

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 16838
ORDER NO. 19108

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF SAMSON
RESOURCES CO FOR AN ORDER PURSUANT
TO NDAC § 43-02-03-88.1 POOLING ALL
INTERESTS IN A SPACING UNIT DESCRIBED
AS SECTIONS 3 AND 10, T.163N., R.99W.,
AMBROSE-BAKKEN POOL, DIVIDE COUNTY,
ND AS PROVIDED BY NDCC § 38-08-08 AND
SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 19th day of January, 2012.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Ambrose-Bakken Pool described as all of Sections 3 and 10, Township 163 North, Range 99 West, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.
- (7) There were no objections to this application.

(8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50% of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit for the Ambrose-Bakken Pool described as all of Sections 3 and 10, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.

(3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 23rd day of March, 2012.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

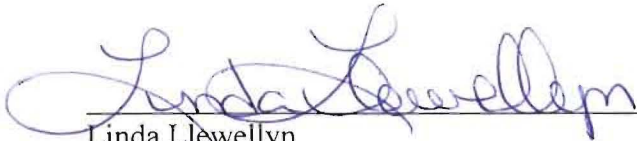
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

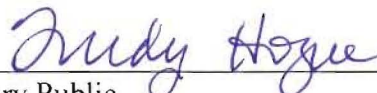
I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the 30th day of March, 2012 enclosed in separate envelopes true and correct copies of the attached Order No. 19108 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 16838:

LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855


Linda Llewellyn
Oil & Gas Division

On this 30th of March, 2012 before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

Fredrikson

& BYRON, P.A.

January 17, 2012



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: Samson Resources Company
NDIC CASE NO. 16838**

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF LAINIE POINDEXTER in the captioned matter.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Lainie Poindexter – (w/o enc.) *Via Email*

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Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**



CASE NO. 16838

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

AFFIDAVIT OF LAINIE POINDEXTER

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Lainie Poindexter, being first duly sworn, deposes and states as follows:

1.

That I am a Landman for Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as Landman for Samson, I have become familiar with the mineral ownership and leasehold ownership in Sections 3 and 10, Township 163 North, Range 99 West, Divide County, North Dakota ("Sections 3 and 10").

3.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 3 and 10.

4.

That Sections 3 and 10 have been established as a spacing unit in the Ambrose-Bakken Pool.

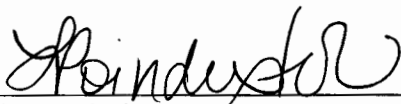
5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 3 and 10.

6.

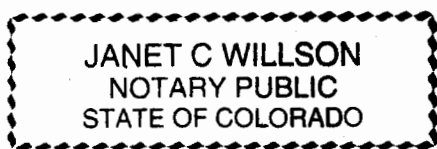
That a voluntary pooling of Sections 3 and 10 for the Ambrose-Bakken Pool has not been accomplished.

Dated this 16th day of January, 2012.


Lainie Poindexter

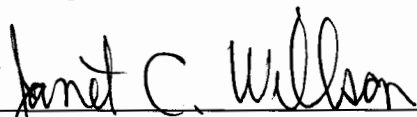
STATE OF COLORADO)
)ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 16th day of January, 2012, by Lainie Poindexter, Landman, of Samson Resources Company.



My Commission Expires 06/11/2014

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Notary Public
My Commission Expires: 6/11/2014

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 16838

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota as provided by NDCC Section 38-08-08 and such other relief as is appropriate.



APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 3 and 10, Township 163 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That Sections 3 and 10 constitute a spacing unit for the Ambrose-Bakken Pool-Bakken Pool.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

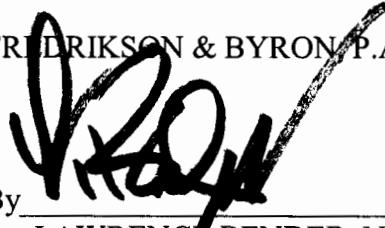
That Samson therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 3 and 10, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by N.D.C.C. Section 38-08-08.

