOWER RE-

tions and determinations of the City of Crosby, North Dakota, All Biddens must be licensed for her highest amount of their Bids, as rorvided by Section 43-07-05 of the North Dakota Century Code. Cost of preparation of Bids by Bidder. Rothrack shall be awarded on the basis of the low Bid submitted by a responsible and responsive Bidder deemed most favorable to the City's inferent

All Bids shall be contained in All Bids shall be contained in a sealed envelope plainly marked showing that such envelope contains a Bid for the Project. In addition, the Bidder shall place upon the exterior of such eavelope the following in-forthation:

denda. Bids shall be delivered or mailed to: City Auditor, City of Crosby, 107 West Central Ave, PO Box 67 Crosby, ND 58730-0067.

ND 58730-0067. The City of Crosby reserves the right to reject any and all Bids, to waive any informatily in any Bid, to hold all Bids for a period not to exceed thirty (30) days from the date of opening Bids, and to accept the Bid deemed most favorable to the interest of the City. After the Bid security of all except the three lowest responsible Bidders. When a Cointract is awarded, the remaining lowest responsible Bidders. When a Contract is awarded, the remaining unsuccessful Bidder's Bonds will be

induceessful Hooder & Donnes was seen optimized. The Work of the Contract shall be completed and ready for Final Pay-neign on ebefore the following dates: Substantial Completion: September 30, 2013 Final Completion: November 15, 2013 All Bidders are invited to be pres-ent at the public opening of the Bida. Dated this 31st day of October 2012.

By: /s/ Carol Lampert, City Auditor Crosby, North Dakota (10-31,11-7,14)

NOTICE OF HEARING IN THE DISTRICT COURT OF DIVIDE COUNTY, STATE OF NORTH DAKOTA In the Matter of the Estate of OLGA MELCHER, deceased

TO: The heirs, devisees and oth-interested persons in the Olga elcher estate. PLEASE TAKE NOTICE that

PleAst result: PLEAST TAKE NOTICE that Larry D. Melcher, Petitioner, has field a Petition with the Clerk of Dis-trice Court in and for Divide County-ing lima a Personal Representative of the estate and for an order authoritioner property belonging to the state of the decedent, consisting of certain timeral interstory over 10th Petitioner, in his adjucity as previous of the Metioner, decedent, consisting of certain results of the state of Oig Metholer, decedent, consisting described real meters of the state of the Methoder decedent of North Dakots results of the North, Range 97 Wetterstory Methoder State Methoder State Stat

10 WHISHIP 160 / YOU ARE HEREBY notified that

papers with respect to said Petition are on file with the Divide County Clerk of District Court and you may contact the undersigned with your response or any questions. Dated this 1 day of November,

2012 112. ARyan Gehel #06992 MacMaster Law Firm, LTD. 123 East Broadway PO Box 547 Williaton,-ND 58801 Attorneys for the Petitioner (11-7,14,21)

NOTICE OF PUBLIC HEARING Please the notice that the City of Crosby Planning and Zoning Com-mission has received an Application for a Conditional Elizabeth L. Pendlay, Box 289, Crosby: North Dakota 89730, dependent upon successful purchase of the property presently opened by Muthe and Rachel Adams, 19770 MitWe Lake, Boise, ID 83704, to Joiata a 14° K 66' mobile home on a residentially zoned Int (iss provided for under the Planning and Zoning Ordinance IS 2006 9. Residential (R) 9.) Conditionally Permitted Uses: (a). Mobile home on a permanent foundation, with pitched noof lines, and aotte type of shringles on the root, described as 919 Parkway Drive and further described as Crosby City - Crosby Acres Lot 02, Block 10, City of Crosby Aires Lot 02, Block 10, City of Crosby Aires Lot 02, Use Permit before recommendation for final consideration by the Crosby City Council. for final consideration by the Crosby

for final consideration by the Crosby City Council. The hearing will be held Monday. November 19, 2012 at 5:15 pm at Crosby City Hall, located at 107 Weal Central Areuse, Crosby, North Dakota 58730. Any person witaking to comment on the Application for a Conditional Use Permit may do so orally or in writing at the time of the hearing. By Order of the Planning and Zon-ing Commission

ing Commission CITY OF CROSBY Carol Lampert, Auditor

(11-7,14)

#### NOTICE OF PUBLIC HEARING

HEARING Please take notice that the City of Crosby Planing & Zoning Commis-sion has received an Application for Final Plat Approval from the City of Crosby, Port Box 67, Crosby, North Dakota 58730 for development of Createy, PO Box 67, Crosty, North Dakois 8730 for development of the commercially zoned area of the Southridge Acces Addition to the City of Crosty, described as: part of Section 32, Township 163 North, Range 97 West of the Fifth Principal Merridian, Divide County, North Dakota, and hereby sets a date for a public hearing on said Application for Preliminary Plat Approval before recommendation for final consider-ation by the Crosty City Council. The bearing will be held Monday, November 19, 2012 at 4:30 pm at Crostby City Hall, Located at 107 West Central Avenue, Crosty, North De-comment on the Application for Final Nets 95706. Any person wishing to comment on the Application for Final Plat Approval may do so orally or in writing at the time of the hearing. By Order of the Tearing.

ing Commission CITY OF CROSBY

Carol Lampert, Auditor

(11-7.14)





PLEASE NOTE:

by NDCU § 38-08-08 and such other relief as is appropriate. Case No. 19174; Application of Credicent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sectiona 28 and 33, T160N, R.97W, Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and

§ 38-06.4 and such other relief as in appropriate. Application of Baytex Energy USA Lat. for an order pursuant to IDAC § 43-02-03-84.1 authorizing the flaring Section 23, 1160/J, R.590/J, Divide County, ND, Burg-Bakken Pool, Section 23, 1160/J, R.590/J, Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as in appropriate.

priate. Signed by, Jack Dahymple, Governor Chairman, ND Industrial Commission

(11-7)

nn order aufliorizing the recovery of a risk penalty from certain non-participating owners, as provided by NIDCC § 38-06-80 in the chilling and completing of the Karlgaard #22-15-60-98f1 IPW vell located in a spac-ing unit described as Sections 15 and to NDAC § 44-02-58.11, and such other relief as is appropriate. Case No. 17883; (Continued) Application of Bayts Energy USA Ld. for an order pursuant to NDAC § 43-02-03-81.1 authorizing the flar-ing of gas from the Grayby Marie 34-163-99H #1DQ well located in he NWNW of Section 34, T.1.63N, R.99W, Divide County, ND, Am-brose-Bakten Fool, pursuant to the provisions of NDCC § 38-08-06. Lad mach other Fool, pursuant to the provisions of NDCC § 38-08-06. Ld. for an order parsuant to NDAC § 43-02-03-81. authorizing the flar-ing of gas from the Lystad 23-162-94 (43-02-03-81. authorizing the flar-ing of gas from the Lystad 23-162-94 (HQD well located in the SESE of Section 23, T.162N, R.99W, Divide County, ND, Ambrose-Bakten Polo, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 17885; (Continued) 138.06.06.4 and such other relief as a property in the such other relief as a property in the such other relief as a property of the such other and the such of a property of the such other and the such of a such of the such other and the such of a such of the such other relief as a property of the provision of NDCC § 38-06.4 and such other relief as a property of the such other relief as a such other relief as a property of the such other relief as a such other as a such other relief as a such other as a such other relief as a such other as a such other as a such other as a such othere

2012,

Tribune Finder	Classified Advertisin Invoice		602-4001 8218	
OIL & GAS DIVISION 600 E BLVD AVE #405 BISMARCK ND 58505	o kecener si	Customer: 60010203 Phone: (701) 328-8020 Date: 11/07/2012	)	
Date         Order #         Tvpe         Order Amt           11/07/12         20623182         INV         1,510.86           Amount Paid:          CK #:	Card #: Exp Date Signature		VISA	
PLEASE DE	TACH AND RETURN TOP PORTION WITH YO	UR PAYMENT	·····	
Date Date Times Run Description	Lin	es Class Code	Order Amt	Net Amt Due
Affidavit of Publication State of North Dakota ) SS County of Burleigh Before me, a Notary Public for the State of North Dakota personally appeared C who being duly sworn, depose and says that he (she) is the Clerk of Bismarck Tribune Co and that the publication (s) were made through the DISMOUNT TO BURGE on the following dates: Signed C Market 2012 Notary Public In and for the State of North Dakota	S -			
GREGORY P. ZIEGLER Notary Public State of North Dakota My Commission Expires July 22, 2015				
Please return invoice or put order number on check. Thank Yo	bu.			
Remarks		1	Total Due:	1,510.86
Bismarck Tribune www.bismarcktribune.com PO BOX 4001 LaCrosse, WI 54602-4001				•

#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, November 29, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, November 16, 2012. STATE OF NORTH DAKOTA TO:

Case No. 19061: Proper spacing for the development of the Eightmile-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; Oasis Petroleum North America LLC; Zenergy, Inc.

