#### OF THE STATE OF NORTH DAKOTA

CASE NO. 17209 ORDER NO. 19478

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF FIDELITY EXPLORATION & PRODUCTION CO. FOR AN ORDER **CREATING** TWO 1280-ACRE DRILLING UNITS COMPRISED OF SECTIONS 13 AND 24; AND SECTIONS 14 AND 23, R.97W., STARK COUNTY, T.140N., ND, AUTHORIZING THE DRILLING OF HORIZONTAL WELL **WITHIN EACH** DRILLING UNIT. AND SUCH OTHER RELIEF AS IS APPROPRIATE.

#### ORDER OF THE COMMISSION

#### THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of March, 2012.
- (2) The witnesses for Fidelity Exploration & Production Company (Fidelity) provided telephonic testimony in this matter pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. Telephonic Communication Affidavits were received on April 3, 2012; therefore, such testimony may be considered evidence.
- (3) Fidelity made application to the Commission for an order creating two 1280-acre drilling units comprised of Sections 13 and 24; and Sections 14 and 23, Township 140 North, Range 97 West, Stark County, North Dakota (Sections 13, 24, 14, and 23), authorizing the drilling of a horizontal well within each drilling unit, and such other relief as is appropriate.
  - (4) Sections 13, 23, and 24 are within the Dickinson Field.
- (5) Case No. 16305, heard on the December 14, 2011 docket, is an application by Burlington Resources Oil & Gas Company LP for an order extending the outline and amending the applicable orders for the South Heart Field and such other fields as may be appropriate so as to designate Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33, Township 140 North, Range 97 West; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10, Township 139 North, Range 97 West; Sections 18 and 19; and Sections 30 and 31, Township 139 North, Range 96 West, Stark County, North Dakota, as 1280-acre drilling or spacing units, eliminating the 1220-foot setback policy for wells drilled on such units, extending the stratigraphic interval included within any pool in which said units may be included to include to depth of 100 feet below the top of the Three Forks Formation, and such other relief as is appropriate. Order No. 18570 entered in Case

No. 16305, established the Dickinson-Bakken Pool and included Sections 13, 14, 23, and 24 in the Dickinson Field.

- (6) Fidelity proposes to develop the standup 1280-acre spacing unit described as Sections 13 and 24 by drilling a horizontal well in the upper Three Forks Formation in the Bakken Pool 1980 feet from the west boundary. Fidelity proposes to develop the standup 1280-acre spacing unit described as Sections 14 and 23 by drilling a horizontal well in the upper Three Forks Formation in the Bakken Pool 1980 feet from the east boundary. Utilization of horizontal drilling technology as proposed would result in the wells being completed at a location or locations not in compliance with current applicable spacing orders for the Bakken Pool or NDAC Section 43-02-03-18. The horizontal well designs proposed may be preliminary and could be changed for various reasons which is permissible as long as the horizontal well design still justifies the proposed spacing unit.
- (7) The Commission will take administrative notice of the testimony given in Case No. 12246 which was scheduled on a motion of the Commission to consider amending the current Bakken Pool field rules to eliminate or reduce the setbacks currently established for the heel and toe of horizontal wells in North Dakota, and such other relief as is appropriate, heard on March 23, 2010. Order No. 14498 entered in Case No. 12246 amended all current 660 or 500-feet setback requirements in any established Bakken Pool spacing unit or drilling unit relative to the heel and toe of a horizontal well to 200 feet.
  - (8) There were no objections to this application.
- (9) If Fidelity's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

#### IT IS THEREFORE ORDERED:

- (1) Sections 13 and 24; and Sections 14 and 23, Township 140 North, Range 97 West, Stark County, North Dakota, are hereby established as standup 1280-acre spacing units for the exclusive purpose of drilling one horizontal well within each said spacing unit within the Dickinson-Bakken Pool and Zone I is hereby created to include said spacing units. Existing and future vertical and directional wells drilled within the spacing units herein established shall not be subject to this order.
- (2) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280-acre spacing units herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.
- (3) The operator of the first producing well in the Dickinson-Bakken Pool shall submit exhibits to be included in the record for Case No. 16305 similar to those typically submitted in a temporary spacing hearing. Such exhibits shall be submitted within 120 days after completing said well.

- (4) Provisions established herein for the Dickinson-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (5) below shall not be subject to this order.
- (5) The Dickinson Field is hereby redefined as the following described tracts of land in Stark County, North Dakota:

## TOWNSHIP 140 NORTH, RANGE 97 WEST, 5TH PM ALL OF SECTIONS 13, 14, 15, 22, 23, 24, 25, 26, 27, 33, 34, 35 AND 36,

# <u>TOWNSHIP 140 NORTH, RANGE 96 WEST, 5TH PM</u> ALL OF SECTIONS 5, 6, 7, 8, 9, 10, 11, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 27, 28, 29, 30, 31, 32 AND 33,

# TOWNSHIP 139 NORTH, RANGE 97 WEST, 5TH PM ALL OF SECTIONS 1, 2\*, 3\* AND 10\*,

\*The SW/4 SE/4, the S/2 SW/4, and the S/2 NW/4 SW/4 of Section 2, the E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10 are also within the Eland Field.

### <u>TOWNSHIP 139 NORTH, RANGE 96 WEST, 5TH PM</u> ALL OF SECTIONS 5 AND 6.

(6) The Dickinson-Bakken Pool is hereby defined as the following described tracts of land in Stark County, North Dakota:

#### ZONE I (1280H-STANDUP)

# <u>TOWNSHIP 140 NORTH, RANGE 97 WEST, 5TH PM</u> ALL OF SECTIONS 13, 14, 23, 24, 25, 26, 27, 34, 35 AND 36,

# <u>TOWNSHIP 140 NORTH, RANGE 96 WEST, 5TH PM</u> ALL OF SECTIONS 6, 7, 14, 15, 16, 17, 18, 19, 20, 21, 22 AND 23,

# TOWNSHIP 139 NORTH, RANGE 97 WEST, 5TH PM ALL OF SECTIONS 3\* AND 10\*.

\*The E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10 are also within the Eland Field.

ZONE II (4/1280H-STANDUP)

TOWNSHIP 140 NORTH, RANGE 97 WEST, 5TH PM ALL OF SECTIONS 15 AND 22.

ZONE III (6/1280H-STANDUP)

TOWNSHIP 140 NORTH, RANGE 96 WEST, 5TH PM ALL OF SECTIONS 5 AND 8.

- (7) The Dickinson-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from below the base of the Lodgepole Formation to 100 feet below the top of the Three Forks Formation within the limits of the field as set forth above.
- (8) The temporary spacing for the development of Zone I in the Dickinson-Bakken Pool is hereby set at one horizontal well per standup 1280-acre spacing unit.
- (9) All portions of the well bore not isolated by cement of any horizontal well in Zone I in the Dickinson-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.
- (10) Sections 13 and 24; Sections 14 and 23; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34, Township 140 North, Range 97 West; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19, Township 140 North, Range 96 West; and Sections 3\* and 10\*, Township 139 North, Range 97 West, Stark County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone I in the Dickinson-Bakken Pool.
- \*The E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10 are also within the Eland Field.
- (11) Spacing units hereafter created in Zone I in the Dickinson-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.
- (12) Zone I in the Dickinson-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.
- (13) The temporary spacing for the development of Zone II in the Dickinson-Bakken Pool is hereby set at up to four horizontal wells per standup 1280-acre spacing unit.
- (14) All portions of the well bore not isolated by cement of any horizontal well in Zone II in the Dickinson-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.
- (15) Sections 15 and 22, Township 140 North, Range 97 West, Stark County, North Dakota, are hereby designated a standup 1280-acre spacing unit in Zone II in the Dickinson-Bakken Pool.
- (16) Spacing units hereafter created in Zone II in the Dickinson-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.
- (17) Zone II in the Dickinson-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.
- (18) The temporary spacing for the development of Zone III in the Dickinson-Bakken Pool is hereby set at up to six horizontal wells per standup 1280-acre spacing unit.

