

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 16625
ORDER NO. 18894

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF HESS CORP. FOR AN ORDER EXTENDING THE OUTLINE AND AMENDING THE APPLICABLE ORDERS FOR THE ST. ANTHONY-BAKKEN POOL TO INCLUDE SECTIONS 5 AND 8, T.140N., R.96W., STARK COUNTY, ND, AS A 1280-ACRE SPACING UNIT, OR ALTERNATIVELY DESIGNATING SAID LANDS AS A 1280-ACRE DRILLING UNIT, AND ALLOWING UP TO SIX HORIZONTAL WELLS TO BE DRILLED THEREON, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

TEMPORARY ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 18th day of January, 2012.
- (2) The witnesses for Hess Corporation (Hess) provided telephonic testimony in this matter pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. Telephonic Communication Affidavits were received on January 20, 2012; therefore, such testimony may be considered evidence.
- (3) Hess made application to the Commission for an order extending the outline and amending the applicable orders for the St. Anthony-Bakken Pool to include Sections 5 and 8, Township 140 North, Range 96 West, Stark County, North Dakota (Sections 5 and 8), as a 1280-acre spacing unit, or alternatively designating said lands as a 1280-acre drilling unit, and allowing up to six horizontal wells to be drilled thereon, and such other relief as is appropriate.
- (4) Section 8 is within the Dickinson Field.
- (5) Case No. 16305, heard on the December 14, 2011 docket, is an application by Burlington Resources Oil & Gas Company LP for an order extending the outline and amending the applicable orders for the South Heart Field and such other fields as may be appropriate so as to designate Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33, Township 140 North, Range 97 West; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10, Township 139 North, Range 97 West; Sections 18 and 19; and Sections 30 and 31, Township 139 North, Range 96 West, Stark County, North Dakota, as 1280-acre drilling or spacing units, eliminating the 1220-foot

setback policy for wells drilled on such units, extending the stratigraphic interval included within any pool in which said units may be included to include to depth of 100 feet below the top of the Three Forks Formation, and such other relief as is appropriate. Order No. 18570 entered in Case No. 16305, established the Dickinson-Bakken Pool and included Sections 5 and 8 in the Dickinson Field.

(6) Hess presented evidence the Dickinson-Bakken Pool underlies Sections 5 and 8; therefore, the boundary of the Dickinson Field should be extended to include such lands.

(7) Hess' idealized development plan for the proposed standup 1280-acre spacing unit described as Sections 5 and 8 is to drill six horizontal wells, three in the middle member of the Bakken Formation and three in the upper Three Forks Formation. The six horizontal wells will be drilled from a common drilling pad near the midpoint of the south line of Section 8, with both the middle member Bakken Formation and upper Three Forks Formation wells drilled at approximately 880 feet from the east and west boundaries and down the long axis of the spacing unit. Utilization of horizontal drilling technology as proposed would result in the wells being completed at a location or locations not in compliance with current applicable spacing orders for the Bakken Pool or NDAC Section 43-02-03-18. The horizontal well designs proposed may be preliminary and could be changed for various reasons which is permissible as long as the horizontal well design still justifies the proposed spacing unit.

(8) Allowing such common drilling pads will reduce the expenditure of funds on surface facilities and enhance the economics of production, thereby preventing economic waste and promoting the greatest ultimate recovery of oil and gas from the Dickinson-Bakken Pool. Utilization of such common drilling pads will improve the timing and economics of connecting wells to gas gathering systems thereby reducing gas flaring and will minimize surface disturbance and enhance the aesthetic values resulting from fewer or concentrated production facilities.

(9) The Commission enforces a policy which requires measurement inaccuracies in the directional survey equipment be considered when the angle between the horizontal lateral and the corresponding spacing unit boundary is ten degrees or less. Waiving potential tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral in spacing units which allow multiple horizontal wells will allow said spacing units to be more efficiently developed.

(10) The Commission will take administrative notice of the testimony given in Case No. 12246 which was scheduled on a motion of the Commission to consider amending the current Bakken Pool field rules to eliminate or reduce the setbacks currently established for the heel and toe of horizontal wells in North Dakota, and such other relief as is appropriate, heard on March 23, 2010. Order No. 14498 entered in Case No. 12246 amended all current 660 or 500-foot setback requirements in any established Bakken Pool spacing unit or drilling unit relative to the heel and toe of a horizontal well to 200 feet.

(11) There were no objections to this application.

(12) If Hess' activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

IT IS THEREFORE ORDERED:

(1) Sections 5 and 8, Township 140 North, Range 96 West, Stark County, North Dakota, are hereby established as a standup 1280-acre spacing unit for the exclusive purpose of drilling up to six horizontal wells within said spacing unit within the Dickinson-Bakken Pool and Zone III is hereby created to include said spacing unit. Existing and future vertical and directional wells drilled within the spacing unit herein established shall not be subject to this order.

(2) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280-acre spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(3) The operator of the first producing well in the Dickinson-Bakken Pool shall submit exhibits to be included in the record for Case No. 16305 similar to those typically submitted in a temporary spacing hearing. Such exhibits shall be submitted within 120 days after completing said well.

(4) Provisions established herein for the Dickinson-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (5) below shall not be subject to this order.

(5) The Dickinson Field is hereby redefined as the following described tracts of land in Stark County, North Dakota:

TOWNSHIP 140 NORTH, RANGE 97 WEST, 5TH PM
ALL OF SECTIONS 13, 14, 15, 22, 23, 24, 25, 26, 27, 33, 34, 35 AND 36,

TOWNSHIP 140 NORTH, RANGE 96 WEST, 5TH PM
ALL OF SECTIONS 5, 6, 7, 8, 9, 10, 11, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 27, 28, 29, 30, 31, 32 AND 33,

TOWNSHIP 139 NORTH, RANGE 97 WEST, 5TH PM
ALL OF SECTIONS 1, 2*, 3* AND 10*,

*The SW/4 SE/4, the S/2 SW/4, and the S/2 NW/4 SW/4 of Section 2, the E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10 are also within the Eland Field.

TOWNSHIP 139 NORTH, RANGE 96 WEST, 5TH PM
ALL OF SECTIONS 5 AND 6.

(6) The Dickinson-Bakken Pool is hereby defined as the following described tracts of land in Stark County, North Dakota:

ZONE I (1280H-STANDUP)

TOWNSHIP 140 NORTH, RANGE 97 WEST, 5TH PM
ALL OF SECTIONS 13, 14, 23, 24, 25, 26, 27, 34, 35 AND 36,

TOWNSHIP 140 NORTH, RANGE 96 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 14, 15, 16, 17, 18, 19, 20, 21, 22 AND 23,

TOWNSHIP 139 NORTH, RANGE 97 WEST, 5TH PM
ALL OF SECTIONS 3* AND 10*.

*The E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10 are also within the Eland Field.

ZONE II (4/1280H-STANDUP)

TOWNSHIP 140 NORTH, RANGE 97 WEST, 5TH PM
ALL OF SECTIONS 15 AND 22.

ZONE III (6/1280H-STANDUP)

TOWNSHIP 140 NORTH, RANGE 96 WEST, 5TH PM
ALL OF SECTIONS 5 AND 8.

(7) The Dickinson-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from below the base of the Lodgepole Formation to 100 feet below the top of the Three Forks Formation within the limits of the field as set forth above.

(8) The temporary spacing for the development of Zone I in the Dickinson-Bakken Pool is hereby set at one horizontal well per standup 1280-acre spacing unit.

(9) All portions of the well bore not isolated by cement of any horizontal well in Zone I in the Dickinson-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(10) Sections 13 and 24; Sections 14 and 23; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34, Township 140 North, Range 97 West; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19, Township 140 North, Range 96 West; and Sections 3* and 10*, Township 139 North, Range 97 West, Stark County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone I in the Dickinson-Bakken Pool.

*The E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10 are also within the Eland Field.

(11) Spacing units hereafter created in Zone I in the Dickinson-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(12) Zone I in the Dickinson-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(13) The temporary spacing for the development of Zone II in the Dickinson-Bakken Pool is hereby set at up to four horizontal wells per standup 1280-acre spacing unit.

(14) All portions of the well bore not isolated by cement of any horizontal well in Zone II in the Dickinson-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(15) Sections 15 and 22, Township 140 North, Range 97 West, Stark County, North Dakota, are hereby designated a standup 1280-acre spacing unit in Zone II in the Dickinson-Bakken Pool.

(16) Spacing units hereafter created in Zone II in the Dickinson-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(17) Zone II in the Dickinson-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(18) The temporary spacing for the development of Zone III in the Dickinson-Bakken Pool is hereby set at up to six horizontal wells per standup 1280-acre spacing unit.

(19) All portions of the well bore not isolated by cement of any horizontal well in Zone III in the Dickinson-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(20) Sections 5 and 8, Township 140 North, Range 96 West, Stark County, North Dakota, are hereby designated a standup 1280-acre spacing unit in Zone III in the Dickinson-Bakken Pool.

(21) Spacing units hereafter created in Zone III in the Dickinson-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(22) Zone III in the Dickinson-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(23) The operator of any horizontally drilled well in the Dickinson-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(24) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Dickinson-Bakken Pool.