North America LLC; Zenergy, Inc. Case No. 19062: Proper spacing for the development of the Sixmile-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc. Case No. 18841: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish the following overlapping 1280-arce spacing units: Sections 9 and 16; Sections 15 and 22;

and Sections 18 and 19, T.155N., R.90W., and to create and establish the following overlapping 1920-acre spacing units: Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; and Sections 19, 29 and 30, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Such obter remeras is appropriate. Case No. 18842: (Continued) Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stanley and/or Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 22 and 27; and Sections 30 and 31, T.155N., R.90W, and to create and establish two overlapping 1920acre spacing units comprised of Sections 20, 21 and 28; and Sections 20, 28 and 29, T.155N., R.90W, Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280 and overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18843: (Continued) Application

Case No. 18843: (Continued) Application of EOG RESOURCES, Inc. for an order extending the field boundaries and amending the field rules for the Ross and/or Stanley-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 4 and 10; and Sections 5, 6 and 8, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19063: Proper spacing for the development of the Assiniboine-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Zenergy, Inc.

as may be necessary. Zenergy, Inc. Case No. 19064: Proper spacing for the development of the ft. Buford-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Zenergy, Inc. Case No. 19065: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Glass Bluff and/or Foreman Butte-Bakken Pools, or in the alternative establish Bakken spacing in the Middle Creek Field, to create and establish two 1280-acre spacing units comprised of Sections 2 and 3; and Sections 10 and 11, T.150N., R.103W., McKenzie County, ND, authorizing the drilling of a horizontal well on each 1280-acre spacing unit, and such other relief as is appropriate. Case No. 19066: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Banks and/or Elidah-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.152N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on said overlapping 2560-acre spacing unit and such other relief as is appropriate. Case No, 19067: Proper spacing for the development of the Moccasin Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Enerplus Resources USA Corp.; Kodiak Oil & Gas (USA) Inc.; Marathon Oil Co.; WPX Energy

Case No. 19068: Proper spacing for the development of the Buford-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Briefnam Oil & Gas, LP

special field rules as may be necessary. Brigham Oil & Gas, LP Case No. 19052. Ecoper spacing for the development of the Sugar Beet-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP Case No. 19070: Application of Continental Resources, Inc. Tor an order extending the field boundaries and amending the field rules for the Rosebud-Bakken Pool, or in the alternative establish Bakken spacing in the Hardscrabble Field, to create an overlapping 2560-acre spacing unit comprised of Sections 2, 11, 14 and 23, T.153N., R.102W., McKenzie and Williams Countiés, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is aporopriate.

Case No. 19071: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Creek-Ordovician Pool to create and establish a 680-acre spacing unit comprised of the N/2, E/2 SW/4, and SE/4 of Section 23, and the N/2 NE/4, SE/4 NE/4 of Section 26, T.131N., R.107W, Bowman County, ND, authorizing the drilling of a total of not more than two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

relief as is appropriate. Case No. 19072: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.160N., R.96W., Hayland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. Case No. 19073: Application of Continental Resources, Inc. för an order amending the field rules for the Hayland-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19074: Application of Continental Resources, the for an order amending the field rules for the Barta-Bakken Pool, Billings and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

<u>Case No. 19075: Application of Continental</u> Resources, Inc. for an order amending the field rules for the Beaver Creek-Bakken Pool, Billings and Golden Valley Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-IH well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18852: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Four Bears-Bakken Pool to create and establish a 1920acre spacing unit comprised of Sections 4, 5 and 6, T. 152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than seven wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Such other relief as is appropriate. Case No. 18853: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18854: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18855: (Continued) Application

of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

other relief as is appropriate. Case No. 18856: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18859: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

other relief as is appropriate. Case No. 18861: (Continued) Application of Continuental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18865: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

other relief as is appropriate. Case No. 18870; (Continued) Application of Continental Resources, Int. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. Case No. 18872: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case. No. 18873: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Epping-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. Case No. 18878: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

other relief as is appropriate. Case No. 18881.: (Continued) Application of Continental Resources, Inc. for an orderamending the field rules for the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18883: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. Case No. 18889: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18893: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18894: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Round Prairie-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. Case No. 18895: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sand Creek-Bakken Pool, McKenzie County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Appropriate. Case No. 18897: (Continued) Application of Continental Resources, Inc. fory an order amending the field rules for the Sioux-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. Case No. 18901: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18902: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

other relief as is appropriate. <u>Case No. 18903</u>: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18904</u>: (Continued) Application

Case No. 18904: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Truax-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18910; (Continued) Application of Continental Resources, Inc. for an order

Case No. 18210; (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Appropriate. Gase No. 18667: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. Case No. 19076: Application of GMX Resources Inc. for an order amending the field rules for the Beicegel Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19077: Application of GMX Resources Inc. for an order amending the field rules for the Elkhorn Ranch-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19078: Application of GMX Resources Inc. for an order amending the field rules for the Magpie-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19079: Application of GMX Resources Inc. for an order amending the field rules for the Ranch Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19080: Application of Hunt Oil Co. for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such

Case No. 19081: Application of Hunt Oil Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19082: Application of Liberty

Resources LLC for an order extending the field boundaries and amending the field

rules for the Foreman Butte, Pronghorn, and/or Rawson-Bakken Pools to create and establish four 1280-acre spacing units comprised of Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 28 and 33, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and

Nonzonial well on each spacing this and such other relief as is appropriate. Case No. 19083: Application of Liberty Resources LLC for an order extending the field boundaries and amending the field rules for the Todd, and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T155N., R. 100W., Williams County, ND, authorizing the drilling of a horizontal well on said 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 19084: Application of Enduro Operating, LLC in accordance with the provisions of NDAC § 43-02-03-02 for an order authorizing the construction and use of reserve pits for the drilling of wells in the Mouse River Park-Madison Pool of the Mouse River Park Field and into the unitized formation of the Mouse River Park (South) Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 12085: Application of Flatland Management, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the NWNE of Section 13, T.151N., R.102W., McKenzie County, ND, and such other relief as is appropriate. Case No. 19086: Application of Sinclair Oil & Gas Co. for an order amending the field rules for the Sanish-Bakken Pool to create and establish two overlapping 1280-acre

and establish two overlapping 1280-acre spacing units comprised of Sections 4 and 5; and Sections 5 and 6, T.154N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on each overtapping 1280-acre spacing unit and such other relief as is appropriate. Case No. 19087: Application of Slawson Exploration Co., Inc. for an order amending

the field rules for the Squaw Gap-Bakken Pool to create and establish three 640-acre spacing units comprised of Section 2; Section 14; and Section 22, T.146N., R. 104W., McKenzie County, ND, authorizing the drilling of a total of not more than five wells on each 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18675: (Continued) Application of <del>Slawson Exploration</del> Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. Case No. 18677: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Very 10 June 2014 Declaration Co. Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N, R.91W, Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as

Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other

relief as is appropriate. <u>Case No. 19088</u>; Application of Strike Oil, Inc. for an order amending the field rules for the Elmore-Madison Pool, Renville County, ND, to alter or clarify the definition of the stratigraphic limits of the pool and

such other relief as is appropriate. Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 18497: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate. Case No. <u>18837</u>; (Continued) Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish six 1920-acre spacing units comprised of Sections 2, 3 and 11; Sections 3, 10 and 11; Sections 10, 14 and 15; Sections 15, 22 and 23; Sections 23, 24 and 25; and Sections 26, 27 and 35, T.155N., R.100W; and to create and establish five 1280-acre spacing units comprised of Sections 16 and 21; Sections 17 and 20; Sections 25 and 26; Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each 1920 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as

is appropriate. Case No. 18838: (Continued) Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 20 and 21; and Sections 26 and 35, T.154N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit; and authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 13 and 14; Sections 14 and 15; Sections 19 and 30; Sections 22 and 23; Sections 23 and 24; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.154N., R.99W., Williams County, ND, eliminating any tool error requirements and

such other relief as is appropriate. Case No. 18911: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate. Case No. 18912: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

Case No. 18913: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to

allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate. Case No. 18914: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate. Case No. 18915: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County. ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such

unti the same can be connected and such other relief as is appropriate. <u>Case No. 19089: Application of IHD Liquids</u> Management, LLC, for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the SW/4 of Section 34, T.153N., R.101W., McKenzie County, ND, and such

other relief as is appropriate. Case No. 18314: (Continued) Application of Woodside Processing Facility for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the E/2 NW/4 of Section 19, T.155N., R.96W., Williams County, ND and such other relief as is appropriate. Case No. 17830: (Continued) Application

of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W, to one 1280-acre spacing unit designated as Sections 6 and 7, T. 147N., R. 92W, allowing up to two horizontal wells to be drilled within the spacing unit. (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to anowing up to seven wens to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7 T147N. Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19090 Application of Zavanna Case No. 19090: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate is appropriate

is appropriate. Case No. 19091: Application of Zavanna, <u>LTC for an order</u> pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as it appropriate

is appropriate. Case No: 19092: Application of Zavanna LLC for an order pursuant to NDAC § 43.02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.ISON., R.102W., McKenzie County. ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such

coher relief as is appropriate. Case No. 19093: Application of Zavanna, LIC Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.ISON, R.102W, McKenzie County, Difference Bakken Pool as ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19094: Application of Zavanna, LLC for an order pursuant to NDAC § 43.02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.150N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such

other relief as is appropriate. Case No. 19095: Application of Zavanna. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a 9 73-02-03-06.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.149N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19096: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Monson #1 SWD well, SESW Section 32, T.150N., R.102W, Foreman Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

appropriate. Case No. 19097: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T147N, R.92W, Wolf Bay-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other realies as is anomeriate

other relief as is appropriate. Case No. 19098: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 19099: Application of G3

Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T. [S8N., R. 102W., Climax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19100: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.158N., R.102W., Climax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 19101: Application of G3

Case INO. 17101: Application of G3 Operating: LLC for-an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.102W., Climax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 19102: Application of G3 Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 19103: Application of G3 Operating, LLC-for-an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by

Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 19104: Application of G3 Operating: LLC-for-an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9,T.157N, R.102W, Strandah-Bakken Pool, Williams Coursen ND, as Creatided his Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 19105: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8.7.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19106: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7,T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 19107: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T. 157N., R. 102W, Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 19108: Application of G3 Operating: LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19109: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.] pooling all interests in a spacing unit described as Sections 6 and 7, T.157N., R.101W., Good Luck-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate. Case July July Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.157N., R.101W., Good Luck-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. other relief as is appropriate. Case No. 19111: Application of G3

Case. No. 19111; Application of GS Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.157N., R.101W., Good Luck-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such attack polica is a propertise

other relief as is appropriate. Case <u>No. 19112</u>: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Saratoga #12-Gruing and completing of the Saratoga #12-1-161-92H well located in a spacing unit described as Sections I and I2, T.161N, R.92W, Black Slough-Bakken Pool, Burke County, ND, pursuant to NDAC § 43.02-03-88.1, and such other relief as is

appropriate. Case No. 19413: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gustafson #29-32-161-92H well located in a spacing unit described as Sections 29 and 32, T161N, R.92W, Foothills-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88,1, and such other relief as is anonorriate.

appropriate. Case No. 19114: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sonoma #19-30-161-92HOR well located in a spacing unit 'described as Sections 19 and 30, T.161N, R.92W, Foothills-Bakken Tool, During Commer ND Authority of NDAC Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19115: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19116: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.14N., R.100W., Magpie-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19117: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 23 and 26, T.143N., R.101W., Elkhorn Ranch-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19118: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.145N., R.99W, Beicegel Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No: 19119: Application of GMX

Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.146N., R.99W., Ranch Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other

relief as is appropriate. Case No. 19120: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 1280-acre spacing unit described as Sections 17 and 20; and Sections 18 and 19, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19121: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an exploration a reduction Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Corpron #16-21-22H well located in a spacing unit described as Sections 15, 16, 21 and 22, T.155N., R.91W., Stanley-Bakken and 22, 1.155N, 1.051V, stanley-backen Pool, Mountrail Country, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case <u>No. 19122: In</u> the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authentiate the proceeding of a site

order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 #23-14-15H well located in a spacing unit described as Sections 14, 15, 22 and 23, 1155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19123: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pavel #14-23H well located in a spacing unit described as Sections 14 and 23, T.139N., R.98W, Zenith-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1,

Continued on Pg. 4C

### Continued from Pg. C3

and such other relief as is appropriate. Case No. 19124 In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the O Bach #29-32H well located in a spacing unit described as Sections 29 and 32, T.140N., R.98W, Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is suppropriate.

appropriate. Case No. 18934: (Continued) Application of Hidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; and Sections 17 and 20, T.139N., R.97W, Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and

Such other relief as is appropriate. Case No. 19125: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Roxy #21X-6B well located in a spacing unit described as Sections 30 and 31, T.155N., R.96W, West Capa-Bakken Pool, Williams County, ND, unmunit to NDAC 6 42 02 02 09 pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 19126:Application of XTO Energy

Inc. for an order authorizing the drilling completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 29 and 32; and Sections 30 and 31, T.158N, R.95W, McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 19127: Application of XTO Energy Inc. for an order authorizing the drilling. completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.161N., R.94W., Border-Bakken Pool, Burke County, ND, eliminating any tool error requirements and such other relief as is appropriate

Case No. 19128: Application of XTO Energy Inc. for an order authorizing the drilling. completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23; and Sections 25 and 36, T.143N., R.100W.; Sections 18 and 19; and Sections 30 and 31, T.143N., R.99W.; Sections 4 and 9; Sections 5 and 8; Sections Sections 4 and 7; Sections 1 and 4; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 21 and 20; Sections 18 and 19; Sections 21 and 28; Sections 23 and 26; Sections 24 and 25; Sections 27 and 34; Sections 29 and 30; and Sections 32 and 33; a and Sections 35 and 36, T.142N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO or the perturn for a risk penalty of ATO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 39-08-08 in the drilling and completing of the Willey #31X-3 well locat-ed in a spacing unit described as Sections 3 and 10, T.154N., R.97W, Williams County, NDW Met Case Bathen Pool nutrunt to and 10, 1.134N, R77W, Williams Coulity, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 19129: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-02.00 Line at instants in account of control of the second

03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 19130: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 3, T.150N., R.103W., Glass Bluff and/or Foreman Butte-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 19131: Application of Zenergy, Inc. for an order purchant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 11, T.150N., R.103W., Glass Bluff and/or Foreman Butte-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

•

§ 38-08-08 and such other relief as is appropriate. Case No. 19132: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 19133; Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 19134: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 19135:Application of Zenergy, Inc. fo<mark>r an order pursu</mark>ant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.150N., R.103W, Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 18136</u>: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N, R.103W, Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate.

Case No. 19137; Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, 7.150N, R.103W, Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 19138: Application of Zenergy, Inc. for an order persuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing

unit described as Sections 28 and 33, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-06 and such other relief as is appropriate. Case No. 19139: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T. ISON., R. 102W., Foreman Butte-Bakken Pool, MCKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 19140: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T. 150N., R.102W, Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate. Gase No. 19141: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 19142: Application of Zenergy, Inc.</u> for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate.

Case No. 19143: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19142-Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. [2145:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, 1150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 19146: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections I and 12, T.156N., R.101W., Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case. No. 19787: Application of Liberty Resources LEC for an order pursuant to NDAC \$ 43-02-03-88.1950illing a binterests in a spacing unit described as Sections 4 and 9, T.156N., R.101W. Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 19148: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.156N., R.101W., Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 19149: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 2 and 11, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19150: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9. T.156N., R. 100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19151: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.156N., R. 100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 19152: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 19153: Application of Liberty ReSOUTCES LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19154: Application of Liberty Resources LIC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T155N, R. 100W, Todd, Williston and/or Springbrook-Bakken Pools, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 19155: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.152N., R.103W., Glass Bluff-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19156: Application of Liberty Resources LIC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.152N., R.103W., Glass Bluff-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19157: Application of Liberty Resources LIC 107 am order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.150N., R.101W., Foreman Butte, Pronghorn, and/or Rawson-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19158: Application of Liberty Resources LLC for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.150N., R.101W., Foreman Butte, Pronghorn, and/or Rawson-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case. No. 19159: Application of Liberty</u> Resources LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.150N., R.101W., Foreman Butte, Pronghorn, and/or Rawson-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 19160: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.150N., R.101W, Foreman Butte, Pronghorn, and/or Rawson-Bakken Pools, MCKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 19161: Application of Liberty

Case No. 19161: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.148N., R.101W. and Section 31, T.148N., R.100W. Red Wing Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19162: Application of Liberty Resources, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Madison Group of the Lassey-Lindlsey #1 well, SESE Section 29, T.152N., R.103W., Glass Bluff Field, McKenzie and Williams Counties, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19163: Application of Liberty Resources, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Madison Group of the A. M. Lassey #1 well, NENW Section 33, T. I52N, R. 103W, Glass Bluff Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

to norther relief as is appropriate. Case No. 19164: Application of Liberty Resources LLC for an order authorizing the conversion of the G. A. Meyers #1 well, located in the NESE of Section 33, T.152N., R.103W. Glass Bluff-Madison Unit, McKenzie County, ND, for the injection of fluids into the unitized formation pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

relief as is appropriate. Case No. 19165: Application of Liberty Resources LLC for an order authorizing the conversion of the Lassey-Erickson A #1 well, located in the NENE of Section 28, T.152N., R.103W., Glass Bluff-Madison Unit, McKenzie County, ND, for the injection of fluids into the unitized formation pursuant to NDAC Chapter 43,02,05, and such other relief as is appropriate. Case No. 19166: Application of Liberty Resources LLC for an order authorizing the conversion of the Erickson G #1 well, located in the SWSW of Section 22, T.152N., R.103W., Glass Bluff-Madison Unit, McKenzie County, ND, for the injection of fluids into the Unitized formation pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate. Case No. 19167: Application of Liberty

Case No. 19167: Application of Liberty Resources LLC-for-an-order authorizing the conversion of the Erickson #1-27 well, located in the NVSE of Section 27, T.152N., R.103W., Glass Bluff-Madison Unit, McKenzie County, ND, for the injection of fluids into the unitized formation pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

