

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 17010
ORDER NO. 19278

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF FIDELITY
EXPLORATION & PRODUCTION CO. FOR AN
ORDER CREATING FIELD RULES FOR THE
DICKINSON-BAKKEN POOL TO CREATE AND
ESTABLISH TWO 1280-ACRE SPACING UNITS
COMPRISED OF SECTIONS 13 AND 24 AND
SECTIONS 14 AND 23, T.140N., R.97W., STARK
COUNTY, ND, AUTHORIZING THE DRILLING
OF A HORIZONTAL WELL ON EACH SPACING
UNIT AND SUCH OTHER RELIEF AS IS
APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 29th day of February, 2012.
- (2) Counsel for applicant requests that this case be dismissed without prejudice.

IT IS THEREFORE ORDERED:

- (1) This case is dismissed without prejudice.

Dated this 5th day of February, 2013.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

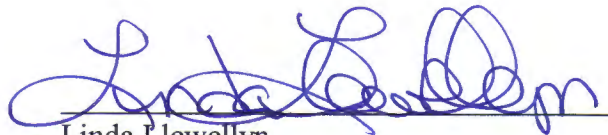
STATE OF NORTH DAKOTA

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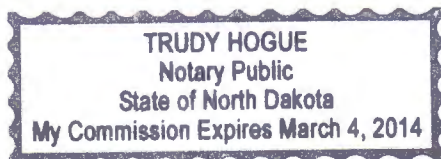
I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the 13th day of February, 2013 enclosed in separate envelopes true and correct copies of the attached Order No. 19278 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 17010:

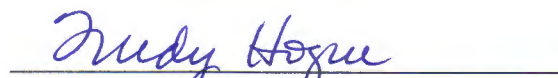
LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855



Linda Llewellyn
Oil & Gas Division

On this 13th of February, 2013 before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.





Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Tuesday, July 10, 2012 3:03 PM
To: Hicks, Bruce E.
Cc: Kadrmass, Bethany R.; Laurel_Cohen@xtoenergy.com; Teresia_McGinnis@xtoenergy.com
Subject: Lands withdrawn from Case 18345
Attachments: 18345 withdraw lands_001-c.pdf

Bruce,
Please see the attached letter.
Thank you.

Lyn Entzi-Odden
Fredrikson & Byron, P.A.
Executive Legal Assistant
Energy

(701) 221-4020 Work
lodden@fredlaw.com
200 North 3rd Street
Suite 150
Bismarck, ND 58501

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Fredrikson

& BYRON, P.A.

July 10, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

RE: CASE NO. 18345

Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Section 36, T.155N., R.96W. and Section 1, T.154N., R.96W.; Sections 9 and 10; Sections 11 and 14; Sections 12 and 13; Sections 15 and 16; Sections 22 and 27; Sections 23 and 26; Sections 24 and 25; Sections 33 and 34, T.155N., R.95W.; and Sections 2 and 11, T.154N., R.96W., Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Dear Mr. Hicks:

XTO Energy Inc. has decided not to request an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 12 and 13, Township 155 North, Range 95 West. Accordingly, XTO requests that the portion of its application with regard to Sections 12 and 13 be withdrawn.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/leo

cc: Ms. Laurel Cohen *Via Email*
Ms. Teresia McGinnis *Via Email*

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Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Thursday, February 23, 2012 10:37 AM
To: Kadrmass, Bethany R.
Cc: Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hogan, Hope L.; Kennedy, Jim; Entzi-Odden, Lyn
Subject: Fidelity Case No. 17010
Attachments: FIDELITY 17010_20120223103318.pdf

Bethany,

Please see the attached letter/notice. Thank you.

Melissa P. Gibson
Legal Assistant
Fredrikson & Byron, P.A.
200 North 3rd Street, Suite 150
Bismarck, ND 58501
mgibson@fredlaw.com
Ph: (701) 221-4020
Fx: (701) 221-4040

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February 23, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: NDIC CASE NO. 17010
FIDELITY EXPLORATION &
PRODUCTION COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF DISMISSAL OF FIDELITY EXPLORATION & PRODUCTION COMPANY in the captioned matter.

Thank you for your attention to this matter.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Ms. Karlene Fine - (via email w/enc.)
Mr. Lynn Helms - (via email w/enc.)
Ms. Hope Hogan - (via email w/enc.)
Mr. Jim Kennedy - (via email w/enc.)