- (19) All portions of the well bore not isolated by cement of any horizontal well in Zone III in the Dickinson-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.
- (20) Sections 5 and 8, Township 140 North, Range 96 West, Stark County, North Dakota, are hereby designated a standup 1280-acre spacing unit in Zone III in the Dickinson-Bakken Pool.
- (21) Spacing units hereafter created in Zone III in the Dickinson-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.
- (22) Zone III in the Dickinson-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.
- (23) The operator of any horizontally drilled well in the Dickinson-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.
- (24) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Dickinson-Bakken Pool.
- (25) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Dickinson-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and, (3) make such further amendments or modifications to the spacing requirements for the Dickinson-Bakken Pool as the Commission deems appropriate.
- (26) No well shall be hereafter drilled or produced in the Dickinson-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.
- (27) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Dickinson-Bakken Pool:
  - (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided

under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure shall have dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such manner to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and to isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure shall have dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.
- (28) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Dickinson-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 7450 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.
- (29) No saltwater, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

- (30) For the purposes of division of production to owners of interests in spacing units established by this order, and proven productive prior to the date hereof, this order shall be retroactive to the date of first production.
- (31) All wells completed in the Dickinson-Bakken Pool shall be allowed to produce at a maximum efficient rate through August 31, 2012.
- (32) After August 31, 2012, all wells in the Dickinson-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.
- (33) If the flaring of gas produced with crude oil from the Dickinson-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.
- (34) This order shall cover all of the Dickinson-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and shall continue in full force and effect until the 31st day of May, 2015. If the Dickinson-Bakken Pool is still producing, the proper spacing for the pool will be considered by the Commission on or before its regularly scheduled hearing date in April, 2015. If, however, the Dickinson-Bakken Pool is no longer producing when the proper spacing is to be considered, the Commission, at its own discretion, may refrain from scheduling a proper spacing hearing and may, without further notice, enter an order dismissing the proper spacing matter.

Dated this 18th day of May, 2012.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

#### STATE OF NORTH DAKOTA

#### AFFIDAVIT OF MAILING

#### COUNTY OF BURLEIGH

I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the <u>25th</u> day of <u>May, 2012</u> enclosed in separate envelopes true and correct copies of the attached Order No. <u>19478</u> of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. <u>17209</u>:

LAWRENCE BENDER FREDRICKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

Linda Llewellyn
Oil & Gas Division

On this <u>25th</u> of <u>May, 2012</u> before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE
Notary Public
State of North Dakota
My Commission Expires March 4, 2014

Notary Public

State of North Dakota, County of Burleigh

### Kadrmas, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>

**Sent:** Tuesday, April 03, 2012 3:27 PM

**To:** Kadrmas, Bethany R.

Cc: Hicks, Bruce E.; Kennedy, Jim; Entzi-Odden, Lyn

**Subject:** Fidelity Case No. 17209 **Attachments:** FIDELITY 17209\_001.pdf

# Bethany,

Please see the attached telephonic affidavits. Thank you.

Melissa P. Gibson
Legal Assistant to Lawrence Bender
Fredrikson & Byron, P.A.
200 North 3rd Street, Suite 150
Bismarck, ND 58501
mgibson@fredlaw.com
Ph. (701) 221-4020

Ph: (701) 221-4020 Fx: (701) 221-4040

<sup>\*\*</sup>This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



April 3, 2012

# VIA EMAIL

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

RE: NDIC CASE NO. 17209
FIDELITY EXPLORATION &
PRODUCTION COMPANY

Dear Mr. Hicks:

Please find enclosed herewith for filing the original TELEPHONIC COMMUNICATION AFFIDAVITS for the captioned matter.

Should you have any questions, please advise.

LAWRENCE BENDER

LB/mpg Enclosures

cc: Mr. Jim Kennedy - (via email w/ enc.)

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Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

#### OF THE STATE OF NORTH DAKOTA

**CASE No. 17209** 

**Application of Fidelity Exploration & Production** Co. for an order creating two 1280-acre drilling units comprised of Sections 13 and 24; and Sections 14 and 23, T.140N., R.97W., Stark County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

## **TELEPHONIC COMMUNICATION AFFIDAVIT**

James Kennedy being first duly sworn deposes and states as follows: That on March 28, 2012, I testified under oath before the North Dakota Industrial Commission in Case No. 17209. My testimony was presented by telephone from (720) 931-6457, at the offices of and on behalf of Fidelity Exploration & Production Company, 1700 Lincoln, Suite 28007 Denver, Colorado 80202.

JAMES KENNED

STATE OF COLORADO	)
	) ss.
COUNTY OF DENVER	)

On March 29, 2012, James Kennedy of Fidelity Exploration & Production Company known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

Notary Public 5096841\_1.DOC

My commission expires 3/6/2016

#### OF THE STATE OF NORTH DAKOTA

**CASE No. 17209** 

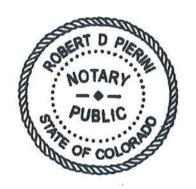
**Application of Fidelity Exploration & Production** Co. for an order creating two 1280-acre drilling units comprised of Sections 13 and 24; and Sections 14 and 23, T.140N., R.97W., Stark County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

## **TELEPHONIC COMMUNICATION AFFIDAVIT**

David Greene being first duly sworn deposes and states as follows: That on March 28, 2012, I testified under oath before the North Dakota Industrial Commission in Case No. 17209. My testimony was presented by telephone from (720) 931-6457, at the offices of and on behalf of Fidelity Exploration & Production Company, 1700 Lincoln, Suite 2800, Denver, Colorado 80202.

STATE OF COLORADO	)	
	) ss.	
COUNTY OF DENVER	)	18th

, 2011, David Greene of Fidelity Exploration & Production Company known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



Notary Public

My commoion expires 3/6/2016

#### OF THE STATE OF NORTH DAKOTA

**CASE NO. 17209** 

Application of Fidelity Exploration & Production Co. for an order creating two 1280-acre drilling units comprised of Sections 13 and 24; and Sections 14 and 23, T.140N., R.97W., Stark County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

## TELEPHONIC COMMUNICATION AFFIDAVIT

Alexander Claypool being first duly sworn deposes and states as follows: That on March 28, 2012, I testified under oath before the North Dakota Industrial Commission in Case No. 17209. My testimony was presented by telephone from (720) 931-6457, at the offices of and on behalf of Fidelity Exploration & Production Company, 1700 Lincoln, Suite 2800, Denver, Colorado 80202.