(25) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Dickinson-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and, (3) make such further amendments or modifications to the spacing requirements for the Dickinson-Bakken Pool as the Commission deems appropriate.

(26) No well shall be hereafter drilled or produced in the Dickinson-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(27) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Dickinson-Bakken Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure shall have dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such manner to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and to isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure shall have dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,

- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(28) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Dickinson-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 7450 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(29) No saltwater, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(30) For the purposes of division of production to owners of interests in spacing units established by this order, and proven productive prior to the date hereof, this order shall be retroactive to the date of first production.

(31) All wells completed in the Dickinson-Bakken Pool shall be allowed to produce at a maximum efficient rate through August 31, 2012.

(32) After August 31, 2012, all wells in the Dickinson-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(33) If the flaring of gas produced with crude oil from the Dickinson-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(34) This order shall cover all of the Dickinson-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and shall continue in full force and effect until the

31st day of May, 2015. If the Dickinson-Bakken Pool is still producing, the proper spacing for the pool will be considered by the Commission on or before its regularly scheduled hearing date in April, 2015. If, however, the Dickinson-Bakken Pool is no longer producing when the proper spacing is to be considered, the Commission, at its own discretion, may refrain from scheduling a proper spacing hearing and may, without further notice, enter an order dismissing the proper spacing matter.

Dated this 18th day of May, 2012.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

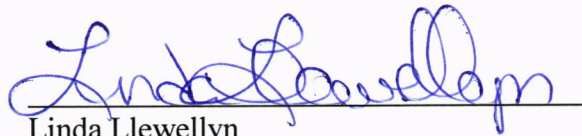
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

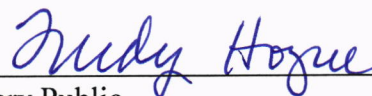
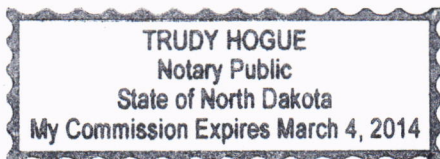
I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the 25th day of May, 2012 enclosed in separate envelopes true and correct copies of the attached Order No. 18894 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 16625:

JOHN MORRISON
CROWLEY FLECK PLLP
PO BOX 2798
BISMARCK ND 58502-2798



Linda Llewellyn
Oil & Gas Division

On this 25th day of May, 2012 before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Lisa Herberholz <lherberholz@crowleyfleck.com>
Sent: Friday, January 20, 2012 4:50 PM
To: Hicks, Bruce E.
Cc: Kadrmass, Bethany R.; Heilman, Tracy A.
Subject: Telephonic Affidavits
Attachments: Hess - 16620 Abiazie Tel Aff.pdf; Hess - 16620 Lea Tel Aff.pdf; Hess - 16620 Wallace Tel Aff.pdf; Hess - 16621 Abiazie Tel Aff.pdf; Hess - 16621 Lea Tel Aff.pdf; Hess - 16621 Wallace Tel Aff.pdf; Hess - 16622 Abiazie Tel Aff.pdf; Hess - 16622 Lea Tel Aff.pdf; Hess - 16622 Ruppert Tel Aff.pdf; Hess - 16623 Abiazie Tel Aff.pdf; Hess - 16623 Karim Tel Aff.pdf; Hess - 16623 Newton Tel Aff.pdf; Hess - 16624 Abiazie Tel Aff.pdf; Hess - 16624 Kalitsun Tel Aff.pdf; Hess - 16624 Phillips Tel Aff.pdf; Hess - 16625 Abiazie Tel Aff.pdf; Hess - 16625 Kalitsun Tel Aff.pdf; Hess - 16625 Phillips Tel Aff.pdf; Hess - 16626 Abiazie Tel Aff.pdf; Hess - 16626 Kalitsun Tel Aff.pdf; Hess - 16626 Phillips Tel Aff.pdf

Please see the attached telephonic affidavits in Case Nos. 16620-16626. Thank you.

Lisa

CROWLEY | FLECK PLLP
ATTORNEYS

Lisa Herberholz

Administrative Assistant
Crowley Fleck PLLP
400 East Broadway Avenue, Suite 600
P.O. Box 2798
Bismarck, ND 58502
Direct 701.224.7538
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TELEPHONIC COMMUNICATION AFFIDAVIT
Industrial Commission of North Dakota
Oil and Gas Division
600 East Boulevard, Dept. 405
Bismarck, ND 58505-0840

This affidavit is made to comply with North Dakota Administrative Code Section 43-02-03-88.2.

I, Michelle Phillips, do hereby confirm that I presented testimony under oath in North Dakota Industrial Commission Case Number 16625 on January 18, 2012. My testimony was presented by telephone from 866-844-3871 Hess Corporation, 500 Dallas Street, Houston, TX 77252.

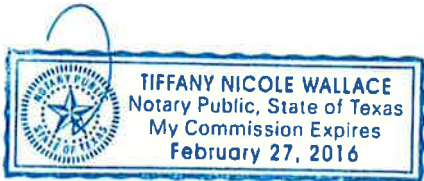
Michelle Phillips

(Affiant's Signature)

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On January 18, 2012 Michelle Phillips, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

(S E A L)

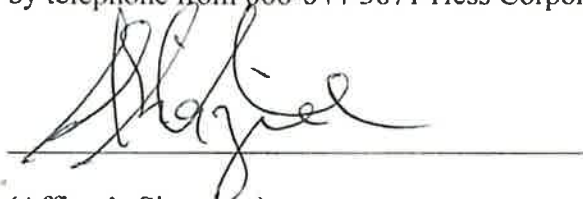


[Signature]
Notary Public
State of Texas, County of Harris
My Commission Expires: 2-27-14

TELEPHONIC COMMUNICATION AFFIDAVIT
Industrial Commission of North Dakota
Oil and Gas Division
600 East Boulevard, Dept. 405
Bismarck, ND 58505-0840

This affidavit is made to comply with North Dakota Administrative Code Section 43-02-03-88.2.

I, Joseph Abiazie, do hereby confirm that I presented testimony under oath in North Dakota Industrial Commission Case Number 16625 on January 18, 2012. My testimony was presented by telephone from 866-844-3871 Hess Corporation, 500 Dallas Street, Houston, TX 77252.



(Affiant's Signature)

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On January 18, 2012 Joseph Abiazie, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

(S E A L)



Notary Public
State of Texas, County of Harris

TELEPHONIC COMMUNICATION AFFIDAVIT
Industrial Commission of North Dakota
Oil and Gas Division
600 East Boulevard, Dept. 405
Bismarck, ND 58505-0840

This affidavit is made to comply with North Dakota Administrative Code Section 43-02-03-88.2.

I, Viktor Kalitsun, do hereby confirm that I presented testimony under oath in North Dakota Industrial Commission Case Number 16625 on January 18, 2012. My testimony was presented by telephone from 866-844-3871 Hess Corporation, 500 Dallas Street, Houston, TX 77252.



(Affiant's Signature)

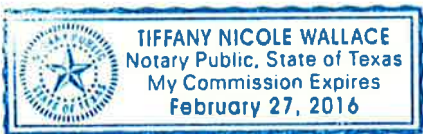
STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On January 18, 2012 Viktor Kalitsun, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

(S E A L)



