

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 17016  
ORDER NO. 19284

IN THE MATTER OF A HEARING CALLED ON  
A MOTION OF THE COMMISSION TO  
CONSIDER THE APPLICATION OF SAMSON  
RESOURCES CO. FOR AN ORDER AMENDING  
THE FIELD RULES FOR THE AMBROSE-  
BAKKEN POOL, DIVIDE COUNTY, ND, TO  
CREATE AND ESTABLISH A 1280-ACRE  
SPACING UNIT COMPRISED OF SECTIONS 15  
AND 22, T.163N., R.99W., AUTHORIZING THE  
DRILLING OF A TOTAL OF NOT MORE THAN  
SEVEN WELLS ON SAID 1280-ACRE SPACING  
UNIT, ELIMINATING ANY TOOL ERROR  
REQUIREMENTS, AND SUCH OTHER RELIEF  
AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 29th day of February, 2012.
- (2) The witnesses for Samson Resources Company (Samson) provided telephonic testimony in this matter pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. Telephonic Communication Affidavits were received on March 2, 2012; therefore, such testimony may be considered evidence.
- (3) Samson made application to the Commission for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, North Dakota, to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, Township 163 North, Range 99 West (Sections 15 and 22), authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- (4) Order No. 16836 entered in Case No. 14558, the most recent spacing order for the Ambrose-Bakken Pool, established proper spacing for the development of Zone I at one horizontal well per 640 acres, Zone II at up to three horizontal wells per 640 acres, Zone III at one horizontal well per 800 acres, Zones IV and V at one horizontal well per 1280 acres, and Zone VI at up to three horizontal wells per 1280 acres.

(5) Section 15 and Section 22 are currently 640-acre spacing units in Zone I in the Ambrose-Bakken Pool.

(6) There are no wells currently permitted to or producing from the Ambrose-Bakken Pool in Sections 15 or 22.

(7) Samson proposes to develop the proposed standup 1280-acre spacing unit described as Sections 15 and 22 by drilling seven horizontal wells the Bakken Pool, four middle member of the Bakken Formation and three in the upper Three Forks Formation. The horizontal wells will be located 660 feet apart, alternating between the middle member of the Bakken Formation and the upper Three Forks Formation, starting with a horizontal well in the middle member of the Bakken Formation at 660 feet from the east spacing unit boundary. Utilization of horizontal drilling technology as proposed would result in the wells being completed at a location or locations not in compliance with current applicable spacing orders for the Ambrose-Bakken Pool. The horizontal well designs proposed may be preliminary and could be changed for various reasons which is permissible as long as the horizontal well design still justifies the proposed spacing unit.

(8) Samson requested any tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral drilled in the proposed spacing unit be waived. The Commission enforces a policy which requires measurement inaccuracies in the directional survey equipment be considered when the angle between the horizontal lateral and the corresponding spacing unit boundary is ten degrees or less. Waiving potential tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral in spacing units which allow multiple horizontal wells will allow said spacing units to be more efficiently developed.

(9) There were no objections to this application.

(10) If Samson's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

**IT IS THEREFORE ORDERED:**

(1) Sections 15 and 22, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby established as a standup 1280-acre spacing unit for the exclusive purpose of drilling up to seven horizontal wells within said spacing unit within the Ambrose-Bakken Pool and Zone VIII is hereby created to include said spacing unit. Existing and future vertical and directional wells drilled within the spacing unit herein established shall not be subject to this order.

(2) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280-acre spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(3) Provisions established herein for the Ambrose-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (4) below shall not be subject to this order.

(4) The Ambrose Field is hereby redefined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36,

TOWNSHIP 164 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 30 AND 31,

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31.

(5) The Ambrose-Bakken Pool is hereby redefined as the following described tracts of land in Divide County, North Dakota:

ZONE I (640H)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 26, 27, 34 AND 35,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 2, 3, 10, 11, 13, 14, 15, 22, 23, 24, 25 AND 36.

ZONE II (3/640H)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 4, 5, 8 AND 9.

ZONE III (800H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 25, 26, 35 AND 36,

TOWNSHIP 164 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 30 AND 31.

ZONE IV (7/800H-STANDUP)

TOWNSHIP 164 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 27, 28, 29, 32, 33 AND 34.

ZONE V (1280H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 16, 17, 20, 21, 25, 28, 29, 30, 31, 32, 33 AND 36.

ZONE VI (1280H-LAYDOWN-OVERLAPPING 640S)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 4 AND 5.

ZONE VII (3/1280H-STANDUP)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 6, 7, 16, 17, 18, 19, 20, 21, 26, 27, 28, 29, 30, 31, 32, 33, 34 AND 35,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 30 AND 31.

ZONE VIII (7/1280H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 22, 23 AND 24,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 6, 7, 18 AND 19,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 1 AND 12,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 6, 7, 18 AND 19.

(6) The Ambrose-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 50 feet below the top of the Three Forks Formation within the limits of the field as set forth above.

(7) The proper spacing for the development of Zone I in the Ambrose-Bakken Pool is hereby set at one horizontal well per 640-acre spacing unit.

(8) All portions of the well bore not isolated by cement of any horizontal well in Zone I in the Ambrose-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(9) Spacing units hereafter created in Zone I in the Ambrose-Bakken Pool shall consist of a governmental section.

(10) Zone I in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(11) The proper spacing for the development of Zone II in the Ambrose-Bakken Pool is hereby set at up to three horizontal wells per 640-acre spacing unit.

(12) All portions of the well bore not isolated by cement of any horizontal well in Zone II in the Ambrose-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(13) Spacing units hereafter created in Zone II in the Ambrose-Bakken Pool shall consist of a governmental section.

(14) Sections 4 and 5, Township 162 North, Range 99 West, Divide County, North Dakota, are also designated a laydown 1280-acre spacing unit in Zone VI in the Ambrose-Bakken Pool.

(15) Zone II in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(16) The proper spacing for the development of Zone III in the Ambrose-Bakken Pool is hereby set at one horizontal well per standup 800-acre spacing unit.

(17) All portions of the well bore not isolated by cement of any horizontal well in Zone III in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(18) Sections 25 and 36; Sections 26 and 35, Township 164 North, Range 99 West; and Sections 30 and 31, Township 164 North, Range 98 West, Divide County, North Dakota, are hereby designated standup 800-acre spacing units in Zone III in the Ambrose-Bakken Pool.

(19) Spacing units hereafter created in Zone III in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(20) Zone III in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(21) The proper spacing for the development of Zone IV in the Ambrose-Bakken Pool is hereby set at up to seven horizontal wells per standup 800-acre spacing unit.

(22) All portions of the well bore not isolated by cement of any horizontal well in Zone IV in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(23) Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, Township 164 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 800-acre spacing units in Zone IV in the Ambrose-Bakken Pool.

(24) Spacing units hereafter created in Zone IV in the Ambrose-Bakken Pool shall be standup spacing units designated by the Commission.

(25) Zone IV in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(26) The proper spacing for the development of Zone V in the Ambrose-Bakken Pool is hereby set at one horizontal well per standup 1280-acre spacing unit.

(27) All portions of the well bore not isolated by cement of any horizontal well in Zone V in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(28) Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone V in the Ambrose-Bakken Pool.

(29) Spacing units hereafter created in Zone V in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(30) Zone V in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(31) The proper spacing for the development of Zone VI in the Ambrose-Bakken Pool is hereby set at one horizontal well per laydown 1280-acre spacing unit.

(32) All portions of the well bore not isolated by cement of any horizontal well in Zone VI in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet

to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(33) Sections 4 and 5, Township 162 North, Range 99 West, Divide County, North Dakota, are hereby designated a laydown 1280-acre spacing unit in Zone VI in the Ambrose-Bakken Pool.

(34) Spacing units hereafter created in Zone VI in the Ambrose-Bakken Pool shall be laydown spacing units consisting of two adjacent governmental sections which overlap 640-acre spacing units.