ALEXANDER CLAYPOOR

STATE OF COLORADO	)
City and	) ss
COUNTY OF DENVER	)

On March 25<sup>th</sup>, 2012, Alexander Claypool of Fidelity Exploration & Production Company known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

Notary Public 5096860\_1.DOC

> My Commission Expires 11-4-2012



**CASE NO. 17209** 

Application of Fidelity Exploration & Production Company for an order creating two 1280-acre drilling units comprised of Sections 13 and 24; and Sections 14 and 23, T.140N., R.97W., Stark County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

BEFORE THE
OIL & GAS DIVISION
of the
INDUSTRIAL COMMISSION
of the
STATE OF NORTH DAKOTA

March 28, 2012



# TABLE OF CONTENTS CASE NO. 17209

Exhibit 1: Locator Map

Exhibit 2: Regional Index Map

Exhibit 3: Leasehold and Landmap

Exhibit 4: Working Interest Schedules

Exhibit 5: Geological Structure Map

Exhibit 6: Type Section

Exhibit 7: Preliminary Well Construction Diagram

Exhibit 8: Preliminary Wellbore Diagram

Exhibit 9: Recovery and Economics

# **Locator Map**

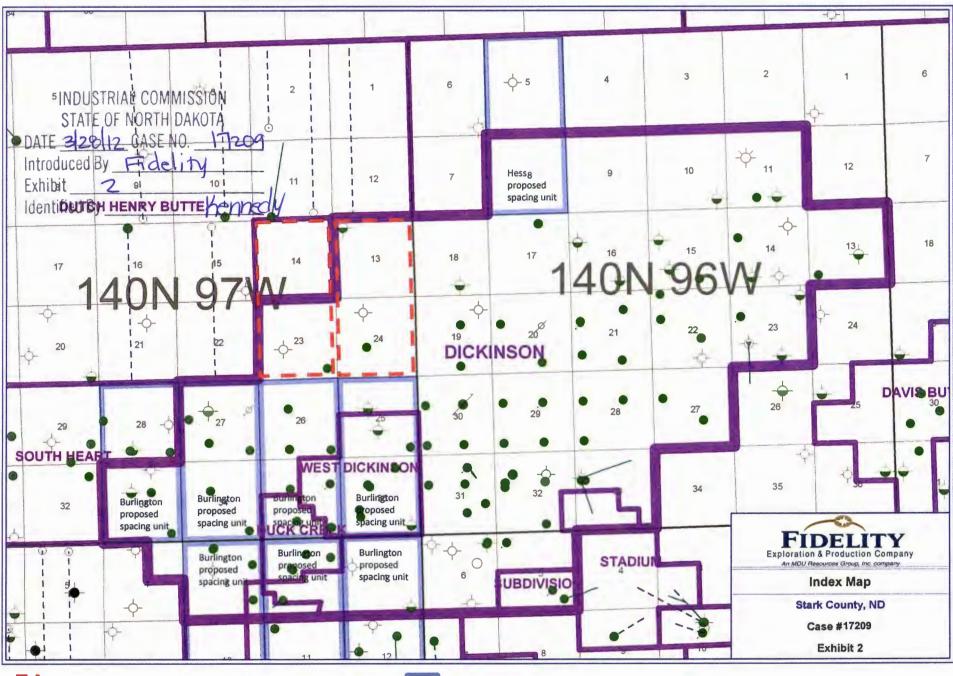


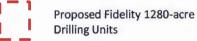




INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 3/28/12 CASE NO. 17209
Introduced By Fidelity
Exhibit
Identified By Kennedy
Idelitined by Actives

Case No. 17209 Exhibit 1 March 28, 2012







Leasehold and Land Map T140N R97W, Sections 13&24: All, 1280 Acres T140N R97W, Sections 14&23: All, 1280 Acres Mountrail County, ND

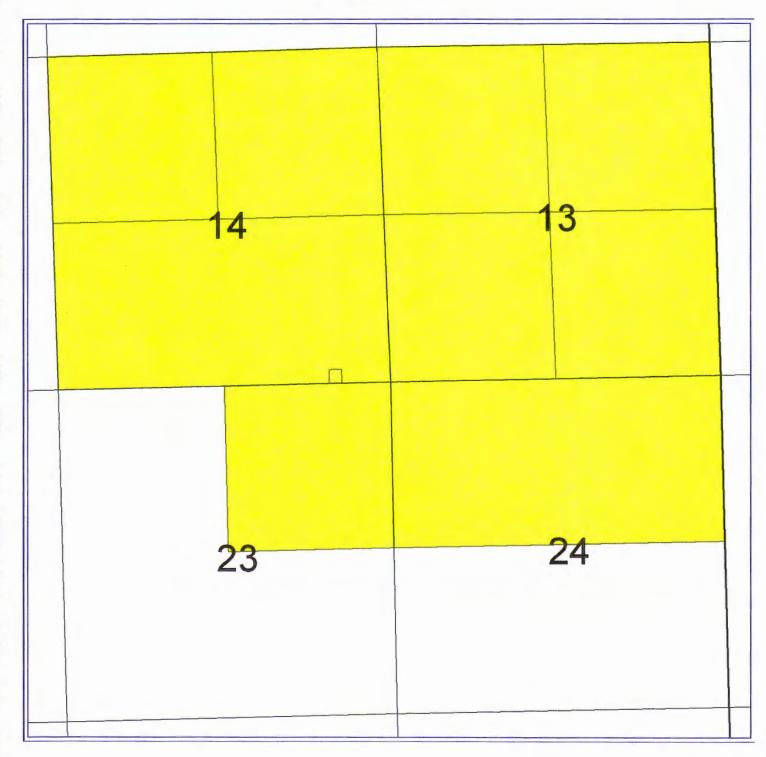


Exhibit 3, Case 17209 Page 1 of 1 INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 328/12 CASE NO. 17209
Introduced By Fidelity
Exhibit 3
Identified By Kennedy

# NDIC Case 17209, Exhibit 4 Working Interest Ownership Schedules: T140N, R97W, Sections 13 and 24: All, and Sections 14 and 23: All, Stark County, North Dakota

T140N, R97W, Sections 13 and 24: All 1,280.00 Acres

**Working Interest Owners** 

Fidelity Exploration & Production Company – 60.1564%
Cline Production Company, et al – 25.000%
(Dickinson Heath Unit, owners TBD)
Whiting Oil and Gas Corporation – 8.4961%
Chesapeake Exploration, LLC – 1.5625%
Bernard V. and Mary Frances Pavlish Family
Mineral Trust – 1.5625%
Douglas C. Koch - 1.4648%
H. Huffman & Co., A Limited Partnership - 0.5859%
Inland Oil & Gas Corporation - 0.5859%
Conoco, Inc. - 0.5859%

Total - 100.000%

T140N, R97W, Sections 14 and 23: All 1,280.00 Acres

**Working Interest Owners** 

Fidelity Exploration & Production Company – 49.2187%

Cline Production Company, et al – 25.000% (Dickinson Heath Unit, owners TBD)

Whiting Oil and Gas Corporation – 25.0000%

Bernard V. and Mary Frances Pavlish Family

Mineral Trust – 0.7813%

Total - 100.000%

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 32912 CASE NO. 17209
Introduced By Fidelity
Exhibit 4
Identified By Kennedy