WHEREFORE, Samson requests the following:

- (a) That this matter be set for the regularly scheduled January 2012 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Samson's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 14th day of December, 2011.

FRIEDRIKSON & BYRON P.A.



By

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant

Samson Resources Company

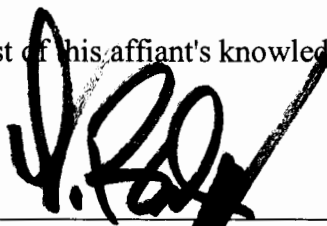
200 North 3rd Street, Suite 150

Post Office Box 1855

Bismarck, North Dakota 58502-1855

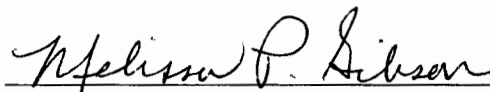
STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of his affiant's knowledge and belief.

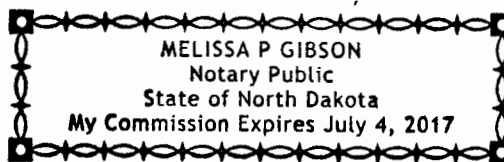


LAWRENCE BENDER

Subscribed and sworn to before me this 14th day of December, 2011.


Notary Public

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Fredrikson

& BYRON, P.A.

December 15, 2011

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
JANUARY 2012 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY to be placed on the January 2012 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/mpg
Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Ms. Hope Hogan - (w/enc.)
Ms. Connie Wagers - (w/enc.)

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Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 19, 2012, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. **PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, January 06, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 16757: Temporary spacing to develop an oil and/or gas pool discovered by the Crescent Point Energy US Corp. #2-11-162N-102W CPEC Lancaster, NWNE Section 2, T.162N., R.102W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16771: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Wildrose or Hamlet-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.160N., R.97W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 15949: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno, Upland, and/or Wildrose-Bakken Pools to create and establish seven 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34, T.161N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing

unit and such other relief as is appropriate.

Case No. 16407: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Wildrose or Hamlet-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.160N., R.97W., Divide County, ND, authorizing the drilling of seven horizontal wells on said spacing unit and such other relief as is appropriate.

Case No. 16779: Application of 212 Water Services, LLC for a treating plant permit to operate multiple portable oil and gas waste treatment facilities for the treatment of drilling and/or production wastes at various oil and gas sites throughout the State of North Dakota, and such other relief as is appropriate.

Case No. 16819: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Dalin #1-4H well located in a spacing unit described as Sections 4 and 9, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16822: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Harriet #1-22H well located in a spacing unit described as Sections 15 and 22, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16823: Application

of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.160N., R.97W., Wildrose or Hamlet-Bakken Pools, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16838: Application of Samson Resources Co for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16839: Application of Samson Resources Co for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16840: Application of Samson Resources Co for an order in accordance with NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Nova #4-9-163-98H well located in the NWNE of Section 4, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 16841: Application of Samson Resources Co for an order in accordance with NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Woodpecker #27-34-163-95H well located in the SESW of Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial Commission
(12-28)

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

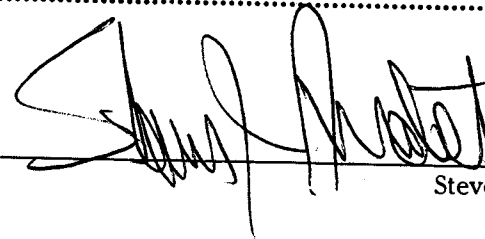
NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

December 28, 2011 183 lines @ .63 = \$115.29

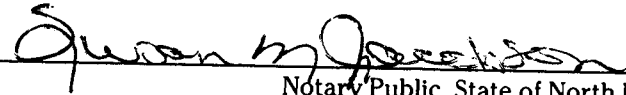
TOTAL CHARGE \$115.29

Signed



Steven J. Andrist, Publisher

Subscribed and sworn to before me December ³⁰~~28~~, 2011



Notary Public, State of North Dakota

SUSAN M JACOBSON

Notary Public

State of North Dakota

My Commission Expires February 17, 2016

The Bismarck Tribune

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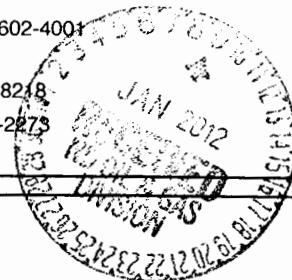
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Date: 12/30/2011