Control C Chapter 43 02 05, and such other relief as is appropriate. Case No. 19168: Application of Liberty Resources LLC for an order authorizing the conversion of the Erickson J #1 well, located in the SWNW of Section 35, T.152N., R.103W., Glass Bluff-Madison Unit, McKenzie County, ND, for the injection of fluids into the unitized formation pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate. Case No. 19169: Application of Liberty

Case No. 19169: Application of Liberty Resources LLC for an order authorizing the conversion of the Johnson #21-3 well, located in the NENW of Section 3, T.151N., R.103W., Glass Bluff-Madison Unit, McKenzie County, ND, for the injection of fluids into the unitized formation pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

Case No. 19170: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.163N., R.101W., Gooseneck-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Such other relief as is appropriate. Case No. 19171: Application of Crescent Paint Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.163N., R.100W, Gooseneck-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 19172</u>: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.162N., R.102W., in a field yet to be determined in the Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate. Case No. 19173: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections I3 and 24, T.162N., R.102W, in a field yet to be determined in the Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Police 5 35-05-06 and such other relief as is appropriate. Case No. 19174: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as provides of NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 19175: Application of Crescent</u> Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.159N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19176: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.159N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case: No. 19177: Application of Crescent Point: Energy: U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.101W, Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19178: Application of Crescent Polmt Energy U.5. Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 2 and 11, T.158N., R.101W, Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as provided by NDCC § 38-00-00 and such other relief as is appropriate. Case No. 19179: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.158N., R.101W, Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

As provided by NOCC 9 30-00-08 and such other relief as is appropriate. Case No. 19180: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.IS8N., R.101W, Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 19181; Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.158N., R. 101W, Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19182: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.158N, R.101W, Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 19183: Application of Crescent Poine-Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 19184: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as provides by function g subsets and such other relief as is appropriate. Case No. 19185: Application of Crescent Point: Energy U.S. Corp. for, an order pursuant to NDAC § 43-02-03-88:1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N, R. 100W, in a field yet to be determined in the Bakken Pool. Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19186: Application of Crescent Point-Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T158N, R.100W, in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19187: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.158N., R. 100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19188: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8.T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate Case No. 19189: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T. 158N., R. 100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC § 3500-00 and such other relief as is appropriate. Case No. 19190: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a späcing unit described as Sections 13 and 24, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 19191: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 19192: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 19193: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19194: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

as provide by Nacce 9 300-00 and such other relief as is appropriate. Case No. 19195: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.100W., Dublin-Bakken Pool, Williams County, ND

as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19196: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 19197: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T. I 58N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

other relief as is appropriate. Case No. 19198: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling ul income in a province with download or all interests in a spacing unit described as Sections 6 and 7, T.158N., R.99W., Ellisville Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

other relief as is appropriate. Case No. 19199: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case.No. 19200: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is aportoriate. other relief as is appropriate.

pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

Case No. 19202: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 19203: Application of Baytex

Case No. 19203: Application of Baytex Engegr/USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such order collega is appropriate other relief as is appropriate. Case No. 19204: Application of Baytex

Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.157N., R.99W, Lone Tree Lakeand 25, 1.157N, 1.75W, Lotte free Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 19205: Application of Baytex

Case No. 19705: Application of baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19206: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marilyn Nelson #29-32-162-98H IBP well located in a #29-32-162-98H 1BP well located in a spacing unit described as Sections 29 and 32, T.162N., R.98W. Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 19207: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by

non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Karlgaard #22-15-160-98H IPB well located in a spacing unit described as Sections 15 and 22, T.160N., R.98W., Skabo-Bakken Pool, Divide County

RYBW, Skabo-Bakken Fool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well learned in the NMAW of Sector 34 located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such

provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T. 162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

appropriate. <u>Case No. 17885:</u> (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W. Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

g 360000.1 and additional factor of the fact SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19208: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Vanville #15-1102H well located in a spacing unit described as Sections 2 and 11, T.159N., R.91W, Thompson Lake-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate. Case No. 19209: In the matter of the petition for a risk penalty of EOG

Resources, Inc. requesting an order authorizing the recovery of a risk penalty authonizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Short Prairie #2-1011H well located in a spacing unit described as Sections 10 and 11, T.154N., B-104W, Round Prairie-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19210: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Clearwater #4-11H well located in a spacing unit described as Section 11, T.157N., R.90W. Clear Water-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate. Case No. 19211: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 320-acre spacing unit described as the W/2 of Section 17, T.151N., R.94W, Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 19212: Application of Brigham Oil

& Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sjol 5-8 #1H well located in gas from the 3jol 5-8 #1H well located in Lot 2 of Section 5, T.154N., R.100W., Williams County, ND, Williston-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19213: Application of Ballantyne Off in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Sagsveen State 21 #1 well, and the Bloms 21 #1 well, both located in Section 21, T.159N., R.83W., and any other well drilled and completed in the Spring Coulee-Madison Pool; to be commingled into a Central Tank Battery or production facility to be located in the field in Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate. Case No. 19214: Application of Newfield

Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 22 and 27, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other

relief as is appropriate. Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken, Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the provided by INJCC § 30-00-00 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

۰.

Case No. 19215: Application of Sakakawea Ventures for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SV Powers Lake #1 well, NWNE Section 31, T.159N., R.92W. Cottonwood Field, Burke County. ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19216: Application of Sakakawea Ventures for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SV Skogen #1 well, NWNW Section 18, T.156N., R.99W., East Fork Field, Williams County. ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19217: Application of R360 Williston Basin, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Marx SWD #1 well, SWSW Section 15, T.143N., R.99W., St. Demetrius Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

appropriate. Case No. 19218:Application of Redemption Energy. LLC for an order purguant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the The Alamo SWD #1 well, NENE Section 7, T.151N., R.99W, Poe Field, McKenzie County ND surviver to NDAC McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is

Chapter 43-02-05 and such other telest at appropriate. Case No. 19219: Application of Omimex Petroteum, Inc. for an order pursuant. to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Fritz SWD System D1 well, SWNE Section 22, T137N., R.100W, Rocky Ridge Field Billinger County ND pursuant to Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Signed by,

Jack Dalrymple, Governor Chairman, ND Industrial Commission 11/6 - 608728



State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

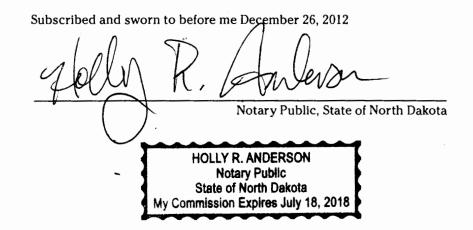
## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

TOTAL CHARGE ......\$229.32

Cecili L. Kum Signed

Cecile L. Krimm, Publisher



# NOTICE TO CREDITORS NOTICE TO CREDITIONS Probate 12-2012-PR-145 IN DISTRICT COURT, NORTH WEST JUDICIAL DISTRICT, DIVIDE COUNTY, NORTH DAKOTA IN THE MATTER OF THE ESTATE OF VIOLA M. CHATTER OF THE

CHATFIELD, DECEASED OTICE IS HEREBY GIVEN

that Linda Giese has been appoint-ed Personal Representative of the above estate. All persons having claims against the said deceased to great their chains. claims against the said deceased are required to present their claims within three months after date of first publication or milling of this notice or said claims will be for-ever barred. Claims mills for presented to Linda Giese, Personal Representative of the Estate, do Elizabeth L Pendlay, P.O Box 289, Crosty, ND \$8730, or filed with the Court.

Court. Dated this 5th day of December,

Dated this 5th day of December, 2012. /s/Elizabeth L. Pendlay Attorney for the Estate of Viola M Chatfield

NOTICE TO CHEDITORS Probate 12-2012-PR-165 IN THE DISTRICT COURT OF DIVIDE COUNTY, STATE OF NORTH DAKOTA IN THE MATTER OF THE ES-TATE OF VIERDED CHURCH DECEASED

NOTICE TO CREDITORS

The North Dakota Industrial Com-mission will hold a public hearing at 9:00 a.m. Thursday, January 17, 2013, at the ND. Oil & Cas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Fersons with any interest in the cases listed below, take notice. PERSONS WITH DISABILI-TIES: If at the hearing you need pocial facilities or assistance, contact the Oil and Gas Division at 701-328-038 by Friday, January 04, 2013. STATE OF NORTH DAKOTA TO: NOTICE IS HEREBY GIVEN That the undersigned has been ap-pointed Personal Regressmittive of the above estate. All persons hav-ing claims against the said deceased are required to present their claims within three months after the date of the first publication of this notice or said claims must either be presented to Donald Swanson, Personal Regre-sentative of the Estate, at 404 Berty Lane, W. St. Paul, Minnesous 55118, or filed with the District Court Dated this 5th day of December, 2012. NOTICE IS HEREBY GIVEN m

2012. /s/Donald Swanson, Personal Representative 404 Betty Lane 404 Betty Lane W. St. Paul, MN 55118

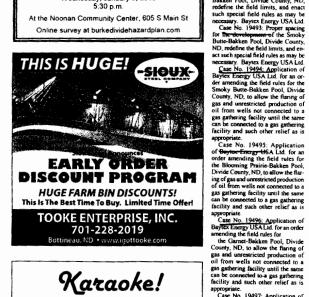
(12-12.19.26)

## HELP REDUCE THE IMPACT OF LOCAL HAZARDS

will provide a blueprint for reducing the impact of hazards. Help shape the plan with your input on local hazards at the public meeting or online. Visit the project website for additional information.