antified By

claypool

Exhibit 5 Case 17209 Page 1 of 1

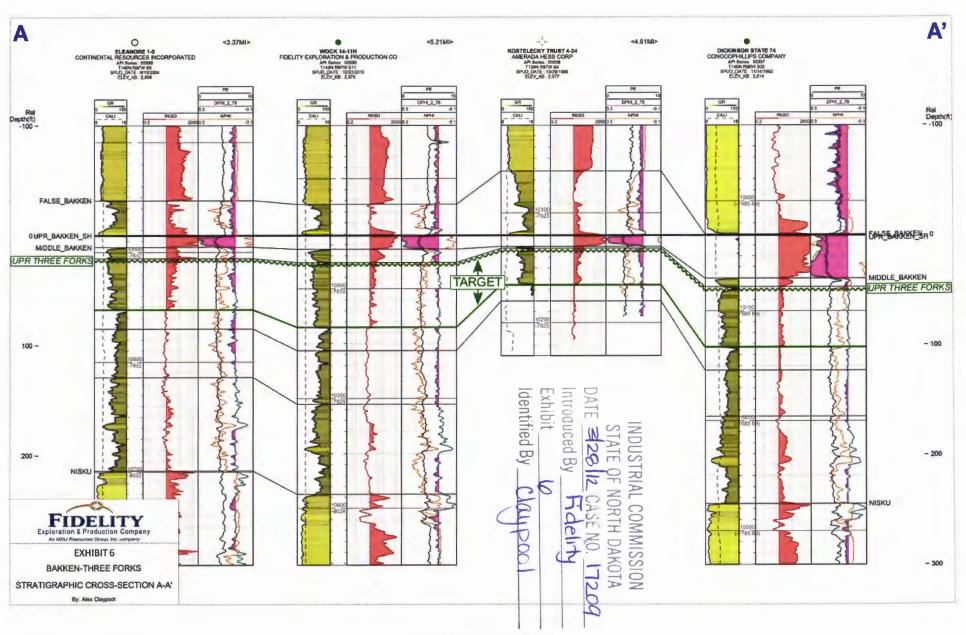


Exhibit 6 Case 17209 Page 1 of 1

# Preliminary Well Construction Diagram T140N R97W, Section 13 and 24 All, 1280 Acres T140N R97W, Section 14 and 23 All, 1280 Acres Stark County, ND

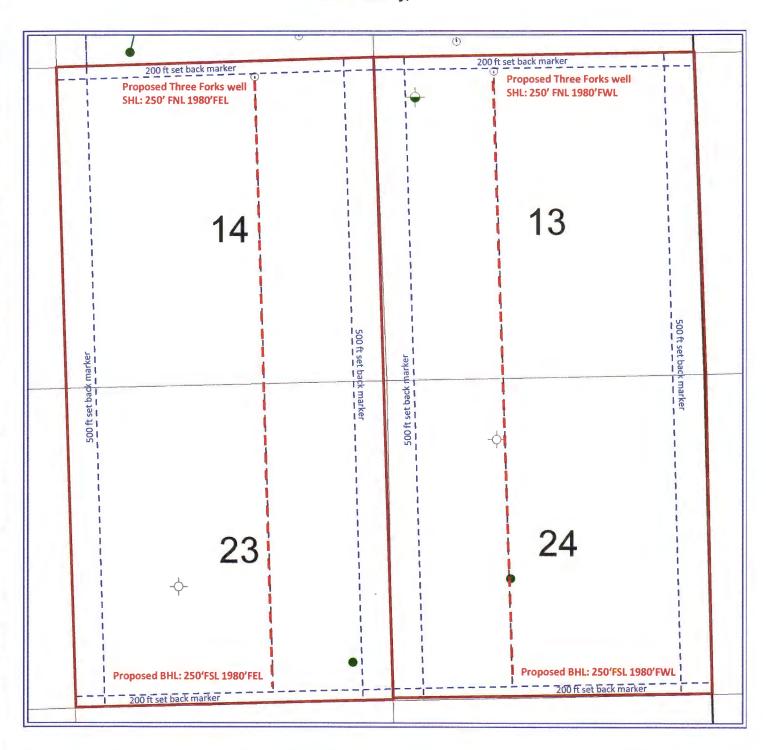


Exhibit 7, Case 17209 Page 1 of 1 INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 3/20/12 CASE NO. 17209
Introduced By Fidelity
Exhibit 7
Identified By Greene

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

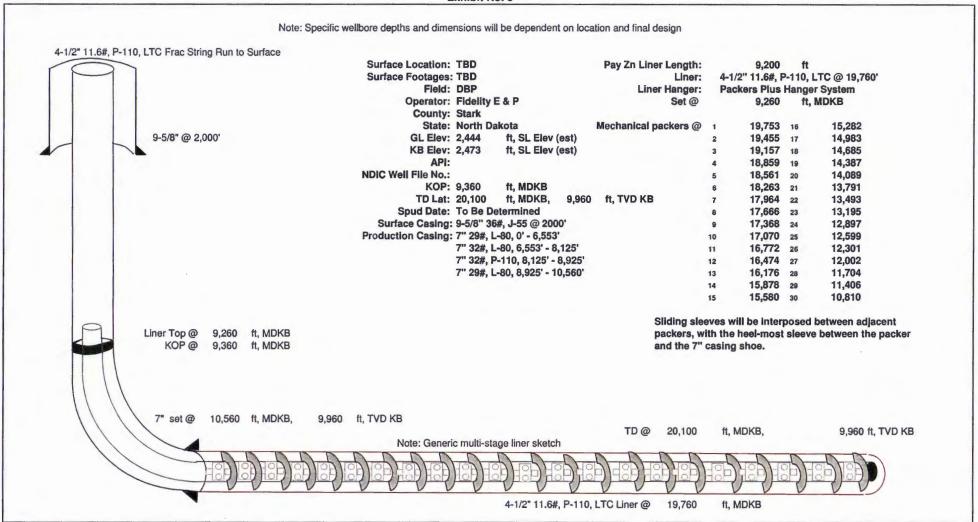
DATE 3/56/12 CASE NO. 17209
Introduced By Fidelity
Exhibit 8
Identified By Greene



Case No. 17209

#### Well Bore Schematic Long Lateral

Exhibit No. 8



#### Exhibit No. 9

#### **RECOVERY & ECONOMICS**

# Upper Three Forks Reservoir, Bakken Petroleum System, Dickinson Bakken Pool Sections 13 & 24, T 140 N, R 97 W; 14 & 23, T 140 N, R 97 W Stark County, North Dakota

Case No. 17209

**Original Oil In Place** 

**Economic Assumptions & Results** 

Formation	Upper Three Forks	Completed Well Cost	\$8,063,800
Formation Age	Devonian	Initial Rate, BOPD	500
Well Spacing, acres	1,280	EUR, MSTBO	305
Thickness, feet	35	EUR, MMSCF	208
Porosity, %	3.5	Oil Recovery Factor, % OOIP	4.3
Water Saturation, %	15	Wellhead Oil Price, \$/STBO	82.00
Formation Volume Factor, rsvr BBI/STB	1.45	Wellhead Gas Price, \$/MSCF	3.10
Oil Gravity, degrees API	42	Net Revenue (8/8ths)	\$20,894,119
Gas Specific Gravity, decimal	1.03	Operating Expense	\$3,176,560
Initial Gas:Oil Ratio, SCF/STB	850	Production Tax	\$2,374,802
OOIP, MSTB	7,131	Undiscounted Cash Flow	\$7,353,958
STBO/acre-ft	159	Internal Rate of Return, BFIT %	25
		Return on Investment	1.9

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 3/28/12CASE NO. 17209
Introduced By Fidelity
Exhibit 9
Identified By Greene.

#### OF THE STATE OF NORTH DAKOTA

CASE No. 17209

Application of Fidelity Exploration & Production Company for an order creating two 1280-acre drilling units comprised of Sections 13 and 24 and Sections 14 and 23, Township 140 North, Range 97 West, Stark County, North Dakota, authorizing the drilling of a horizontal well within each drilling unit and such other and further relief.



# **APPLICATION OF FIDELITY EXPLORATION & PRODUCTION COMPANY**

Fidelity Exploration & Production Company ("Fidelity"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Fidelity is an owner of an interest in the oil and gas leasehold estate in portions of Sections 13 and 24 and Sections 14 and 23, Township 140 North, Range 97 West, Stark County, North Dakota ("the Subject Lands").

2.