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Amount Paid: _____ CK #: _____

CREDIT CARD PAYMENT (circle one)



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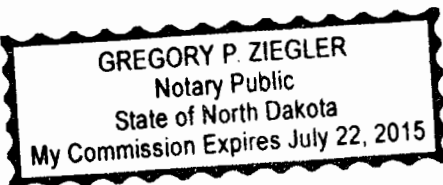
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12/30/11	12/30/11	1	607509/Case No 16753 Bismarck Tribune PO:Notice of Hearing	200.00	Legals	991.80	991.80

Affidavit of Publication

State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
12/30 Signed Christa Bunt
sworn and subscribed to before me this 30th
day of January 20 12

Notary Public in and for the State of North Dakota



Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 991.80
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 19, 2012, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, January 06, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 16753: Application of Slawson Exploration Co., Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Crossbow #1-7-6H well, SWSW Section 7, T.149N., R.102W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 16754: On a motion of the Commission to consider the appropriate spacing unit for Slawson Exploration Co., Inc. Wolverine Federal #1-31-30H, LOT 4, Section 31, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate. (NDIC File No. 21397)

Case No. 16755: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Kittleson Slough-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.157N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16756: Temporary spacing to develop an oil and/or gas pool discovered by the XTO Energy Inc. #24X-10 Jeffrey, SESW Section 10, T.158N., R.96W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16411: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the XTO Energy Inc. #13X-34 Haugen, NWSW Section 34, T.149N., R.102W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16757: Temporary spacing to develop an oil and/or gas pool discovered by the Crescent Point Energy US Corp. #2-11-162N-102W CPEC Lancaster, NWNE Section 2, T.162N., R.102W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16758: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Van Hook and/or Parshall-Bakken Pools to create and establish eight 1920-acre spacing units comprised of Sections 11, 12 and 13; Sections 23, 24 and 25, T.152N., R.91W.; Sections 13 and 24, T.152N., R.91W. and Section 19, T.152N., R.90W.; Sections 4, 5 and 9; Sections 5, 6 and 8; Sections 8, 16 and 17; Sections 17, 20 and 21; and Sections 18, 19 and 20, T.152N., R.90W.; and one 1280-acre spacing unit comprised of Sections 25 and 26, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on each 1920 and 1280-acre spacing unit described herein, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16759: Application of EOG Resources, Inc. for an order granting temporary authority to rework and use the Parshall #20-03H well (NDIC Permit No. 16986), located in Lot 2, Section 3, T.152N., R.90W., Mountrail County, ND, as a water injection well for operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

Case No. 16760: Application of EOG Resources, Inc. for an order granting temporary authority to rework and use the Wayzetta 4-16H well (NDIC Permit No. 17170), located in SESE Section 16, T.153N., R.90W., Mountrail County, ND, as a combined production/injection well for an operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