Notary Public
State of Texas, County of Harris



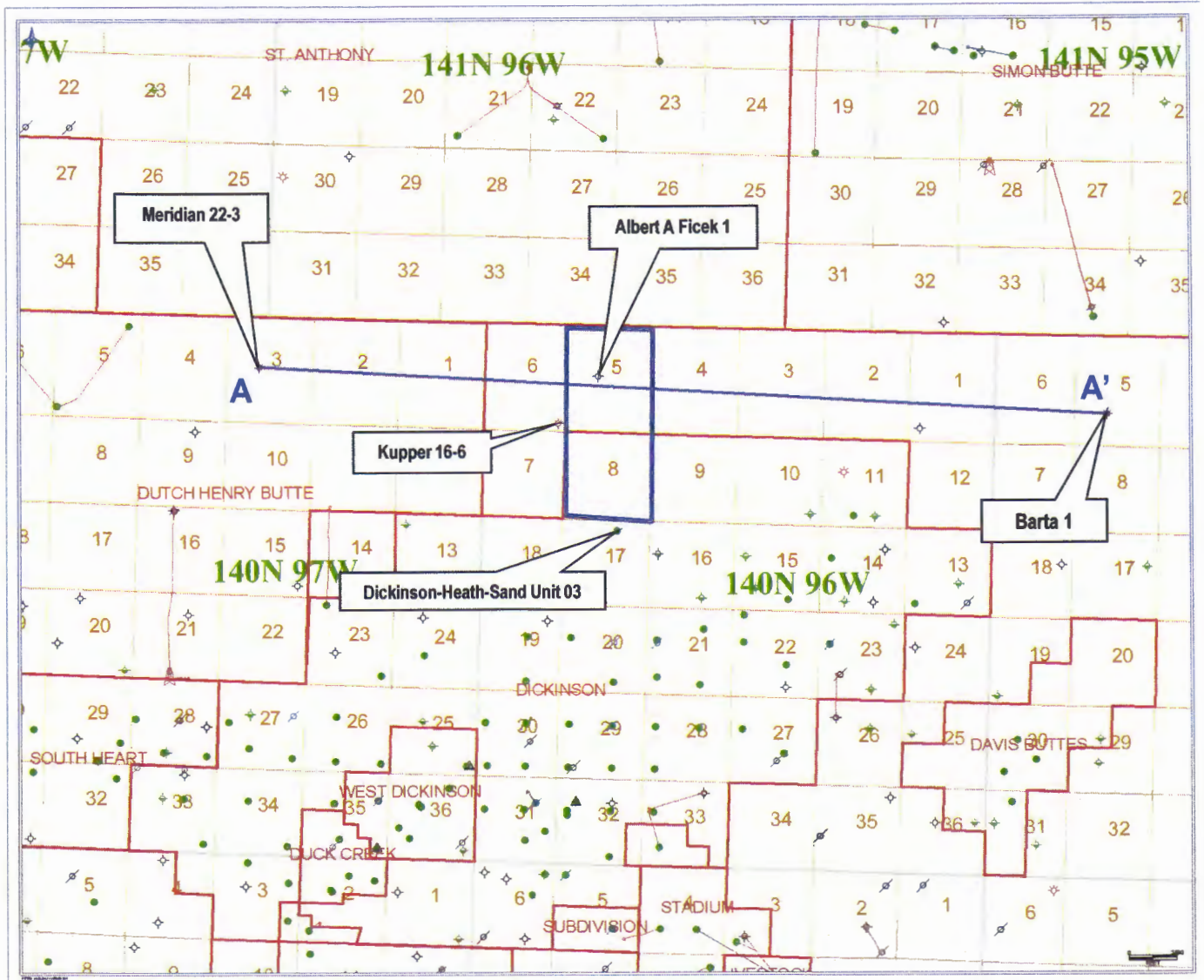


Case 16625

Case No. 16625: Application of Hess Corp. for an order extending and amending the applicable orders for St. Anthony-Bakken Pool to include Sections 5 and 8, T.140N., R.96W., Stark County, ND as a 1280-acre spacing unit for the St. Anthony-Bakken Pool and such other relief as is appropriate.

January 18, 2012

Location Map – St. Anthony-Bakken Pool , Williams County, ND



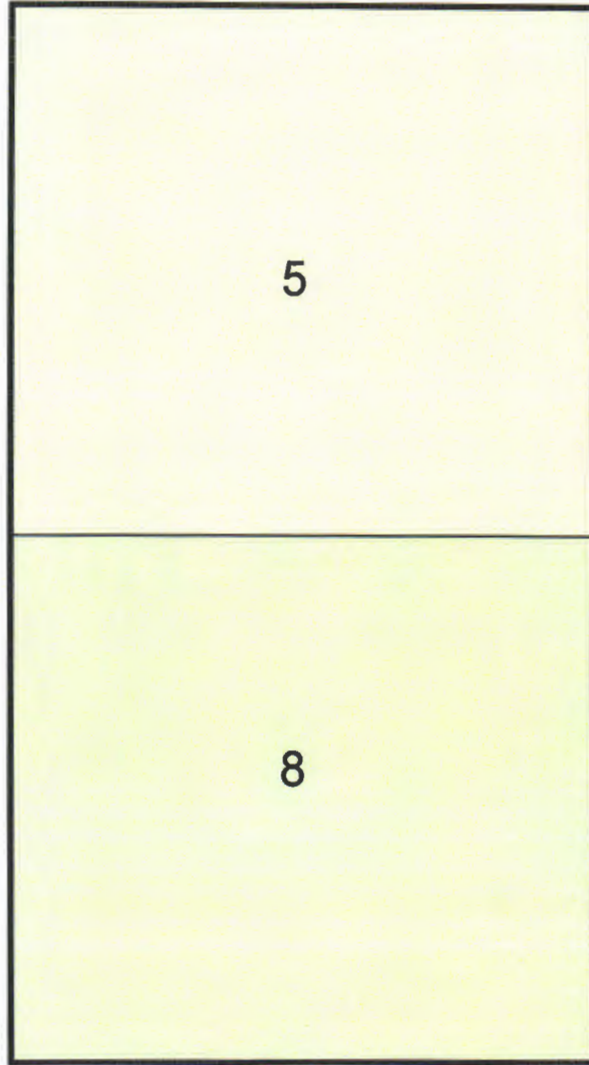
- WELL SYMBOLS**
- Location Only
 - Well Drilling
 - Waiting on Completion
 - Oil Well
 - Abandoned Well
 - Gas Well
 - Injection Well
 - Permit Canceled
 - Oil & Gas Well
 - Dry Hole
 - Plugged and Abandoned
 - Service Well
 - Temporarily Abandoned
 - Abandoned Oil Well
 - Abandoned GAS Well

Note: Well symbols are located at BHL

INDUSTRIAL COM
 STATE OF NORTH
 DATE 1/18/12 CASE NO. 16625
 Introduced By Hess
 Exhibit 1
 Identified By Phillips

Case # 16625
1/18/2012
Exhibit # 1

Trend Russian Unnamed - 140-96-0508



Working Interest Summary

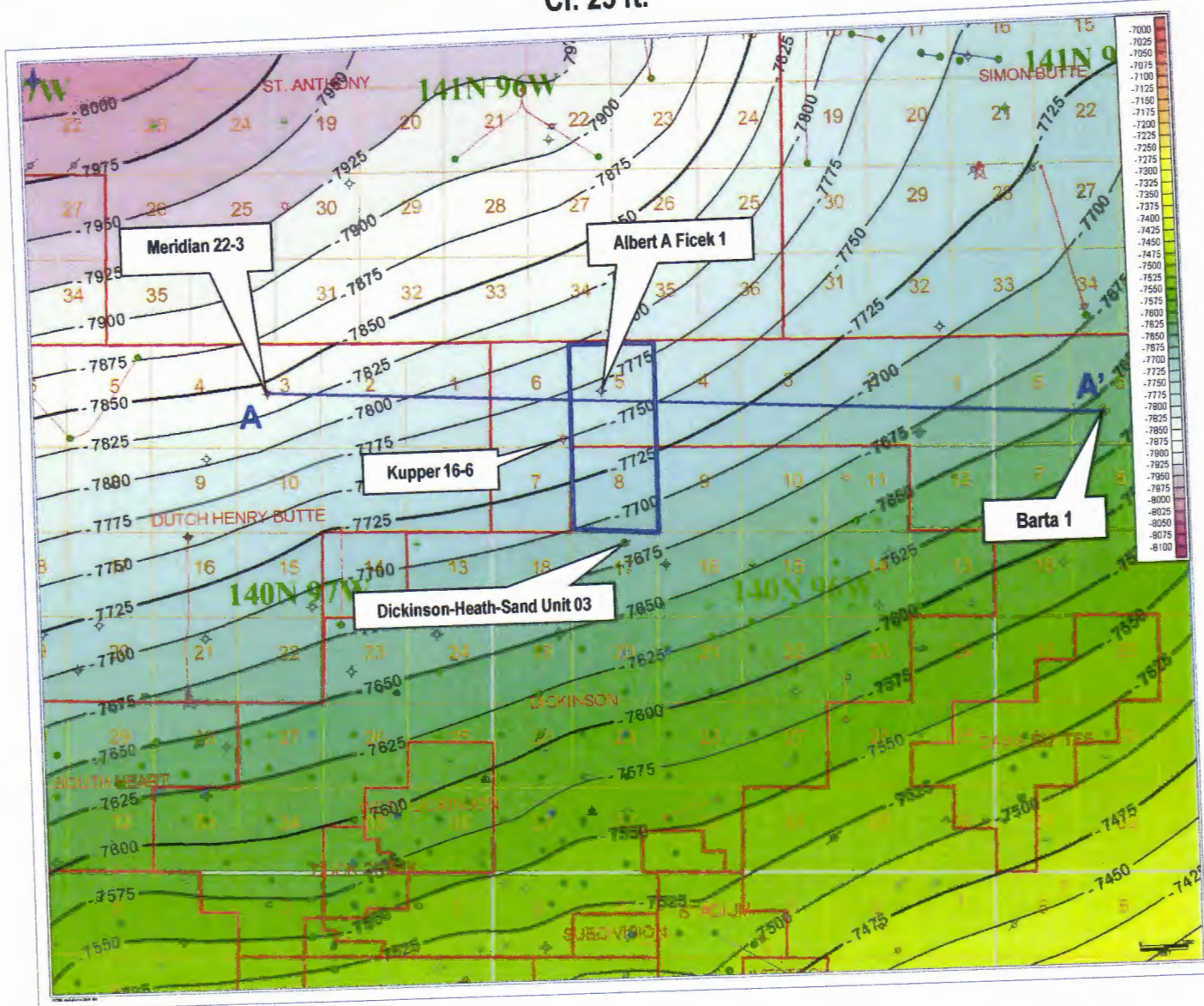
Hess Corporation	37.10%
Retamco Operation Inc.	22.34%
Whiting Oil & Gas	20.11%
Others	20.45%
Total	100.00%

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 1/18/12 CASE NO. 16625
Introduced By Hess
Exhibit 2
Identified By Phillips

Case # 16625
1/18/12
Exhibit 2

Top Middle Bakken Structure Map (SSTVD)

CI: 25 ft.