That the Subject Lands are currently within an area for which the Commission has not established spacing for the Bakken formation.

3.

That Fidelity is desirous of drilling a horizontal test well to the Bakken formation in the proposed drilling units.

That Fidelity is of the opinion that drilling a horizontal test well is necessary to protect correlative rights, prevent waste and to effect the greater ultimate recovery of oil and gas from the pool.

5.

That Fidelity therefore requests an order of the Commission creating two 1280-acre drilling units comprised of Sections 13 and 24 and Sections 14 and 23, Township 140 North, Range 97 West, Stark County, North Dakota, authorizing the drilling of a horizontal well within each drilling unit and such other and further relief as the Commission deems appropriate.

# WHEREFORE, Fidelity requests the following:

- (a) That this matter be set for the regularly scheduled March 2012 hearings of the Commission;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Fidelity's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

By

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant

Fidelity Exploration & Production

Company

200 North 3<sup>rd</sup> Street, Suite 150

Post Office Box 1855

Bismarck, North Dakota 58502-1855

Phone: (701) 221-4020

STATE OF NORTH DAKOTA ) )ss.
COUNTY OF BURLEIGH )

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this after it's knowledge and belief.

LAWRENCE P ENDER

Subscribed and sworn to before me this

day of February, 2012.

Commission
Expres
Aure 26, 2017

Commission
Expres
Aure 26, 2019

ONORTH

Notary Public
Burleigh County, North Dakota
My Commission Expires:

5076730 1.DOC



February 23, 2012

FEB 2012 BB PNISION STATE OF THE PRISION STATE OF T

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

RE: <u>APPLICATION OF FIDELITY</u>

**EXPLORATION &** 

PRODUCTION COMPANY FOR MARCH 2012 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF FIDELITY EXPLORATION & PRODUCTION COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Fidelity requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please ad rise

LAWRENCE BENDER

LB/leo Enclosure

cc: Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.) Ms. Hope Hogan - (w/enc.) Mr. Jim Kennedy - (w/enc.)

> Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879





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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, March 28, 2012, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the

hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday,

March 15, 2012.

STATE OF NORTH DAKOTA TO: Case No. 17187: Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc., #A IH Zent 30-138-95, NENE Section, 30, T.138N., R 95W, Stark County, ND, define the field limits, and enact such special field rules as imits, and enact such special field rules as may be necessary.

Case No. 17188: Temporary spacing to develop an oil and/or gas pool discovered by the XTO Energy Inc., #42X-13 Leslie, SENE Section 13, T.148N., R.103W., McKenzie County, ND, define the field limits, and enact such special field rules as

may be necessary.

Case No. 17189: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc., #1-36H Beaver Creek State, SESW Section 36, T.143N., R.103W., Golden Valley County, ND, define the field limits, and enact such

Special field rules as may be necessary.

Case No. 17190: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Creek-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 26, T.143N., R.103W., Golden Valley County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 17191: Application of Continental

Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish a 1280-acre spacing unit comprised of Sections 21 and 28, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 17192: Application of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool to of Sections 17, 20, 29: & 32, T.155N., R.103W., Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is

appropriate. Case No. 17193: Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool to create two 2560-acre spacing units comprised of Sections 14, 23, 26 and 35 and Sections 15, 22, 27 and 34, T.152N., R.99W. pecuons 15, 22, 27 and 34, ETSZN, K.YYY, McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is

Case No. 17194: Application of Continental Resources, Inc. for an order amending the field rules for the Lone Tree Lake-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 16, 21, 28 and 33, T.157N., R.99W., Williams County, ND, authorizing the drilling of multiple horizon-tal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as

Case No. 17195: Application of Continental Resources, Inc. for an order amending the field rules for the Brooklyn-Bakken Pool to create two 2560-acre spacing units comprised of Sections 14, 23, 26 and 35; and Sections 18, 19, 30 and 31, T.155N., R.98W., Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Çase No. 17196: Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.153N., R.101W., McKenzie and Williams Counties, ND, authorizing the drilling of multiple horizon tal wells from said well pad within said 2560-acre spacing unit; providing setbacks of 500 feet from the north and west lines of the spacing unit boundary and 200 feet from the east and south lines of the spacing unit boundary; eliminating any tool error requirements and such other relief as is appropriate.

Continued on Pg. 4A

Continued from Pg. 4A

Case No. 17308: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 22, T.158N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

<u>Case No. 17309:</u> Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.158N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such

provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17310: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 28, T.158N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

other relief as is appropriate.

Case No. 1731.1: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 14, T.157N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such

case No. 17312: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.157N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 17313: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.159N., R.91W. and Section 6, T.158N., R.91W., Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND as provided by NDCC § 38-08-08 and such

Case No. 17314: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 32, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 17315: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 6 and 7, T.159N., R.90W. Thompson Lake-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17316- Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 8, T.159N., R.90W., Vanville-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is

appropriate. Case No. 17317: Application of EOG NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as the E/2 of Section 3, T.157N., R.90W. Clear Water-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 17318: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 15 and 16, T.157N., R.89W., Clear Water-Bakken Pool, Mountra provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 17319: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.157N., R.89W., Clear Water-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate.

Case No. 17320: Application of EOG Case No. 17330: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 3,T.156N., R.104W., Bull Butte-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 17321: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as Sections 10
and 11,7156N, R.104W, Bull Butte-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17322: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13, 14 and 15, T.156N., R.104W, Bull Butte-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

case No. 17323; Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 22, 23 and 24, T.156N., R.104W., Bull Butte-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17324: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 25, 26 and 27, T.156N., R.104W., Bull Butte-Bakken Pool, Williams, County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

provided by NDCC § 38-48-48 and such other relief as is appropriate.

Case No. 17325: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.156N, R.103W, Bull Butte-Bakken and 33, T.156N, R.103W, Bull Butte-Bakken and 38-14 Millians County ND as provided by Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 17326: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.156N., R.102W., Bonetrail-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 17327: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 32, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 17328: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 33, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 17329: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 34, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 17330: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 35 and 36, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 17331: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as its appropriate.

NDCC § 38-00-00 and such consists appropriate.

Case No. 17332: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 9, T.155N., R.90W., Stanley-Bakken Pool, M.D. as provided by Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17333: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 34 and the W/2 W/2 of 35, T.154N., R.104W, Sections 3 and the W/2 W/2 of 37 T.153N. Sections 3 and the W/2 W/2 of 2, T.153N., R.104W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.
Case No. 17334: Application of EOG
Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other paids as in one state.

provided by NDCC § 38-U8-08 and such other relief as is appropriate.

Case No. 17335: Application of, EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.154N., R.102W., Rosebud-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17336: Application of EOG Resources, Inc. Tor an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections. 3 and 10,T.153N.R. (102W. Rosebud-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as it appropriate. is appropriate.

Case No. 17337: Application of EOG

is appropriate.

Case No. 17337: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as Sections 25
and 36, T.153N., R.104W., Fort BufordBakken Pool, Williams County, ND as
provided by NDCC § 38-08-08 and such
other relief as is appropriate.

Case No. 17338: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as the E/2, E/2
W/2 of Section 26 and the E/2, E/2 W/2, of
Section 35, T.153N., R.104W., Fort BufordBakken Pool, Williams County, ND as
provided by NDCC § 38-08-08 and such
other relief as is appropriate.

Case No. 17339: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as Sections 30
and 31, T.153N., R.103W., Fort BufordBakken Pool, Williams County, ND as

Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such

provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17340: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 4 and 9, T.152N., R.104W., Fort Buford Pool, Buford Pool and Briar Creek-Bakken Pools, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate.