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58501-3879

BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

Case No. 17010

Application of Fidelity Exploration & Production Co. for an order creating field rules for the Dickinson-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 13 and 24 and Sections 14 and 23, T.140N., R.97W., Stark County, ND, authorizing the drilling of a horizontal well on each spacing unit and such other relief as is appropriate.

NOTICE OF DISMISSAL OF FIDELITY EXPLORATION & PRODUCTION COMPANY

PLEASE TAKE NOTICE that on Wednesday, February 29, 2012, Fidelity Exploration & Production Company will respectfully request that the above captioned hearing be dismissed without prejudice.

DATED this 23rd day of February, 2012.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER

*Attorneys for Applicant Fidelity
Exploration & Production Company*

200 North 3rd Street, Suite 150

Post Office Box 1855

Bismarck, North Dakota 58502-1855

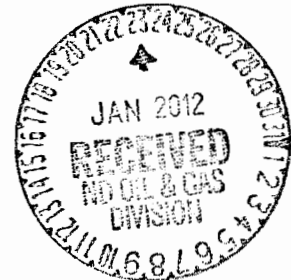
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BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Case No. 17010

Application of Fidelity Exploration & Production Company for an order creating field rules for the Dickinson-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 13 and 24 and Sections 14 and 23, Township 140 North, Range 97 West, Stark County, ND, authorizing the drilling of a horizontal well on each spacing unit and such other relief as is appropriate.



APPLICATION OF FIDELITY EXPLORATION & PRODUCTION COMPANY

Fidelity Exploration & Production Company ("Fidelity"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Fidelity is the owner of an interest in the oil and gas leasehold estate in Sections 13 and 24 and Sections 14 and 23, Township 140 North, Range 97 West, Stark County, North Dakota (the "Subject Lands").

2.

That the Subject Lands are near and/or within the area defined by the Commission as the field boundaries for the Dickinson Field. That based upon knowledge and belief, the Dickinson Field does not have Bakken production.

3.

That Fidelity desires to utilize the horizontal drilling technique to further develop the Dickinson-Bakken Pool underlying the above described property.

4.

That it is the opinion of Fidelity that use of the horizontal drilling technique to further develop the Dickinson-Bakken Pool underlying the above described property will increase the ultimate recovery of the reservoir.

5.

That pursuant to Section 38-08-07 of the North Dakota Century Code, the Commission is empowered to divide any pool into separate zones and to modify its previous spacing order when necessary to prevent waste, avoid the drilling of unnecessary wells or to protect correlative rights.

6.

That in order to prevent waste, to avoid the drilling of unnecessary wells and to protect correlative rights, the field boundaries for the Dickinson-Bakken Pool should be extended and two 1280-acre spacing units should be created and established for the Dickinson-Bakken Pool for Sections 13 and 24 and Sections 14 and 23, Township 140 North, Range 97 West, authorizing the drilling of a horizontal well on each spacing unit.

7.

That Fidelity, therefore, requests that the Commission enter an order creating field rules for the Dickinson-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 13 and 24 and Sections 14 and 23, Township 140 North, Range 97 West, Stark County, North Dakota, authorizing the drilling of a horizontal well on each spacing unit and such other relief as is appropriate.

WHEREFORE, Fidelity requests the following:

(a) That this matter be set for the regularly scheduled February 2012 hearings of the

Commission;

(b) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate; and

(c) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Fidelity's witnesses in this matter be allowed to participate by telephonic means.

DATED this 20 day of January, 2012.

Fredrikson & Byron, P.A.

By [Signature]
LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Fidelity Exploration & Production
Company
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.

[Signature]
LAWRENCE BENDER

Subscribed and sworn to before me this 20 day of January, 2012.



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[Signature]
Notary Public
My Commission Expires:

Fredrikson

& BYRON, P.A.

January 20, 2011

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



RE: APPLICATION OF FIDELITY
EXPLORATION &
PRODUCTION COMPANY FOR
FEBRUARY 2012 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF FIDELITY EXPLORATION & PRODUCTION COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Fidelity requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "Lawrence Bender".

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Ms. Hope Hogan - (w/enc.)
Mr. Jim Kennedy - (w/enc.)