(35) Section 4; and Section 5, Township 162 North, Range 99 West, Divide County, North Dakota, are also designated 640-acre spacing units in Zone II in the Ambrose-Bakken Pool.

(36) Zone VI in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(37) The proper spacing for the development of Zone VII in the Ambrose-Bakken Pool is hereby set at up to three horizontal wells per standup 1280-acre spacing unit.

(38) All portions of the well bore not isolated by cement of any horizontal well in Zone VII in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(39) Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, Township 162 North, Range 99 West; and Sections 30 and 31, Township 162 North, Range 98 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone VII in the Ambrose-Bakken Pool.

(40) Spacing units hereafter created in Zone VII in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(41) Zone VII in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(42) The proper spacing for the development of Zone VIII in the Ambrose-Bakken Pool is hereby set at up to seven horizontal wells per standup 1280-acre spacing unit.

(43) All portions of the well bore not isolated by cement of any horizontal well in Zone VIII in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(44) Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22, Township 163 North, Range 99

West; Sections 6 and 7; Sections 18 and 19, Township 163 North, Range 98 West; Sections 1 and 12, Township 162 North, Range 99 West; Sections 6 and 7; and Sections 18 and 19, Township 162 North, Range 98 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone VIII in the Ambrose-Bakken Pool.

(45) Spacing units hereafter created in Zone VIII in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(46) Zone VIII in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(47) The operator of any horizontally drilled well in the Ambrose-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(48) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Ambrose-Bakken Pool.

(49) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Ambrose-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and (3) make such further amendments or modifications to the spacing requirements for the Ambrose-Bakken Pool as the Commission deems appropriate.

(50) No well shall be drilled or produced in the Ambrose-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(51) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Ambrose-Bakken Pool:

(a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing



shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

(b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

(c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,

(d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(52) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Ambrose-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 5740 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(53) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(54) All wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing

facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(55) If the flaring of gas produced with crude oil from the Ambrose-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(56) This order shall cover all of the Ambrose-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and continues in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 19th day of April, 2012.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

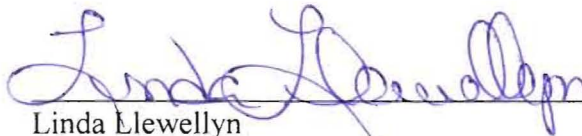
STATE OF NORTH DAKOTA

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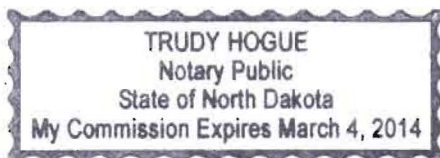
COUNTY OF BURLEIGH

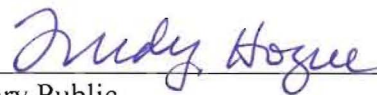
I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the 27th day of April, 2012 enclosed in separate envelopes true and correct copies of the attached Order No. 19284 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 17016:

LAWRENCE BENDER  
FREDRICKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502-1855

  
Linda Llewellyn  
Oil & Gas Division

On this 27th of April, 2012 before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



  
Notary Public  
State of North Dakota, County of Burleigh

**Kadrmass, Bethany R.**

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**From:** Entzi-Odden, Lyn <lodden@fredlaw.com>  
**Sent:** Monday, March 05, 2012 3:00 PM  
**To:** Bohrer, Mark F.  
**Cc:** Lainie Poindexter; Heilman, Tracy A.; Kadrmass, Bethany R.; Bender, Lawrence  
**Subject:** Exped. Ord. letters-Samson-17016 & 17027  
**Attachments:** Samson 17016 17027\_20120305145618.pdf

Mark,

Please see the attached letter.

Thank you.

*Lyn Entzi-Odden*

*Legal Assistant to William P. Pearce and Lawrence Bender*

**Fredrikson & Byron, P.A.**

**200 North Third Street, Suite 150**

**Bismarck, ND 58502**

**Ph: 701-221-4020**

**Fx: 701-221-4040**

**[lodden@fredlaw.com](mailto:lodden@fredlaw.com)**

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March 5, 2012

**VIA EMAIL**

Mr. Mark Bohrer  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

**RE: Case No. 17016:** Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.163N., R.99W., authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 17027:** Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of not more than a total of seven wells on each 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; and Sections 14 and 23, T.163N., R.99W.; Sections 6 and 7; Sections 18 and 19, T.163N., R.98W.; Sections 1 and 12, T.162N., R.99W.; Sections 6 and 7; and Sections 18 and 19, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Dear Mark:

I am writing in follow-up to the hearing held on February 29, 2012 for Case 17016 to reiterate that Samson Resources Company requests an expedited order.

Samson also wishes to request an expedited order for Case 17027, also heard February 29, 2012. Samson's drilling schedule is relying on having both these orders by July 2012.

Attorneys & Advisors  
main 701.221.4020  
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200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

Mr. Mark Bohrer  
March 5, 2012  
Page 2

Should you have any questions, please advise.

Sincerely,

A handwritten signature in blue ink, appearing to read 'LB', with a long, sweeping horizontal stroke extending to the right.

LAWRENCE BENDER

LB/leo

cc: Ms. Lainie Poindexter - *Via Email*

5082248\_1.DOC

**Kadrmass, Bethany R.**

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**From:** Gibson, Melissa <MGibson@fredlaw.com>  
**Sent:** Friday, March 02, 2012 8:55 AM  
**To:** Kadrmass, Bethany R.  
**Cc:** Hicks, Bruce E.; Lainie Poindexter; Entzi-Odden, Lyn  
**Subject:** Samson Case No. 17016  
**Attachments:** SAMSON 17016\_20120302084716.pdf

Bethany,

Please see the attached telephonic affidavits. Thank you.

Melissa P. Gibson  
Legal Assistant  
Fredrikson & Byron, P.A.  
200 North 3rd Street, Suite 150  
Bismarck, ND 58501  
[mgibson@fredlaw.com](mailto:mgibson@fredlaw.com)  
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March 1, 2012

**VIA EMAIL**

Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

**RE: NDIC CASE NO. 17016  
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing TELEPHONIC COMMUNICATION AFFIDAVITS in regard to the above-captioned matter.

Should you have any questions, please advise.

Sincerely,

  
LAWRENCE BENDER

LB/mpg  
Enclosures  
cc: Ms. Lainie Poindexter – (via email w/enc.)

5080842\_1.DOC

Attorneys & Advisors  
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58501-3879



**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE No. 17016**

**Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.163N., R.99W., authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.**

**TELEPHONIC COMMUNICATION AFFIDAVIT**


Lainie Poindexter being first duly sworn deposes and states as follows: That on February 29, 2012, I testified under oath before the North Dakota Industrial Commission in Case No. 17016. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.

  
\_\_\_\_\_  
LAINIE POINDEXTER

STATE OF COLORADO     )  
  ) ss.  
COUNTY OF DENVER     )

On February 29, 2012, Lainie Poindexter of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that she executed the same as a free act and deed.

JANET C WILLSON  
NOTARY PUBLIC  
STATE OF COLORADO  
My Commission Expires 06/11/2014

  
\_\_\_\_\_  
Notary Public  
5080820\_1.DOC

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE No. 17016**

**Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.163N., R.99W., authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.**

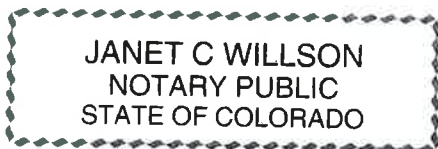
**TELEPHONIC COMMUNICATION AFFIDAVIT**

Adam Jekel being first duly sworn deposes and states as follows: That on February 29, 2012, I testified under oath before the North Dakota Industrial Commission in Case No. 17016. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.