Wednesday, January 9, 2013 5:30 p.m.

At the Noonan Community Center, 605 S Main St



#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

ION OIL AND GAS DIVISION SESW of Section 15: Haugenoe #15-162-99H, NWNW of Section 15: Hansen #6-7-162-99H, NENE of Section 18; Hensen #18-19-162-99H, NENE of Section 18; Lystad 23-162-99 HQD, SESE of Section 23, Sinclair #24-162-99H, NWNW of Section 24, T162N, R.99W, Divide Courty, ND, Ambrose-Bakken Pool; g 38-064 and such other relief as is appropriate. wells not connected to a gas ga ing facility until the same ca ing facility until the same can be connected to a gas gathering facility and such other relief as is appropriate. <u>Case No. 19408</u>. Application of Baytes Energy USA Lid. for an order amending the field rules for the Whiteaker-Bakker Pool. Divide County, ND, to allow the flaring of gas and uncersited production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate. is appropriate. Case No. 19501: Application of Bayter Energy USA Ltd. for an order authorizing the flaring of gas from the Colby 23-14-160-99H #IPB, SWSE Section 23, T.160N., R.99W, Divide

appropriate the second County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as

pursuant to the provisions of NDLC: 538-08-06.4 and such other relief as is appropriate. Case No. 19508: Temporary spacing so develop an with mid/or gas pool discovered by the Hunt Oil Co #1 Sioux Traii 1.8-5HTF, SESW Section 8, Ti60N, R.101W, Divide County, ND, define the field limits, and enact such special field rules as may be necessary Case. No. 19515: in the matter of the application of American Eagle Energy Corp for an order authorizing up to foru wells to be drilled on the existing 800-acre spacing unit described as Sections 25 and 36, T.164N, R.101W, Divide County, ND, in the Colgan-Bakken Pool to establish Zone VI in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate. Case No. 19525: Application of pursuant to NDAC § 43-02-03-88. Ti60N, R.99W, Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 340-03-08 and south other a gas gattering taxing vaniture anite can be connected and such other relief as it appropriate. Case No. 18912: (Continued) Ap-plicat<del>Brow/Baytex</del>Energy USA Lid for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flar-ing of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as its appropriate. Case No. 18913; (Continued) Ap-plicatherorfBaytes Energy USA Lid. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

be connected and such other relief as is appropriate. Case No. 18914: (Continued) Ap-plicationer of ByteXE Thergy USA Ltd. for an order amending the field rules for the Game-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrear-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrear-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrear-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrear-Bakken Pool. Divide County of the same can be connected and such other relief as is appropriate. Divide County, ND, as provided by NDCC § 38-08-08 and such other Druce Coals, HC, as provided by NDCC § 38-058 and such other relief as is appropriate. Case No. 19526: Application of Baytet Energy USR.Ld for an order pursuant to NDAC § 43-020-38.81 pooling all interests in a spacing unit described as Sections 17 and 20, T.162N, R.99W, Ambrose-Bakken Pool, Druide County, ND, asprovided by NDCC § 38-08-98 and such other pursuant to NDAC § 43-020-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N, R.99W, Ambrose-Bakken Pool, Druide County, ND, asprovided by NDCC § 38-08-98 and such other relief as is appropriate. Case No. 19528: Application of

be connected and such other relief as is appropriate. Case No. 18915: (Continued) Ap-plication of the starting of the starting of the starting for an order amending the field rules for the Whiteaker-Bakken Pool, Di-vide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as in approximate. appropriate. Case No. 19495: Application of <del>Baytor Energy US</del>A Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flar-ing of manufacture and the state

be connected and such other relief as is appropriate. Case No. 19499; Application of Baytmeetnergy USA Ltd. for an order authonizing the flaring of gas from the Hall #3-161-98H, SESE of Section 3, and the Lindesy #4-161-98H, SESE of Section 4, T.161N, R.98W, Divide County, ND, Whiteaker-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and nuch other relief as is appropriate. by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 19528: Application of Bayetic Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N, R.99W, Ambross-Bakkem Pool, Divide Cumty, ND, as provided by NDCC § 38-08-08 and such other relief as is aromorpiate

§ 38.08-06.4 and nuch other relief as is appropriate. Case No. 19500; Application of Baytch-EmergyUISALLd for an order authorizing the flaring of gas from the Gravity Marcine 34-163-0914 #1DQ, NWWW of Section 34, T.163N, R99W; Laron #3-162-994, SESE of Section 3; Harugland #4-162-994; SESE down 4; Easugland 994; JANNW of Section 10; Hansen #13-162-994; SESE of Section 13; Sorenson #14-162-994; NWNW of Section 14; Haugence #22-162-994;

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88 1 authorizing the flar-ing of gas from the Gensyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N, R.99W, Divide County, ND, Am-bross-Bakten Pool, pursuant to the provisions of NIXCC § 38-08-06. And sach other relief as is appropriate. Case No. <u>17884</u>; (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC 41-02 of Baytex Energy USA Ltd. for an order pursuant to NDAC (54-02-03-88) authorizing the flar-ing of gas from the Lystad 23-163-09 (1QD well located in the SESE of Section 23, T.162N, R.99W, Divide Courty, ND, Ambross-Bakter Pool, pursuant to the provisions of NIXCC § 38-08-06.4 and such other relief as in Crae No. <u>17885</u>; (Continued) An-

§ 38-05-064 and such other relief as is appropriate. Case No. 17885: (Continued) Ap-plicativer or bayNet Energy USA Ltd for an order pursuant to NDAC § 43-02-03-881, a wahrorizing the flaming of gas from the Sinclair #24-162-99H well located in the NWNW of Sec-tion 24, 7 1620, R. 99W, Divide Courty, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-064 and such other relief as is approprise.

33-03-04 and such other relief as is appropriate. Case No. 17886. (Continued) Ap-plication or BRYEE Energy USA Lid. for an order pursuant to NAAC § 43-02-03-88 1 authorizing the flaring of gas from the Colly 33-14-160-99H #IPB well located in the SWEE of Section 23, 17.1604, R.99W, Divide County, ND, Burg-Bakken Pool, parsuant to the provisions of NDCC § 38-03-064 and such tother relief as is appropriate.

g 36 0000 and 36 for the fact as is appropriate. Case No. 19544: <u>Application of Continential Resources</u>, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells 0.3-88 1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, 11 60N, R.95W, and Sections 3 and 10, T.159N, R.95W, Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating pro-duction for wells producing on other spacing units and such other relief as is appropriate

spacing units and such other relief as is appropriate cases No. 1955; Application of Contestina Resources, Inc. for an order pursuant to NDAC § 43-02-03-881; pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.97W, arrazier-Bakken Pool, Divide Coamy, ND, as provided by NDCC § 38-08-08 and such other relief as ia appropriate.

lief as is appropriate. Case No. 19546: Application of Co

Case No. 19546: Application of Comissevel REMUTCS, Inc., for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 22, 1.161N., R.97W., Frizier-Bakken Pool, Divide Coumy, ND, as provided by NDCC § 38-08-09 and such other relief as is appropriate. Case No. 19565, Application of pursuant to NDAC § 43-02-03-88.1 suthorizing selenvier disposed into the Daktor Group in the Reading SWD1 23-163-98 well, NWNW Section 23, 7.163N, R.98W., Blooming Prairie Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Signed by, Jack Dalympke, Governor Chairman, ND Industrial Commission (12-26)

Circle Sanitation will not be running on Christmas Day, December 25th, 2012 and New Year's Day, January 1st, 2013, We will

be running our routes a day behind during

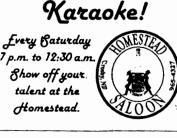
those weeks See Holiday Schedul

Christmas and New Year's Holiday Schedule Tuesday route will run on Wednesday

Wednesday route will run on Thursday

Thursday route will run on Friday

(12-26)





We are so fortunate to have health care services a ST. LUKE'S HOSPITAL is there 24/7 for our emergency and medical needs CROSBY CLINICS meets our daily medical needs in two locations-Crosby and Lignite NORTHERN LIGHTS VILLA assists our seniors in maintaining a healthy, independent lifestyle. Our donors make it possible for the community to provide these services and we thank you!