Attorneys & Advisors
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Customer: 60010203
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Date: 02/09/2012

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02/09/12	20568096	INV	1,433.36

Amount Paid:	CK #:
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02/09/12	02/09/12	1	607648/Case No 16999 Bismarck Tribune PO: Notice of Hearing	200.00	Legals	1,433.36	1,433.36

Affidavit of Publication
State of North Dakota) SS. County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
2/9 Signed Carrie Hunte
sworn and subscribed to before me this 15th
day of FEBRUARY 20 12
Gregory P. Ziegler
Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER
Notary Public
State of North Dakota
My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 1,433.36
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NOTICE OF HEARING **N.D. INDUSTRIAL COMMISSION** **OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, February 29, 2012, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, February 16, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 16999: Temporary spacing to develop an oil and/or gas pool discovered by the Slawson Exploration Co., Inc. #1-25-36H Taboo, NENW Section 25, T.147N., R.100W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17000: Application of Brigham Oil & Gas, L.P. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Margaret #5-8 1H well, Lot 4, Section 5, T.150N., R.100W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 17001: Temporary spacing to develop an oil and/or gas pool discovered by the G3 Operating, LLC #1-28-33H Doris, NENW Section 28, T.158N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17002: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-4H Running, Lot 3, Section 4, T.161N., R.94W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17003: Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte and Murphy Creek-Bakken Pools to create two 2560-acre spacing units comprised of Sections 28 and 33, T.146N., R.95W., and Sections 4 and 9, T.145N., R.95W.; and Sections 29 and 32, T.146N., R.95W., and Sections 5 and 8, T.145N., R.95W., Dunn County, ND, authorizing the drilling of multiple wells from said well pad within each 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17004: Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 5, 8, 17 and 20, T.146N., R.95W., Dunn County, ND, authorizing the drilling of multiple wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17005: Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point and Jim Creek-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 8, 17, 20 and 29, T.146N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17006: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee and Rattlesnake Point-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 21, 28 and 33, T.147N., R.96W., and Section 4, T.146N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17007: Application of Continental Resources, Inc. for an order amending the field rules for the Corral Creek and Jim Creek-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 24, 25 and 36, T.147N., R.96W., and Section 1, T.146N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15949: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno, Upland, and/or Wildrose-Bakken Pools to create and establish seven 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34, T.161N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 17008: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Banks-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.153N., R.97W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15754: (Continued) Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Cartwright-Bakken Pool, or in the alternative to establish Bakken spacing in the Hay Creek, Estes, and/or Yellowstone Fields, to create and establish ten 1280-acre spacing units comprised of Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.150N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 17009: Application of Fidelity Exploration & Production Co. for an order extending the field boundaries and amending the field rules for the Dutch Henry Butte-Bakken Pool to create and establish two 1280-acre spacing units comprised of Section 2 and 11, T.140N., R.97W., and Sections 6 and 7, T.140N., R.96W., Stark County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 17010: Application of Fidelity Exploration & Production Co. for an order creating field rules for the Dickinson-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 13 and 24 and Sections 14 and 23, T.140N., R.97W., Stark County, ND, authorizing the drilling of a horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 17011: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish two 320-acre spacing units comprised of the W/2 and E/2 of Section 24, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than two wells on each 320-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16765: (Continued) Application of Dakota-3 E&P Co., LLC for an order extending the field boundaries and amending the field rules for the Van Hook or Deep Water Creek Bay-Bakken Pools to create and establish a 3840-acre spacing unit comprised of Sections 4, 5, 6, 7, 8 and 9, T.150N., R.91W., McLean County, ND, authorizing the drilling of a total of not more than 22 wells on said 3840-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16425: (Continued) Application of Zavanina, LLC for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Koufax #3-10 1H well, located in Lot 3 of Section 3, T.149N., R.102W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such further and additional relief.

Case No. 17012: Application of Encore Energy Partners Operating, LLC for an order amending the field rules for the Horse Creek-Red River Pool to create and establish two 640-acre spacing units comprised of the E/2 of Section 11 and the W/2 of Section 12, T.129N., R.105W., and the S/2 of Section 19 and the N/2 of Section 30, T.129N., R.104W., Bowman County, ND, authorizing the drilling of one horizontal well on each 640-acre spacing unit not less than 500 feet to the spacing unit boundary and such other relief as is appropriate.