Continued from Pg. 3A

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-IH well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 17197: Proper spacing for the development of the Clarks Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc. Case No. 17198: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 8, 17, 19 and 20, T.150N., R.94W, McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 17199: Proper spacing for the development of the South Greene-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be pressary. Fram Operating LLC

imits, and enact such special field rules as may be necessary. Fram Operating LLC Case No. 17200: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Ranch Creek, Beicegel Creek, or Charlie Bob-Bakken Pools to create and establish two 1280-acre spacing units comprised for Sections 1: and 12; and Sections 2 and 11, T.145N., R.99W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 17201: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Eagle Nest-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 28 and 33, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 17202-Application of Triangle USA Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Todd or Williston-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections I and 12, T.154N., R. 101W. and Sections 6 and 7, T.154N., R. 100W., Williams County, ND, authorizing the drilling of a total of not more than fourteen wells on said 2560-acre spacing unit, providing setbacks of 500 feet from the north and south lines of the spacing unit boundary and 200 feet from the east and west lines of the spacing unit boundary any tool error requirements and such other relief as is appropriate.

Case No. 17203: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 18 and 19,T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 17204: Application of WPX
Energy Wriffston, LLC for an order
extending the field boundaries and amending the field rules for the Heart ButteBakken Pool to create and establish a 1280acre spacing unit comprised of Sections 19
and 30,T.148N., R.91W., Dunn County, ND,
authorizing the drilling of a total of not
more than seven wells on said 1280-acre
spacing unit, eliminating any tool error
requirements and seich other reflef as is
appropriate.

Case No. 17205: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the West Ambrose and/or Ambrose-Bakken Pools to create and establish eight 800-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33; T164N., R 100W; Sections 29 and 32; and Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T164N., R 99W., Divide County, ND, authorizing the drilling of a total of not more than seven wells on each 800-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

relief as is appropriate.

Case No. 17206: Application of Samson Resources Co. for an order amending the field rules for the Candak-Bakken Pool to create and establish four 800-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.164N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than seven wells on each 800-acre spacing unit, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 17207: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakden spacing in the Crosby Field, to create and establish nine 800-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.164N., R.97W.; and Sections 30 and 31, T.164N., R.97W., Divide County, ND, authorizing the drilling of a total of not more than seven wells on each 800-acre spacing unit, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 17208: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish eight 800-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35,T.164N., R.96W.; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31,T.164N., R.95W., Divide County, ND, authorizing the drilling of a total of not more than seven wells on each 800-acre spacing unit, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 17209: Application of Fidelity Exploration & Production Co. for an order creating two 1280-acre drilling units comprised of Sections 13 and 24; and Sections 14 and 23, T.140N., R.97W., Stark County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 17210: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections I and 12,T.153N., R.97W. McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17211: Application of Encore Energy Partners Operating. LLC for an order amending the field rules for the Horse Creek-Red River "B" Pool to create and establish two 640-acre spacing units comprised of the E/2 of Section 11 and the W/2 of Section 12, T.129N., R.105W; and the S/2 of Section 19 and the N/2 of Section 30, T.129N., R.104W. Bowman County, ND, authorizing the drilling of one horizontal well on each 640-acre spacing unit not less than 500 feet to the spacing unit boundary and such other relief as is appropriate.

well on each 640-acre spacing unit not less than 500 feet to the spacing unit boundary and such other relief as is appropriate.

Case No. 15737-(Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Legacy Oil & Gas ND, Inc. #I-H Legacy Etal Fett 12-18, NWSW

Section 18, T.163N., R.76W; #1-H Legacy Etal Berge 9-1H, NESE Section 1, T.163N., R.77W; and the #1-H Legacy Etal Berge 12-12H, NWSW Section 12, T.163N., R.77W, Bottineau County, ND, define the field limits, and such other relief as is appropriate.

Case No. 16425: (Continued) Application of Zavanna, LLC for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Koufax #3-10 IH well, located in Lot 3 of Section 3, T.149N., R.102W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such firsters and additional policy.

and such further and additional relief.

Case No. 15747: (Continued) Application of Credo Petroleum Corp. for an order suspending, and after hearing, revoking the permit issued to Helis Oil & Gas Co., LLC., to drill the Linseth #13-13/12H well (File No. 21217), with a surface location in Lot 4 of Section 13, T.149N., R.95W., McKenzie County, ND, and such other relief as is appropriate.

appropriate.

Case No. 17212: Application of Liberty Resources LLC for an order suspending and after hearing, revoking the permit issued to Zenergy, Inc. to drill the Helling #30-31H Well (File No. 22359), with a surface location in the SWSE of Section 19,T.150N., R.101W., McKenzie County, ND, and for such other relief as appropriate.

such other relief as appropriate.

Case No. 17017: (Continued) On the application of Debra K. Ganske for an order pursuant to NDCC § 38-08-11(2) against Golden Eye Resources, LL.C. (Golden Eye and Liberty Resources, LL.C. (Liberty) requiring Liberty to withdraw an invitation to participate served upon Golden Eye and prohibiting Liberty from extending any invitations to participate under NDAC 43-02-03-16.3 in the Sylte #156-101-10-3-1H (File No. 22067) and Sylte #156-101-15-22-1H (File No. 22068) wells relative to Debra Ganske's mineral interests until Liberty secures a pooling order and the title dispute between Debra Ganske and Golden Eye is resolved in Williams County, ND Civil File No. 53-10-C-0536.

Case No. 17213: Application of GADECO, LLC for an order establishing a 1280-acre drilling or spacing unit consisting of Sections 6 and 7, T. 154N. R. 98W., Williams County, ND, or in the alternative extend the boundary of the Truax Field to include said Sections 6 and 7; and allowing a horizontal well to be drilled in the spacing unit at any location not closer than 200 feet to the boundary thereof, and such other

relief as is appropriate.

Case No. 17214: Application of Continental Resources, Inc. Tor an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 16 and 21, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 17215: Application of Continental Resources, Inc.: for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17216: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17217: Application of Continental Resources. Inc. for an order pursuant to

Case No. 17217: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 2, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Burleigh 3 of 3

Case No. 17218: Application of Continental Resources, IRC. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14, T.144N., R9TW., Cabernet-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as it appropriate.

is appropriate.

Case No. 17220: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood

from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate.

<u>Case No. 17221</u>; Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of Section 34 and the NW/4 of Section 35, T164N. R.7TW. North Souris-Spearfish Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other rollegas is appropriate.

cher relief as is appropriate.

Case No. 17222: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as the SE/4 of Section 34 and the SW/4 of Section 35, T.164N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Spearfish Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17223; Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of Section 33 and the NW/4 of Section 34, T.164N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17224: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as the SE/4 of Section 33 and the SW/4 of Section 34, T.164N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Spearfish Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17725; Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as the W/2 of Section 26 and the E/2 of Section 27, T.164N... R.77W., North Souris-Spearfish Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other poliof as its appropriate.

Section 27, 1.164N., R.//W., North Sourisspearfish Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 17226: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of Section 3 and the NW/4 of Section 2, T.163N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 16863: (Continued) Application of Corinthian Exploration (USA) Corp. in accordance with NDAC § 43-02-03-88. I for an order allowing the production from the Sylvia #1-27 well, located in Lot 2 of Section 27, T.164N., R.77W., to be commingled at the surface into Skarphol CTB #200884 Central Tank Battery or production facility, North Souris Field, Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 as

provided by NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 17227; Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-02-02. 03-88.1 pooling all interests in a spacing unit described as Section 21 and the N/2 of 28, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 17228; Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 28 and all of Section 33, T.154N., R.102W., Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

such other relief as is appropriate.