Like other rural hospitals providing a community service, St. Luke's Hospital & Clinics depends on the erosity of its donors. Every gift is important and we appreciate your active participation in this good wor through your generous financial support. We hope you will continue to support us with your financial gifts to help us add nursing hor care under our umbrello of community services. It would be the best Christmas gift ever

Consider our internet of committee of committies of the committee of the set of the committee of the committee of the committee of the committee of the community and it will generate revenue for lower shows and the committee of the committee of the community and it will generate revenue for these shows and the committee of the committee of the community and it will generate revenue for these shows and the committee of the co

THANK YOU FOR ALL YOU DO: FOR ST. LUKE'S AND THE BURKE/DIVIDE COUNTY COMMUNITY St. Luke's Community Foundation – PO Box 30 – Crosby, ND 58730 – 701-965-6384 – tspchwang@dcstlukes.org.

mentity and such other relief as is appropriate. Case No. 19497: Application of Baytes Energy USA Ltd. for an or-der amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from Online The Park Board will In Print not have a meeting in



by NDCC § 38.08.08 and such other relief as is appropriate. Case No. 19529: In the matter of the petition for a risk penalty of Baytex Energy USA Lid requesting an order suthorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38.08.08 in the drilling and completing of the Marjorie 6.7-161-NDCC § 38.08.08 in the drilling and completing of the Marjorie 6.7-161-NDCC § 34.02.03-88 in and provide the specific of the specific unit described as Sections 6 and 7, 1.161N, R.974W. Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 4.02.03-88 i, and such other relief as is appropriate. Case No. 17883: [Continued]

CIRCLE EANIDATION

Come?

STATE COP NORTH DAKOTA TO, Case No. 19482; Proper spacing for the development of the Fertile Valley-Bakken Pool, Divide County, ND, redefine the field limits, and en-act such special field rules as may be meetsary. Newfield Production Co. Case No. 19489; Proper spacing for the development of the Gamet-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA.Ltd. Case No. 19490; Proper spacing for the development of the Moraine-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA.Ltd. Case No. 19490; Proper spacing for the development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA.Ltd. Case No. 19492; Proper spacing for the development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA.Ltd. Case No. 19492; Proper spacing or be development of the Klabo-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA.Ltd. Case No. 19492; Proper spacing or be development of the Klabo-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be (12-19,26,1-2)

The Burke and Divide County Hazard Mitigation Plan

Online survey at burkedividehazardplan.com

Tribune www.bismarcktribuse.com Finder	Classified Advertising Invoice	Bismarck Tr PO BOX 4001 LaCrosse, WI 54 In State 701-250- Toll free 800-472-	602-4 8218	AN 2313 CENTED MULLICONS DWISION
OIL & GAS DIVISION 600 E BLVD AVE #405 BISMARCK ND 58505	Custon Phon Date	(701) 020-0020	)	
Date         Order #         Tvpe         Order Amt           12/28/12         20632382         INV         1,121.64           Amount Paid:         CK #:	Mastercard Card #: Exp Date: Signature:	CARD PAYMENT	VISA	
Date Date Times Run Description	Lines	Class Code	Order Amt	Net Amt Due
608873/Case No. 19480 12/28/12 12/28/12 1 Bismarck Tribune PO:Notice of Hearing Affidavit of Publication State of North Dakota ) SS County of Burieigh Before me. a Notary Public for the State of North Dakota personally appeared _CKwho being duly sworn, deposes and says that he (she) is the Cierr of Bismarck Tribune Co., and that the publication (s) were made through the BISMARC_Tribureor the following dates: and subscribed to before me this sworn and subscribed to before me this Motary Public in and for the State of North Dakota GREGORY P. ZIEGLER Notary Public in and for the State of North Dakota My Commission Expires July 22, 2015	200.00	Legals	1,121.64	1,121.64
Please return invoice or put order number on check. Thank You	1.			
Remarks Bismarck Tribune www.bismarcktribune.com PO BOX 4001 LaCrosse, WI 54602-4001		I	Total Due:	1,121.64

## NOTICE OF MEANING N.D. MENINT THAL COMMENS OIL AND GAS DIMINON The North Dakota Industrial Comm 201

will hold a public hearing at 9:09 a.m. Thursday, January 17, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Biemarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the

hearing you need special facilities or contact the Oil and Gas assistance. Division at 701-328-8036 by Friday, January 04, 2013.

STATE OF NORTH DAKOTA TO: Case No. 19480: In the matter of the application of Zavanna, LLC for an order revoking the permit issued to XTO Energy Inc., to drill the Buford #12X-168 well, with a surface location in the SWNW of Section 16, T.152N., R.104W., Williams County, ND, or alternatively designating applicant as operator of said well, and such other relief as is appropriate. Case No. 19020: (Continued) Application

Case No. 19020: (Continued) Application of Hess Corp. for an order revoking the permits issued to Burlington Resources Oil & Gas Co., LP, to drill the Bice #44-12TFH well, and the Bice #44-12MBH well, both with a surface location in the SWSE of Section 12, T.147N., R.97W., Dunn County, ND, or alternatively designating applicant as operator of said wells, and such other relief as is appropriate

Case No. 19481: Application of QEP Energy Co. for an order amending/extending the field rules for the Grail and or Croff-Bakken Pools by creating seven 1280-acre standup overlapping spacing units in the Bakken Pool described as the E/2 of Sections 27 and 34 and the W/2 of Sections 26 and 35; the E/2 of Sections 28 and 33 and the W/2 o Sections 27 and 34; the E/2 of Sections 29 and 32 and the W/2 of Sections 28 and 33, T. I SON, R. 95W; the E/2 of Sections 6 and 7 and the W/Z of Sections 5 and 8; the E/2 of Sections 5 and 8 and the W/2 of Sections 4 and 9; the E/2 of Sections 4 and 9 and the W/2 of Sections 3 and 10; the E/2 of Sections 3 and 10 and the W/2 of Sections 2 and 11, T.149N., R.95W., McKenzie County, ND, authorizing the drilling of up to eight horizontal wells in each unit and all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19482: Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by modifying the current 640-acre spacing units to four 1280-acre spacing units in the Bakken Pool described as Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 29, T.148N., R.92W. allowing up to eight horizontal wells in all 1280-acre spacing units; and establishing Section 3, T.147N., R.92W., as a 640-acre spacing unit for up to eight horizontal wells, Dunn County, ND; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that boundary of the spacing one except one the too and heel of any harizontal well should be slowed to be at class a 200 feet to the boundary of the specing walks, divinced any tool error requirements, and such other relief is is appropriate.

tion of QEP Energy Complex 1940 Applements of QUP Energy Co. Wir an order amonding the field rules for the Heart Butte-Baldon Pool by creating six 640-acre overlapping spacing units in the Bakken Pool described as the W/2 E/2, E/2 W/2 of Section 29, and the W/2 E/2, E/2 W/2 of Section 32; the W/2 W/2 of Section 29, the E/2 E/2 of Section 30, the E/2 E/2 of Section 31, and the W/2 W/2 of Section 32, T.150N., R.91W; the S/2 S/2 of Section 36, T.150N., R.92W., the S/2 S/2 of Section 31, T.150N., R.91W., the N/2 N/2 of Section 1, T.149N., R.92W., and the N/2 N/2 of Section 6, T. 149N., R.91W; the S/2 N/2, N/2 S/2 of Section 1, T.149N. R 92W, the S/2 N/2, N/2 S/2 of Section 6, T.149N., R.81W; the S/2 N/2, N/2 S/2 of Section 3, the S/2 N/2, N/2 S/2 of Section 4; and the S/2 S/2 of Section 3, the S/2 S/2 of Section 4, the N/2 N/2 of Section 9, and the N/2 N/2 of Section 10, T.149N., R.91W., Dunn, McLean and Mountrail Counties, ND, allowing up to two horizontal wells to be drilled within each spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of units di Sections 6 and 7 of T.147N., R.92W., to one

1280-acre spacing unit designated as Sections 6 and 7.1.147N., R.92W., allowing up to two horizontal walks to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit. In the Bakkan Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be diffied within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such

other relief as is appropriate. Case No. 19484: Application of ICAN Technology for an order approving construction of a treating plant located on Lot 1, N/2 N/2 Section 21, T.150N., R.101W., McKenzie County, ND, and for such other relief as is appropriate.

such other relief as is appropriate. Case No. 19223: (Continued) Application of Kornikven Family LIP, to consider, the appropriate spacing for wells in the Souris-Spearfish/Hadison Prod, sempleted in the Ni2 of Section Part and Ni2 Model Section 34 and the Ni2 of Section 35, T164N., R.78W, Boetinese Councy, ND, and such other relief as is appropriate. Case No. 19321: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Sortness-Baken Pool, Mountral Councy, ND, to allow the flaring of gas and unrestricted production

flaring of gas and unrestricted production from wells not connected to a gas of oil gathering facility until the same can be connected and such other relief as is

appropriate. Case No. 19485: Proper spacing for the development of the Heart River-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as imits, and enace such special field fulls as may be necessary. Fidelity Exploration and Production Co; Whiting Olf and Gas Corp. Case No. 19486: Proper spacing for the development of the South Heart-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration and Production Co.

Case No. 19487: Proper spacing for the development of the Fertile Valley-Bakken Pool, Divide County, ND, redefine the field Pool, Divide County, ND, redefine the tield limits, and enact such special field rules as may be necessary. Newfield Production Co. Case No. 19488; Proper spacing for the development of the South Tobacco Garden-Bakigen Pool, McKanale County, MD, redefine the field invite, and emact such special field rules as may be necessary.