Case No. 17013: Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Antelope-Sanish Pool to create and establish a 640-acre spacing unit comprised of Section 19, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than four wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17014: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the North Souris-Spearfish Pool to create and establish the following 160-acre spacing units comprised of the SE/4 of Section 35, T.164N., R.77W.; the SE/4 of Section 2; and the NE/4 of Section 2, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of a total of not more than six wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17015: Application of Legacy Oil & Gas ND, Inc. for an order extending the field boundaries and amending the field rules for the North Souris Spearfish Pool,

Bottineau County, ND, to create and establish the following 320 spacing units: S/2 and N/2 of Section 4; S/2 and N/2 of Section 5; S/2 and N/2 of Section 6; S/2 and N/2 of Section 7; S/2 and N/2 of Section 8; S/2 and N/2 of Section 9; S/2 and N/2 of Section 16; S/2 and N/2 of Section 17; S/2 and N/2 of Section 18; S/2 and N/2 of Section 19; S/2 and N/2 of Section 20; S/2 and N/2 of Section 21, T.163N., R.76W.; S/2 and N/2 of Section 1; S/2 and N/2 of Section 11; S/2 and N/2 of Section 12; S/2 and N/2 of Section 13; and S/2 and N/2 of Section 14, T.163N., R.77W., S/2 and N/2 of Section 31; S/2 and N/2 of Section 32; and S/2 and N/2 of Section 33, T.164N., R.76W., and S/2 and N/2 of Section 36, T.164N., R.77W., authorizing the drilling of a total of not more than four wells on said 320-acre spacing units; and to create and establish the following approximate 180-acre spacing units: Lots 1, 2, 3 and 4 of Section 28; Lots 1, 2, 3 and 4 of Section 29; Lots 1, 2, 3 and 4 of Section 30, T.164N., R.76W., authorizing the drilling of a total of not more than two wells on said 180-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17016: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.163N., R.99W., authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16777: (Continued) Application of Missouri River Royalty Corp. for an order authorizing the recompletion of the Henry Torstenson #1 well (NDIC Well File No. 7631) to the Duperow Formation at a location approximately 550 feet from the north line and 660 feet from the east line of Section 33, T.151N., R.99W., McKenzie County, ND, as an exception and such other relief as is appropriate.

Case No. 16425: (Continued) Application of Zavanina, LLC for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Koufax #3-10 1H well, located in Lot 3 of Section 3, T.149N., R.102W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such further and additional relief.

Case No. 15747: (Continued) Application of Credo Petroleum Corp. for an order suspending, and after hearing, revoking the permit issued to Helis Oil & Gas Co., L.L.C., to drill the Linseth #13-13/12H well (File No. 21217), with a surface location in Lot 4 of Section 13, T.149N., R.95W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15496: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Renegade Petroleum (ND) Ltd. #6H 3-14 A Trout, Lot 3, Section 6, T.162N., R.84W., Renville County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16184: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Crescent Point Energy U.S. Corp. #2-11-162N-102W CPEC Lancaster, NWNE Section 2, T.162N., R.102W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17017: On the application of Debra K. Ganske for an order pursuant to NDCC § 38-08-11(2) against Golden Eye Resources, L.L.C. (Golden Eye) and Liberty Resources, L.L.C. (Liberty) requiring Liberty to withdraw an invitation to participate served upon Golden Eye and prohibiting Liberty from extending any invitations to participate under NDAC 43-02-03-16.3 in the Sylte #156-101-10-3-1H (File No. 22067) and Sylte #156-101-15-22-1H (File No. 22068) wells relative to Debra Ganske's mineral interests until Liberty secures a pooling order and the title dispute between Debra Ganske and Golden Eye is resolved in Williams County, ND Civil File No. 53-10-C-0536.

Case No. 17018: Application of Newalta Environmental Services, Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NW/4 of the SE/4 of Section 19, T.154N., R.102W., Williams County, ND and such other relief as is appropriate.

Case No. 17019: Application of Dakota Maximum Partners, LLP for a permit to operate water recycling plants in ND to process contaminated frac and production water for reuse as frac water or potable water for other uses, and such other relief as is appropriate.