Case No. 16761: Application of Brigham Oil & Gas, L.P. for an order extending the field boundaries and amending the field rules for the Elk-Bakken Pool, or in the alternative establish Bakken spacing in the Nameless Field, to create and establish a 1280-acre spacing unit comprised of Sections 27 and 34, T.151N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16762: Application of Chesapeake Exploration, L.L.C. for an order creating a 1280-acre drilling unit comprised of Sections 28 and 33, T.139N., R.101W., Billings County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 16763: Application of Chesapeake Exploration, L.L.C. for an order creating two 1280-acre drilling units comprised of Sections 13 and 24; T.138N., R.100W., Billings County, ND; and Sections 29 and 32, T.138N., R.99W., Stark County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 16764: Application of Chesapeake Exploration, L.L.C. for an order creating two 1280-acre drilling units comprised of Sections 4 and 9, T.140N., R.103W., Golden Valley County, ND; and Sections 28 and 33, T.140N., R.102W., Billings County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 16765: Application of Dakota-3 E&P Co., LLC for an order extending the field boundaries and amending the field rules for the Van Hook or Deep Water Creek Bay-Bakken Pools to create and establish a 3840-acre spacing unit comprised of Sections 4, 5, 6, 7, 8 and 9, T.150N., R.91W., McLean County, ND, authorizing the drilling of a total of not more than 22 wells on said 3840-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16766: Application of Dakota-3 E&P Co., LLC for an order amending the field rules for the South Fork-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16767: Application of Denbury Onshore, LLC for an order authorizing the recompletion of the Thorlackson #26-3 well (File No. 11553) at a location approximately 660 feet from the north line and 1650 feet from the west line of Section 26, T.153N., R.95W., McKenzie County, ND, as an exception to the field rules for the Charlson-Madison Pool and such other relief as is appropriate.

Case No. 16768: Application of Newfield Production Co for an order amending the

field rules for the Westberg-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 29 and 32; and Sections 30 and 31, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16769: Application of Newfield Production Co for an order amending the field rules for the Sandrocks-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a total of not more than five wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15754: (Continued) Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Cartwright-Bakken Pool, or in the alternative to establish Bakken spacing in the Hay Creek, Estes, and/or Yellowstone Fields, to create and establish ten 1280-acre spacing units comprised of Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.150N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 16770: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Sandrocks-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 9 and 10, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 16414: (Continued) Application of Zenergy, Inc. for an order amending the field rules for the Todd-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 29 and 30; and Sections 31 and 32, T.154N., R.101W., Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on each 1280-acre spacing unit and such other relief as is appropriate.

Case No. 16771: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Wildrose or Hamlet-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.160N., R.97W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 16772: Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga-Bakken Pool for two 1280-acre spacing units comprised of all of Sections 15 and 22; and Sections 27 and 34, T.160N., R.94W., Burke County, ND, authorizing the drilling of multiple horizontal increase density wells from the same well pad within said spacing units and also eliminating the setbacks between the boundary lines of the two 1280-acre spacing units; eliminating any tool error setback requirements; and such other relief as is appropriate.

Case No. 16773: Application of Continental Resources, Inc. for an order amending the field rules for the Viking and North Tioga-Bakken Pools for two 1280-acre spacing units comprised of all of Sections 2 and 11; and Sections 14 and 23, T.160N., R.94W., Burke County, ND, authorizing the drilling of multiple horizontal increase density wells from the same well pad within said spacing units; also eliminating the minimum setbacks between the boundary lines of two 1280-acre spacing units; eliminating any tool error setback requirements; and such other relief as is appropriate.

Case No. 16774: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 15 and 22, T.160N., R.94W., Burke County, ND, authorizing the drilling of a horizontal well within said drilling unit to test the Birdbear Formation and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15491: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-14H Montpelier, NENE Section 14, T.153N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15949: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno, Upland, and/or Wildrose-Bakken Pools to create and establish seven 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34, T.161N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 16407: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Wildrose or Hamlet-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.160N., R.97W., Divide County, ND, authorizing the drilling of seven horizontal wells on said spacing unit and such other relief as is appropriate.

Case No. 16775: Application of Chimney Sweep Oil & Gas Co. for an order creating a 160-acre drilling unit comprised of the SESW and SWSE of Section 16 and the NENW and NWNE of Section 21, T.139N., R.96W., Stark County, ND, authorizing the drilling of a vertical well to the Lodgepole Formation anywhere within said drilling unit not less than 500 feet from the boundary of the said 160-acre drilling unit and such other relief as is appropriate.

Case No. 16776: Application of Enerplus Resources (USA), Inc. for an order authorizing the drilling, completing and producing of the Sitka #149-93-06A-3H TF well as a horizontal well located in Section 6, T.149N., R.93W., in the Mandaree-Bakken Pool, Dunn County, ND, with a portion of the vertical section of the well open to the Lodgepole Formation and such other relief as is appropriate.