Maint of the Birnet-Bakien Pool, Case Man. 1948. Proper spacing on un development of the diameter baldien Pool. Divide County, ND, reduline the field limits and energy such appelli field rules as may be necessary. Baytex Energy USA Ltd. Case No. 19490: Proper spacing for the development of the Moraine-Bakker Pool,

Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd. Case No. 19491: Proper spacing for the development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd.

Case No. 19492: Proper spacing for the development of the Skabo-Bakken Pool, Divide County, ND, redefine the field limits and enact such special field rules as may be

necessary. Baytex Energy USA Ltd. Case No. 19493: Proper spacing for the development of the Smoky Butte-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd. Case No. 19494: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 19495: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 19496: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 19497; Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 19498: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from ells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief

as is appropriate. Case No. 18911: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

ase No. 18912: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate. Case No. 18913: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate. Case No. 18914: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is be con appropriate.

Case No. 19915: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19499: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Hall #3-161-98H, SESE of Section 3, and the Lindsey #4-161-98H, SESE of Section 4, T.161NL, R.98W., Divide County, ND, Whiteaker-Bakken Pool,

irsuant to the provisions of NDCC § 38-08-06.4 and such other relief as is opropriate.

Case No. 19500: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ, NWNW of Section 34, T.163N., R.99W; Larson #3-162-99H, SESE of Section 3; Haugland #4-162-99H, SESE of Section 4; Haugland #9-162-99H, SWSW of Section 4; Grundstad #5-162-99H, SESE of Section 5; Larsen #8-162-99H, NWNW of Section 8; Grundstad #10-162-99H, NWNW of Section 10; Hansen #13-162-99H, SESE of Section 13; Sorenson #14-162-99H, NWNW of Section 14; Haugenoe #22-162-99H, SESW of Section 15; Haugence #15-162-99H, NWNW of Section 15; Hansen #6-7-162-99H, NENE of Section 18; Hansen #18-19-162-99H, NENE of Section 18; Lystad 23-162-99 #1QD, SESE of Section 23; Sinclair #24-162-99H, NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool; pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19501: Application of Baytex Effergy USA Ltd. for an order authorizing the flaring of gas from the Colby 23-14-160 99H #1PB, SWSE Section 23, T.160N., R.99W, Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate. Case No. 19502: Proper spacing for the de<del>velopment of the</del> Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc. Case No. 19503: Application of Continental

Resources, Inc. for an order amending the field rules for the Glade-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 28. T.142N., R.98W. Billings County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is

appropriate. Case No. 19504: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Leaf Mountain-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 11, 14, and 23, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other

relief as is appropriate. Case No. 19505: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Corinth or New Home-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.159N., R.97W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

ase No. 19506: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Creek Bay-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of Section 31, T.146N., R.89W., Mercer County, ND, authorizing the drilling of one horizontal well on said overlapping 640-acre spacing unit and such other relief as is appropriate. unit and such other relief as is appropriate. <u>Case No. 18667</u>: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Statistic Bakken Post, Williams County, ND, to alter the definition of the stratgraphic limits of the pool and such other relief as is appropriate.

Care No. 1985: (Continued) Application of Conductor Resources, inc. for an order amending the field roles for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the riountral counties, ND, to arter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18854</u>: (Continued). Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

ase No. 18855: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate. Case No. 18859: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate. Case No. 18861: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate. Case No. 18865: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

other relief as is appropriate. Case No. 18870: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic lim-its of the pool and such other relief as is appropriate.

Case No. 18872; (Continued) Application of Conunental Resources, Inc. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to alter the Pool, McKenzie County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18881: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, to after the vinnams countries, NU, to arter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No: 18885: (Continued) Application of Continental Resources, Inc. for an order model of the fail of the fail of the failed of the faile amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is

appropriate. Case No. 18889: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18893: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate. Case No. 18901: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18903: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool; McKenzie and Williams Counties, ND, to alter the definition of the

Counties, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18910: (Continued) Application, of Continuental Resources, Inc. for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is

Resources; Inc. for an order amending the field rules for the Antelope-Senish floot to create and establish two overlapping **sit** acre spacing units comprised of the W/2 of Section 29 and the W/2 of Section 32; and the E/2 of Section 29 and the E/2 of Section 32, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on each overlapping 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Is appropriate. Case <u>No. 19508</u>: Temporary spacing to develop an oil and/or gas pool discovered by the Hunt Oil Co #1 Sioux Trail 1-8-SHTF, SESW Section 8, T.160N., R.101W., Divide County, ND, define the field limits, and enact such special field rules as may be Case No. 19509: Application of Hunt Oil

Co. for an order eliminating the 1220 setback rule and eliminating any tool error requirements on an existing 1280-acre spacing unit comprised of Sections 15 and 16, T.148N., R.101W., Red Wing Creek-Bakken Pool, McKenzie County, ND and such other relief as is appropriate. Case No. 19510: Application of GMX

Resources inc. for an order amending the field rules for the Bennett Creek-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 20, 29 and 32, T.147N., R.99W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19511: Application of GMX Resources Inc. for an order amending the field rules for the Butte-Bakken Pool, McKenzie County, ND, to alter the Michaele County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19512: Application of Slawson Exploration Co, Inc. for an order amending the field rules for the Sanish-Bakken Pool to create and establish an overlapping 1280acre spacing unit comprised of Sections 11 and 12, including those portions inside the boundaries of the Fort Berthold Indian Reservation, T.152N., R.93W., McKenzie and Mountrail Countles, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. Case, No. 19513: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 26 and 35, T.152N., R.93W., Mountrail County, ND autocritics the defilienc of a total of part ND, authorizing the drilling of a total of not more than four wells on said overlapping 1280-acre spacing unit, eliminating any too error requirements and such other relief as

is appropriate. Case <u>No. 19514: Application</u> of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 3200-acre spacing unit comprised of the E/2 of Section ID, all of Sections 11, 12, 13 and 14, and the E/2 of Section 15, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 3200acre spacing unit and such other relief as is

appropriate. Case No. 19325: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

Counterted and start other rener as is appropriate. Case <u>No. 19326</u>: (Continued) Application of Sawson Exploration Co., Inc. for an order amending the field rules for the Squaw Gap-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 12, T.146N., R.105W., McKenzie County, ND, authorizing the drilling of a stell of new more these film units or stell of new more these films units or stell of n total of not more than five wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 1967Er (Continued) Application of Servicion Exploration Co., Inc. for an order amending the field rules for this flip Bend-Bakken Paol to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., 9 92W Mounthill County ND website R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is

Case No. 18677: (Continued) Application of Edwoon Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Voa Haelt Baldro. Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, Inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating

224 and 919-acte spacing units, eliminating any tool error requirements and such other relief as is appropriate. Case No. 19327 (Continued) Application for an order amending the field rules for the Parshall-Bakken Pool, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil for such and unrestricted production of oil. of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Slawso Exploration Company, Inc.; Hunt Oil Company

Company Case No. 18836: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc. #1H Hutzenbiler 9-137-99A, SWSW Section 9, T.137N., R.99W., Stark Councy, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 19323: (Continued) Application

of Denbury Onshore, LLC for an order amending the field rules for the Murphy Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate. Case No. 18497: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 19324: (Continued) Application

for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted pro duction of oil from wells not connected to a gas gathering facility until the same can be connected and such other reflef as is connected and such other relier as is appropriate. Slawson Exploration Co., Inc.; WTX Energy Williston, LLC Case No. 19912: (Centinue) Application of Samson. Kelourcus Co. for an order

amending the field rules for the Elliville-Balaten Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gethering facility until the same can be connected and such other rollef as is appropriate.

Case No. 19518: In the macaet of dis application of American Engle Energy Corp. for an order authorizing up to four wells to be drilled on the existing 800 are spacing unit described as Sections 25 and 36, T. 164N., R. 101W., Divide County, ND, in the Colgan-Bakken Pool to establish Zone VI in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate. Case No. 19516: Application of QEP Energy

Co. for an order amending the field rules for the Blue Buttes-Baidten Pool allowing up to eight horizontal wells to be drilled within the 1280-acre spacing unit described as Sections 16 and 21, T.150N., R.95W., McKenzie County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heal of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19517: Application of QEP Energy Co. for an order amending the field rules for the Grail-Bakken Pool allowing up to eight horizontal wells to be drilled within seven 1280-acre spacing units described as Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 14 and 23; Sections 20 and 35; Sections 17 and 25; Sections 15 and 22; Sections 20 and 21; and Sections 16 and 17, T.149N.; R95W, McKenzie County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19518: Application of QEP Energy Co. for an order amending the field rules for the Spotted Horn-Bakken Pool allowing up to eight horizontal wells to be drilled within the 1280-acre spacing unit described as Sections 1 and 2, T.150N., R95W., McKenzie County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19519: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping an inter each in wess of inter on the overlapping spacing unit described as Sections 2 and 11, T.140N., R.97W, Dutch Henry Butte-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-06 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19520: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.139N., R.97W, Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is apportate. Case <u>No. 19521</u>: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 White's as provided by induced a source of the Mirtah in the drilling and completing of the Mirtah 119-30-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-BaldkenzivRool, Mountrail Councy, ND, pursuahe to NDAC § 43-02-03-88 1, and such other relief as is appropriate.