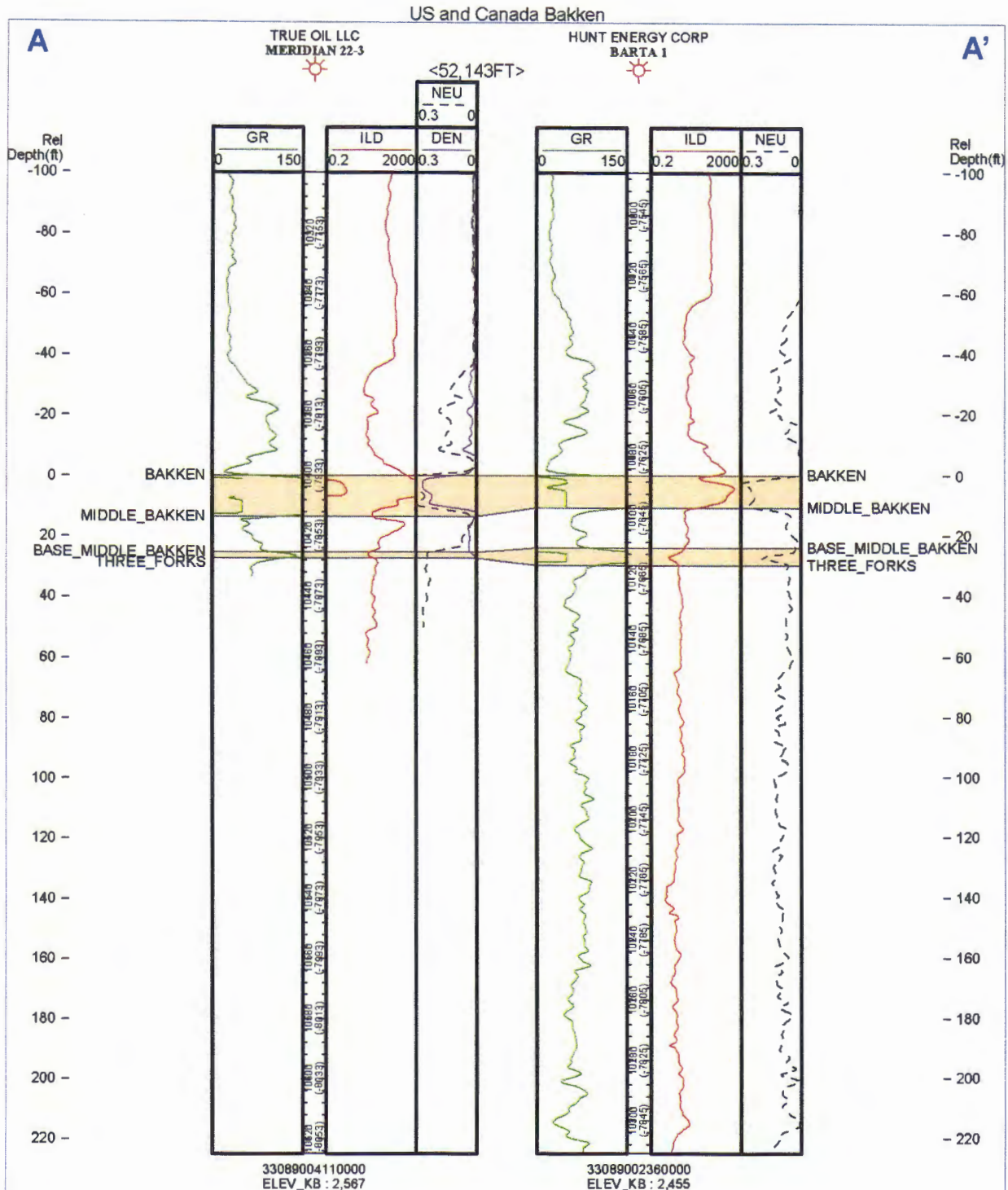
- WELL SYMBOLS**
- Location Only
 - Well Drilling
 - Waiting on Completion
 - Oil Well
 - Abandoned Well
 - Gas Well
 - Injection Well
 - Permit Canceled
 - Oil & Gas Well
 - Dry Hole
 - Plugged and Abandoned
 - Service Well
 - Temporarily Abandoned
 - Abandoned Oil Well
 - Abandoned GAS Well
 - TF** Three Forks lateral wells, -d notes part of a dual lateral well design

Note: Well symbols are located at BHL

INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 1/18/12 CASE NO. 16625
 Introduced By Hess
 Exhibit 3
 Identified By Abiazie

Case # 16625
1/18/2012
Exhibit # 3

Stratigraphic Cross Section A to A' (W to E) Flattened on Top Bakken Shale



INDUSTRIAL COMMISSION
STATE OF NORTH CAROLINA

DATE 1/18/12 CASE NO. 110625

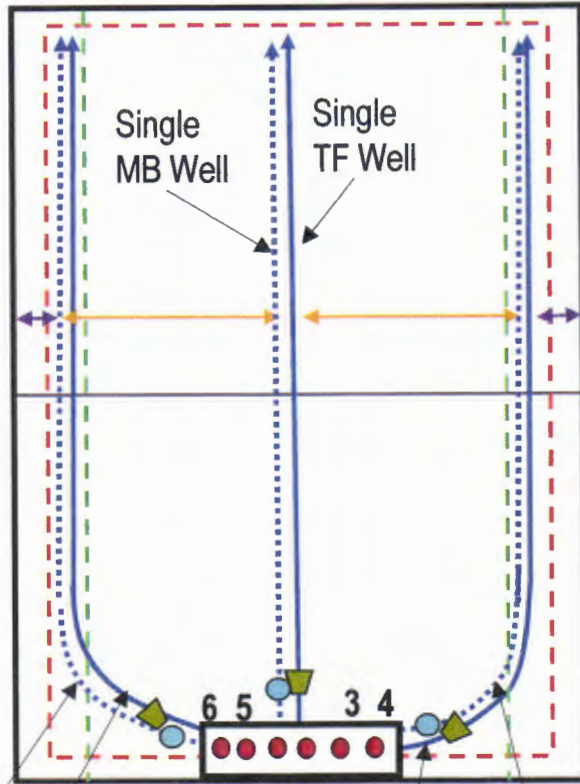
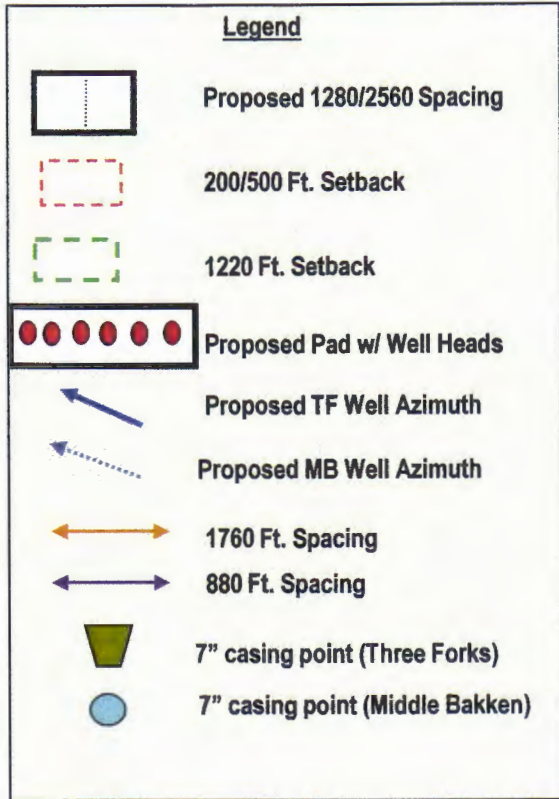
Introduced By Hess

Exhibit 4

Identified By Abiazie

**Case # 16625
1/18/2012
Exhibit # 4**

6 Well 1280 Case



Single MB Well

Single TF Well

Well Sequence

Single TF Well

Single MB Well

****Not to Scale****
****Approximate well path locations****

INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 1/18/12 FILE NO 16625
 Introduced by Hess
 Exhibit 5
 Identified By Kalitsun

Case # 16625
1/18/2012
Exhibit # 5

Hess Corporation
Typical Little Knife Area Economics for 6 Wells Per 1280 acres
22-Stage Pinpoint Fracs per Lateral

Middle Bakken Reservoir data

Gross Thickness	39 Feet
Porosity	6.1%
Water Saturation	28%
Formation Volume Factor	1.45 rb/STB
Acreage	1280 Acres
OOIP	12.9 MMBO

Three Forks Reservoir Data

Gross Thickness	48 Feet
Porosity	7%
Oil Saturation	49%
Formation Volume Factor	1.45 rb/STB
Acreage	1280 Acres
OOIP	11.7 MMBO

Middle Bakken H1 30 Day IP	680 BOPD
Middle Bakken H2 30 Day IP	680 BOPD
Middle Bakken H3 30 Day IP	680 BOPD

Three Forks H3 30 Day IP	541 BOPD
Three Forks H4 30 Day IP	541 BOPD
Three Forks H4 30 Day IP	541 BOPD

GOR	1074 scf/bb
NGL's	111.5 Bbl/MMSCF

Ultimate Recovery	2,701 MBO/ 3,458 MBOE
Recovery Factor	11.4%

Economic Input

Capex	\$41 MM (\$6.8 MM/Well)
Fixed Opex- Well	\$13,700/Month
Variable Opex- Oil	\$4.53/Bbl

Economic Results

Price Assumption	Mid
Oil Price	\$100/BBL
Gas Price	\$4.35/MMCF
NGL Price	\$67.80
AT NPV10	\$27.8 MM
Rate of Return	73.0%
AT Payout (1st invest)	1.5 (Yrs)

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 1/18/12 CASE NO. 16625
Introduced By Hess
Exhibit 6
Identified By Kalitsun

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA



In the matter of the application of Hess)
Corporation for an order extending the)
outline and amending the applicable orders)
for the St. Anthony - Bakken pool to include)
all of Sections 5 and 8, T. 140 N., R. 96 W.,)
Stark County, ND, as a 1280-acre spacing)
unit, or alternatively designating said lands)
as a 1280-acre drilling unit, and allowing up)
to six horizontal wells to be drilled thereon,)
or granting such other and further relief as)
may be appropriate.)