  
\_\_\_\_\_  
ADAM JEKEL

STATE OF COLORADO     )  
  ) ss.  
COUNTY OF DENVER     )

On February 29, 2012, Adam Jekel of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



My Commission Expires 06/11/2014

  
\_\_\_\_\_  
Notary Public  
5079998\_1.DOC


**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE No. 17016**

**Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.163N., R.99W., authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.**

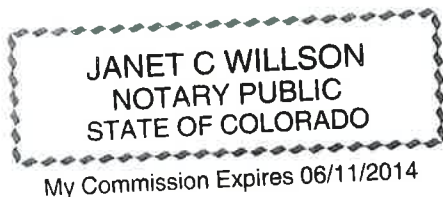
**TELEPHONIC COMMUNICATION AFFIDAVIT**


Judd Goldberg being first duly sworn deposes and states as follows: That on February 29, 2012, I testified under oath before the North Dakota Industrial Commission in Case No. 17016. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.

  
\_\_\_\_\_  
JUDD GOLDBERG

STATE OF COLORADO     )  
  ) ss.  
COUNTY OF DENVER     )

On 2/29, 2012, Judd Goldberg of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



  
\_\_\_\_\_  
Notary Public  
5080009\_1.DOC



**NORTH DAKOTA INDUSTRIAL COMMISSION**

**CASE No. 17016**

**Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.163N., R.99W., authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit**

**BEFORE THE  
OIL & GAS DIVISION  
of the  
INDUSTRIAL COMMISSION  
of the  
STATE OF NORTH DAKOTA**

**FEBRUARY 29, 2012**

## Exhibit 1 Regional Location Map

|    |    |                |    |    |    |                |
|----|----|----------------|----|----|----|----------------|
| 30 | 29 | 28             | 27 | 26 | 25 | 20             |
| 31 | 32 | 164N/99W<br>33 | 34 | 35 | 36 | 164N/98W<br>31 |
| 6  | 5  | 4              | 3  | 2  | 1  | 6              |
| 7  | 8  | 9              | 10 | 11 | 12 | 7              |
|    |    | AMBROSE-BAKKEN |    |    |    |                |
| 18 | 17 | 16             | 15 | 14 | 13 | 12             |
|    |    | 163N/99W       |    |    |    | 163N/98W       |
| 19 | 20 | 21             | 22 | 23 | 24 | 19             |
| 30 | 29 | 28             | 27 | 26 | 25 | 30             |
| 31 | 32 | 33             | 34 | 35 | 36 | 31             |
| 8  | 5  | 4              | 3  | 2  | 1  | 6              |
| 7  | 8  | 9              | 10 | 11 | 12 | 7              |
| 18 | 17 | 16             | 15 | 14 | 13 | 12             |
|    |    | 162N/99W       |    |    |    | 162N/98W       |
| 19 | 20 | 21             | 22 | 23 | 24 | 19             |
| 30 | 29 | 28             | 27 | 26 | 25 | 30             |

February 29, 2012

NDIC Case No. 17016

INDUSTRIAL COMMISSION 2  
STATE OF NORTH DAKOTA

DATE 2/29/12 CASE NO. 17016

Introduced By Samson

Exhibit 1

Identified By Poindexter

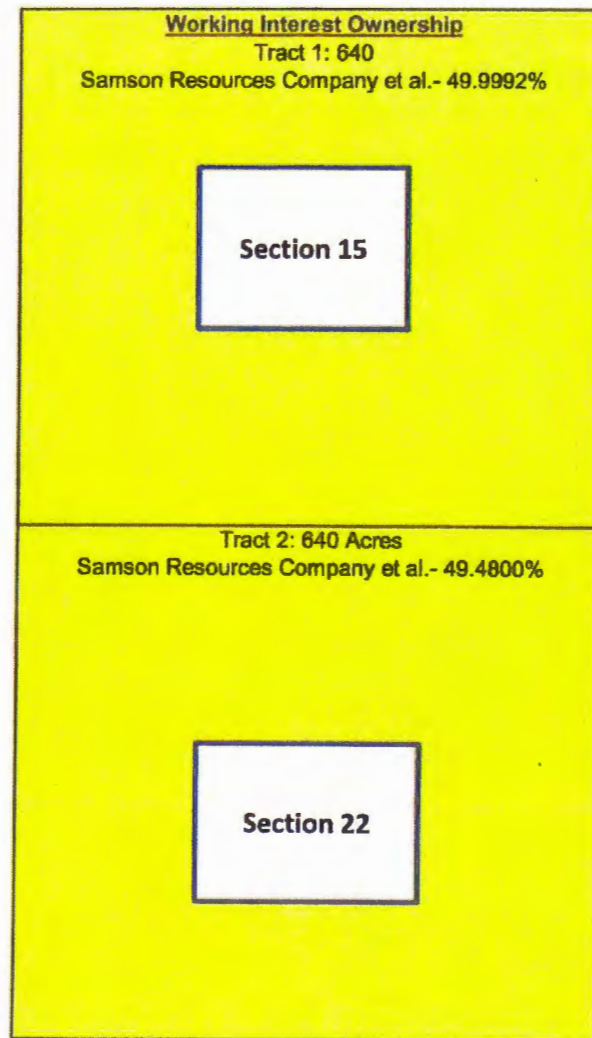


# Exhibit No. 2

## Lease Ownership Map

### Ambrose-Bakken Field

Sections 15 & 22 (1280.00), Township 163 North, Range 99 West



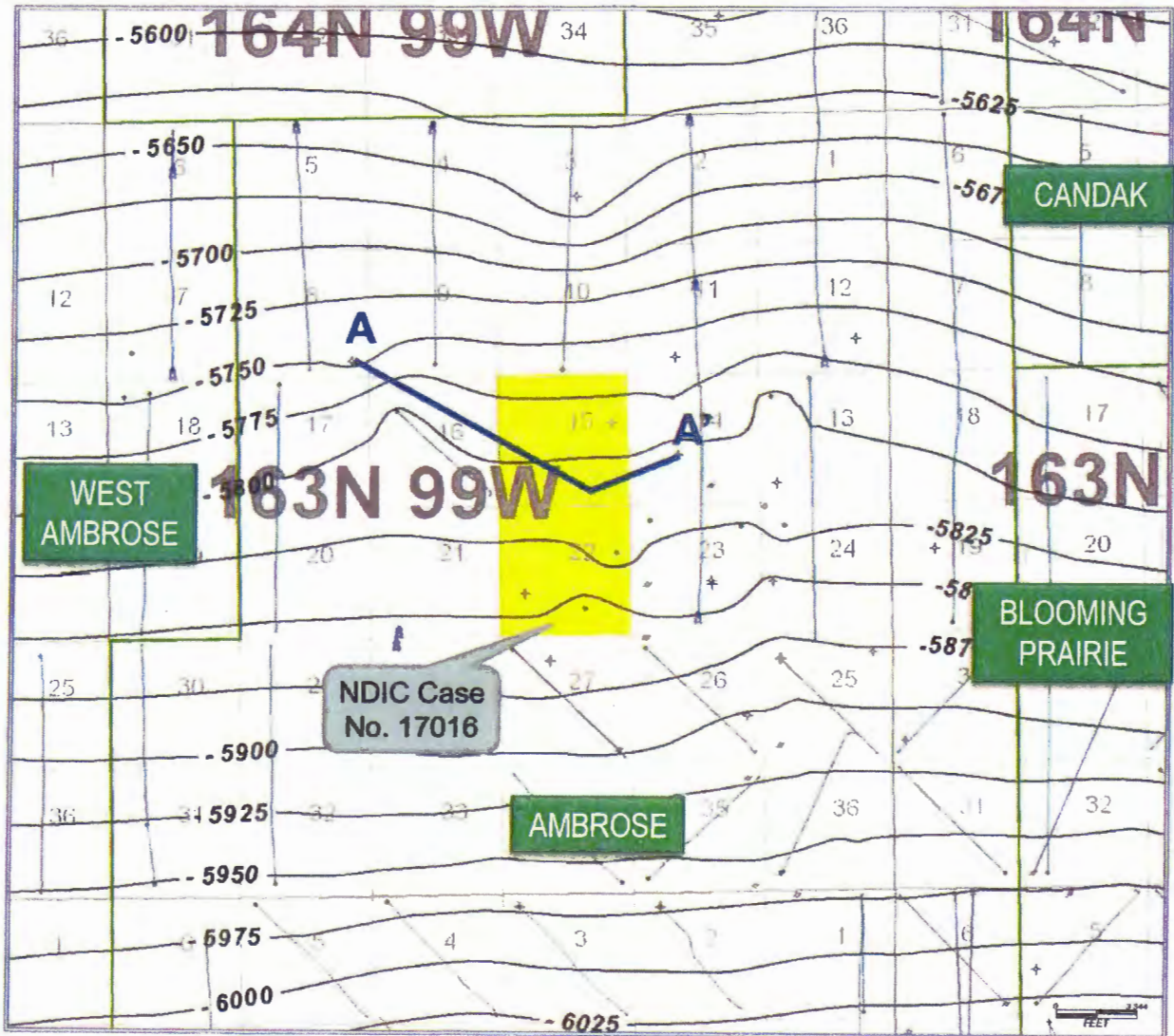
| <u>Total Summary</u>          |          |
|-------------------------------|----------|
| Samson Resources Company      | 49.7396% |
| Whiting Petroleum Corporation | 22.4218% |
| Others                        | 27.8386% |