Case No. 17020: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17021: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.147N., R.105W., MonDak-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17022: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 20, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17023: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than five wells on a 640-acre spacing unit described as Section 17, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17024: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 16 and 21, T.149N., R.100W., Ellsworth-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16785: (Continued) Application of Slawson Exploration Co. Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 20 and 29, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17025: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.158N., R.99W., Rainbow-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17026: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.158N., R.99W., Rainbow-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17027: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of not more than a total of seven wells on each 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; and Sections 14

and 23, T.163N., R.99W.; Sections 6 and 7; Sections 18 and 19, T.163N., R.98W.; Sections 1 and 12, T.162N., R.99W.; Sections 6 and 7; and Sections 18 and 19, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16840: (Continued) Application of Samson Resources Co. for an order in accordance with NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Nova #4-9-163-98H well located in the NWNE of Section 4, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 16841: (Continued) Application of Samson Resources Co. for an order in accordance with NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Woodpecker #27-34-163-95H well located in the SESE of Section 22, T.163N., R.95W., Divide County, ND, Fortun-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17028: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17029: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17030: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Satter #24-35SEH well located in a spacing unit described as Sections 2 and 11, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17031: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Loomer #24-34NEH well located in a spacing unit described as Sections 27 and 34, T.151N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other and further relief as is appropriate.

Case No. 17032: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 30 and 31, T.151N., R.98W.; Sections 13 and 24; Sections 25 and 36, T.150N., R.99W.; and Sections 18 and 19, T.150N., R.98W.; and authorizing the drilling, completing and producing of a total of not more than seven wells on a 640-acre spacing unit described as Section 13, T.149N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17033: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 14 and 23, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17034: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17035: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 2 and 11, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17036: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15861: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17037: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17038: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.153N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 17039: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17040: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 29 and 32, T.147N., R.96W. and Section 5, T.146N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 17041: Application of Continental Resources for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Lodgepole Formation in the Lonesome Dove #42-17 SWD well, SENE Section 17, T.131N., R.106W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 17042: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Meldahl #1-23H well located in a spacing unit described as Sections 14 and 23, T.152N., R.95W., Hawkeye-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17043: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Sandie #1-28H well located in a spacing unit described as Sections 28 and 33, T.151N., R.97W., Eldah-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17044: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Goodson #1-28H well located in a spacing unit described as Sections 28 and 33, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17045: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Obert #1-13H well located in a spacing unit described as Sections 12 and 13, T.155N., R.104W., Hebron-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17046: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Horob #1-14H well located in a spacing unit described as the E/2 W/2 and E/2 of Sections 11 and 14, T.155N., R.104W., Hebron-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17047: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Charlotte #1-22H well located in a spacing unit described as Sections 15 and 22, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17048: Application of Arsenal Energy USA, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17049: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17050: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17051: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 2, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17052: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17053: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17054: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17055: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.157N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17056: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7 and 18, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17057: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17058: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 15, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17059: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17060: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.156N., R.103W., Bull Butte-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17061: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.156N., R.103W., Bull Butte-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17062: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.156N., R.103W., Bull Butte-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17120: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 35, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17133: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

& Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.152N., R.104W., Briar Creek-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17153: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.152N., R.104W. and Section 6, T.151N., R.104W., Briar Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17154: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.151N., R.102W., Nameless Field or Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17155: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zones II and III of the Williston-Bakken Pool, Williams County, ND, not to exceed a total of eight horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17156: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17157: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17158: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17159: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17160: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17161: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.98W., Plumer-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17162: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.98W., Moraine-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17163: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Grundstad #10-162-99H well located in the NWNW of Section 10, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17164: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Haugenoe #22-162-99H well located in the SESE of Section 15, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17165: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Larsen #8-162-99H well located in the NWNW of Section 8, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17166: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17167: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17168: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17169: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17170: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17171: Application of Zenergy, Inc. for an order amending the field rules for the Dore-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 17172: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.145N., R.93W., Bailey-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17173: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the S/2 of Section 31, T.149N., R.100W., Ellsworth

Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 17174: Application of Hunt Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 11, T.156N., R.90W., Ross Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 17175: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSE of Section 14, T.150N., R.101W., Rawson Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 17176: Application of Missouri Basin Well Service, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SENE of Section 13, T.152N., R.96W., Union Center Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 17177: Application of Missouri Basin Well Service, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Jeglum #1 SWD well, 11/4 Jeglum 32 well, located in the NWNW of Section 32, T.163N., R.100W., Gooseneck Field, Divide County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 17178: Application of OXY USA Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 31, T.143N., R.95W., Manning Field, Dunn County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 17179: Application of CCS Midstream Services, L.L.C. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNE of Section 7, T.156N., R.94W., Big Butte Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 17180: Application of CCS Midstream Services, L.L.C. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SENE of Section 7, T.156N., R.94W., Big Butte Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 17181: Application of CCS Midstream Services, L.L.C. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 7, T.156N., R.94W., Big Butte Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 17182: Application of Ballantyne Oil in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Brandy #9-21 well, located in Section 21, T.159N., R.83W., and the Cunningham #12-22 well located in Section 22, T.159N., R.83W., and any other well drilled and completed in the Spring Coulee-Madison Pool; to be commingled into a Central Tank Battery or production facility to be located in the field in Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 17183: Application of Legacy Oil & Gas ND, Inc. for an order allowing the production from the following wells: Legacy et al Wunderlich #5-6H well SWNW Section 6; Legacy et al Berge #13-6H well SWSW Section 6; Legacy et al Berge #5-7H well SWNW Section 7; Legacy et al Bernstein #13-7H well SWSW Section 7; Legacy et al Seter #13-16H well SWSW Section 16; Legacy et al Bernstein #13-17H well SWSW Section 17; Bernstein #5-17H well SWNW Section 17; Legacy et al Bernstein 4-18H #1-H well NWNW Section 18; Legacy et al Fett 12-18 #1-H well NWSW Section 18; Legacy et al Fett 12-19H #1-H well NWSW Section 19, T.163N., R.76W.; Legacy et al Berge #1-1H well NENE Section 1; Legacy et al Berge 9-1H #1-H well NESE Section 1; Legacy et al Berge #1-12H well NENE Section 12; Legacy et al Berge 12-12H #1-H well NWSW Section 12, T.163N., R.77W.; Legacy et al Berge #5-31H well SWNW Section 31; Legacy et al Berge #12-31H well NWSW Section 31; Klingbeil #13-30H well SWSW Section 30, T.164N., R.76W.; Bottineau County, ND, to be produced into the Legacy Bottineau 4-18-163N-76W Central Tank Battery or production facility located in the NW/4 of Section 18, T.163N., R.76W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
2/9 - 607648

Affidavit of Publication
The Dickinson Press
 Dickinson, North Dakota



STATE OF NORTH DAKOTA)
 County of Stark) ss

Sonya Sacks being first duly sworn, on my oath,
 say that I am the bookkeeper of The Dickinson Press, a daily
 newspaper of general circulation, printed and published at Dickinson,
 in said county and state, and the advertisement headed:

February 29 Hearing

a printed copy of which is hereunto annexed, was printed and published
 in The Dickinson Press, and in the regular and entire issue of each
 and every number for 1 consecutive weeks, commencing (on the

8 day of February A.D. 2012 and ending on the
8 day of February A.D. 2012, both inclusive.

Straight Matter Lines 104 ,2012

First Time Line Rates 0.70 8-Feb ,2012

Subsequent Line Rates 0.70 ,2012

Column Inches _____ ,2012

First Time Inch Rate \$7.78 ,2012

Subsequent Inch Rate \$7.78 ,2012

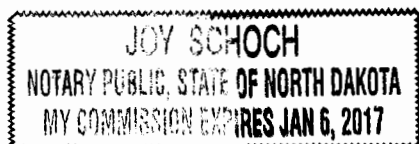
Total Cost of Legal \$ 72.80

Sonya Sacks
 Subscribed and sworn to before me this 21st day of
February A.D. 2012.

(Seal)

Notary Public, State Of North Dakota

My Commission Expires _____



NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, February 29, 2012, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, February 16, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 17009: Application of Fidelity Exploration & Production Co. for an order extending the field boundaries and amending the field rules for the Dutch Henry Butte-Bakken Pool to create and establish two 1280-acre spacing units comprised of Section 2 and 11, T.140N., R.97W., and Sections 6 and 7, T.140N., R.96W., Stark County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 17010: Application of Fidelity Exploration & Production Co. for an order creating field rules for the Dickinson-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 13 and 24 and Sections 14 and 23, T.140N., R.97W., Stark County, ND, authorizing the drilling of a horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 17019: Application of Dakota Maxum Partners, LLP for a permit to operate water recycling plants in ND to process contaminated frac and production water for reuse as frac water or potable water for other uses, and such other relief as is appropriate.

Case No. 17049: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17050: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17051: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 2, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17052: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17053: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17054: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Signed by,
 Jack Dalrymple, Governor
 Chairman, ND Industrial Commission
 (Published February 8, 2012)