APPLICATION

COMES NOW the applicant, Hess Corporation, and respectfully alleges as follows:

1. It is the owner of an interest in the oil and gas leasehold estate underlying all or portions of Sections 5 and 8, Township 140 North, Range 96 West, Stark County, North Dakota.
2. Said lands are not currently included within a field for which Bakken spacing has been established but are adjacent to the outline of St. Anthony field and in applicant's opinion the Bakken pool underlying said lands is part of the same common source of supply currently spaced in the St. Anthony-Bakken pool.
3. Applicant desires to develop the Bakken pool underlying said lands through horizontal drilling and believes the flexibility afforded by 1280-acre spacing is essential. Additionally, in applicant's opinion, up to six horizontal wells may ultimately be necessary to adequately and efficiently drain the 1280-acre spacing unit.
4. Applicant therefore requests that the St. Anthony field be extended to include such lands, that they be designated as a 1280-acre spacing unit for the St. Anthony-Bakken pool and that up to six horizontal wells be authorized to be drilled on such spacing unit. Alternatively, applicant requests that said lands be designated as a 1280-acre drilling unit and that up to six wells be authorized to be drilling on such drilling unit.

Affidavit of Publication
The Dickinson Press
 Dickinson, North Dakota



STATE OF NORTH DAKOTA)
 County of Stark) ss

Sonya Sacks being first duly sworn, on my oath, say that I am the bookkeeper of The Dickinson Press, a daily newspaper of general circulation, printed and published at Dickinson, in said county and state, and the advertisement headed:

Jan 18 Public Hearing

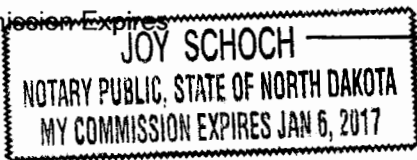
a printed copy of which is hereunto annexed, was printed and published in The Dickinson Press, and in the regular and entire issue of each and every number for 1 consecutive weeks, commencing on the 28 day of December A.D. 2011 and ending on the 28 day of December A.D. 2011, both inclusive.

Straight Matter Lines	<u>95</u>	<u>2011</u>
First Time Line Rates	<u>0.70</u>	<u>28-Dec</u> , 2011
Subsequent Line Rates	<u>0.70</u>	<u>2011</u>
Column Inches	<u> </u>	<u>2011</u>
First Time Inch Rate	<u>\$7.78</u>	<u>2011</u>
Subsequent Inch Rate	<u>\$7.78</u>	<u>2011</u>
Total Cost of Legal	\$ <u>66.50</u>	

Sonya Sacks
 Subscribed and sworn to before me this 6th day of January A.D. 2012.

(Seal) Joy Schoch
 Notary Public, State Of North Dakota

My Commission Expires _____



NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, January 18, 2012, at the N.D. Oil & Gas Division, 701 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, January 05, 2012.

- STATE OF NORTH DAKOTA TO:
- Case No. 16607: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for the Zenith-Bakken Pool, Stark County, ND, to allow up to 4 horizontal wells to be drilled on each spacing unit contained within the pool, and such other relief as is appropriate.
 - Case No. 16608: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for the North Creek-Bakken Pool, Stark County, ND, to allow up to 4 horizontal wells to be drilled on each spacing unit contained within the pool, and such other relief as is appropriate.
 - Case No. 16609: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for the Green River-Bakken Pool, Stark County, ND, to allow up to 4 horizontal wells to be drilled on each spacing unit contained within the pool, and such other relief as is appropriate.
 - Case No. 16610: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for Zone II of the Dutch Henry Butte-Bakken Pool, Stark County, ND, to allow up to 4 horizontal wells to be drilled on each spacing unit contained within the pool, and such other relief as is appropriate.
 - Case No. 16625: Application of Hess Corp. for an order extending the outline and amending the applicable orders for the St. Anthony-Bakken Pool to include Sections 5 and 8, T.140N., R.96W., Stark County, ND, as a 1280-acre spacing unit, or alternatively designating said lands as a 1280-acre drilling unit, and allowing up to six horizontal wells to be drilled thereon, and such other relief as is appropriate.
 - Case No. 16626: Application of Hess Corp. for an order extending the outline and amending the applicable orders for the Simon Butte-Bakken Pool to include Sections 6 and 7, T.140N., R.95W., Stark County, ND, as a 1280-acre spacing unit and allow up to six horizontal wells to be drilled thereon, and such other relief as is appropriate.
 - Case No. 14541: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Oil for America Exploration, LLC #22-1 Zastoupil, NESE Section 22, T.139N., R.97W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.
 - Case No. 16687: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the St. Anthony-Bakken Pool described as Sections 5 and 8, T.140N., R.96W., Stark County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
 - Case No. 16688: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Simon Butte-Bakken Pool described as Sections 6 and 7, T.140N., R.95W., Stark County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
- Signed by,
 Jack Dalrymple, Governor
 Chairman, ND Industrial
 (Published December 28, 2011)

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Affidavit of Publication
State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
12/29 Signed Carina Buntz
sworn and subscribed to before me this 5th
day of January 2012
Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, January 18, 2012, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, January 05, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 16585: Temporary spacing to develop an oil and/or gas pool discovered by the Petro-Hunt, LLC #158-99-32D-29-1H Hokanson, SWSE Section 32, T.158N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16586: Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP #147-99-28-2H Rose, NENW Section 28, T.147N., R.99W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16587: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Sand Creek-Bakken Pool to amend the stratigraphic definition of the Bakken Pool to include from 50 feet above the top of the upper Bakken shale to 100 feet below the base of the lower Bakken shale, to include Sections 13, 24, 25 and 36, T.153N., R.97W., McKenzie County, ND, as a 2560-acre spacing unit and allow up to twelve horizontal wells to be drilled thereon without regard to the Commission's policy of requiring a 1220 foot setback for the first well on the spacing unit or the Commission's tool error policy, and such other relief as is appropriate.

Case No. 16588: Application of Burlington Resources Oil & Gas Co. LP for an order allowing the Brazos #24-34H well to be drilled and completed on a spacing unit consisting of Section 34, T.153N., R.95W., McKenzie County, ND, in such a manner that the well bore may be open to the Bakken Pool at a location as close as 177 feet from the north line of said Section 34 as an exception to the applicable orders for the Charison-Bakken pool, and such other relief as is appropriate.

Case No. 16589: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Hawkeye-Bakken Pool to amend the stratigraphic definition of the Bakken Pool to include from 50 feet above the top of the upper Bakken shale to 100 feet below the base of the lower Bakken shale, to include Sections 14, 15, 22, and 23, T.152N., R.95W., McKenzie County, ND, as a 2560-acre spacing unit and allow up to twelve horizontal wells to be drilled thereon without regard to the Commission's policy of requiring a 1220 foot setback for the first well on the spacing unit or the Commission's tool error policy, and such other relief as is appropriate.

Case No. 16590: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Camel Butte-Bakken Pool to allow up to 12 horizontal wells to be drilled on a 2560-acre spacing unit described as Sections 27 and 34, T.151N., R.96W., and Sections 3 and 10, T.150N., R.96W., all in McKenzie County, ND, and such other relief as is appropriate.

Case No. 16591: Application of Burlington Resources Oil & Gas Co. LP for an order extending the field boundaries and amending the applicable orders for the North Fork and/or Pershing-Bakken Pools to amend the stratigraphic definition of the Bakken Pools to include from 50 feet above the top of the upper Bakken shale to 100 feet below the base of the lower Bakken shale, to include Sections 29 and 32, T.150N., R.96W., and Sections 5 and 8, T.149N., R.96W., McKenzie County, ND, as a 2560-acre spacing unit and allow up to twelve horizontal wells to be drilled thereon without regard to the Commission's policy of requiring a 1220 foot setback for the first well on the spacing unit or the Commission's tool error policy, and such other relief as is appropriate.