February 29, 2012

NDIC Case No. 17016

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 2/29/12 CASE NO. 17016  
Introduced by Samson  
Exhibit 2  
Identified by Poindexter

**Exhibit No. 3**  
**Upper Bakken Shale Structure Map**  
**25' Contours**

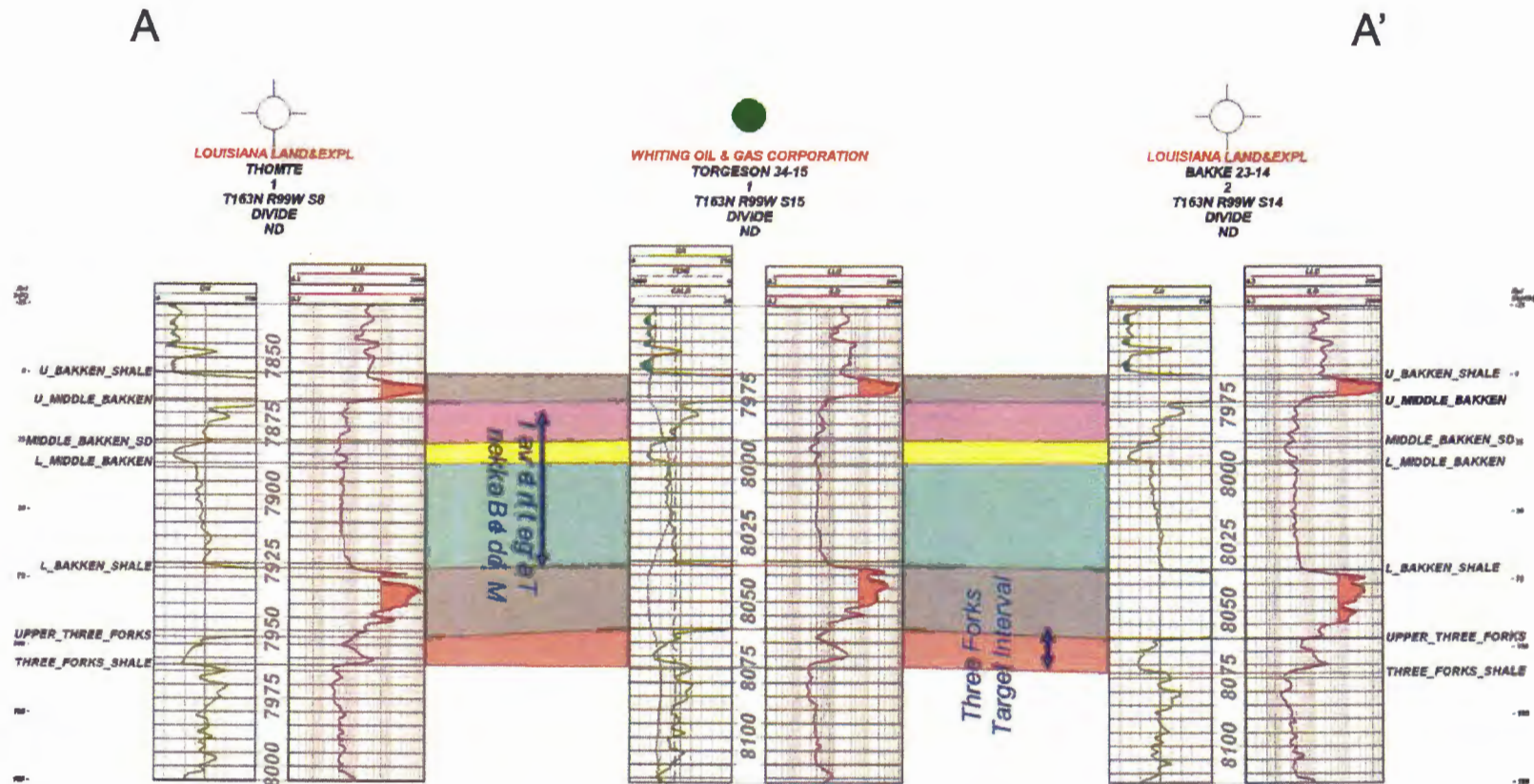


INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 2/29/12 CASE NO. 17016  
Introduced By Samson  
Exhibit 3  
Identified By Goldberg 4