Appropriate. Case <u>No. 19522</u>: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the EHB #19-30-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N.; R.92W., Sanish-Balden, Peol, Mountral County, HD, pursuant to NDMC § 43-02-03-88.1, and such ether relief as is appropriate. approprises.

Case No. 19523: In the matter of the pottoon fast a Yeak panelty of fidelity Exploration & Production Co. requisiting an order authorizing the recovery of a rink penalty from certain. non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lee #19-20-29H well located in a specing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-38.1, and such other relief as is appropriate.

appropriate. Case No. 19524: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Luke #19-20-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrall County, ND, pursuant to: NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. Case No. 19525: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling stil-interests in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19526: Application of Baytex Energy USA Dtd: for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.99W, Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC § 30-00-00 and such ourse relief as is appropriate. Case. No. 19527: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 29 and 32, T:162N., R:99W, Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19528: Application of Baytex Energy USA Ltd Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.99W, Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 19529: In the matter of the "2" and petition for a risk penalty of Baytax Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marjorie 6-7-161-97H #1XP well located in a spacing unit described as Sections 6 and 7, T.161N., R.97W, Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-881, and such other relief as is appropriate.

§ 43-02-03-061, and such outer remer as a appropriate. <u>Case No. 17883</u>; (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #IDQ well located in the NWNW of Section 34, T.163N., R.99W, Divide County, ND, Ambrose-Elekthen Pool, purstaint to the

Insection and a Construction of the sensitivered in the sensitive of the s

Case No. 17894; (Continuent): Application of Bayak Energy USA Ltd. for an order pursuants, to NDAC § 43-02-03-88.1 authoriting, the faring of gas from the Lystad 23-162-99 #1 QD well located in the SESE of Section 23, T.162N., R.99W, Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate

appropriate. Case No. 17885: (Continued) Application of Baytex. Energy USA Ltd. for an order pursuant. to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW, of Section 24, T.162Nu, R.99W, Divide County, ND, Ambrose-Bakken Pool, pursuant. to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

appropriate. Case No. 17886: (Continued) Application of Bryten Energy USA Ltd., for an order pursuant to NDAC § 43-02-03-88. I authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W. Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is proportiate

appropriate. Case No. 19530: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19531: Application of Triangle USA Petroleum Corp. för an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R. 101W., Rawson-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19533: Application of Triangle USA Reputetion Corps. for an order authorizing the drilling, completing and producing of a setal of four wells on each existing 1280acres spacing unit, described as Sections 25 and 34, Ti52N, R. 102W, Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. <u>Case No. 19534:Application of Triangle USA</u> Perobaum Corp. for an order authorizing the drilling, completing and producing of a total of four, wells on each existing 1280acre spacing unit described as Sections 13 and 24; and Sections 14 and 23, TISON., R101WV, Rawson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate

appropriate. Case No. 19535: In the matter of the petition for a risk penalty of Triangle USA. Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the dilling and completing of the Steen #149-101-13-24-14 well located in a spacing unit described as Sections 13 and 24, T149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate

appropriate. Case No. 19536: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 31-60-08 in the drilling and completing of the Steen #149-101-13-24-31 well located in a spacing unit described as Sections 13 and 24, T149N., R.101W, Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. Case No. 19537: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.146N., R.99W., Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. <u>Case No. 19538</u>: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.146N., R.99W., Butte-Bakken Pool, MCKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate. <u>Case</u> No. 19539: Application of GMX Resources Inc. 10<sup>-</sup> an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20, 29 and 32, T.147N., R.99W. Bennett Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19540: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.155N., R.97W. Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19541: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20, 29 and 32, 7.155N, R.97W, Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is abpropriate.

appropriate. Case No. 19542: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.155N., R.97W., Dollar joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19543: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.15SN, R.98W, Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 19544: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.160N., R.95W. Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

as is appropriate. <u>Case No. 19545: Application of Continental</u> Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19546: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.97W, Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19547: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.159N., R.97W, Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19548: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 19549: Application of Continental Resources, Inc. for an order pursuant to

Case No. 19549: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 2, T.153N., R.102W, Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19350: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11, 14 and 23, T.153N., R.102W., Rosebud

14 and 23, T.153N, R.102W, Rosebud and/or Hardscrabble-Bakken Pools, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19551: <u>Application</u> of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5, 6, 7 and 8, T.153N., R.101W., Baker-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate. Case No. 19552: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § .38-08-08 in the drilling and completing of the Quale #1-1H well located in a spacing unit described as Sections 1 and 12, T.152N., R.94W., Antelope-Sanish Pool, McKerizie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

and such other relief as is appropriate. Case No. 19553: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. 19554</u>: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19555: Application of XTO Energy Inte. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19556: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.145N.

R.94W., Killdeer-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19557: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 640 acre spacing unit described as the N/2 of Section 35 and the N/2 of Section 36, T.154N., R.95W., Charlson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. <u>Case No. 19375:</u> (Continued) Application of XTO. Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections IS and 16, T.152N., R.104W, Briar County Internet and 16, T.152N. Creek-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 19558: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit, described as Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; and Sections 17 and 20, T.151N., R.103W., Glass Bluff-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

e No. 19559: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 640-acre spacing unit described as Section 11, T.152N., R.104W., Buford-Madison Pool, Williams County, ND, eliminating any tool error reguirements and such other relief as is appropriate. Case\_No\_19560: Application of Zavanna,

LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 960-acre spacing unit described as Sections 17 and 18, T.152N., R.104W., and on each existing 640-acre spacing unit described as Sections 14, 16, 21, 22, 23, 25, 26, 27, 34, 35 and 36, T.152N., R.104W., and Sections 1 and 2, T.151N., R.104W., Briar Creek-Madison Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19561: In the matter of the pedition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Darlene Federal #152-97-13-24-2H well located in a spacing unit described as Sections 13 and 24, T. 152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other

relief as is appropriate. Case <u>No. 19562</u> In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Darlene Federal #152-97-13-24-3H well located in a spacing unit described as Sections 13 and 24, T. 152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate. Case No. 19563: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order Jautonizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Darlene Federal #152-97-13-24-10H well located in a spacing unit described as Sections 13 and 24, C152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

ase No. 19564: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Arkadios #1-18H well located in a spacing unit described as Section 18, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19369: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of five wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 28 and 33, T. 146N., R. 104W., Squaw Gap-Bakken Pool, McKenzie County, ND, eliminating any tool error requireme nts and such other relief as is appropriate.

Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other

Case No. 19377: (Continued) Application of Liberty Resources LLC for an order of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections I and 12; Sections 3 and 10; Sections 4 and 9; Sections 14 and 23; Sections 15 and 22; and Sections 25 and 36, T.156N., R.101W., Tyrone-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

No. 19378: (Continued) Application Case of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells or an existing 1280-acre spacing unit described as Sections 2 and 11, T.ISSN., R.101W., Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19380: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.152N, R.103W, Eightmile-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate

Case No. 19381: (Continued) Application of Liberty Resources LLC for an order of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 26 and 35; and Sections 27 and 34, T.159N., R.103W., Grenora-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate

Case No. 19382: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 4 and 9, T.158N., R.103W., Climax-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19384: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.150N., R.101W., Pronghorn, or a to be determined field, Bakken Pool, McKenzle County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19385: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.ISSN, R. 100W, Todd, Welltman an Existence Relations to the section of the sectio Williston, or Springbrook-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19386: (Continued) Application of-Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Section 36, T.148N., R.101W. and Section 31, T.148N., R.100W., Red Wing Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and

such other relief as is appropriate. Case No. 19565: Application of Samson Resources Co. for an order pursuant to NDAC §43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Reading SWD I 23-163-98 well, NWNW Section 23, T.163N., R.98W., Blooming Prairie Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and

such other relief as is appropriate. Case No. 19566: Application of Buckhorn Energy Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the WAHUS SWD #1 well, SENW Section 12, T.152N., R.97W, Westberg Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is

chapter 1902-09 and such other relief as is appropriate, Case No. <u>19567</u>: Application of Buckhorn Energy Services, LLC for an order pursuant to NDAC § 43-02-03-88. I authorizing saltwater disposal into the Dakota Group in the Leiseth SWD #1 well, SWNW Section 27, T.151N., R.99W., Tobacco Garden Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No.

No. 19568: Application of Water Works, LLC for an order pursuant to § 43-02-03-88.1 authorizing NDAC saltwater disposal into the Dakota Group in the Cartwright SWD #1 well, NWNE Section 29, T.151N., R.102W., Glass Bluff Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other

relief as is appropriate. Case No. 19569: Application of Johnson SWD, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Arnegard SWD #1 well, SESW Section 19, T.150N., R.99W, South Tobacco Garden Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No. 19570: Application of Marquis

Alliance Energy Group USA, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Wickum SWD #IB well, NWSW Section 13,T.156N., R.101W., Tyrone Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such

to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No. 19395: (Continued) Application of R360 Williston Basin, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Lalim SWD #1 well, SESE Section 2.7.157N, R.95W, Tioga Field, Williams County, ND, pursuant to NDAC Willian Chapter 43-02---is appropriate Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 12/28 - 608873 Chapter 43-02-05 and such other relief as