Case No. 16592: Application of Burlington Resources Oil & Gas Co. LP for an order extending the field boundaries and amending the applicable orders for the North Fork and/or Bear Den-Bakken Pools to amend the stratigraphic definition of the Bakken Pools to include from 50 feet above the top of the upper Bakken shale to 100 feet below the base of the lower Bakken shale, to include Sections 17, 20, 29 and 32, T.149N., R.96W., McKenzie County, ND, as a 2560-acre spacing unit and allow up to twelve horizontal wells to be drilled thereon without regard to the Commission's policy of requiring a 1220 foot setback for the first well on the spacing unit or the Commission's tool error policy, and such other relief as is appropriate.

Case No. 16593: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Haystack Butte-Bakken Pool to include Sections 1 and 12, T.148N., R.98W., McKenzie County, ND, within Zone IV for which spacing has been established on the basis of up to 3 horizontal wells per 1280-acres, and such other relief as is appropriate.

Case No. 16594: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Lone Butte-Bakken Pool to allow up to four horizontal wells to be drilled on a spacing unit described as Sections 6 and 7, T.147N., R.97W., Dunn County, ND, and such other relief as is appropriate.

Case No. 16595: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Jim Creek-Bakken Pool to allow up to three horizontal wells to be drilled on three spacing units described as Sections 10 and 15; Sections 11 and 14; and Sections 12 and 13, T.145N., R.96W., Dunn County, ND, and such other relief as is appropriate.

Case No. 16596: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Little Knife-Bakken Pool to designate Sections 13 and 24, T.143N., R.98W., Billings County, ND, as a 1280-acre spacing unit, extending the stratigraphic interval for the pool to include to a depth of 100 feet below the top of the Three Forks Formation, and such other relief as is appropriate.

Case No. 14916: (Continued) Proper spacing for the development of the Ray-Red River Gas Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Everson Operating Co., Whiting Oil and Gas Corp.

Case No. 16597: Application of Whiting Oil & Gas Corp., to consider the temporary spacing to develop an oil and/or gas pool discovered by the Banner #44-33TFH well, SESE of Section 33, T.144N., R.103W., Golden Valley, ND, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 16598: Application of Whiting Oil & Gas Corp., to consider the temporary spacing to develop an oil and/or gas pool discovered by the Pelpinski #34-9 well, SWSE of Section 9, T.141N., R.105W., Golden Valley, ND, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 16599: Application of Whiting Oil & Gas Corp., to consider the temporary spacing to develop an oil and/or gas pool discovered by the Brookhart #11-14 well, NWNW of Section 14, T.141N., R.105W., Golden Valley, ND, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 16600: Application of Whiting Oil & Gas Corp., for an order amending existing orders for the Morgan Draw and Roosevelt Fields so as to establish a 1280-acre spacing unit in either the Morgan Draw-Bakken Pool or the Roosevelt-Bakken Pool consisting of Sections 7 and 18, T.143N., R.102W., Billings County, ND, and allowing up to three horizontal wells to be drilled thereon, and such other relief as is appropriate.

Case No. 16601: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for Zones V and VI of the Morgan Draw-Bakken Pool, Billings and

Golden Valley Counties, ND, to allow up to 3 horizontal wells to be drilled on each spacing unit contained within said zones, and such other relief as is appropriate.

Case No. 16602: Application of Whiting Oil & Gas Corp., for an order amending existing orders for the Roosevelt-Bakken Pool so as to establish a 1280-acre spacing unit consisting of Sections 29 and 32, T.143N., R.102W., Billings County, ND, and allowing up to three horizontal wells to be drilled thereon, and such other relief as is appropriate.

Case No. 16603: Application of Whiting Oil & Gas Corp., for an order amending existing orders for the Cooks Peak and Roosevelt Fields so as to establish a 1280-acre spacing unit in the Roosevelt-Bakken Pool consisting of Sections 7 and 18, T.142N., R.102W., Billings County, ND, and allowing up to three horizontal wells to be drilled thereon, and such other relief as is appropriate.

Case No. 16604: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for Zone VI of the Roosevelt-Bakken Pool, Billings and Golden Valley Counties, ND, to allow up to 3 horizontal wells to be drilled on each spacing unit contained within said zones, and such other relief as is appropriate.

Case No. 16605: Application of Whiting Oil & Gas Corp., to establish a 960-acre drilling or spacing unit consisting of all of Section 10 and the N/2 of Section 15, T.141N., R.105W., Golden Valley County, ND, for the purpose of drilling a horizontal well in the Red River Formation, and such other relief as is appropriate.

Case No. 16606: Application of Whiting Oil & Gas Corp., for an order extending the boundary and amending existing orders for either the St. Demetrius or Park-Bakken Pools to include Sections 1 and 12 and Sections 25 and 36, T.141N., R.100W., Billings County, ND, and allow up to three horizontal wells to be drilled thereon, and such other relief as is appropriate.

Case No. 16607: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for the Zenith-Bakken Pool, Stark County, ND, to allow up to 4 horizontal wells to be drilled on each spacing unit contained within the pool, and such other relief as is appropriate.

Case No. 16608: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for the North Creek-Bakken Pool, Stark County, ND, to allow up to 4 horizontal wells to be drilled on each spacing unit contained within the pool, and such other relief as is appropriate.

Case No. 16609: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for the Green River-Bakken Pool, Stark County, ND, to allow up to 4 horizontal wells to be drilled on each spacing unit contained within the pool, and such other relief as is appropriate.

Case No. 16610: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for Zone II of the Dutch Henry Butte-Bakken Pool, Stark County, ND, to allow up to 4 horizontal wells to be drilled on each spacing unit contained within the pool, and such other relief as is appropriate.

Case No. 16611: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for Zone II of the Ray-Bakken Pool, Williams County, ND, to allow up to 4 horizontal wells to be drilled on each spacing unit contained within the pool, and such other relief as is appropriate.

Case No. 16612: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for Zones II and III of the Dollar Joe-Bakken Pool, Williams County, ND, to allow up to 4 horizontal wells to be drilled on each spacing unit contained within the pool, and such other relief as is appropriate.

Case No. 16613: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for Zones VIII and IX of the Bicentennial-Bakken Pool, Golden Valley and McKenzie Counties, ND, to allow up to 3 horizontal wells to be drilled on each spacing unit contained within the pool, and such other relief as is appropriate.

Case No. 16614: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for Zones VI, VII and VIII of the Elkhorn Ranch-Bakken Pool, Billings County, ND, to allow up to 3 horizontal wells to be drilled on each spacing unit contained within said zones, and such other relief as is appropriate.

Case No. 16615: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for the Chateau-Bakken Pool, Billings County, ND, to allow up to 3 horizontal wells to be drilled on each spacing unit contained within said pool, and such other relief as is appropriate.

Case No. 16616: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for Zones V and VI of the DeMores-Bakken Pool, Billings County, ND, to allow up to 3 horizontal wells to be drilled on each spacing unit contained within said zones, and such other relief as is appropriate.

Case No. 16617: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for the Big Stick-Bakken Pool, Billings County, ND, to allow up to 3 horizontal wells to be drilled on each spacing unit contained within said pool, and such other relief as is appropriate.

Case No. 16618: Application of Whiting Oil & Gas Corp., for an order amending the applicable orders for Zones III and IV of the Tree Top-Bakken Pool, Billings County, ND, to allow up to 3 horizontal wells to be drilled on each spacing unit contained within said pool, and such other relief as is appropriate.

Case No. 16101: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the SM Energy Co. #4-25H Legaard, NWNW Section 25, T.163N., R.101W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16619: Application of SM Energy Co. for an order extending the field boundaries and amending the applicable orders for the Colgan-Bakken Pool to include Sections 5, 6, 7 and 8, T.163N., R.101W., Divide County, ND, and designating Sections 5 and 6; and Sections 7 and 8 as lay-down 1280-acre spacing units, or alternatively establishing said Sections 5 and 6; and Sections 7 and 8 as lay-down 1280-acre drilling units for purposes of drilling horizontal wells in the Bakken Formation, and such other relief as is appropriate.

Bismarck
3 of 3

Case No. 16620: Application of Hess Corp. for an order amending the applicable orders for the White Earth-Bakken Pool to allow up to three horizontal wells to be drilled on a spacing unit described as Section 26, T.158N., R.94W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 16621: Application of Hess Corp. for an order extending the outline and amending the applicable orders for the Manitou-Bakken Pool to include Section 27, T.156N., R.94W.; and including said Section 27 and Section 34, T.156N., R.94W., Mountrail County, ND, in Zone II, for which spacing has been established on the basis of up to three horizontal wells per 640-acre spacing unit, and such other relief as is appropriate.

Case No. 16622: Application of Hess Corp. for an order amending the applicable orders for the Alger-Bakken Pool to allow up to three horizontal wells to be drilled on two 640-acre spacing units described as Section 13, T.155N., R.93W.; and Section 13, T.156N., R.93W., all in Mountrail County, ND, and such other relief as is appropriate.

Case No. 15370: (Continued) Application of Hess Corp. for an order amending the applicable orders for the Alger-Bakken Pool to include Section 28, T.156N., R.93W., Mountrail County, ND, within Zone I of the

Alger-Bakken Pool for which spacing has been established on the basis of one horizontal well per 640-acres, and such other relief as is appropriate.