February 29, 2012

NDIC Case No. 17016

# Exhibit No. 4 Cross Section A – A'



February 29, 2012

NDIC Case No. 17016

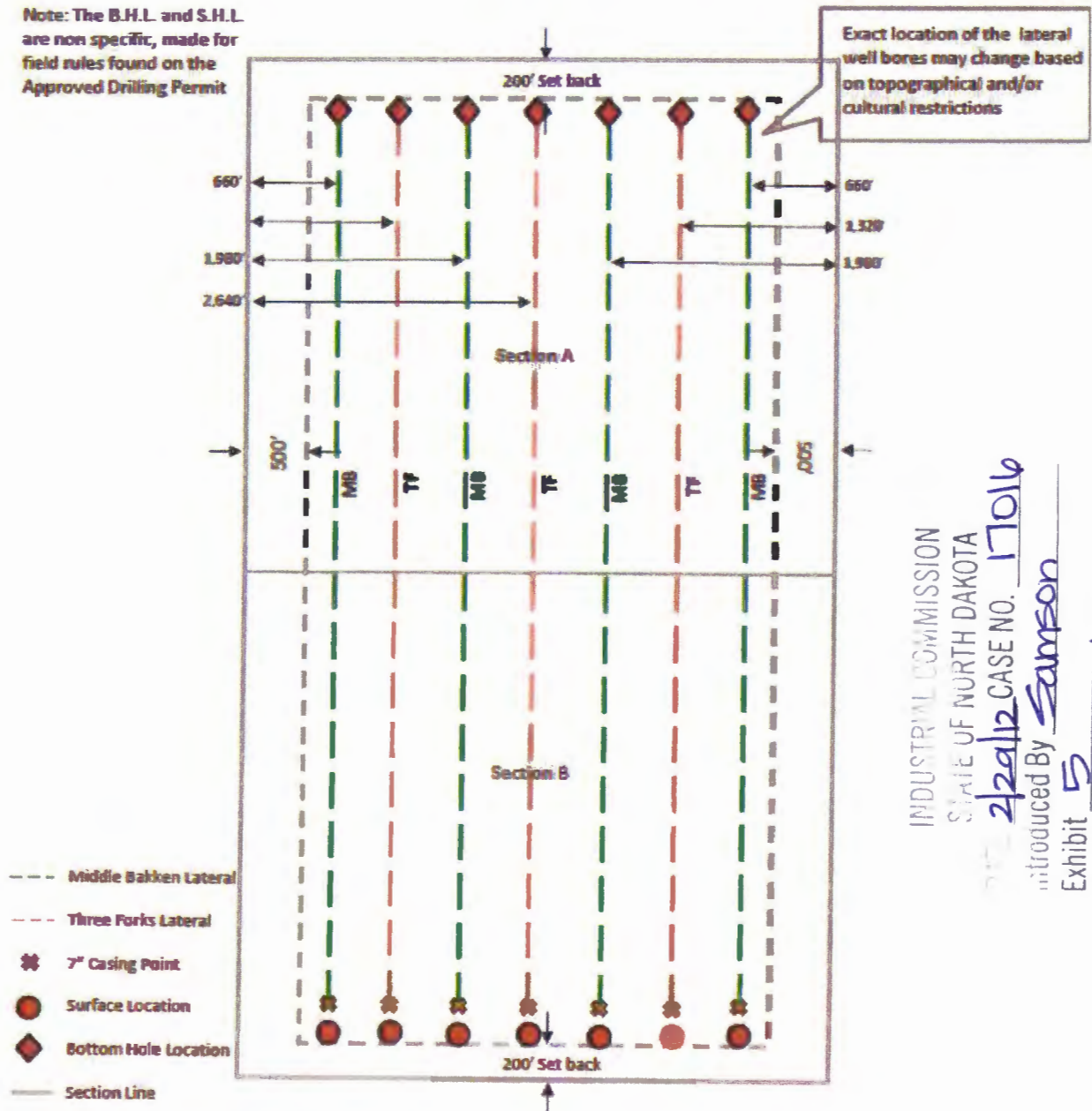
INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 2/29/12 CASE NO. 17016  
Introduced By Samson  
Exhibit 4  
Identified By Goddberg



# Exhibit No. 5

## 1280 Acre Spacing Unit – Typical Well Plan

Note: The B.H.L. and S.H.L. are non specific, made for field rules found on the Approved Drilling Permit



INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

2/29/12 CASE NO. 17016

Introduced By Samson

Exhibit 5

Identified By Jekal

# Exhibit No. 6 Drilling Plan



| DRILLING PLAN                                       |                  |                      |   |           |  |                              |                        |                      |  |
|---|------------------|----------------------|---|-----------|--|------------------------------|------------------------|----------------------|--|
| PROSPECT Ambrose-Balden                             |                  |                      |   |           | COUNTY/STATE Divide County, North Dakota |                              |                        |                      |  |
| OWNERS Samson Resources Company                     |                  |                      |   |           |  |                              |                        |                      |  |
| WELL NO. 15-22-163-99H                              |                  |                      |   |           | LEASE                                    |                              |                        |                      |  |
| LOCATION Sec 15-163N-99W Surface Location: 150' FNL |                  |                      |   |           | 2515' FEL                                |                              |                        |                      |  |
| EST. T.D. Lateral 17,594' MD                        |                  |                      |   |           | GROUND ELEV. 2,982' (est) graded         |                              |                        |                      |  |
| PROGNOSI Based upon 2107' KB (est)                  |                  |                      |   |           | LOGS: Type Interval                      |                              |                        |                      |  |
| MARKER  | DEPTH, KB TVD    | DATUM, KB SS         | GR KOP (~7800') to surface<br>Array Induction/SPICAL KOP to c/c casing<br>Density/Neutron KOP to 6000'<br>BHC Sonic KOP to c/c casing<br>Image Logs not run<br>Magnetic Res not run   |           |  |                              |                        |                      |  |
| PIERRE  | 1069             | 1038                 | DEVIATION:<br>Surf: 3 deg. max., 1 deg /100'; any every 500'<br>Prod: 5 deg. max., 1 deg /100'; any every 1000'<br>DSTS:<br>None planned<br>CORES:<br>None planned<br>SAMPLES:<br>Mudlogging: Catch samples every 10' from 8,000' to TD<br>One-Man: As per Denver Geologist<br>Two-Man: 8,000' to TD<br>BOP:<br>11" 5,000 psi Blind, Pipe & Annulus |           |  |                              |                        |                      |  |
| GREENHORN   | 3634             | -1527                |   |           |  |                              |                        |                      |  |
| NEWCASTLE   | 4042             | -1935                |   |           |  |                              |                        |                      |  |
| DAKOTA  | 4288             | -2181                |   |           |  |                              |                        |                      |  |
| KIBBEY LM   | 6033             | -3926                |   |           |  |                              |                        |                      |  |
| CHARLES   | 6209             | -4102                |   |           |  |                              |                        |                      |  |
| BASE LAST SALT                                      | 8589             | -4482                |   |           |  |                              |                        |                      |  |
| MISSION CANYON                                      | 5848             | -4741                |   |           |  |                              |                        |                      |  |
| LODGEPOLE   | 7520             | -5413                |   |           |  |                              |                        |                      |  |
| BAKKEN SHALE  | 7877             | -5779                |   |           |  |                              |                        |                      |  |
| UPPER MID BAKKEN                                    | 7886             | -5779                |   |           |  |                              |                        |                      |  |
| BANFF SAND  | 7895             | -5788                |   |           |  |                              |                        |                      |  |
| LOWER BAKKEN SHAL                                   | 7950             | -5843                |   |           |  |                              |                        |                      |  |
| SANISH THREE FORKS                                  | 7975             | -5868                |   |           |  |                              |                        |                      |  |
| TARGET ZONE   | 7981             | -5874                |   |           |  |                              |                        |                      |  |
| BASE SANISH   | 7986             | -5879                |   |           |  |                              |                        |                      |  |
| Dip Rate: 89.5'                                     |                  |                      |   |           | Surface Formation:                       |                              |                        |                      |  |
| Max. Anticipated BHP: 8,500g EMM                    |                  |                      |   |           |  |                              |                        |                      |  |
| MUD:  | Interval         | Type                 | WT  | Vis       | WL                                       | Remarks                      |                        |                      |  |
| Surface:  | 0' - 1500'       | FW / Gel-Clay Sweeps | 8.6 - 8.8   | 28-34     | N/C                                      | Circ Mud Tanks               |                        |                      |  |
| Intermediate:                                       | 1500' - 8,253'   | Invert               | 9.8-9.8   | 40-60     | 30+ (ppm)                                | Circ Mud Tanks               |                        |                      |  |
| Lateral:  | 8,253' - 17,594' | Invert               | 9.8   | 28-34     | <25                                      | Circ Mud Tanks               |                        |                      |  |
| CASING:   | Size             | Wt ppf               | Hole  | Depth     | Cement                                   | Cement Detail                | WOC                    | Remarks              |  |
| Surface:  | 8 5/8            | 26                   | 13-1/2"   | 1,500'    | To Surface                               | Lead = 250 gr, Tail = 200 gr | 12 hrs                 |                      |  |
| Intermediate:                                       | 7                | 29                   | 8-3/4"  | 8,253'    | 3,842                                    | Lead = 240 gr, Tail = 550 gr | 12 hrs                 | 500' above Newcastle |  |
| Production:   | 4 1/2            | 13.5                 | 6   | 0'        |  |                              |                        |                      |  |
| PROBABLE PLUGS, IF REQ'D:                           |                  |                      |   |           |  |                              |                        |                      |  |
| OTHER:  | MD               | TVD                  | FNL/FSL   | FEL/PWL   | S-T-R                                    | AZI                          | Survey Company: Gyr    |                      |  |
| Surface:  | N/A              | N/A                  | 150' FNL  | 2515' FEL | 14-163N-99W                              | N/A                          | Build Rate: 12.0 /100' |                      |  |
| KOP:  | 7,981'           | 7,903'               | 150' FNL  | 2515' FEL | 14-163N-99W                              | N/A                          |                        |                      |  |
| Casing Point (90 deg + 100'):                       | 8,253'           | 7,981'               | 882' FNL  | 2114' FEL | 14-163N-99W                              | 181.1                        |                        |                      |  |
| *Lateral TD:  | 17,594'          | 8,087'               | 250' FSL  | 2047' FEL | 13-163N-99W                              | 181.1                        |                        |                      |  |