Case No. 17229: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.153N., R.102W. Eightmile-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17230: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections I and I2, T.152N., R.103W., Eightmile-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 and such other policy as in appropriate.

other relief as is appropriate.

<u>Case No. 1723</u>1:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7.7.152N. unit described as sections 6 and 7, 17324. R. 102W., Eightmile-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 17232:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 16, T.151N., R.104W., Dore-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as its appropriate.

Case No. 17233: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.151N., R.104W., Dore-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 17234: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 22 and 27, T.151N., R.104W., Dore-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 17235: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 7 and 18, T.151N., R.104W., Nohly Lake-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17236: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8 and 17, T.151N., R.104W., Nohly Lake-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17237 Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 30, T.151N., R.104W., Nohly Lake-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as s appropriate.

Case No. 17238: Application of Zenergy, Inc. for an order pursuant to NDAC § 43.02-03-88.1 pooling all interests in a spacing unit described as Sections 20 and 29, T.151N., R.1044V., Notify Lake-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as interestated. is appropriate

Case No. 17239: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02of an order pursuant to North y 73-02-03-88. I pooling all interests in a spacing unit described as Sections 2 and 11, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as in appropriate.

is appropriate.

Case No. 17240:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 3 and 10, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-U8-U8 and such other reiter as is appropriate.

Case No. 17241: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn and Mountrail Counties, ND as provided by NDCC 6 38-08-08 and such other relief as NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 17242; Application of WPX
Energy Williston, LLC for an order pursuant
to NDAC § 43-02-03-88.1 pooling all to NDMC § 13-02-03-00.1 pouling an interests in a spacing unit described as the E/2 of Section 22, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such

as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17243: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.149N, R.94W, Squaw Casal Rabban Bool. McKastia County ND Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such

as provided by NDLC § 38-U8-U8 and such other relief as is appropriate.

Case No. 17244 Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 19, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as is appropriate.

<u>Case No. 17245</u>, Application of WPX Energy Williston, ILC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.148N., R.94W., Eagle Nest-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 17246</u>; Application of WPX Energy Williston, LLC for an order authorizing the drilling completing and

authorizing the drilling, completing and producing of not more than a total of seven wells on each 1280-acre spacing unit described as Sections 12 and 13, T.149N. described as Sections 12 and 13, 1.147N., R.95W.; Sections 26 and 35, T.149N., R.95W., and authorizing the drilling, completing and producing of not more than a total of two wells on each 320-acre spacing unit described as the W/2; and the E/2 of Section 3, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND,

Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17247: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 640-acre spacing unit described as Section 32,T.149N., R.92W., Heart Butte-Rakken Pool: Dunn County. ND. eliminating Bakken Pool, Dunn County, ND, eliminating

oakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17248: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of not more than a total of seven wells on each 1729 than a total of seven wells on each 1280-acre spacing unit described as Sections 18 and 19; Sections 24 and 25; Sections 27 and 28; and Sections 33 and 34, T.150N., R.93W. Reunion Bay-Bakken Pool, Mountrail and Dunn Counties, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 17249: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11,T.145N., R.99W., Beicegel Creek-Bakken Pool, Charlie Bob-Bakken Pool or Ranch Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such

as provided by NDCC y 30-00-00 and 30C.
other relief as is appropriate.
Case No. 17250: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Thompson #35-26-162-99H IXB well located in a spacing unit described as Sections 26 and 35, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Ase No. 1725L: Application of Brigham Oil

Gase No. 1725L: Application of Brigham Oil

Gase Ase Section 5 and 8, 725 and 7, 725 a Pool, McKenzie County, ND as provided by NDCC § 38-08-08 such other relief as is

Appropriate.

Case No. 17252: Application of Brigham Oil & Gas. L.P. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each horizontal increase density wells on each 1280-acre spacing-unit within Zones V and VII of the Banks-Bakken Pool, Williams and McKenzie Counties, ND, so as not to exceed a total of eight horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate

Case No. 17253; Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each 1280-acre spacing unit described as Sections 3 and 10; Sections 4 and 9; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as

error requirements is appropriate.

Case No. 17254: Application of Brigham Oil

& Gas, L.P. for an order authorizing the & Gas, L.P. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each 1280-acre spacing unit described as Sections II and I4; and Sections I2 and I3, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, eliminating any tool Williams County and such other relief as error requirements and such other relief as is appropriate.

is appropriate.

Case No. 17255: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 4 and 9, T.163N., R.97W., Fillmore-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate.

Case No. 17256: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.163N., R.97W., Fillmore-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17257: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lark #29-32-162-96H well located in a spacing unit described as Sections 29 and 32, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16840: (Continued) Application of Sanson Resources Co for an order in accordance with NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Nova #4-9-163-98H well located in the NWNE of Section 4, T.163N., R.98W. Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

and such other relief as is appropriate.

Case No. 16841: (Continued) Application of Samson Resources Co for an order in accordance with NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Woodpecker #27-34-163-95H well located in the SESW of Section 22,T.163N., R.95W. Divide County, ND, Forthun-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

§ 38-08-06.4 and such other relief as is appropriate.

Case No. 17258: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20 and 29, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 17259: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7 and 18, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 17260: Application of Slawson Case No. 17/60: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other collings is appropriate.

other relief as is appropriate.

Case No. 17261: Application of Slawson Exploration Co., Inc. for an order pursuant Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88. Pooling all interests in a spacing unit described as Sections 14 and 15, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 17262: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88. Pooling all interests in a spacing unit described as Sections 17, and 20, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-County, ND as provided by NDCC § 36-06-08 and such other relief as is appropriate.

Case No. 17263: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 19 and 30, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17264: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.156N., R.90W., Ross-Ralken, Pool. Mounts if County ND. Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such

provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17265: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.152N., R.92W., Van Hook-Balling Dool Maurarial Course, NDC as the control of Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 17266: Application of Slawson
Exploration Co., Inc. for an order pursuant
to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.152N., R.92W., Section 31, T.152N., R.91W., Section 1,T.151N., R.92W., Sections 6 and 7, T.151N., R.91W., Van

Sections 6 and 7, 1.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 172474 Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as

Section 16, T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 17268: Application of Slawson to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 17, T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17269: Application of Slawson to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 20, T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 17270: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 21, T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 17271: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all Section 29, T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 17272: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 9, T.151N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 17273: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36,T.151N., R.92W. and Section 31,T.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC § 30-00-00 and such other rener as is appropriate.

Case No. 17274: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 25, T.152N., R.93W., Big Bend-Politon Pool Muniteral County ND as

Section 25, 1.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17275; Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 35, T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 17276: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all Section 17, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

<u>Case No. 17277:</u> Application of Slawson Exploration Co., Inc. for an order pursuant Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections I and 12, T.151N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate.

Case No. 17278. Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of not more than a total of seven wells on each 1280-acre spacing unit described as Sections 14 and 23; and Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is opropriate.

Case No. 17279: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 28 and 33, T.157N., R.89W., Clear Water-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17280: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 23 and 26, T.152N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND. rioon-backen root fround an County, rick, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16785: (Continued) Application of Slawson Exploration Co. Inc. for an order

or plawson exploration Co, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 20 and 29, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and

such other relief as is appropriate.

Case No. 17281: In the matter of the petition for a risk penalty of Silver Oak Energy, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Rankin #1-35H well located in a service of the completing of the Rankin #1-35H well located in a spacing unit described as Section 35, T.133N., R.106W, Cedar Hills-Red River "B" Pool, Slope County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17282: Application of Silver Oak Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Minnelusa Group in the Sonsalla #2-27H SWD well, SWSW Section 27,T.133N., R.106W, Cedar

SWSW Section 27,T.133N., R.106W., Cedar Hills Field, Slope County, ND, pursuant to NDAC Chapter 43-02-05 and such other

relief as is appropriate.