Case No. 16777: Application of Missouri River Royalty Corp. for an order authorizing the recompletion of the Henry Torstenson #1 well (NDIC Well File No. 7631) to the Duperow Formation at a location approximately 550 feet from the north line and 660 feet from the east line of Section 33, T.151N., R.99W., McKenzie County, ND, as an exception and such other relief as is appropriate.

Case No. 16188: (Continued) Application of Silver Oak Energy, LLC for an order authorizing the drilling, completing and producing of the Rankin #1-35H well with a beginning location of the lateral approximately 728 feet from the south line and 621 feet from the west line of Section 35, T.133N., R.106W., Slope County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 16475: (Continued) Application of Zavanna, LLC for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Koufax #3-10 1H well, located in Lot 3 of

Section 3, T.149N., R.102W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such further and additional relief.

Case No. 15747: (Continued) Application of Credo Petroleum Corp. for an order suspending, and after hearing, revoking the permit issued to Helix Oil & Gas Co., L.L.C., to drill the Linseath #13-13/12H well (File No. 21217), with a surface location in Lot 4 of Section 13, T.149N., R.95W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 16416: (Continued) Application of Fram Operating LLC for an order amending the field rules for the South Greene-Madison Pool, Renville County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 16778: Application of Clearwater, Inc. pursuant to NDAC § 43-02-03-51 for an order authorizing the construction of a sludge facility treatment plant location in a portion of Lot 1 (NW1/4) of Section 30, T.153N., R.103W., Williams County, ND, for the purpose of salvaging, treating, and recycling crude oil and water from saltwater disposal tanks, tank bottoms, close-loop systems, reserve pits, pit oil and other waste oil and waters related to the drilling and production of oil and such other relief as is appropriate.

Case No. 16779: Application of 212 Water Services, LLC for a treating plant permit to operate multiple portable oil and gas waste treatment facilities for the treatment of drilling and/or production wastes at various oil and gas sites throughout the State of North Dakota, and such other relief as is appropriate.

Case No. 14542: (Continued) Application of Gregory Tank to determine if Continental Resources, Inc. is authorized to recover from his interest as a nonparticipating owner in a spacing unit in the Johnson Corner-Bakken Pool consisting of Sections 4 and 9, T.150N., R.96W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08.

Case No. 16780: Application of Sawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 20, T.151N., R.94W., Antelope-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16781: Application of Sawson Exploration Co., Inc. for an order pursuant to NDAC § 402-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.149N., R.102W., in a field yet to be determined, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16782: Application of Sawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.149N., R.99W., Ellsworth-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16783: Application of Sawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 20 and 29, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16784: Application of Sawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 30 and 31, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16785: Application of Sawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 280-acre spacing unit described as sections 20 and 29, T.152N., R.92W., Big end-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16786: Application of Sawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 640-acre spacing unit described as Section 9, T.152N., R.91W., Sanish-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16787: Application of Sawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 23 and 26, T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16788: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each 1280-acre spacing unit described as Sections 3 and 10; Sections 9 and 16; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; and Sections 20 and 21, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16789: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each 1280-acre spacing unit described as Sections 28 and 33; and Sections 29 and 32, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16790: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each 1280-acre spacing unit described as Sections 2 and 11; and Sections 25 and 36, T.153N., R.97W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16791: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 4 and 9, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such further and additional relief. RES LANDS

Case No. 16792: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 320-acre spacing unit described as the W/2 of Section 28, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such further and additional relief. RES LANDS

Case No. 16793: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 640-acre spacing unit described as Section 26, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such further and additional relief. RES LANDS

Case No. 16794: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on each 320-acre spacing unit described as the E/2 of Section 17; and the E/2 of Section 20,