February 29, 2012

NDIC Case No. 17016

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 2/29/12 CASE NO. 17016  
Introduced By Samson  
Exhibit 6  
Identified By Jebel

# Exhibit No. 7

## Reservoir Properties & Economics

### Ambrose-Bakken Pool

#### Reservoir Properties

|  |                |
|--|----------------|
| Formation Type                         | Silty Dolomite |
| Depth (TVD)                            | 8060'          |
| Vertical Thickness                     | 10'            |
| Porosity                               | 6%             |
| Water Saturation                       | 30%            |
| GOR:                                   | 1,000 scf/STB  |
| OOIP (1280 acres)                      | 2,715 MSTB     |
| Primary Recovery Factor                | ~13%           |
| Primary Estimated Recoverable Reserves | 353,000 STB    |
|  | 353,000 MSCF   |

#### Single Well Economics (1280 acres)

|                                   |                |
|-----------------------------------|----------------|
| Operating Cost                    | \$9000 per mth |
| Royalties & Over-Rides            | 20%            |
| Average Oil Price                 | \$90/bbl       |
| Average Gas Price                 | \$2.50/mcf     |
| Net Sales                         | \$26,122,000   |
| Oil Severance Tax (11.5%)         | \$2,922,840    |
| Gas Severance Tax (\$0.1476/MSCF) | \$41,682       |
| Operating Expenses (30 years)     | \$3,240,000    |
| Net Income                        | \$19,917,478   |
| Investment                        | \$7,500,000    |
| Return on Investment              | 2.66           |

February 29, 2012

NDIC Case No. 17016

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 2/29/12 CASE NO. 17016  
Introduced By Samson  
Exhibit 7  
Identified By Jekel

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

Case No. 17016

Application of Samson Resources Company for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, North Dakota, so as to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, Township 163 North, Range 99 West, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements, and/or such other and further relief as appropriate.



**APPLICATION OF SAMSON RESOURCES COMPANY**

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is the owner of an interest in the oil and gas leasehold estate in Sections 15 and 22, Township 163 North, Range 99 West, Divide County, North Dakota ("Sections 15 and 22").

2.

That Section 15 and 22 are within the area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Samson desires to utilize the horizontal drilling technique to further develop the Ambrose-Bakken Pool underlying Section 15 and 22.

4.

That it is the opinion of Samson that use of the horizontal drilling technique to further develop the Ambrose-Bakken Pool underlying Section 15 and 22 will increase the ultimate recovery of the reservoir.

5.

That pursuant to Section 38-08-07 of the North Dakota Century Code, the Commission is empowered to divide any pool into separate zones and to modify its previous spacing order when necessary to prevent waste, avoid the drilling of unnecessary wells or to protect correlative rights.

6.

That in order to prevent waste, to avoid the drilling of unnecessary wells and to protect correlative rights, the field rules for the Ambrose-Bakken Pool should be amended and a 1280-acre spacing unit should be created and established for the Ambrose-Bakken Pool comprised of Sections 15 and 22, Township 163 North, Range 99 West, and authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit.

7.

That Samson, therefore, requests that the Commission enter an order amending the field rules for the Ambrose-Bakken Pool, Divide County, North Dakota, so as to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, Township 163 North, Range 99 West, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements, and/or such other and further relief as appropriate.

**WHEREFORE**, Samson requests the following:

(a) That this matter be set for the regularly scheduled February 2012 hearings of the



Commission;

(b) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate; and

(c) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Samson's witnesses in this matter be allowed to participate by telephonic means.

DATED this 26 day of January, 2012.

Frederickson & Byron, P.A.

By 

LAWRENCE BENDER, ND Bar #03908  
Attorneys for Applicant,  
Samson Resources Company  
200 North 3<sup>rd</sup> Street, Suite 150  
P. O. Box 1855  
Bismarck, ND 58502-1855  
(701) 221-4020


STATE OF NORTH DAKOTA )  
 ) ss.  
COUNTY OF BURLEIGH )

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this applicant's knowledge and belief.

  
LAWRENCE BENDER

Subscribed and sworn to before me this 26 day of January, 2012.



  
Notary Public  
My Commission Expires:

5058756\_1.DOC

# Fredrikson

& BYRON, P.A.

January 26, 2012



Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

RE: APPLICATION OF SAMSON  
RESOURCES COMPANY FOR  
FEBRUARY 2012 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY.

**As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.**

Should you have any questions, please advise.

Sincerely,

  
LAWRENCE FENDER

LB/leo  
Enclosure

cc: Ms. Karlene Fine - (w/enc.)  
Mr. Lynn Helms - (w/enc.)  
Ms. Hope Hogan - (w/enc.)  
Ms. Connie Wagers - (w/enc.)  
Ms. Lainie Poindexter - (w/enc.)

Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

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Date: 02/09/2012

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Exp Date:

Signature:

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| Date     | Date     | Times Run | Description   | Lines  | Class Code | Order Amt | Net Amt Due |
|----------|----------|-----------|---|--------|------------|-----------|-------------|
| 02/09/12 | 02/09/12 | 1         | 607648/Case No 16999<br>Bismarck Tribune<br>PO: Notice of Hearing | 200.00 | Legals     | 1,433.36  | 1,433.36    |

#### Affidavit of Publication

State of North Dakota ) SS. County of Burleigh  
Before me, a Notary Public for the State of North Dakota  
personally appeared CK who being duly sworn, deposes  
and says that he (she) is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates:  
2/9 Signed Carrie Hunte  
sworn and subscribed to before me this 15th  
day of FEBRUARY 20 12

Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER

Notary Public

State of North Dakota

My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

Remarks

Total Due: 1,433.36

Bismarck Tribune

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**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, February 29, 2012, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, February 16, 2012.

**STATE OF NORTH DAKOTA TO:**

**Case No. 16999:** Temporary spacing to develop an oil and/or gas pool discovered by the Slawson Exploration Co., Inc. #1-25-36H Taboo, NENW Section 25, T.147N., R.100W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

**Case No. 17000:** Application of Brigham Oil & Gas, L.P. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Margaret #5-8 1H well, Lot 4, Section 5, T.150N., R.100W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

**Case No. 17001:** Temporary spacing to develop an oil and/or gas pool discovered by the G3 Operating, LLC #1-28-33H Doris, NENW Section 28, T.158N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

**Case No. 17002:** Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-4H Running, Lot 3, Section 4, T.161N., R.94W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.