Case No. 17283: Application of Newfield Production Co. for an order pursuant to Production Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 30 and 31, T.149N., R.97W., Haystack Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 17284; Application of Newfield Production Co. for an order authorizing the drilling constitution. drilling, completing and producing of not more than a total of seven wells on each 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; and Sections 17 and 20, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate

Case No. 17285: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of not more than a total of seven wells on each 1280-acre spacing unit described as Sections 2 and 11; and Sections 14 and 23, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 15861 (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 17 and 20, and Sections 18 and 19, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, eliminating any tool error requirements and

Such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield

Production Co. requesting an order authorizing the recovery of a risk penalty adultion the penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

§ 45-U2-U3-88.1, and sucn other rener as is appropriate.

Case No. 17286: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.160N., R.93W. and Section 6, T.159N., R.93W., North Tioga-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. 08 and such other relief as is appropriate.

Case No. 17282. Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a specied upit described as Cartings 3 and in a spacing unit described as Sections 3 and 10, T.159N., R.94W., North Tioga-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17288: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 13 and 24, T.159N., R.94W., North Tioga-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17289: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests Case No. 17288: Application of EOG

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.159N., R.93W., North Tioga-Bakken Pool, Burke County, I4D as provided by NDCC § 38-08-08 and such other relief as ic appropriets other relief as is appropriate.

Case No. 17290: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections I and 12, T.159N., R.93W., Gros Ventre-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

s appropriate.

Case No. 17291: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 2 and 11, T.159N., R.93W., Gros Ventre-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate

is appropriate.

Case No. 17292: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests
in a spacing unit described as Sections 3 and
10, T.159N., R.93W., Gros Ventre-Bakken
Pool, Burke County, ND as provided by
NDCC § 38-08-08 and such other relief as
is appropriate is appropriate.

Case No. 17293: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.159N., R.93W., Gros Ventre-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such

provided by NDCC § 38-U8-U8 and such other relief as is appropriate.

Case No. 17294: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 21, T.159N., R.93W., Gros Ventre-Bakken Pool, Burke County ND as provided by NDCC Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

appropriate.

Case No. 17295: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 23 and 26, T.159N., R.93W., Gros Ventre-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Burleigh 50f5

Case No. 17296: Application of EOG Resources, inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.f.§9N., R.93W., Grds Veritre-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such

provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17297. Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.93W., Gros Ventre-Rakken Pool Rurke County ND as Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such

provided by NDCC § 38-U8-U8 and such other relief as is appropriate.

Case No. 17298: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 35. T.158N., R.93W. and Section 2, T.158N., R.93W. Gore Ventre-Ralden Pool Rughe R.93W., Gros Ventre-Bakken Pool, Burke and Mountrail Counties, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 17299: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.159N., R.93W., East Tioga-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.93W., East Tioga-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 17301: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.159N., R.92W., Cottonwood-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is 200-08.

provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17302: Application of EOG Resources, Inc. for an order pursuamt to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 30, T.159N., R.92W., Cottonwood-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17303: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 32 and 33, T.159N., R.92W., Cottonwood-Balton Pool Rurbe County, ND as Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such

provided by NDCC § 30-00-00 and such other relief as is appropriate.

Case No. 17304: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 17305: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 4, T.158N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17306: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 17, T.158N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 17307: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 45-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 20, T.158N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17341: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2, E/2 W/2 of Section 5 and the E/2, E/2 W/2 of Section 8, T.152N., R.104W., Briar Creek-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17342: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 W/2 of Section 5, all of Sections 6 and 7, and the W/2 W/2 of Section 8, T.152N., R.104W., Briar Creek-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

is appropriate.

Case No. 17343: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 4 and 9, T152N., R.103W., Eightmile-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17344: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 16 and 21, T.152N., R.103W., Glass Bluff-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDCC 6 38-08-08 and such other relief as is § 38-08-08 and such other relief as is appropriate.

Case No. 17345: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 1, T.150N. R.91W. Deep Water Creek Bay-Bakken Pool, McLean County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17346. Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing

for wells drilled on the overlapping spacing unit described as Sections 9 and 10, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 17347: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 9, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

is appropriate.

Case No. 17348: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.150N., R94W., Spotted Horn-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other price as its appropriates. other relief as is appropriate.

Case No. 17349: Application of EOG Case No. 1/349: Application of EUG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

other relief as is appropriate.

Case No. 17350: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests and the second of in a spacing unit described as Sections 3 and 10, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 1735 I:Application of Triangle USA

Petroleum Corporations for an order

pursuant to NDAC § 43-02-03-88:I-pooling

official representations for a pooling of the pooling of th parsuant of the part of the pa Williston-Bakken Pools, Williams County, ND as provided by NDCC § 38-08-08 and

ND as provided by NDCC 9 38-08-08 and such other relief as is appropriate.

Case No. 17352: Application of Triangle USA Petroleum Corp. for an order authorizing retroleum corp. for an order authorizing the drilling completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 29 and 32, T.157N, R.103W, Strandahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 17353: Application of Triangle USA
Petroleum Corp. pursuant to NDAC
§ 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 25, T.150N., R.101W., Rawson Field, McKenkie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

such other relief as is appropriate.

Case No. 17354: Application of Zavanna, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in NENW of Section 15, T.151N., R.103W. Glass Bluff Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is

appropriate.

appropriate.

Case No. 17355: Application of RC
Disposal, LLC pursuant to NDAC § 43-0203-88. I for an order authorizing the drilling of a saltwater disposal well to be located in the SENW of Section 8, T. 149N., R. 101W., Sather Lake Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as

is appropriate. Case No. 17356: Application of G3 Operating L.L.C. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a sattwater disposal well to be located in the NWNW of Section 28, T.157N., R. 102W, Williams County, ND, in the Dakota Formation pursuant to Chapter NDAC 43-02-05, and such other relief as is

NDAC 43-02-05, and such other relief as is appropriate.

Case No. 17357: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Dutch Henry Butte-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas sathering facility not connected to a gas gathering facility until the same can be connected and providing such further and additional relief.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 3/8 - 607786

# **Affidavit of Publication** The Dickinson Press

Dickinson, North Dakota

STATE OF NORTH DAKOTA		)
County of Stark	)	SS



Sonya Sacks	bein	g first duly sworn, on my oath,		
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Straight Matter Lines	45		,2012	
First Time Line Rates	0.70	7-Mar	,2012	
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MICHAINIC CLLCUT NOTARY PUBLIC. STATE OF NORTH DAKOTA MY COMMISSION EXPIRES NOV 5, 2016

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, March 28, 2012, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or as-

hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, March 15,

2012. STATE OF NORTH DAKOTA TO: STATE OF NORTH DAKOTA TO:

Case No. 17187: Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc., #A

1H Zent 30-138-95, NENE Section 30, T.138N., R.95W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17209: Application of Fidelity Exploration & Production Co. for an order creating two 1280-acre drilling units comprised of Sections 13 and 24; and Sections 14 and 23, T.140N., R.97W., Stark County, ND, authorizing the drilling of a horizontal well within each drilling unit and

county, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 17357: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Dutch Henry Butte-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until connected to a gas gathering facility until the same can be connected and providing such further and additional relief.

Signed by, Jack Dalrympie, Governor Chairman, ND Industrial Commission (Published March 7, 2012)