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T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 16795: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; and Sections 13 and 24; T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 16796: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.102W., Rosebud-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 16797: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 25 and 36, T.155N., R.101W., Todd-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 16798: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.157N., R.103W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16799: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 3, T.156N., R.104W., Bull Butte-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16800: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.155N., R.101W., Todd-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16801: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.154N., R.102W., Rosebud-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16802: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16803: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16804: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on each overlapping 1920-acre spacing unit described as Sections 2, 3 and 11; Sections 8, 10 and 15; Sections 13, 14 and 24; and Sections 26, 35 and 36, T.153N., R.90W.; Section 1, T.152N., R.91W., and Sections 6 and 7, T.152N., R.90W.; Section 12, T.152N., R.91W., and Sections 7 and 18, T.152N., R.90W.; Section 1, T.151N., R.91W., and Sections 6 and 7, T.151N., R.90W.; and Sections 24 and 25, T.151N., R.91W., and Section 30, T.151N., R.90W.; and authorizing the drilling, completing and producing of a total of not more than two wells on each overlapping 1280-acre spacing unit described as Sections 16 and 17, T.153N., R.90W.; and Section 12, T.151N., R.91W., and Section 7, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such further and additional relief.

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Case No. 16805: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on a 1440-acre spacing unit described as Sections 13, 24 and 25, T.151N., R.95W., Clarks Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 16806: Application of EOG Resources, Inc. for an order amending the field rules for the Painted Woods-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief.

Case No. 16807: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17,

20, 29 and 32, T.157N., R.89W., Clear Water-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16808: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 6, T.155N., R.103W., Hebron-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16809: Application of EOG Resources, Inc. for an order authorizing the rework of the Parshall #20-03H well, located in Lot 2 Section 3, T.152N., R.90W., Mountrail County, ND, for the temporary injection of fluids in the Parshall-Bakken Pool pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

Case No. 16810: Application of EOG Resources, Inc. for an order authorizing the rework of the Wayzetta #4-16H well, located in the SESE Section 16, T.153N., R.90W., Mountrail County, ND, for the temporary injection of fluids in the Parshall-Bakken Pool pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

Case No. 16811: Application of OXY USA Inc. for an order authorizing the drilling, completing and producing of a total of not more than six wells on a 1280-acre spacing unit described as Sections 13 and 24, T.155N., R.95W., Mountrail County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 16812: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on a 1280-acre spacing unit described as Sections 25 and 36, T.155N., R.101W., Todd-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 16813: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zones II and IV of the Sandrocks-Bakken Pool, McKenzie County, ND, not to exceed a total of eight horizontal wells on each such spacing unit, eliminating any tool error requirements and/or such other and further relief as is appropriate.

Case No. 16814: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zones II, III, IV and V of the Painted Woods-Bakken Pool, Williams County, ND, not to exceed a total of eight horizontal wells on each such spacing unit, eliminating any tool error requirements and/or such other and further relief as is appropriate.

Case No. 16815: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16816: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16817: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16818: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and the N/2 of 28, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16819: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Dalin #1-4H well located in a spacing unit described as Sections 4 and 9, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16820: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Salveson #1-7H well located in a spacing unit described as Sections 6 and 7, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16821: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Ole #1-29H well located in a spacing unit described as Sections 29 and 32, T.149N., R.96W., Bear Den-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16822: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Harriet #1-22H well located in a spacing unit described as Sections 15 and 22, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16823: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.160N., R.97W., Wildrose or Hamlet-Bakken Pools, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16824: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.160N., R.94W., North Tioga-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16825: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16826: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.153N., R.94W., Antelope-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16827: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.152N., R.94W., Antelope-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16828: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.152N., R.97W., Elidah-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16829: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16830: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.146N., R.98W., Ranch Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16831: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16832: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16833: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.141N., R.98W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16834: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.141N., R.98W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16867: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.141N., R.99W., St. Demetrius-

Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16468: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 16835: In the matter of the petition for a risk penalty of Arsenal Energy USA Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gjoa Lynn #100-12H well located in a spacing unit described as Section 12, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16836: In the matter of the petition for a risk penalty of GMX Resources Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wock #21-2-1H well located in a spacing unit described as Sections 2 and 11, T.140N., R.98W., New Hradek-Bakken Pool, Stark County, ND, pursuant to NDCC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16837: In the matter of the petition for a risk penalty of G3 Operating, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Rasmussen #1-21-16H well located in a spacing unit described as Sections 16 and 21, T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16838: Application of Samson Resources Co for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16839: Application of Samson Resources Co for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16840: Application of Samson Resources Co for an order in accordance with NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Nova #4-9-163-98H well located in the NWNE of Section 4, T.163N., R.98W., Divide County, ND, Candak-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 16841: Application of Samson Resources Co for an order in accordance with NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Woodpecker #27-34-163-95H well located in the SESE of Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 16842: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27 and 28, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16843: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 33 and 34, T.154N., R.92W., and Sections 3 and 4, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16844: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 31 and 32, T.154N., R.92W., and Section 5, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16845: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of not more than two wells on each 640-acre spacing unit described as Sections 15, 20, 28, 30, 31, 32 and 34, T.154N., R.92W., and Sections 4 and 5, T.153N., R.92W.; authorizing the drilling, completing and producing of a total of not more than three wells on an overlapping 1920-acre spacing unit described as Sections 31 and 32, T.154N., R.92W., and

Section 5, T.153N., R.92W.; authorizing the drilling, completing and producing of a total of not more than six wells on each overlapping 2560-acre spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W.; and Sections 33 and 34, T.154N., R.92W., and Sections 3 and 4, T.153N., R.92W.; and authorizing the drilling, completing and producing of a total of not more than four wells on an overlapping 2560-acre spacing unit described as Sections 21, 22, 27 and 28, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 16846: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 1280-acre spacing unit described as Sections 18 and 19 and Sections 30 and 31, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16847: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.153N., R.103W., Ft. Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16848: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16849: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.152N., R.102W., Indian Hill-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16850: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16851: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16852: Application of Dakota-3 E&P Co, LLC for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 29 and 32, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16853: Application of Dakota-3 E&P Co, LLC for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 640-acre spacing unit described as the E/2 of Section 28 and the E/2 of Section 33, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16854: Application of Dakota-3 E&P Co, LLC for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 18 and 19, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16855: Application of Dakota-3 E&P Co, LLC for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16856: Application of Dakota-3 E&P Co, LLC for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 35 and 36, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16857: Application of Dakota-3 E&P Co, LLC for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 640-acre spacing unit described as Section 9, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16858: Application for an order amending the field rules for the Reunion Bay-Bakken Pool, McKenzie, Mountrail and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Dakota-

3 E&P Co, LLC

Case No. 16859: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Madison Formation and the Bakken Pool to be commingled in the well bore of the Buckhorn Federal A #2 well (File No. 13256), located in the SESE of Section 26, T.144N., R.102W., Buckhorn Field, Billings County, ND, and such other relief as is appropriate.

Case No. 16860: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Madison Formation and the Stonewall Pool to be commingled in the well bore of the Fjerstad #14-11 A well (No. 12189), located in the SWSW of Section 11, T.156N., R.102W., Bonetrial Field, Williams County, ND, and such other relief as is appropriate.

Case No. 16861: Application of Newfield Production Co for an order authorizing the drilling, completing and producing of not more than a total of two wells on each 640-acre spacing unit described as Sections 1 and 12, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16862: Application of Newfield Production Co for an order authorizing the drilling, completing and producing of not more than a total of three wells on each 640-acre spacing unit described as Sections 30 and 32, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15861: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16863: Application of Corinthian Exploration (USA) Corp. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Sylvia #1-27 well, located in Lot 2 of Section 27, T.164N., R.77W., to be commingled at the surface into Skarphol CTB #200884 Central Tank Battery or production facility, North Souris Field, Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 as provided by NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 16864: Application of ProWater, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNE of Section 26, T.154N., R.103W., Painted Woods Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 16580: (Continued) Application of ProWater Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNE of Section 11, T.152N., R.104W., Buford Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 16865: Application of SWD Systems #1, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the conversion of the H. J. Dahl #1 well, located in the SESW of Section 27, T.150N., R.100W., McKenzie County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 16866: Application of Deer Valley Trucking, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 22, T.156N., R.90W., Ross Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
12/30 - 607509

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