**Case No. 17003:** Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte and Murphy Creek-Bakken Pools to create two 2560-acre spacing units comprised of Sections 28 and 33, T.146N., R.95W., and Sections 4 and 9, T.145N., R.95W.; and Sections 29 and 32, T.146N., R.95W., and Sections 5 and 8, T.145N., R.95W., Dunn County, ND, authorizing the drilling of multiple wells from said well pad within each 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 17004:** Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 5, 8, 17 and 20, T.146N., R.95W., Dunn County, ND, authorizing the drilling of multiple wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 17005:** Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point and Jim Creek-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 8, 17, 20 and 29, T.146N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 17006:** Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee and Rattlesnake Point-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 21, 28 and 33, T.147N., R.96W., and Section 4, T.146N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 17007:** Application of Continental Resources, Inc. for an order amending the field rules for the Corral Creek and Jim Creek-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 24, 25 and 36, T.147N., R.96W., and Section 1, T.146N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 15949:** (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno, Upland, and/or Wildrose-Bakken Pools to create and establish seven 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34, T.161N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

**Case No. 17008:** Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Banks-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.153N., R.97W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 15754:** (Continued) Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Cartwright-Bakken Pool, or in the alternative to establish Bakken spacing in the Hay Creek, Estes, and/or Yellowstone Fields, to create and establish ten 1280-acre spacing units comprised of Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.150N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

**Case No. 17009:** Application of Fidelity Exploration & Production Co. for an order extending the field boundaries and amending the field rules for the Dutch Henry Butte-Bakken Pool to create and establish two 1280-acre spacing units comprised of Section 2 and 11, T.140N., R.97W., and Sections 6 and 7, T.140N., R.96W., Stark County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

**Case No. 17010:** Application of Fidelity Exploration & Production Co. for an order creating field rules for the Dickinson-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 13 and 24 and Sections 14 and 23, T.140N., R.97W., Stark County, ND, authorizing the drilling of a horizontal well on each spacing unit and such other relief as is appropriate.

**Case No. 17011:** Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish two 320-acre spacing units comprised of the W/2 and E/2 of Section 24, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than two wells on each 320-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 16765:** (Continued) Application of Dakota-3 E&P Co., LLC for an order extending the field boundaries and amending the field rules for the Van Hook or Deep Water Creek Bay-Bakken Pools to create and establish a 3840-acre spacing unit comprised of Sections 4, 5, 6, 7, 8 and 9, T.150N., R.91W., McLean County, ND, authorizing the drilling of a total of not more than 22 wells on said 3840-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 17012:** Application of Encore Energy Partners Operating, LLC for an order amending the field rules for the Horse Creek-Red River Pool to create and establish two 640-acre spacing units comprised of the E/2 of Section 11 and the W/2 of Section 12, T.129N., R.105W., and the S/2 of Section 19 and the N/2 of Section 30, T.129N., R.104W., Bowman County, ND, authorizing the drilling of one horizontal well on each 640-acre spacing unit not less than 500 feet to the spacing unit boundary and such other relief as is appropriate.

**Case No. 17013:** Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Antelope-Sanish Pool to create and establish a 640-acre spacing unit comprised of Section 19, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than four wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 17014:** Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the North Souris-Spearfish Pool to create and establish the following 160-acre spacing units comprised of the SE/4 of Section 35, T.164N., R.77W.; the SE/4 of Section 2; and the NE/4 of Section 2, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of a total of not more than six wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 17015:** Application of Legacy Oil & Gas ND, Inc. for an order extending the field boundaries and amending the field rules for the North Souris Spearfish Pool,

Bottineau County, ND, to create and establish the following 320 spacing units: S/2 and N/2 of Section 4; S/2 and N/2 of Section 5; S/2 and N/2 of Section 6; S/2 and N/2 of Section 7; S/2 and N/2 of Section 8; S/2 and N/2 of Section 9; S/2 and N/2 of Section 16; S/2 and N/2 of Section 17; S/2 and N/2 of Section 18; S/2 and N/2 of Section 19; S/2 and N/2 of Section 20; S/2 and N/2 of Section 21, T.163N., R.76W.; S/2 and N/2 of Section 1; S/2 and N/2 of Section 11; S/2 and N/2 of Section 12; S/2 and N/2 of Section 13; and S/2 and N/2 of Section 14, T.163N., R.77W., S/2 and N/2 of Section 31; S/2 and N/2 of Section 32; and S/2 and N/2 of Section 33, T.164N., R.76W., and S/2 and N/2 of Section 36, T.164N., R.77W., authorizing the drilling of a total of not more than four wells on said 320-acre spacing units; and to create and establish the following approximate 180-acre spacing units: Lots 1, 2, 3 and 4 of Section 28; Lots 1, 2, 3 and 4 of Section 29; Lots 1, 2, 3 and 4 of Section 30, T.164N., R.76W., authorizing the drilling of a total of not more than two wells on said 180-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 17016:** Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.163N., R.99W., authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 16777:** (Continued) Application of Missouri River Royalty Corp. for an order authorizing the recompletion of the Henry Torstenson #1 well (NDIC Well File No. 7631) to the Duperow Formation at a location approximately 550 feet from the north line and 660 feet from the east line of Section 33, T.151N., R.99W., McKenzie County, ND, as an exception and such other relief as is appropriate.

**Case No. 16425:** (Continued) Application of Zavanna, LLC for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Koufax #3-10 1H well, located in Lot 3 of Section 3, T.149N., R.102W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such further and additional relief.

**Case No. 15747:** (Continued) Application of Credo Petroleum Corp. for an order suspending, and after hearing, revoking the permit issued to Helis Oil & Gas Co., L.L.C., to drill the Linesth #13-13/12H well (File No. 21217), with a surface location in Lot 4 of Section 13, T.149N., R.95W., McKenzie County, ND, and such other relief as is appropriate.

**Case No. 15496:** (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Renegade Petroleum (ND) Ltd. #6H 3-14A Trout, Lot 3, Section 6, T.162N., R.84W., Renville County, ND, define the field limits, and enact such special field rules as may be necessary.

**Case No. 16184:** (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Crescent Point Energy U.S. Corp. #2-11-162N-102W CPEC Lancaster, NWNE Section 2, T.162N., R.102W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

**Case No. 17017:** On the application of Debra K. Ganske for an order pursuant to NDCC § 38-08-11(2) against Golden Eye Resources, L.L.C. (Golden Eye) and Liberty Resources, L.L.C. (Liberty) requiring Liberty to withdraw an invitation to participate served upon Golden Eye and prohibiting Liberty from extending any invitations to participate under NDAC 43-02-03-16.3 in the Sylte #156-101-10-3-1H (File No. 22067) and Sylte #156-101-15-22-1H (File No. 22068) wells relative to Debra Ganske's mineral interests until Liberty secures a pooling order and the title dispute between Debra Ganske and Golden Eye is resolved in Williams County, ND Civil File No. 53-10-C-0536.

**Case No. 17018:** Application of Newalta Environmental Services, Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NW/4 of the SE/4 of Section 19, T.154N., R.102W., Williams County, ND and such other relief as is appropriate.

**Case No. 17019:** Application of Dakota Maxum Partners, LLP for a permit to operate water recycling plants in ND to process contaminated frac and production water for reuse as frac water or potable water for other uses, and such other relief as is appropriate.

**Case No. 17020:** Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17021:** Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.147N., R.105W., MonDak-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17022:** Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 20, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17023:** Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than five wells on a 640-acre spacing unit described as Section 17, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 17024:** Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 16 and 21, T.149N., R.100W., Ellsworth-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16785: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 20 and 29, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17025: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.158N., R.99W., Rainbow-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17026: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.158N., R.99W., Rainbow-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17027: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of not more than a total of seven wells on each 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; and Sections 14

and 23, T.163N., R.99W.; Sections 6 and 7; Sections 18 and 19, T.163N., R.98W.; Sections 1 and 12, T.162N., R.99W.; Sections 6 and 7; and Sections 18 and 19, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16840: (Continued) Application of Samson Resources Co. for an order in accordance with NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Nova #4-9-163-98H well located in the NWNE of Section 4, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 16841: (Continued) Application of Samson Resources Co. for an order in accordance with NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Woodpecker #27-34-163-95H well located in the SESE of Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17028: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17029: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17030: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Satter #24-35SEH well located in a spacing unit described as Sections 2 and 11, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17031: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Loomer #24-34NEH well located in a spacing unit described as Sections 27 and 34, T.151N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other and further relief as is appropriate.