Case No. 16623: Application of Hess Corp. for an order extending the outline and amending the applicable orders for the Truax-Bakken Pool to include Sections 3 and 10, T.154N., R.98W., Williams County, ND, as a 1280-acre spacing unit and allowing up to three horizontal wells to be drilled thereon, and such other relief as is appropriate.

Case No. 16624: Application of Hess Corp. for an order extending the outline and amending the applicable orders for the Charlie Bob-Bakken Pool to include Sections 5 and 8, T.144N., R.99W., Billings County, ND, as a 1280-acre spacing unit and allowing up to six horizontal wells to be drilled thereon, or alternatively up to six horizontal wells to be drilled on the drilling unit consisting of said lands, and such other relief as is appropriate.

Case No. 16625: Application of Hess Corp. for an order extending the outline and amending the applicable orders for the St. Anthony-Bakken Pool to include Sections 5 and 8, T.140N., R.96W., Stark County, ND, as a 1280-acre spacing unit, or alternatively designating said lands as a 1280-acre drilling unit, and allowing up to six horizontal wells to be drilled thereon, and such other relief as is appropriate.

Case No. 16626: Application of Hess Corp. for an order extending the outline and amending the applicable orders for the Simon Butte-Bakken Pool to include Sections 6 and 7, T.140N., R.95W., Stark County, ND, as a 1280-acre spacing unit and allow up to six horizontal wells to be drilled thereon, and such other relief as is appropriate.

Case No. 14935: (Continued) Application of Hess Corp. for an order suspending, and after hearing revoking, a permit issued to Continental Resources, Inc. for the drilling of the Foster #1-28H well on a drilling unit consisting of Sections 28 and 33, T.153N., R.99W., Williams and McKenzie Counties, ND; and such other relief as is appropriate.

Case No. 16627: Application of Kodiak Oil & Gas (USA) Inc. for an order amending the applicable orders for the East Fork-Bakken Pool to allow up to seven horizontal wells to be drilled on two 1280-acre spacing unit described as Sections 2 and 11; and Sections 3 and 10, T.155N., R.99W., Williams County, ND, without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 16628: Application of Kodiak Oil & Gas (USA) Inc. for an order amending the applicable orders for the Epping-Bakken Pool to allow up to seven horizontal wells to be drilled on seven 1280-acre spacing units described as Sections 4 and 9; Sections 15 and 22; Sections 16 and 21; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.155N., R.99W., Williams County, ND, without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 16629: Application of Kodiak Oil & Gas (USA) Inc. for an order amending the applicable orders for the Stockyard Creek-Bakken Pool to allow up to seven horizontal wells to be drilled on six 1280-acre spacing units described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.154N., R.99W., Williams County, ND, without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 16630: Application of Kodiak Oil & Gas (USA) Inc. for an order extending the outline and amending the applicable orders for the Truax-Bakken Pool or the West Capa-Bakken Pool (1) to include Sections 4 and 9, T.154N., R.97W., Williams County, ND, in the Truax Field; (2) to create 11 overlapping 2560-acre spacing units consisting of (i) Sections 4, 5, 8 and 9, T.154N., R.97W.; (ii) Sections 5, 6, 7 and 8, T.154N., R.97W.; (iii) Sections 6 and 7, T.154N., R.97W. and Sections 1 and 12, T.154N., R.98W.; (iv) Sections 18 and 19, T.154N., R.97W. and Sections 13 and 24, T.154N., R.98W.; (v) Sections 1, 2, 11 and 12, T.154N., R.98W.; (vi) Sections 4, 5, 8 and 9, T.153N., R.98W.; (vii) Sections 15, 16, 21 and 22, T.154N., R.98W.; (viii) Sections 14, 15, 22 and 23, T.154N., R.98W.; (ix) Sections 13, 14, 23 and 24, T.154N., R.98W.; and (x) Sections 17, 18, 19 and 20, T.154N., R.98W.; in Williams County, ND; (3) allow up to seven wells to be drilled on each such 2560-acre spacing unit; and (4) such other relief as is appropriate.

Case No. 16631: Application of Kodiak Oil & Gas (USA) Inc. for an order extending the outline and amending the applicable orders for the Banks-Bakken Pool to create two overlapping 2560-acre spacing units consisting of Sections 4, 5, 8 and 9; and Sections 5, 6, 7 and 8, T.153N., R.97W.; McKenzie and Williams Counties, ND; allow up to seven wells to be drilled on each such 2560-acre spacing unit; and such other relief as is appropriate.

Case No. 16632: Application of Kodiak Oil & Gas (USA) Inc. for an order amending the applicable orders for the Moccasin Creek-Bakken Pool to allow up to six horizontal wells to be drilled on a spacing unit described as Sections 28 and 33, T.148N., R.93W., Dunn County, ND, and such other relief as is appropriate.

Case No. 16633: Application of Murex Petroleum Corp. for an order allowing up to eight horizontal wells to be drilled and completed on a spacing unit for the Sandrocks-Bakken Pool described as Sections 26 and 35, T.151N., R.100W., McKenzie County, ND, without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 16634: Application of Windsor Energy Group, LLC for an order extending the outline and amending the applicable orders for the Van Hook-Bakken Pool to include Sections 8, 18, 19, and 32 and the W/2 of Section 29, T.151N., R.91W., and establishing five 1920-acre spacing units described as Section 32, T.152N., R.91W., and Sections 5 and 8, T.151N., R.91W.; Sections 13 and 14, T.151N., R.92W., and Section 18, T.151N., R.91W.; Sections 23 and 24, T.151N., R.92W., and Section 19, T.151N., R.91W.; Section 36, T.151N., R.92W., and Sections 31 and 32, T.151N., R.91W.; and all of Section 25 and the E/2 of Section 26, T.151N., R.92W., and the W/2 of Section 29 and all of Section 30, T.151N., R.91W., Mountrail County, ND and such other relief as is appropriate.

Case No. 16635: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Alkali Creek-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2012, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 16636: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the MonDak-Bakken Pool, McKenzie County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith until June 30, 2012, or such other time as may be established by the Commission, and such other relief as is appropriate.

Case No. 16637: Application of Marathon Oil Co. for an order allowing oil and gas produced from the Stohler #21-3H well (NENW 3-146-94), the Stohler #41-3H well (Lot 1, 3-146-94), the Chimney Butte #34-11H well (SWSE 11-146-94), the Connolly #31-14H well (NWNE 14-146-94), Dunn County, ND, and such other wells as may subsequently be approved by the Commission, to be commingled in a central production facility pursuant to NDAC § 43-02-03-48.1 and such other relief as

is appropriate.
Case No. 16638: Application of Marathon Oil Co. for an order amending the applicable orders for Zone VI of the Big Bend-Bakken Pool, Mountrail County, ND, to allow up to 7 horizontal wells to be drilled on each spacing unit contained within said pool, and such other relief as is appropriate.

Case No. 16639: Application of Marathon Oil Co. for an order amending the applicable orders for Zone IX of the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow up to 7 horizontal wells to be drilled on each spacing unit contained within said pool, and such other relief as is appropriate.

Case No. 16640: Application of Marathon Oil Co. for an order amending the applicable orders for Zones IV and V of the Reunion Bay-Bakken Pool, Dunn, Mountrail and McKenzie Counties, ND, to allow up to 7 horizontal wells to be drilled on each spacing unit contained within said pool, and such other relief as is appropriate.

Case No. 16285: (Continued) Application of Triangle USA Petroleum Corp. for an order revoking the permit issued to Zenergy, Inc. to drill the Frederick James #3-10H well, with a surface location in Lot 3 of Section 3, T.149N., R.101W., McKenzie County, ND, or alternatively designating applicant as operator of said well, and such other relief as is appropriate.

Case No. 16125: (Continued) In the matter of the application of XTO Energy Inc. for an order revoking the permit issued to Continental Resources, Inc. to drill the Tompkins #1-35H well, with a surface location in the SESW of Section 35, T.149N., R.97W., McKenzie County, ND, or alternatively designating applicant as operator of said well, and such other relief as the Commission may deem appropriate.

Case No. 15676: (Continued) Application of XTO Energy Inc. for an order revoking the permit issued to Continental Resources, Inc. to drill the Carbon #1-30H well, with a surface location in the NWNE of Section 30, T.149N., R.96W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 16641: Application of Eternal Energy Corp. for an order amending the field rules for the Colgan-Bakken Pool to establish four approximately 800-acre standup spacing units described as Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.164N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 16322: (Continued) Application of Vecta Oil & Gas LTD, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Bryan Myers #26-1 well, NW¼, Section 26, T.151N., R.89W., Banner-Madison Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16642: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to GMX Resources, Inc. to drill the Poirjorie #21-2-1H well (File No. 21884), with a surface location in Section 2, T.146N., R.98W., McKenzie County, ND, and for such other relief as appropriate.

Case No. 15690: (Continued) Application of Continental Resources, Inc. for an order suspending and after hearing, revoking the permit issued to Brigham Oil & Gas, L.P. to drill the Barney #32-29 1H well (File No. 21281), with a surface location in Lot 4 of Section 5, T.150N., R.100W., McKenzie County, ND, for the drilling unit consisting of Sections 29 and 32, T.151N., R.100W., McKenzie County, ND and for such other relief as appropriate.