Case No. 17032: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 30 and 31, T.151N., R.98W.; Sections 13 and 24; Sections 25 and 36, T.150N., R.99W.; and Sections 18 and 19, T.150N., R.98W.; and authorizing the drilling, completing and producing of a total of not more than seven wells on a 640-acre spacing unit described as Section 13, T.149N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17033: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 640-acre spacing unit described as Section 3; and Section 30, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17034: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17035: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 2 and 11, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17036: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15861: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17037: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17038: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.153N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 17039: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17040: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 29 and 32, T.147N., R.96W. and Section 5, T.146N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 17041: Application of Continental Resources for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Lodgepole Formation in the Lonesome Dove #42-17 SWD well, SENE Section 17, T.131N., R.106W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 17042: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Meldahl #1-23H well located in a spacing unit described as Sections 14 and 23, T.152N., R.95W., Hawkeye-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17043: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sandie #1-28H well located in a spacing unit described as Sections 28 and 33, T.151N., R.97W., Eldah-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17044: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Goodson #1-28H well located in a spacing unit described as Sections 28 and 33, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17045: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Obert #1-13H well located in a spacing unit described as Sections 12 and 13, T.155N., R.104W., Hebron-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17046: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Horob #1-14H well located in a spacing unit described as the E/2 W/2 and E/2 of Sections 11 and 14, T.155N., R.104W., Hebron-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17047: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Charlotte #1-22H well located in a spacing unit described as Sections 15 and 22, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17048: Application of Arsenal Energy USA, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17049: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17050: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17051: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 2, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17052: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17053: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17054: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17055: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.157N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17056: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7 and 18, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17057: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17058: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 15, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17059: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17060: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.156N., R.103W., Bull Butte-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17061: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.156N., R.103W., Bull Butte-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17062: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.156N., R.103W., Bull Butte-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.





**Case No. 17120:** Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 35, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17133: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

& Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.152N., R.104W., Briar Creek-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17153:** Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.152N., R.104W. and Section 6, T.151N., R.104W., Briar Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17154:** Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.151N., R.102W., Nameless Field or Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17155:** Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zones II and III of the Williston-Bakken Pool, Williams County, ND, not to exceed a total of eight horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 17156:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17157:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17158:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17159:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17160:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17161:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17162:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.98W., Moraine-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17163:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Grundstad #10-162-99H well located in the NWNW of Section 10, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

**Case No. 17164:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Haugenoe #22-162-99H well located in the SESE of Section 15, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

**Case No. 17165:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Larsen #8-162-99H well located in the NWNW of Section 8, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

**Case No. 17166:** Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17167:** Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17168:** Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17169:** Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17170:** Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 17171:** Application of Zenergy, Inc. for an order amending the field rules for the Dore-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 17172:** Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.145N., R.93W., Bailey-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and for such other relief as is appropriate.

**Case No. 17173:** Application of Hunt Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the S/2 of Section 31, T.149N., R.100W., Ellsworth

Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

**Case No. 17174:** Application of Hunt Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 11, T.156N., R.90W., Ross Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

**Case No. 17175:** Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSE of Section 14, T.150N., R.101W., Rawson Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

**Case No. 17176:** Application of Missouri Basin Well Service, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SENE of Section 13, T.152N., R.96W., Union Center Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

**Case No. 17177:** Application of Missouri Basin Well Service, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Jeglum #1 SWD well, 11/4 Jeglum 32 well, located in the NWNW of Section 32, T.163N., R.100W., Gooseneck Field, Divide County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

**Case No. 17178:** Application of OXY USA Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 31, T.143N., R.95W., Manning Field, Dunn County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

**Case No. 17179:** Application of CCS Midstream Services, L.L.C. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNE of Section 7, T.156N., R.94W., Big Butte Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

**Case No. 17180:** Application of CCS Midstream Services, L.L.C. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SENE of Section 7, T.156N., R.94W., Big Butte Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

**Case No. 17181:** Application of CCS Midstream Services, L.L.C. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 7, T.156N., R.94W., Big Butte Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

**Case No. 17182:** Application of Ballantyne Oil in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Brandy #9-21 well, located in Section 21, T.159N., R.83W., and the Cunningham #12-22 well located in Section 22, T.159N., R.83W., and any other well drilled and completed in the Spring Coulee-Madison Pool; to be commingled into a Central Tank Battery or production facility to be located in the field in Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

**Case No. 17183:** Application of Legacy Oil & Gas ND, Inc. for an order allowing the production from the following wells: Legacy et al Wunderlich #5-6H well SWNW Section 6; Legacy et al Berge #13-6H well SWSW Section 6; Legacy et al Berge #5-7H well SWNW Section 7; Legacy et al Bernstein #13-7H well SWSW Section 7; Legacy et al Seter #13-16H well SWSW Section 16; Legacy et al Bernstein #13-17H well SWSW Section 17; Bernstein #5-17H well SWNW Section 17; Legacy et al Bernstein 4-18H #1-H well NWNW Section 18; Legacy et al Fett 12-18 #1-H well NWSW Section 18; Legacy et al Fett 12-19H #1-H well NWSW Section 19, T.163N., R.76W.; Legacy et al Berge #1-1H well NENE Section 1; Legacy et al Berge 9-1H #1-H well NESE Section 1; Legacy et al Berge #1-12H well NENE Section 12; Legacy et al Berge 12-12H #1-H well NWSW Section 12, T.163N., R.77W.; Legacy et al Berge #5-31H well SWNW Section 31; Legacy et al Berge #12-31H well NWSW Section 31; Klingbeil #13-30H well SWSW Section 30, T.164N., R.76W.; Bottineau County, ND, to be produced into the Legacy Bottineau 4-18-163N-76W Central Tank Battery or production facility located in the NW/4 of Section 18, T.163N., R.76W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
2/9 - 607648

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, February 29, 2012, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, February 16, 2012.

#### STATE OF NORTH DAKOTA TO:

Case No. 15949: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno, Upland, and/or Wildrose-Bakken Pools to create and establish seven 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34, T.161N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 17016: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.163N., R.99W., authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16184: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Crescent Point Energy U.S. Corp. #2-11-162N-102W CPEC Lancaster, NWNE Section 2, T.162N., R.102W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17019: Application of Dakota Maxum Partners, LLP for a permit to operate water recycling plants in ND to process contaminated frac and production water for reuse as frac water or potable water for other uses, and such other relief as is appropriate.

Case No. 17027: Application of Samson Resources Co. for an order authorizing the drilling, completing ~~and producing of not more than a total~~ of seven wells on each 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; and Sections 14 and 23, T.163N., R.99W.; Sections 6 and 7; Sections 18 and 19, T.163N., R.98W.; Sections 1 and 12, T.162N., R.99W.; Sections 6 and 7; and Sections 18 and 19, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, eliminating an tool error requirements and such other relief as is appropriate.

Case No. 16840: (Continued) Application of Samson Resources Co for an order in accordance with NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Nova #4-9-163-98H well located in the NWNE of Section 4, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 16841: (Continued) Application of ~~Samson~~ Resources Co for an order in accordance with NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Woodpecker #27-34-163-95H well located in the SESW of Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

## Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

February 08, 2012..... 243 lines @ .63 = \$153.09

TOTAL CHARGE.....\$153.09

Signed

Steven J. Andrist, Publisher

Subscribed and sworn to before me February 08, 2012

Notary Public, State of North Dakota

JENNIFER SPENCER  
Notary Public  
State of North Dakota  
My Commission Expires Jan. 27, 2018

Case No. 17044: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Goodson #1-28H well located in a spacing unit described as Sections 28 and 33, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17156: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17157: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17158: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17159: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17160: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17161: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17162: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.98W., Moraine-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17163: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Grundstad #10-162-99H well located in the NWNW of Section 10, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17164: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Haugenoe #22-162-99H well located in the SESW of Section 15, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17165: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Larsen #8-162-99H well located in the NWNW of Section 8, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17177: Application of Missouri Basin Well Service, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Jeglum #1 SWD well, f/k/a Jeglum 32 well, located in the NWNW of Section 32, T.163N., R.100W., Gooseneck Field, Divide County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman,  
ND Industrial Commission  
(2-8)