Case No. 16323: (Continued) Application of Continental Resources, Inc. for an order designating Continental Resources, Inc. operator of the Peterson #156-99-29-32-1H well (NDIC File No. 21295), with a surface location in NWNE, Section 29, T.156N., R.99W., Williams County, ND, for the spacing unit consisting of Sections 29 and 32, T.156N., R.99W., Williams County, ND and for such other relief as appropriate.

Case No. 14541: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Oil for America Exploration, LLC #22-1 Zastoupil, NESE Section 22, T.139N., R.97W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16643: Application of Buckhorn Energy Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Evans SWD #1 well, SESW Section 3, T.154N., R.91W., Sanish Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 16644: Application of Buckhorn Energy Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Bruins SWD 1 well, SESE Section 23, T.151N., R.99W., North Tobacco Garden Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 16645: Application of Saltwater Disposal of North Dakota, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Bakken Backwash #5 well, NENE Section 9, T.156N., R.93W., Baskin Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 16646: Application of Saltwater Disposal of North Dakota, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Bakken Backwash #4 well, SWSW Section 15, T.156N., R.93W., Alger Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 16647: Application of Abyssal Saltwater Disposal LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Abyssal 156-091-24ADD well, SENE Section 24, T.156N., R.91W., Ross Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 16648: Application of RC Disposal, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Roy #1 well, SWNW Section 8, T.149N., R.101W., Sather Lake Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 16649: Application of Kodiak Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the MonDak-Bakken Pool described as Sections 1 and 12, T.149N., R.104W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16650: Application of Kodiak Oil and Gas (USA), Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Koala SWD 15-31 well, SWSE Section 31, T.152N., R.99W., Poe Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 16651: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Sections 1 and 2, T.160N., R.91W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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Case No. 16652: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Section 4, T.160N., R.91W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16653: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Sections 5 and 6, T.160N., R.91W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16654: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Sections 7 and 18, T.160N., R.91W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16655: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Sections 24 and 25, T.160N., R.91W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16656: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Sections 3 and 4, T.160N., R.90W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16657: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Sections 5 and 8, T.160N., R.90W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16658: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Sections 10 and 15, T.160N., R.90W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16659: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Sections 20 and 29, T.160N., R.90W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16660: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Sections 21 and 28, T.160N., R.90W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16661: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dimond-Bakken Pool described as Sections 22 and 27, T.160N., R.90W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16662: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Thompson Lake-Bakken Pool described as Sections 6 and 7, T.159N., R.90W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16663: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Larson-Bakken Pool described as Section 17, T.162N., R.94W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16664: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Rainbow-Bakken Pool described as Sections 27 and 34, T.158N., R.98W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16665: Application of Hess Corp. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the flaring of gas from the Barman #15-7H well, SWSE, Section 7, T.157N., R.96W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 16666: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Truax-Bakken Pool described as Sections 3 and 10, T.154N., R.98W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16667: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Truax-Bakken Pool described as Sections 4 and 9, T.154N., R.98W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16668: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Long Creek-Bakken Pool described as Sections 13 and 14, T.153N., R.99W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16669: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Long Creek-Bakken Pool described as Section 15 and the N 1/2 of Section 22, T.153N., R.99W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16670: Application of Hess Corp. for an order pursuant to NDAC

§ 43 02-03-88.1 pooling all interests in a spacing unit for the Banks-Bakken Pool described as the N 1/2 of Section 2, T.152N., R.99W., and all of Sections 29 and 32, T.153N., R.98W., McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16671: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Little Knife-Bakken Pool described as Sections 28 and 33, T.147N., R.97W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16672: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Little Knife-Bakken Pool described as Sections 28 and 33, T.146N., R.97W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16673: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Little Knife-Bakken Pool described as Sections 5 and 8, T.145N., R.97W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16674: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Little Knife-Bakken Pool described as Sections 29 and 32, T.144N., R.98W., Billings County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16675: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Big Gulch-Bakken Pool described as Section 6, T.147N., R.96W., and Section 31, T.148N., R.96W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16676: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Charlie Bob-Bakken Pool described as Sections 5 and 8, T.144N., R.99W., Billings County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16677: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Murphy Creek-Bakken Pool described as Sections 14 and 23, T.144N., R.95W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16678: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Murphy Creek-Bakken Pool described as Sections 13 and 24, T.144N., R.94W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16679: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Murphy Creek-Bakken Pool described as Sections 14 and 23, T.144N., R.94W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16680: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Murphy Creek-Bakken Pool described as Sections 15 and 22, T.144N., R.94W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16681: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Murphy Creek-Bakken Pool described as Sections 18 and 19, T.144N., R.93W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16682: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Murphy Creek-Bakken Pool described as Sections 30 and 31, T.144N., R.93W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16683: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Murphy Creek-Bakken Pool described as Section 1, T.143N., R.94W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16684: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Murphy Creek-Bakken Pool described as Sections 5 and 8, T.143N., R.94W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16685: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Murphy Creek-Bakken Pool described as Sections 15 and 22, T.143N., R.94W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16686: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Murphy Creek-Bakken Pool described as Sections 16 and 21, T.143N., R.94W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16687: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the St. Anthony-Bakken Pool described as Sections 5 and 8, T.140N., R.96W., Stark County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16688: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Simon Butte-Bakken Pool described as Sections 6 and 7, T.140N.,

R.95W., Stark County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16366: (Continued) Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the AV-Brenno-162-94-21D well, SESE Section 21, T.162N., R.94W., Larson Field, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 16689: Application of Petro-Hunt, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the East Tioga-Bakken Pool described as Sections 14 and 23, T.158N., R.94W., Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16690: Application of Petro-Hunt, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Miller #157-101-12C-1-1H well described as Sections 1 and 12, T.157N., R.101W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16691: Application of Petro-Hunt, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Dublin-Bakken Pool described as Sections 6 and 7, T.157N., R.99W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16692: Application of Petro-Hunt, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Glass Bluff-Bakken Pool described as Sections 26 and 35, T.151N., R.103W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16693: Application of Petro-Hunt, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Glass Bluff-Bakken Pool described as Sections 29 and 32, T.151N., R.103W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16694: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Gros Ventre-Bakken Pool described as Section 14, T.159N., R.93W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16695: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Cottonwood-Bakken Pool described as Sections 20 and 29, T.160N., R.92W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16696: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Cottonwood-Bakken Pool described as Sections 30 and 31, T.160N., R.92W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16697: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Cottonwood-Bakken Pool described as Sections 29 and 30, T.158N., R.92W., Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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Case No. 16728: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Todd-Bakken Pool described as Sections 27 and 34, T.154N., R.101W, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16729: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Alkali Creek-Bakken Pool described as Sections 1 and 12, T.154N., R.94W, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16730: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Alkali Creek-Bakken Pool described as Sections 13 and 14, T.154N., R.94W, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16731: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Alkali Creek-Bakken Pool described as Sections 15 and 22, T.154N., R.94W, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16732: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Robinson Lake-Bakken Pool described as Sections 6 and 7, T.154N., R.93W, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16733: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Robinson Lake-Bakken Pool described as Sections 14 and 23, T.154N., R.93W, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16734: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Indian Hill-Bakken Pool described as Sections 26 and 35, T.153N., R.102W, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16735: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Baker-Bakken Pool described as Sections 1 and 12, T.153N., R.101W, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16736: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Baker-Bakken Pool described as Sections 19 and 20, T.153N., R.100W, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16737: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Willow Creek-Bakken Pool described as Sections 13 and 24, T.153N., R.100W, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16738: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the

Willow Creek-Bakken Pool described as Sections 14 and 23, T.153N., R.100W, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16739: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Willow Creek-Bakken Pool described as Sections 15 and 16, T.153N., R.100W, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16740: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Willow Creek-Bakken Pool described as Sections 33 and 34, T.153N., R.100W, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16741: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Willow Creek-Bakken Pool described as Sections 35 and 36, T.153N., R.100W, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16742: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Sanish-Bakken Pool described as Section 11, T.153N., R.93W, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16743: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Camp-Bakken Pool described as Sections 2 and 11, T.152N., R.101W, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16744: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Camp-Bakken Pool described as Sections 13 and 24, T.152N., R.101W, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16745: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Camp-Bakken Pool described as S/2 of Section 10, and all of Sections 15 and 22, T.152N., R.100W, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16746: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Camp-Bakken Pool described as Sections 17 & 20, T.152N., R.100W, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16747: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Camp-Bakken Pool described as Sections 18 and 19, T.152N., R.100W, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16748: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Camp-Bakken Pool described as Sections 29 and 32, T.152N., R.100W, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16749: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the MonDak-Bakken Pool described as Sections 4 and 5, T.147N., R.103W, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16750: Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Banks-Bakken Pool described as Sections 17 and 20, T.152N., R.97W, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16751: Application of Marathon Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Deep Water Creek Bay-Bakken Pool described as Sections 27 and 34, T.150N., R.90W, McLean County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 16752: Application of True Oil LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Red Wing Creek-Madison Pool described as the S 1/2 of Section 13 and all of Section 24, T.148N., R.101W, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by:
Jack Darrinple, Governor
Chairman, ND Industrial
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